

A SUMMARY OF THE MATERIAL EXPENDITURE INCURRED ON THE EVALUATION, DEVELOPMENT AND/OR PRODUCTION ACTIVITIES FOR 4th QUARTER OF FY2014 & 1st QUARTER OF FY2015

A RULE 705(6)

The summary of the expenditure for Q4 FY2014, period from 1 April 2014 to 30 June 2014 is as follows:

	<u>S\$</u>
Evaluation, Exploration & Development Expenditure	277,791
Fixed Assets	-
Administrative Expenses	262,835
	<u>540,626</u>

Projected expenditure for Q1 FY2015, period from 1 July 2014 to 30 September 2014 is as follows:

	<u>S\$</u>
Evaluation, Exploration & Development Expenditure	754,909
Fixed Assets	-
Administrative Expenses	258,108
	<u>1,013,017</u>

Principal assumptions used:

Actual expenditures have been used for the periods as disclosed above.

B RULE 705 (7)a

Details of exploration, development and/or production activities undertaken by the Group in Q4 FY2014:

Country	Work Done	Expenditure for Q4 FY2014 <a>	Previous projections for the last period 	Variance <c>=<a>-	Note
1 Australia	The JV is waiting for the application made to National Offshore Petroleum Titles Administrator (NOPTA) for transfer from Trident to a 70% equity position and operatorship for Loyz to be approved. Also, the application made to NOPTA for a five year extension to the permit to allow for further geological and geophysical studies and the drilling of a well by the end of year 3 is still being processed. All pertinent questions have been addressed and it is thought the delay is one of due process through NOPTA. The details of the technical work have been agreed in principle and will be confirmed by the JV once the extension is granted and the work programme will run from the extension date.	7,888	20,000	(12,112)	Expenditure delayed while waiting on NOPTA extension.
2 New Zealand	Several identified potential drilling locations were quantified and risked during the quarter - target confirmation was expected in early July based on geological risking and economic analysis. A detailed project scoping study and cost estimates were completed for the drilling of a well in Q2/15 using the Ensco 107 jack up drilling rig which is now operating in New Zealand.	32,837	150,000	(117,163)	Project start date deferred due to rig timing.
3 India	Modhera static modeling including deeper Cambay and Olpad evaluation is partially completed including additional fault and horizon picking at both Cambay and Olpad level. Additional fault and horizon picking was in progress. Periodic monitoring and recording of wellhead pressure data. Baola-1 was reopened to assess the well behaviour and gas flow potential of Baola Marker Zone (BMZ). Observed decline in shut-in and flowing well head pressures. The well flowed minor gas only along with significant water and some traces of oil. The well was put back in shut-in condition. Periodic monitoring and recording of wellhead pressure data.	237,066	146,237	90,829	Increase was mainly due to auditors' recommendation at year end audit that more administrative expenses are allowed to be classified under E&E assets.
		<u>277,791</u>	<u>316,237</u>		

For the USA and Thailand oil and gas properties, the Group did not fund any exploration, development and production activities in 4Q FY2014.

Details of exploration, development and/or production activities to be undertaken by the Group in Q1 FY2015:

Country	Work to be done	Projected expenditure for Q1 FY2015 <a>
1 Australia	Commence committed work programme for second term of permit. Phase 1 - Preliminary basin analysis with collating and interpreting all available data by local experts. Phase 2 - Full basin analysis with reconstructing the basin to predict distribution of source, reservoir and seal facies and apply regional thermal gradients to examine the thermal maturation history.	68,562
2 New Zealand	Basis of well design (depthing, predicted stratigraphy, well evaluation programme etc) for Fortuna-1. Preparation of farm out materials and presentations for various stakeholders. Technical decision making during and after drilling. In-Country manager to liaise with stakeholders and regulatory agencies, oversight and point of contact for well planning operations and preparations. Permitting contractor for enviromental impact assessments, resource consent application preparation. Well planning with drilling engineer and logistics support to procure long lead items, finalise services contracts, final well design and regulatory health safety enviroment documentation and approvals.	407,653
3 India	Obtain final opinion of Cambay sand potential specifically, in order to finalize the enhanced or recovery technique in Modhera-2. Review of down hole status Modhera-1 to evaluate, identify and finalize, if there is any, further scope/feasibility of workover. Olpad evaluation will also be emphasized with reference to the success in Olpad exploration and production results from other areas of analogical sub-surface geological set-up. Review, prepare and carry out work programme for Baola-8 with the objective of flowing gas from the well. Periodic monitoring and recording of wellhead pressure data. Review of Baola updated model with dummy wells and latest results of BMZ in Baola-1.	278,694
		<u>754,909</u>

