

REX INTERNATIONAL HOLDING LIMITED

(Company Registration No.: 201301242M)

**Unaudited Financial Statement and Dividend Announcement
For the First Quarter Ended 31 March 2015**

Background

Listed on 31 July 2013, Rex International Holding Ltd (the “**Company**”) is one of the largest companies on Singapore Exchange Securities Trading Limited’s Catalist Board.

The oil exploration and production company owns a set of proprietary and innovative exploration technologies, Rex Technologies, developed by the Company’s founders. These include the game-changing Rex Virtual Drilling technology, the world’s first direct hydrocarbon indicator using seismic data, which enables the Group to ‘see oil in the ground’ by pinpointing the location of oil reservoirs in the subsurface. Through the exploration accuracy of Rex Technologies, the oil discovery success rate is substantially higher than traditional methods.

Wholly-owned subsidiary Rex Technology Management Ltd (“**RTM**”) provides Rex Virtual Drilling screening services to partners and clients for a fee, while Rex International Holding Ltd has been using the Rex Technologies to farm-in to assets at attractive terms and de-risk its portfolio of exploration and development assets.

The Company also owns the unique Rexonics ultrasound technology from Switzerland that is used for well-bore cleaning which allows for significantly increased oil production in wells that have issues with clogging and deposits. Both Rex International Holding Ltd and its jointly controlled entity, Rexonic AG, stand to reap from cross-selling business opportunities.

Rex International Holding Ltd has stakes in exploration assets in the Middle East, Norway, the US and Trinidad & Tobago. It has stakes in more than 20 concessions covering an aggregate area of about 26,000 square kilometres in regions known for previous oil and gas discoveries. Located in politically stable countries with well-developed oil and gas infrastructure, Rex International Holding’s portfolio of assets is geographically diversified and consists of both onshore and offshore concessions.

For the purpose of this announcement, the financial results of Rex International Holding Ltd and its subsidiaries (the “**Group**”) comprise the consolidated accounts of the Group for the three-month period ended 31 March 2015 (“**1Q FY2015**”).

- 1(a)(i) An income statement and statement of comprehensive income, or a statement of comprehensive income, for the group together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group		
	Three Months Ended		
	31-Mar-15	31-Mar-14	Change
	US\$'000	US\$'000	%
	Unaudited	Unaudited	
Revenue	2,072	-	NM
Cost of sales	(912)	-	NM
Gross profit	1,160	-	NM
Administration expenses	(2,959)	(1,575)	88
Other income	305	282	8
Results from operating activities	(1,494)	(1,293)	16
Finance income	425	144	195
Foreign exchange (loss)/ gain	(3,952)	155	NM
Finance costs	(60)	(20)	200
Net finance (costs)/ income	(3,587)	279	NM
Share of loss of jointly controlled entities	(3,087)	(1,526)	102
Loss before tax	(8,168)	(2,540)	222
Tax expense	-	-	NA
Loss for the period, after tax	(8,168)	(2,540)	222
Loss attributable to:			
Owners of the Company	(8,152)	(2,540)	221
Non-controlling interests	(16)	-	NM
Loss for the period, after tax	(8,168)	(2,540)	222
Other comprehensive income			
<i>- Items that may be reclassified subsequently to profit or loss:</i>			
Net change in fair value of an available-for-sale investment	(1,285)	957	NM
Foreign currency translation differences from foreign operations	84	(10)	NM
Other comprehensive loss for the period	(1,201)	947	NM
Total comprehensive loss for the period	(9,369)	(1,593)	488
Total comprehensive loss attributable to:			
Owners of the Company	(9,352)	(1,593)	487
Non-controlling interests	(17)	-	NM
Total comprehensive loss for the period	(9,369)	(1,593)	488

NA – Not Applicable
NM – Not Meaningful

1(a)(ii) Notes to Consolidated Statement of Comprehensive Income

Loss before taxation is stated after crediting/ (charging) the following:

	Group		
	Three Months Ended		
	31-Mar-15	31-Mar-14	Change
	US\$'000	US\$'000	%
	Unaudited	Unaudited	
Depreciation of plant and equipment	(22)	(9)	144
Depreciation of exploration and evaluation assets	(827)	-	NM
Amortisation of an intangible asset	(212)	-	NM
Change in fair value of quoted investments	191	277	(31)
(Loss)/ gain on disposal of quoted investments	(12)	5	NM
NA –	Not Applicable		
NM –	Not Meaningful		

1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Group		Company	
	31-Mar-15	31-Dec-14	31-Mar-15	31-Dec-14
	US\$'000	US\$'000	US\$'000	US\$'000
	Unaudited	Audited	Unaudited	Audited
Assets				
Exploration and evaluation assets	14,199	13,066	-	-
Plant and equipment	272	218	82	93
Intangible asset	8,252	8,465	-	-
Subsidiaries	-	-	82,343	71,352
Jointly controlled entities ⁽¹⁾	47,098	41,685	-	-
Available-for-sale investments	2,914	2,410	2,914	2,410
Non-current assets	72,735	65,844	85,339	73,855
Inventories	978	989	-	-
Trade and other receivables	8,799	9,814	4,927	6,266
Quoted investments	34,476	30,725	34,336	30,725
Cash and cash equivalents	66,445	87,131	63,033	83,375
Current assets	110,698	128,659	102,296	120,366
Total assets	183,433	194,503	187,635	194,221
Equity				
Share capital	254,055	253,713	254,055	253,713
Reserves	4,788	5,928	(315)	910
Accumulated losses	(78,742)	(70,590)	(66,781)	(61,723)
Total equity attributable to owners of the Company	180,101	189,051	186,959	192,900
Non-controlling interests	409	426	-	-
Total equity	180,510	189,477	186,959	192,900
Liabilities				
Trade and other payables	2,923	5,026	676	1,321
Current liabilities	2,923	5,026	676	1,321
Total equity and liabilities	182,433	194,503	187,635	194,221

Footnote:

⁽¹⁾ Jointly controlled entities comprised the Group's equity interest in:

<u>Name of jointly controlled entities</u>	Percentage of interest	
	31-Mar-15	31-Dec-14
Lime Petroleum Plc (" Lime ")	65.00%	65.00%
HiRex Petroleum Sdn Bhd (" HiRex ")	41.00%	41.00%
Rexonic AG (" Rexonic ")	66.67%	66.67%

1(b)(ii) Aggregate amount of group's borrowings and debt securities.

The Group does not have any external borrowings and debt securities as at 31 March 2015 and 31 December 2014.

1(c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group	
	Three Months Ended	
	31-Mar-15	31-Mar-14
	US\$'000	US\$'000
	Unaudited	Unaudited
Cash flows from operating activities		
Loss for the period	(8,168)	(2,540)
Adjustments for:		
Depreciation of plant and equipment	22	9
Depreciation of exploration and evaluation assets	827	-
Amortisation of an intangible asset	212	-
Net finance income	(365)	(124)
Share of loss of jointly controlled entities, net of tax	3,087	1,526
Change in fair value of quoted investments	(191)	(277)
Loss/ (gain) on disposal of quoted investments	12	(5)
Equity settled share-based payment transactions	143	70
	<u>(4,421)</u>	<u>(1,341)</u>
Changes in working capital:		
Inventories	11	-
Trade and other receivables	1,275	(390)
Trade and other payables	(2,103)	(110)
Net cash used in operating activities	<u>(5,238)</u>	<u>(1,841)</u>
Cash flows from investing activities		
Interest received	425	144
Proceeds from disposal of a jointly controlled entity	-	1,000
Investment in a jointly controlled entity	(8,491)	(10,400)
Purchase of an available-for-sale investment	(1,789)	(3,840)
Purchase of quoted investments	(3,572)	(7,598)
Additions to exploration and evaluation assets	(1,960)	-
Purchase of plant and equipment	(76)	(35)
Net cash used in investing activities	<u>(15,463)</u>	<u>(20,729)</u>
Cash flows from financing activities		
Interest paid, representing net cash used in financing activities	<u>(60)</u>	<u>(20)</u>
Net decrease in cash and cash equivalents	<u>(20,761)</u>	<u>(22,590)</u>
Cash and cash equivalents at beginning of the period	87,131	82,271
Effect of exchange rate changes on balances held in foreign currency	75	-
Cash and cash equivalents at end of the period	<u>66,445</u>	<u>59,681</u>

