

CLEANER ENERGY SMARTER FUTURE

SHAREHOLDER REVIEW 2016

FINANCIAL SUMMARY

A reconciliation between Statutory and Underlying Profit measures can be found in note A1 of the Origin Consolidated Financial Statements.

UNDERLYING EBITDA

\$1.70 billion

FY2015	\$2.15 billion
FY2014	\$2.14 billion
FY2013	\$2.18 billion
FY2012	\$2.26 billion

STATUTORY (LOSS) / PROFIT

\$(589) million

FY2015	\$(658) million
FY2014	\$530 million
FY2013	\$378 million
FY2012	\$980 million

UNDERLYING PROFIT

\$365 million

FY2015	\$682 million
FY2014	\$713 million
FY2013	\$760 million
FY2012	\$893 million

STATUTORY EARNINGS PER SHARE

(37.3)¢

FY2015	(52.1)¢
FY2014	42.2¢
FY2013	30.3¢
FY2012	79.5¢

UNDERLYING EARNINGS PER SHARE

23.2¢

FY2015	54.0¢
FY2014	56.8¢
FY2013	60.9¢
FY2012	72.4¢

DIVIDENDS PER SHARE

10¢

FY2015	50¢
FY2014	50¢
FY2013	50¢
FY2012	50¢

NET CASH FROM OPERATING AND INVESTING ACTIVITIES

\$1.22 billion

FY2015	\$(2.08) billion
FY2014	\$(1.09) billion
FY2013	\$0.13 billion
FY2012	\$(0.8) billion

OUR COMPASS



OUR PURPOSE

We aspire always to lead.
We deliver today's energy needs, and we search and innovate to create tomorrow's energy solutions.
We honour our principles and values, and they are evident in all we do.
We live our commitments to our shareholders, to our customers, to our people, to our communities and to our business partners.

OUR VALUES

Origin's Values describe good behaviour:
Caring: We care about our impact on customers, colleagues, the community, environment and shareholders.
Listening: We listen to the needs of others, knowing that an unfulfilled need creates the best opportunities.
Learning: We constantly learn and implement new and better ways, sharing information and ideas effectively.
Delivering: We deliver on the commitments made in all areas of performance.

OUR PRINCIPLES

Origin's Principles provide guidance for making the right decisions:

- We conduct ourselves and our business with **due care** and in accordance with relevant laws and regulations. We have an overriding duty to ensure the health and safety of our employees, and to minimise the health, safety and environmental impacts on our customers and the communities in which we operate.
- We will **add value** to the resources that come under our control.
- The value we create will be distributed to stakeholders, recognising the need to ensure the **sustainability** of our business, and its impact on the environment and the communities in which we operate.
- We encourage **diversity** and expression of ideas and opinions but require **alignment** with the Company's Principles, Values and Commitments and the policies established to implement them.
- When faced with choices, we make decisions knowing they will be subject to **scrutiny**. We should be able to demonstrate the soundness of our decisions to all stakeholders.

OUR COMMITMENTS

Origin's Commitments define the outcomes we strive to achieve for key stakeholders.
We commit to:

- Deliver market-leading performance for **shareholders** by identifying, developing, operating and growing value-creating businesses.
- Create value for our **customers** by understanding their needs and delivering relevant and competitive energy solutions to meet those needs both today and into the future.
- Create a rewarding workplace for **our people** by valuing everyone's contribution, encouraging personal development, recognising good performance and fostering equality of opportunity.
- Respect the rights and interests of the **communities** in which we operate, by listening to them, understanding and managing the environmental, economic and social impacts of our activities.
- Respect the rights and interests of our **business partners** by working collaboratively to create valued and rewarding partnerships.

KEY MILESTONES



1 JULY 2015
Origin secured 12-year \$100 million commitment from the Clean Energy Finance Corporation to further develop rooftop solar offerings for Australian consumers.

10 AUGUST 2015
Settlement completed for the sale of Origin's 53.09 per cent interest in Contact Energy, with the company receiving net cash proceeds of \$1.4 billion and NZ\$200 million.

30 SEPTEMBER 2015
Launch of suite of new capital initiatives to strengthen balance sheet including a \$2.5 billion entitlement offer.

21 OCTOBER 2015
Origin became the world's first energy company to adopt seven *We Mean Business Coalition* initiatives.

10 DECEMBER 2015
Origin commenced selling Tesla Powerwall batteries to Australian homes.

11 DECEMBER 2015
Australia Pacific LNG commenced LNG production.

22 DECEMBER 2015
Origin reduced exposure to low oil prices by purchasing put options on oil for the 2017 financial year and forward selling LNG cargoes at a fixed price.