For the USA and Thailand oil and gas properties, the Group is not expected to fund any exploration, development and production activities in 1Q FY2015.

SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: Australia

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources				
Oil				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-
Natural Gas				
Low Estimate	34.0	23.8	-	-
Best Estimate	416.0	291.2	-	-
High Estimate	945.0	661.5	-	-

Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Brett Rogers of Rogers Adams Petroleum Consultants

Date:

30 June 2013

Professional Society Affiliation / Membership:

Society of Petroleum Engineers

The company's Chief Technical Officer, Dr Bruce Morris, confirms that since 30 June 2013, there have been no new resource estimates since the above-mentioned reserves and resources report.

SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: New Zealand

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources				
Oil				
1C	0.4	0.0	-	-
2C	1.7	0.17	-	-
3C	4.2	0.4	-	-
Natural Gas				
1C	9.0	0.9	-	-
2C	26.0	2.6	-	-
3C	57.0	5.7	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	6.4	4.6	-	-
Best Estimate	36.0	26.0	-	-
High Estimate	78.0	56.6	-	-
Natural Gas				
Low Estimate	102.0	74.2	-	-
Best Estimate	603.0	439.5	-	-
High Estimate	1,309.0	952.5	-	-

Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Brett Rogers of Rogers Adams Petroleum Consultants

Date:

30 June 2013

Professional Society Affiliation / Membership:

Society of Petroleum Engineers

The company's Chief Technical Officer, Dr Bruce Morris, confirms that since 30 June 2013, there have been no new resource estimates since the above-mentioned reserves and resources report.

SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: India

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources*				
Oil				
1C	0.2	0.1	-	-
2C	0.4	0.17	-	-
3C	0.8	0.3	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	0.9	0.4	-	-
Best Estimate	4.0	1.7	-	-
High Estimate	17.0	7.0	-	-
Natural Gas				
Low Estimate	0.2	0.1	-	-
Best Estimate	0.5	0.2	-	-
High Estimate	0.9	0.3	-	-

Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

***contingent resources for Baola are awaiting Indian government approval and are not included in this table**

Name of Qualified Person:

Brett Rogers of Rogers Adams Petroleum Consultants

Date:

30 June 2013

Professional Society Affiliation / Membership:

Society of Petroleum Engineers

The company's Chief Technical Officer, Dr Bruce Morris, confirms that since 30 June 2013, there have been no new resource estimates since the above-mentioned reserves and resources report.

SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: North America

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	14.90	2.40	-	20% interest
2P	20.40	3.30	-	20% interest
3P	26.50	4.30	-	20% interest
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources*				
Oil				
1C	0.16	0.026	-	-
2C	0.27	0.043	-	-
3C	0.38	0.061	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-
Natural Gas				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-

Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Peter Eckhard Oehms Walter Olgemann of OPK Resources GMBH

Date:

30 March 2013

Professional Society Affiliation / Membership:

Society of Petroleum Evaluation Engineers

The company's Chief Technical Officer, Dr Bruce Morris, confirms that since 30 March 2013, there have been no new resource estimates since the above-mentioned reserves and resources report.

SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: Thailand

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	7.95	1.59	100	20% interest
2P	29.60	5.92	100	20% interest
3P	82.49	16.50	100	20% interest
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources*				
Oil				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-
Natural Gas				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-

Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Charles Chapman of Chapman Petroleum Engineering Ltd

Date:

1 January 2014

Professional Society Affiliation / Membership:

Society of Petroleum Evaluation Engineers

The company's Chief Technical Officer, Dr Bruce Morris, confirms that since 1 January 2014, there have been no new resource estimates since the above-mentioned reserves and resources report.