- 1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Attributable to owners of the Company							Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	
Group (Unaudited)									
At 1 January 2015	253,713	4,129	1,080	-	405	314	(70,590)	189,051	189,477
Total comprehensive loss for the period									
Loss for the period	-	-	-	-	-	-	(8,152)	(8,152)	(8,168)
Other comprehensive income									
Foreign currency translation differences	-	-	-	-	-	85	-	85	84
Net change in fair value of available-for-sale investment	-	-	-	(1,285)	-	-	-	(1,285)	(1,285)
Total comprehensive loss for the period	-	-	-	(1,285)	-	85	(8,152)	(9,352)	(9,369)
Transactions with owners, recognised directly in equity									
Contributions by and distributions to owners									
Issuance of shares	342	-	-	-	-	-	-	342	342
Share-based payment transactions	-	-	-	-	60	-	-	60	60
Total contributions by and distributions to owners	342	-	-	-	60	-	-	402	402
At 31 March 2015	254,055	4,129	1,080	(1,285)	465	399	(78,742)	180,101	180,510

	Attributable to owners of the Company								Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000		
Group (Unaudited)										
At 1 January 2014	179,519	4,129	1,080	-	60	(40)	(7,919)	176,829	-	176,829
Total comprehensive loss for the period										
Loss for the period	-	-	-	-	-	-	(2,540)	(2,540)	-	(2,540)
Other comprehensive income										
Foreign currency translation differences	-	-	-	-	-	(10)	-	(10)	-	(10)
Net change in fair value of an available-for-sale investment	-	-	-	957	-	-	-	957	-	957
Total comprehensive loss for the period	-	-	-	957	-	(10)	(2,540)	(1,593)	-	(1,593)
Transactions with owners, recognised directly in equity										
Contributions by and distributions to owners										
Share-based payment transactions, representing total transactions with owners	-	-	-	-	70	-	-	70	-	70
At 31 March 2014	179,519	4,129	1,080	957	130	(50)	(10,459)	175,306	-	175,306

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
<u>Company (Unaudited)</u>						
At 1 January 2015	253,713	505	-	405	(61,723)	192,900
Total comprehensive loss for the period						
Loss for the period	-	-	-	-	(5,058)	(5,058)
Other comprehensive income						
Net change in fair value of an available- for-sale investment	-	-	(1,285)	-	-	(1,285)
Total comprehensive loss for the period	-	-	(1,285)	-	(5,058)	(6,343)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Issuance of shares	342	-	-	-	-	342
Share-based payment transactions	-	-	-	60	-	60
Total contributions by and distributions to owners	342	-	-	60	-	402
At 31 March 2015	254,055	505	(1,285)	465	(66,781)	186,959

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
<u>Company (Unaudited)</u>						
At 1 January 2014	179,519	505	-	60	(7,724)	172,360
Total comprehensive loss for the period						
Loss for the period	-	-	-	-	(981)	(981)
Other comprehensive income						
Net change in fair value of an available-for-sale investment	-	-	957	-	-	957
Total comprehensive loss for the period	-	-	957	-	(981)	(24)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Share-based payment transactions, representing total transactions with owners	-	-	-	70	-	70
At 31 March 2014	179,519	505	957	130	(8,705)	172,406

- 1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as the number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.**

Share Capital

Company	
Number of shares	Share capital
	US\$'000

Issued and fully paid:

At 1 January 2015	1,262,957,263	253,713
Issuance of shares in connection with a share-based payment arrangement	1,200,000	342
At 31 March 2015	1,264,157,263	254,055

The Company issued 1,200,000 new ordinary shares in 1Q FY2015 in relation to consultancy services to be rendered for the period 1 January 2015 to 31 December 2015. Refer to announcement dated 13 January 2015 for further details.