9 JANUARY 2016
First LNG cargo departed Australia Pacific LNG, carrying natural gas for delivery to Asia. During the month the project delivered its first cargo to Sinopec.

12 FEBRUARY 2016
Sale of Mortlake Terminal Station announced as part of asset divestment program.

19 FEBRUARY 2016
Council approval received for development of ~ 105 MW Darling Downs Solar Farm.

1 MARCH 2016
Non-binding agreement announced to supply 500,000 tonnes of LNG to ENN each year for five years.

12 MARCH 2016
Launch of Origin's *Predictable Plan*, Australia's first fixed cost energy plan.

31 MARCH 2016
Origin entered 15-year Power Purchase Agreement for 100 per cent of the renewable energy from Moree Solar Farm.

8 APRIL 2016
Origin agreed to sell its interests in Indonesian geothermal project.

4 MAY 2016
Origin entered 13-year Power Purchase Agreement for 100 per cent of renewable energy from Clare Solar Farm.

20 MAY 2016
Sale of Mortlake Pipeline announced as part of asset divestment program.

17 JUNE 2016
Sale of Cullerin Range Wind Farm announced as part of asset divestment program.

30 JUNE 2016
Australia Pacific LNG commenced exports to Kansai Electric.

FINANCIAL CALENDAR

19 OCTOBER 2016
ANNUAL GENERAL MEETING

31 OCTOBER 2016
QUARTERLY PRODUCTION REPORT

31 DECEMBER 2016
HALF YEAR END

FEBRUARY 2017
HALF YEAR RESULTS ANNOUNCEMENT

30 JUNE 2017
FULL YEAR END

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MESSAGE FROM THE CHAIRMAN AND MANAGING DIRECTOR

Fellow shareholder,

The past 12 months was a challenging period financially for Origin and its shareholders. While we have celebrated a major achievement in bringing Australia Pacific LNG into operation – a milestone eight years in the making – this has coincided with sustained low oil prices and as a result the company entered the year with an unsustainably high level of debt.

In response, we made significant progress to build resilience across our business. Through our capital initiatives and asset sale program, we have materially reduced debt, preserved cash by reducing operating and capital expenditure, and reduced risk through the purchase of oil put options.

At an operational level, Origin has performed well. The Energy Markets business has significantly increased cash from operating and investing activities and improved operational outcomes across many key indicators of performance. Australia Pacific LNG commenced LNG production from Train 1 and Train 2 is on track to commence production this year.

Origin's strategy of investing in gas and renewables sees the company well placed to lead the transition to less carbon intensive energy not only domestically through the Energy Markets business but also in regional markets through investment in Australia Pacific LNG and its growing LNG production.

THE YEAR IN REVIEW

Underlying EBITDA from continuing operations of \$1.6 billion was slightly below the prior year reflecting a strong operational performance from Energy Markets and the commencement of LNG production from Australia Pacific LNG.

Underlying profit from continuing operations of \$354 million was down 41 per cent on the previous year. The increased contribution from LNG at current low oil prices did not fully offset the increase in interest and depreciation which was the main driver of the decline in underlying profit from continuing operations of \$249 million to \$354 million.

The statutory loss from total operations was \$589 million, an improvement of 10 per cent on the prior year. The main drivers of this result include a lower underlying profit from continuing operations (\$249 million), the sale of Origin's entire interest in Contact Energy (\$55 million) and a reduction (\$386 million) in items excluded from underlying profit.

Items excluded from underlying profit include non-cash after-tax impairments of \$515 million. This includes an impairment charge of \$271 million taken in the second half, driven primarily by downward revisions to reserves disclosed in the company's Annual Reserves Report in July 2016.

Net cash from operating and investing activities improved \$3.3 billion to \$1.2 billion driven by asset sales and improving cash flow as capital expenditure and operating costs were reduced. As a consequence of improved cash flows, asset sales and the Entitlement Offer in October 2015, Origin's adjusted net debt decreased by \$4 billion.

Statutory and underlying Earnings Per Share have reduced to (37.3) cents per share and 23.2 cents per share respectively reflecting the increase in the number of shares on issue and lower underlying profit.

STRONG OPERATIONAL PERFORMANCE

Energy Markets delivered a strong operational performance with an increased EBITDA contribution of \$70 million to \$1.3 billion. Gross profit contributions from the Natural Gas and Electricity businesses were preserved in a market that has changed significantly in the past year while costs were reduced. Importantly, net cash from operating and investing activities increased by \$522 million to \$1.3 billion.