Employee Share Option Scheme (the "ESOS")

On 29 November 2013, the Company granted an aggregate of 3,187,500 options pursuant to its ESOS to eligible participants (the "Options"), of which, 150,000 Options were cancelled in the three-month period ended 31 March 2014. Details of the ESOS are as follows:

Date of grant of Options	Exercise price of Options	Number of Options outstanding at 1-Jan-15	Options granted in 1Q FY2015	Options exercised in 1Q FY2015	Options cancelled in 1Q FY2015	Number of Options outstanding at 31-Mar-15	Exercise period of Options
29.11.13	S\$0.65	2,025,000	-	-	-	2,025,000	29.11.14 to 28.11.18
29.11.13	S\$0.52	1,012,500	-	-	-	1,012,500	29.11.15 to 28.11.18
		3,037,500	-	-	-	3,037,500	

No new Option was granted under the ESOS in 1Q FY2015, and no Option was exercised or cancelled in 1Q FY2015. The total number of Options outstanding as at 31 March 2015 was 3,037,500 which are exercisable into 3,037,500 Shares (31 March 2014: 3,037,500 Options exercisable into 3,037,500 Shares).

Performance Shares Plan (the “PSP”)

On 23 February 2015, the Company granted contingent awards of up to an aggregate of 2,102,700 shares pursuant to its PSP to eligible participants (the “Awards”). The Company also proposes to grant an award of up to 1,161,600 shares to Mr Måns Lidgren, an associate of a controlling shareholder of the Company, under the PSP which is subject to shareholders’ approval at the Company’s forthcoming annual general meeting to be held on 30 April 2015. Details of the Awards granted are as follows:

Date of grant of Awards	Number of shares which are the subject of Awards granted at 1-Jan-15	Number of shares which are the subject of Awards granted in 1Q FY2015	Number of shares which are the subject of Awards which had lapsed/were cancelled in 1Q FY2015	Number of shares which are the subject of Awards granted at 31-Mar-15	Number of holders
23.02.15	-	Up to 2,102,700	-	Up to 2,102,700	8

The number of shares which are the subject of Awards granted to each holder ranges from 11,700 to 638,600. None of the 2,102,700 shares which are the subject of the Awards were granted to directors and controlling shareholders (and each of their associates) of the Company. The closing market price of the Company’s shares at the date of grant of Awards was S\$0.365 per share.

The vesting and release of the Awards granted to eligible participants under the PSP are based on pre-determined performance goals and conditional on the satisfactory completion of time-based service conditions.

Save for the aforementioned Options and Awards, the Company did not have any other outstanding convertibles or treasury shares as at 31 March 2015 and 31 March 2014.

1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

Group		Company	
31-Mar-15	31-Dec-14	31-Mar-15	31-Dec-14

Total number of issued shares excluding treasury shares	1,264,157,263	1,262,957,263	1,264,157,263	1,262,957,263
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The Company did not have any treasury shares as at 31 March 2015 and 31 December 2014.

1(d)(iv) A statement showing all sales, transfers, disposals, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

Not applicable.

2. Whether the figures have been audited or reviewed and in accordance with which auditing standard or practice.

The figures have not been audited or reviewed by the Company's auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of a matter).

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

The Group has applied the same accounting policies and methods of computation as those in the audited financial statements for the financial year ended 31 December 2014 except for the adoption of accounting standards and interpretations applicable for the financial period beginning 1 January 2015.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The adoption of the new/ revised accounting standards and interpretations applicable for the financial period beginning 1 January 2015 did not result in a significant change to the Group's accounting policies and did not have a material impact on the Group results for the current financial period reported on.

6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends.

**(a) Based on the weighted average number of ordinary shares in issue; and
(b) On a fully diluted basis (detailing any adjustments made to the earnings).**

	Group	
	Three months ended	
Loss per ordinary share ("LPS")	31-Mar-15	31-Mar-14
Net loss attributable to shareholders of the Company (US\$)	(8,152,000)	(2,540,000)
Weighted average number of ordinary shares	1,263,997,263	1,094,957,263
Basic and fully diluted LPS (US cents)	(0.64)	(0.23)

The basic and fully diluted LPS are the same as the effects of anti-dilutive potential ordinary shares are ignored during the respective financial periods.

7. **Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:-**
 (a) **current financial period reported on; and**
 (b) **immediately preceding financial year.**

	Group		Company	
	31-Mar-15	31-Dec-14	31-Mar-15	31-Dec-14
Net asset value (US\$)	180,101,000	189,051,000	186,959,000	192,900,000
Total number of issued shares excluding treasury shares	1,264,157,263	1,262,957,263	1,264,157,263	1,262,957,263
Net asset value per ordinary share based on number of shares in issue as at the end of the financial period/ year (US cents)	14.25	14.97	14.79	15.27

- 8 **A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-**
 (a) **any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and**
 (b) **any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.**

Consolidated Statement of Comprehensive Income

Subsequent to the acquisition of RTM and Caribbean Rex Ltd ("**Caribbean Rex**") in December 2014, the Group recorded revenue of US\$2.07 million in 1Q FY2015, which arose from technical services rendered to clients by RTM and sale of oil by Caribbean Rex. No revenue was recorded in the three-month period ended 31 March 2014 ("**1Q FY2014**"), as the Group was primarily involved in exploration and drilling activities.

The Group recorded gross profit of US\$1.16 million in 1Q FY2015, after accounting for cost of sales of US\$0.91 million.

Administrative expenses increased to US\$2.96 million in 1Q FY2015, from US\$1.58 million in 1Q FY2014. The increase was mainly due to the consolidation of administrative expenses of RTM and Caribbean Rex in 1Q FY2015 which included US\$0.83 million of depreciation expenses which arose from the exploration and evaluation assets and US\$0.21 million amortisation expenses which arose from the intangible assets.

Finance income of US\$0.43 million and US\$0.14 million were recorded in 1Q FY2015 and 1Q FY2014 respectively, arose from interest income on funds invested, including debt securities.

Net foreign exchange loss of US\$3.95 million recorded in 1Q FY2015 was due to the weakening of the Singapore dollar against the United States dollar.

Share of loss of jointly controlled entities increased to US\$3.09 million in 1Q FY2015, from US\$1.53 million in 1Q FY2014.

The aforementioned share of loss of jointly controlled entities of US\$3.09 million in 1Q FY2015 was attributable to 1) Lime with share of loss of US\$1.93 million; 2) HiRex with share of loss of US\$0.38 million; and 3) Rexonic with share of loss of US\$0.78 million.

Comparatively, the share of loss of jointly controlled entities of US\$1.53 million in 1Q FY2014 was attributable to 1) Caribbean Rex with share of loss of US\$0.48 million; 2) HiRex with share of loss of US\$0.24 million; 3) Rexonic with share of loss of 0.80 million; and 4) Lime with share of loss of US\$0.01 million.

The Group obtained control over Caribbean Rex's financial and operating policies upon completion of the acquisition of the additional equity interest in Caribbean Rex in December 2014. Therefore, the Group ceased equity accounting for the results of Caribbean Rex as at 31 December 2014. The results of Caribbean Rex is consolidated henceforth.

The share of loss in relation to Lime, HiRex and Rexonic in 1Q FY2015 were predominantly due to expenses incurred in relation to exploration and drilling activities and the development of the well stimulation business.

Overall, the Group registered total comprehensive loss of US\$9.37 million in 1Q FY2015 as compared to US\$1.59 million in 1Q FY2014.

Statement of Financial Position

Non-current assets increased to US\$72.74 million as at 31 March 2015, from US\$65.84 million as at 31 December 2014. The increase was largely due to 1) an increase in exploration and evaluation assets as a result of the acquisition of additional working interest in Cory Moruga Block; 2) increases in investment in jointly controlled entities as a result of capital injections of US\$8.49 million, partially offset by the share of loss of US\$3.09 million; and 3) subscription to additional shares in Fram Exploration ASA ("**FRAM**") for a cash consideration of US\$1.79 million. The increase in non-current assets was partially offset by the decline in the market value of another available-for-sale investment, North Energy ASA.