A major milestone was the commencement of exports by Australia Pacific LNG in January 2016. Train 1 production has ramped up quickly to above nameplate capacity and to date, the project has shipped 36 cargoes⁽¹⁾, primarily to its two major customers, Sinopec and Kansai.

The maiden contribution from the commencement of LNG production by Australia Pacific LNG has in part offset the impact of lower oil prices on the Integrated Gas business which decreased by \$112 million to \$386 million. As the investment in Australia Pacific LNG nears completion and cash flows from production begin, cash flow from operating and investing activities improved by \$1.4 billion to (\$1.6) billion.

DELIVERING ON OUR COMMITMENTS

During the past 12 months, we have taken decisive action to stabilise the business in the face of low oil prices, not least repaying \$4 billion of debt to reduce our adjusted net debt to \$9.1 billion.

Asset sales totalling \$484 million were announced during the period, in addition to the sale of Origin's interest in Contact Energy for proceeds of \$1.6 billion. The sale of additional assets remains on track to meet the \$800 million target by the end of FY2017.

In the 18 months to the end of FY2016, we reduced our workforce by 28 per cent, or 2,500 people, as capital projects were completed or stopped, some activities such as overseas exploration and development discontinued and operational efficiency improved. This will support a continued reduction in cash costs into FY2017.

Our Energy Markets business achieved a \$100 million operating cost reduction target from financial year 2014 levels, and also reduced capital expenditure by \$50 million in FY2016, driving an improvement in Underlying Return on Capital Employed (ROCE) from 9.6 per cent to 10.1 per cent.

As the upstream operator of Australia Pacific LNG, Integrated Gas delivered more than \$1 billion per annum in recurring upstream cost reductions. We have also taken action to reduce exposure to low oil prices through the purchase of put options over 15 million barrels of oil for FY2017 at prices of US\$40 per barrel and A\$55 per barrel.

DIVIDEND

Given the important task of continued debt reduction and the fact that in the current lower oil price environment Origin is not generating franking credits sufficient to frank any dividends, the Board has determined to not pay a dividend in respect of earnings for the second half of the financial year.

While the Board will review each dividend decision in light of the prevailing circumstances, the Board's view is that suspension of the dividend is in the best overall interest of shareholders.

BOARD AND EXECUTIVE CHANGES

During the period, there were changes to the Origin Board. In September 2015, Scott Perkins joined the Board as an Independent Non-executive Director and member of the Audit and Remuneration committees.

At the 2015 Annual General Meeting last October, Karen Moses advised of her intention to retire in 2016 to pursue opportunities as a Non-executive director. Karen stepped down from the Board at that time and from her role as Executive Director, Finance and Strategy in May 2016. Karen has made an invaluable contribution to the growth and development of Origin for more than 20 years and we wish her well for the future.

Origin's Group Financial Controller, Gary Mallett, is currently acting in the role of Chief Financial Officer.

LOOKING AHEAD

In FY2017, Origin expects a 45 to 60 per cent increase in Underlying EBITDA when compared to FY2016 Underlying EBITDA from our continuing operations⁽²⁾.

Origin's remaining contribution to Australia Pacific LNG is expected to be approximately \$600 million⁽³⁾, in line with previous guidance. Elsewhere in the business, Origin's capital expenditure will continue to reduce.

In FY2018 and beyond, as Australia Pacific LNG completes the transition from development to production of its LNG project, we expect to see significant growth in earnings and returns, strong cash flow and continuing reduction in debt. We are on track to be well below our target of \$9 billion adjusted net debt by the end of FY2017.

In concluding, we would like to thank our people for their extraordinary efforts. While this year has presented enormous challenges, we can look to the future with increasing optimism and confidence.

Finally, we would like to recognise and thank our other key stakeholders – our customers, the communities in which we operate, our business partners and particularly you, our shareholders for your ongoing support.

Gordon Cairns
Chairman

Grant King
Managing Director

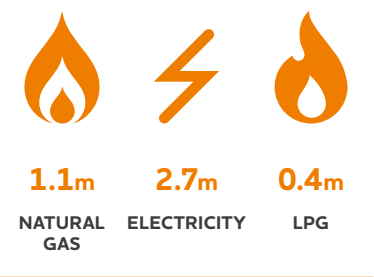
(1) As announced at Origin's full year 2016 results.