Trade and other receivables decreased to US\$8.80 million as at 31 March 2015, from US\$9.81 million as at 31 December 2014. The decrease was largely due to the receipt of other receivables amounting to US\$2.00 million from a third party in 1Q FY2015.

Quoted investments increased to US\$34.48 million as at 31 March 2015, from US\$30.73 million as at 31 December 2014, due to the purchase of debt securities.

Trade and other payables decreased to US\$2.92 million as at 31 March 2015, from US\$5.03 million as at 31 December 2014, largely due to payments of accrued expenses in 1Q FY2015.

Working capital decreased to US\$107.78 million as at 31 March 2015, from US\$123.63 million as at 31 December 2014, a decrease of US\$15.85 million. The decrease in working capital was largely due to 1) capital injections into jointly controlled entities of US\$8.49 million; 2) acquisition of additional working interest in Cory Moruga Block for US\$1.50 million; 3) subscription of additional shares in FRAM for a cash consideration of US\$1.79 million; and 4) administrative and operational expenses incurred in 1Q FY2015.

Statement of Cash Flows

The Group reported a net cash outflow of US\$5.24 million in 1Q FY2015 from its operating activities, after accounting for movements in working capital. This was primarily due to administrative and operational expenses, as well as consultancy and professional fees incurred in relation to the Group's business.

Net cash of US\$15.46 million used in investing activities in 1Q FY2015 was largely attributable to 1) capital injections of US\$8.49 million into jointly controlled entities; 2) purchase of quoted investments of US\$3.57 million; 3) additions to exploration and evaluation assets of US\$1.96 million; and 4) subscription to additional shares in FRAM for a cash consideration of US\$1.79 million.

Cash placed in quoted investments increased by US\$3.57 million to US\$34.48 million in 1Q FY2015. The Group recorded an overall net decrease in cash and cash equivalents of US\$20.76 million in 1Q FY2015. Cash and cash equivalents stood at US\$66.45 million as at 31 March 2015, as compared to US\$87.13 million as at 31 December 2014.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

Not applicable. No forecast or prospect statement has been previously disclosed to shareholders.

10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

Oil prices started to stabilise in 1Q2015 after the steep fall in the second half of 2014; Brent crude oil was traded in the range of US\$50 to US\$60 per barrel for most of the quarter.

With oil oversupply estimated at about 1.2 million barrels a day, the Energy Information Administration (EIA) expects fuel production to outweigh consumption till end 2016, before supply and demand rebalance. In a report on 7 April 2015⁽¹⁾, EIA forecast Brent crude oil prices, which averaged US\$99 per barrel in 2014, to decrease to an average US\$59 per barrel in 2015, and increase to US\$75 per barrel in 2016.

The Group is cautious of the current oil price slump but do see a window of opportunity by taking advantage of lower costs for seismic surveys and oil drilling services. To this end, the Group is on track with its operational plan to drill up to 10 wells in Norway, Oman and Trinidad in 2015, the majority of which is offshore.

In Oman, processing of seismic survey data with Rex Virtual Drilling is underway, even as a more cost effective extended well testing (EWT) solution is being sought and proposed. The Company will make the necessary announcements as and when there are material developments to the Operational Plan.

While financing for the Group's 2015 drilling programme is in place, the Group will continue to be prudent with its capital expenditure for drilling activities and selective when committing to farm-in projects, after evaluating opportunities with Rex Virtual Drilling.

Footnote:

(1) http://www.eia.gov/forecasts/steo/special/summer/2015_summer_fuels.pdf

11. Dividend

a) Current financial period reported on

No dividend has been declared or recommended for 1Q FY2015.

b) Corresponding period to immediately preceding financial year

No dividend has been declared or recommended for 1Q FY2014.

c) Date payable

Not applicable.

d) Book closure date

Not applicable.

12. If no dividend has been declared (recommended), a statement to that effect.

No dividend has been declared or recommended for 1Q FY2015.

13. If the Group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

The Group has not obtained a general mandate from shareholders for IPT. There were no IPT transactions of US\$100,000 and above during 1Q 2015.

14. Use of proceeds pursuant to Rule 704(30)

The utilisation of proceeds from the Company's various fund raising exercises as at the date of this announcement is as follows:

Use of proceeds	Amount allocated	Amount redeployed	Amount utilised	Balance
	S\$'000	S\$'000	S\$'000	S\$'000
Initial Public Offering				
Investment in new oil and gas opportunities	15,690	2,282 ⁽²⁾	(17,972)	-
Drilling in Middle East concessions	12,383	(3,598) ⁽¹⁾⁽²⁾	(8,581)	204
Drilling in Norwegian Licences	23,637	1,316 ⁽¹⁾	(24,953)	-
Repayment of loan to Rex Partners	2,354	-	(2,354)	-
General working capital	25,886	(1,704) ⁽³⁾	(15,835) ⁽⁴⁾	8,347
Listing expenses to be borne by the Company	5,300	1,704 ⁽³⁾	(7,004)	-
Total	85,250	-	(76,699)	8,551

2013 Placement⁽⁴⁾

Exploration and drilling activities in new opportunities in the Asia-Pacific region	17,856	-	-	17,856
Exploration and drilling activities in new opportunities in geographical regions including the Middle East, Norway and Western Europe	16,787	-	(10,519)	6,268
Invest in and expand the business in the oil services sector using well stimulation technology	16,228	-	(12,400)	3,828
Total	50,871	-	(22,919)	27,952

2014 Placement⁽⁵⁾

20% of net proceeds to be used for:

Settlement of liabilities of RTM and injection of working capital into RTM to increase capabilities and activities	18,735	-	(15,239) ⁽⁷⁾	3,496
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60% of net proceeds to be used for:

- Further field development in Oman				
- Funding of the drilling of one well in Sharjah in the UAE				
- Further growth and development of the Group's existing sizeable licence portfolio in Norway	56,206	-	-	56,206

20% of net proceeds to be used for:

Existing and potential new business opportunities	18,735	-	(9,668) ⁽⁸⁾	9,067
Total	93,676	-	(24,907)	68,769

Footnotes:

- (1) S\$1.32 million has been redeployed in 1Q FY2015 for drilling in Norwegian licences. US\$8.50 million of capital was injected in Lime in 1Q FY2015.
- (2) S\$2.28 million was redeployed in 3Q FY2014 to investment in new oil and gas opportunities for concessions in Trinidad & Tobago.
- (3) S\$1.70 million was redeployed to listing expenses to be borne by the Company.
- (4) S\$15.84 million was used for Singapore's office staff cost and operational expenses, consultancy and professional fees.
- (5) The Company had on 6 November 2013, completed a placement of 70 million new ordinary shares at an issue price of S\$0.755 per share (the "**2013 Placement**"), raising net proceeds of S\$50.87 million (after deducting placement expenses of S\$1.98 million).
- (6) The Company had on 17 September 2014, completed a placement of 168 million new ordinary shares at an issue price of S\$0.57 per share (the "**2014 Placement**"), raising net proceeds of S\$93.68 million (after deducting placement expenses of S\$2.08 million).
- (7) US\$8.50 million (equivalent to S\$11.23 million based on the exchange rate of US\$1: S\$1.3213) was used for the repayment of the loan in RTM as disclosed in the announcement dated 2 September 2014. The remaining S\$4.01 million was used for the settlement of other liabilities in RTM which includes trade and other payables, which were assumed by the Group upon completion of the acquisition of RTM.
- (8) S\$7.28 million was used for capital injections in Caribbean Rex, and S\$2.39 million was used to subscribe to additional shares in FRAM.

Additional Disclosure Required for Mineral, Oil and Gas Companies

15. Use of funds/ cash by mineral, oil and gas companies pursuant to Rule 705(6)(a)

Actual use of funds/ cash for 1Q FY2015

Purpose	Amount
	US\$'000
Investment in oil and gas opportunities in Norway,	
Middle East, Trinidad & Tobago and US	12,794
General working capital	2,524
Total	15,318

The actual use of funds for 1Q FY2015 amounted to US\$15.32 million, which was US\$3.64 million lower than that projected in 4Q FY2014. The actual investment in oil and gas opportunities was US\$12.79 million, which was lower than the projected amount of US\$17.20 million, mainly due to 1) the postponement of investment in oil and gas opportunities in the Middle East to 2Q FY2015; and 2) funds were redeployed as general working capital.