(2) This guidance is based on an average oil price of US\$52.90/bbl and a AUD/USD exchange rate of \$0.74 and is dependent on the timing of production from Train 2. For Australia Pacific LNG, the effective oil price for oil-linked LNG sales will incorporate the lag in oil prices associated with LNG Sale and Purchase Agreements.

(3) As announced in February 2013, based on December 2012 exchange rates.

ENERGY MARKETS

4.2 MILLION NATURAL GAS, ELECTRICITY AND LPG ACCOUNTS



KEY INDICATORS

Total segment revenue	Underlying EBITDA	Operating cash flow
\$11.42b	\$1.33b	\$1.39b
▲ 1%	▲ 6%	▲ 36%

(1) Net Promoter Score (NPS) is a measure of customers' propensity to recommend Origin to friends and family.

(2) NPS measure as at September 2015, when Origin transitioned from Customer Satisfaction to NPS.

AUSTRALIAN ENERGY LEADER

Energy Markets is the leading energy retailer in Australia, servicing approximately 4.2 million gas, electricity and LPG customer accounts. It also operates one of Australia's largest, most flexible and diverse generation portfolios of approximately 6,000 MW.

Energy Markets is increasingly using technology to enable customers to generate electricity from rooftops, store electricity for use in peak periods and manage their energy requirements.

ENERGY MARKETS POSTS EARNINGS GROWTH

Underlying EBITDA for Energy Markets increased 6 per cent to \$1.33 billion underpinned by a stable contribution from Natural Gas and Electricity, a reduction in Cost to Serve, and growing contributions from LPG and Solar & Energy Services. This is reflected in an improved Underlying EBIT margin of 10.1 per cent, which increased from 9.6 per cent in the prior corresponding period.

During the year, Origin's competitive gas supply portfolio coupled with flexible transport arrangements, enabled significant growth in natural gas volumes, and electricity wholesale energy costs substantially outperformed the market.

In addition, Energy Markets delivered on its commitment to reduce both operating and capital costs, and lift returns.

The sale of Mortlake Terminal Station, Mortlake Pipeline and Cullerin Range Wind Farm were announced during the period at attractive earnings multiples.

PROVIDING LEADING ENERGY SOLUTIONS

Origin aspires to be first to market with innovative and differentiated products and services. During the period, the company launched *Predictable Plan* and an expanded solar proposition.

Predictable Plan, an Australian first, allows customers to pay a fixed fortnightly or monthly amount for 12 months, regardless of how much energy they use. Initially available to existing customers, it aims to reduce 'bill shock' and ease budgeting for customers with regular fortnightly or monthly payments.

In May 2015, Origin introduced *Solar as a Service*, an innovative way for customers to benefit from solar panels without having to purchase, or pay to maintain the system. At the end of the reporting period, solar sales totalled 21 MW, an increase of 95 per cent on the prior year. *Solar as a Service* made up 66 per cent of solar sales in FY2016.

Origin further complemented its solar offering with the January 2016 launch of Solar Repairs, offering end-to-end solar solutions through the service and repair of solar PV systems.

In FY2016, the Origin Solar + Powerwall energy solution was launched as more customers search for low-carbon energy solutions.

Origin continued to grow its digital metering business and now has 62,000 meters in operation, helping to provide greater insight and knowledge into the way customers use energy. These insights provide a foundation for future product innovation and differentiation, enhancing Origin's ability to deliver a strong customer experience.

BUILDING CUSTOMER LOYALTY

As part of Origin's commitment to improving customer loyalty and building trust, there is an ongoing focus on enhancing the customer experience.

Recent improvements include a redesigned energy bill, making it easier for customers to read and understand key information, and reducing the amount of unwanted information.

The launch of Origin's new online digital platform improved functionality and supported easier payment and online account management for customers. Origin now has around 1.6 million e-billing customer accounts, an increase of 72 per cent, and 800,000 customers using direct debit, up 19 per cent on the prior period.

Origin's extended call centre hours also continued to offer customers more freedom to get in touch when it suits them.

During the period, Origin's Interactive Net Promoter Score⁽¹⁾ jumped from 6.3⁽²⁾ to 12.3.