In 1Q FY2015, US\$1.50 million was used to acquire an additional working interest in the Cory Moruga Block, located in Trinidad & Tobago, from 20.0% to 83.8%. In addition, US\$1.00 million and US\$8.50 million were used as capital injections in Caribbean Rex and Lime respectively, for drilling activities in Trinidad & Tobago and Norway. US\$1.79 million was used to subscribe to additional shares in FRAM. US\$2.52 million was used for the Singapore office's staff costs and operational expenses, consultancy and professional fees.

Projection on the use of funds/ cash in 2Q FY2015

Purpose	Amount
	US\$'000
Investment in oil and gas opportunities in Middle East, Trinidad & Tobago and Switzerland	5,800
Potential new business opportunities	2,000
General working capital	1,645
Total	9,445

- 16. Pursuant to Rule 705(7)(a) - Details of exploration (including geophysical surveys), mining development and/or production activities undertaken by the issuer and a summary of the expenditure incurred on those activities, including explanations for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated.**

In 1Q FY2015, Caribbean Rex conducted a series of exploration and drilling activities on its assets, namely the South Erin Block and the Cory Moruga Block in Trinidad & Tobago, for a total cost of US\$0.66 million.

In addition, US\$8.50 million of capital was injected into Lime for the exploration and drilling activities in Norway.

The Group's exploration work is an ongoing process. The exploration activities fulfilled in 1Q FY2015 included virtual drilling and actual drillings in Trinidad & Tobago, Middle East and Norway.

- 17. Pursuant to Rule 705(7)(b) - An update on its reserves and resources, where applicable, in accordance with the requirements as set out in Practice Note 4C, including a summary of reserves and resources as set out in Appendix 7D.**

Trinidad & Tobago

The Company has included in its Annual Report for the financial year ended 31 December 2014, a CD-ROM setting out an independent Qualified Person's Report ("QPR") on its asset, the South Erin Block in Trinidad & Tobago.

The Company presently has six wells on production in the concession. The current production from the six wells in the South Erin Block remains limited and the Company does not expect material changes to the level of reserves in the concession.

The Company will provide updates on its reserves and resources in due course, in particular, in accordance with Rule 1204(23) of the Catalist Rules, which requires a qualified person's report on its reserves and resources dated no earlier than 31 December 2015.

18. Negative Confirmation by the Board pursuant to Rule 705(5) and Rule 705(6)(b) of Catalist Listing Manual.

The Board of Directors of the Company confirms, to their best knowledge, that nothing has come to the attention of the Board of Directors which may render the unaudited financial statements for the financial period ended 31 March 2015 and the above information provided to be false or misleading in any material aspect.

BY ORDER OF THE BOARD OF
Rex International Holding Limited

Dan Broström
Executive Director and Chairman

29 April 2015

Rex International Holding Limited (the "Company") was listed on Catalist of the Singapore Exchange Securities Trading Limited (the "SGX-ST") on 31 July 2013. The initial public offering of the Company (the "IPO") was sponsored by PrimePartners Corporate Finance Pte. Ltd. (the "Sponsor").

This announcement has been prepared by the Company and its contents have been reviewed by the Sponsor for compliance with the SGX-ST Listing Manual Section B: Rules of Catalist. The Sponsor has not verified the contents of this announcement. The Sponsor has also not drawn on any specific technical expertise in its review of this announcement.

This announcement has not been examined or approved by the SGX-ST. The Sponsor and the SGX-ST assume no responsibility for the contents of this announcement including the accuracy, completeness or correctness of any of the information, statements or opinions made or reports contained in this announcement.

The contact person for the Sponsor is Ms Gillian Goh, Director, Head of Continuing Sponsorship, at 16 Collyer Quay, #10-00 Income at Raffles, Singapore 049318, telephone (65) 62298088.