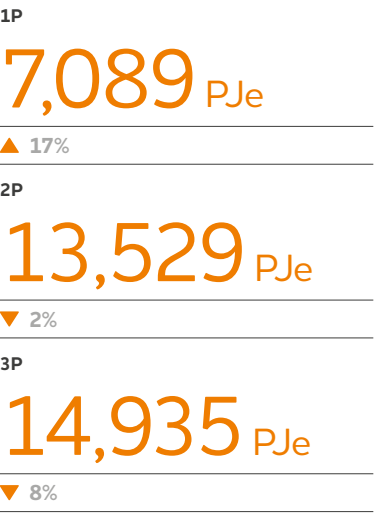
ACCELERATING TOWARDS RENEWABLES

During the year, Origin made significant inroads into utility scale solar by signing two landmark power purchase agreements with Fotowatio Renewable Ventures for the proposed 100 MW Clare Solar Farm in Queensland and the operating 56 MW Moree Solar Farm in New South Wales.

Origin also gained development approval for a ~ 105 MW solar project adjacent to our Darling Downs power station in Queensland.

INTEGRATED GAS

AUSTRALIA PACIFIC LNG HAS THE LARGEST 2P CSG RESERVES POSITION IN AUSTRALIA⁽³⁾



KEY INDICATORS

Underlying EBITDA	Capital expenditure	Cash contributions to APLNG
\$386m	\$432m	\$1.21b
▼ 23%	▼ 28%	▼ 44%

(3) Refer to important information on reserves and resources disclosed in Glossary on page 7 and Origin's 2016 Annual Report.

(4) Project cost guidance as announced in February 2013, based on December 2012 exchange rates. Australia Pacific LNG net contribution guidance as announced at Origin's half year 2016 result.

(5) As announced at Origin's full year 2016 results.

(6) Energy Quest May 2016.

LARGE EAST COAST GAS POSITION

Integrated Gas comprises Origin's 37.5 per cent shareholding in Australia Pacific LNG and Exploration & Production operations.

Australia Pacific LNG is a two-train project with a nameplate capacity of 9 million tonnes of LNG per year and is underpinned by long-term supply contracts with customers in China and Japan. Australia Pacific LNG is expected to produce more than enough gas to supply its two production trains and meet domestic contracts.

Origin has exploration and production interests located in the Otway, Cooper and Bass basins in eastern and southern Australia, the Browse and Perth basins in Western Australia, the Bonaparte Basin in north-western Australia, the Beetaloo Basin in the Northern Territory, and the Taranaki and Canterbury basins in New Zealand.

As the upstream operator of Australia Pacific LNG, together with the company's own gas operations, Origin is one of the largest producers of natural gas on Australia's east coast.

BUSINESS PERFORMANCE

Underlying EBITDA in Integrated Gas decreased 23 per cent to \$386 million. An increased contribution from the commencement of LNG production was more than offset by the impact of lower oil prices and liquids volumes, and an increase in exploration expense.

During the 2016 financial year, Origin's cash contribution to Australia Pacific LNG was \$1.2 billion. The project cost of Australia Pacific LNG is forecast to be \$25.9 billion and Origin's remaining contribution to the project is expected to be \$0.6 billion, both in line with previous guidance⁽⁴⁾.

AUSTRALIA PACIFIC LNG RAMPING UP FOR TRAIN 2

Eight years after the establishment of Australia Pacific LNG, a major milestone was recorded during the period with the commencement of LNG production.

Since January 2016, a total of 36 cargoes⁽⁵⁾ have been loaded and shipped to customers including Sinopec and Kansai in accordance with their respective long-term Sales and Purchase Agreements.

The Train 1 facility is now fully operational and performing as expected with daily production rates achieved in excess of design nameplate capacity. The Bechtel Performance Test was completed in April 2016 and Train 1 has been handed over to the downstream operator, ConocoPhillips.

The operational lenders test for Train 1 has commenced and the release of the first tranche of shareholder guarantees is on track for the second quarter of the 2017 financial year.

Construction of Train 2 continues to progress. In July 2016, first fire of the last two of seven gas turbine generators occurred. And in August 2016, high pressure fuel gas was introduced into the facility. The upstream business continues to ramp up in readiness for first cargo from Train 2, expected to occur in the second quarter of the 2017 financial year.

SUSTAINING FUTURE PRODUCTION

Origin has continued its development and exploration activities to increase production into growing east coast gas demand.

During the year, development activities reflected actions to limit capital expenditure to maintaining existing assets, completing projects that have commenced and meeting joint venture and permit commitments.

In the Bass Basin, the Yolla-5 and Yolla-6 production wells were commissioned and gas production commenced during the year.

Progress continued on the development of the Halladale and Speculant project in the Otway Basin with the installation of the pipeline from the well site to Otway Gas Plant. First gas commenced in late August 2016.

The execution phase of the Stage 1a Waitsia Gas Project is nearing completion, with flows commencing in late August 2016.

RESERVES POSITION⁽³⁾

The 2P reserves position attributed to Origin across its areas of interest (excluding Australia Pacific LNG) increased by 111 PJc to 1,204 PJc compared with 30 June 2015. This movement reflects reserves upgrades in the Perth Basin and Kupe, offset by a decline in reserves in the Bass, Cooper and Otway basins.

AUSTRALIA PACIFIC LNG LARGEST 2P RESERVES POSITION⁽³⁾

Australia Pacific LNG has the largest 2P CSG reserves position⁽⁶⁾ in Australia, predominantly in the Surat and Bowen basins in Queensland.

Australia Pacific LNG 2P reserves decreased from 13,778 PJc at 30 June 2015 to 13,529 PJc at 30 June 2016. The decrease of 249 PJc included 418 PJc of production.

3P reserves decreased from 16,174 PJc to 14,935 PJc, and 1P reserves increased from 6,059 PJc to 7,089 PJc.

Below

Since January 2016, Australia Pacific LNG has shipped a total of 36 cargoes to customers including Sinopec and Kansai.



A SUSTAINABLE ENERGY FUTURE



A SUSTAINABLE ENERGY FUTURE

As Australia's leading integrated energy company, Origin is uniquely positioned for a carbon-constrained future through our flexible generation and wholesale portfolio, an increasing renewable energy position and our significant gas presence on the east coast of Australia.

CLEANER ENERGY

Australia has vast energy resources including renewables such as solar and wind. In 2015, 14.6 per cent of Australia's electricity generation was sourced from renewables⁽⁸⁾. In that same year, solar recorded a four-fold increase of installed capacity on the prior year and is now challenging wind as the lowest-cost renewable energy source⁽⁹⁾. To this end, Australia is set to capitalise on its vast solar resource as we seek to decarbonise our economy.

Origin has been at the forefront of solar and battery product offerings for more than a decade. At the end of FY2016, we had installed more than 82,700 solar PV systems across Australia. In May 2015, we introduced *Solar as a Service*, providing customers with the benefits of solar without having to purchase the system upfront, making solar a more affordable option. Origin was one of the first companies in Australia to offer battery storage products to its customers, including the Tesla Powerwall through our partnership with Tesla.

While the cost of batteries will continue to decline, they are currently not economically competitive when compared with grid-delivered power. Achieving grid-level rates of reliability using solar and batteries would cost more than \$72,000 per household at current prices⁽¹⁰⁾. Notwithstanding today's cost, solar and batteries have a role in meeting the expectations of our customers and helping to decarbonise Australia's electricity consumption.

UTILITY SCALE SOLAR

Origin's strategy has been to intentionally maintain a short generation position by producing less electricity from its own investment in generation than required to sell to our customer base. This reduces the risk of stranding more carbon-intensive assets and allows increased investment in renewables as their costs fall.

During FY2016, Origin entered into two power purchase agreements (PPA) for up to 191 MW of generation from large-scale solar. We also secured development approval for a ~ 105 MW solar project adjacent to our Darling Downs power station in Queensland. Origin expects to substantially grow its renewable energy investment and is committed to building or contracting between 1,000 MW to 1,500 MW of large-scale renewable energy generation by 2020.

We have also made significant progress in our commercial solar business, delivering one of the largest solar PPA installations at the Royal Australian Mint in the ACT and a 270 kW carpark shade-mounted system at Westfield Marion in Adelaide, which is currently under construction.

BENEFITS OF NATURAL GAS

Renewable energy alone cannot deliver the levels of system reliability that customers have become used to and expect in Australia. The intermittent nature of renewable energy means that solar can only deliver energy during daylight hours, and wind can only do so in the right conditions.

Origin's generation fleet is well positioned to benefit from a greater reliance on more affordable and flexible gas generation necessary to complement the intermittent supply of renewable energy.

The lower carbon profile of gas, together with its abundance and increasing ease of transport, underpins its status as the fastest growing fuel type across all International Energy Agency (IEA) projections, including under its 450 scenario, which seeks to limit global temperature increases to 2°C by limiting the concentration of greenhouse gases in the atmosphere to around 450 parts per million of CO₂.

Origin's strategy is to lower the cost of realising Australia's vast onshore and near-shore gas resources and connect them to high-value markets. Origin is one of the largest producers of natural gas on Australia's east coast with our 37.5 per cent interest in Australia Pacific LNG, and exploration and production interests in Australia and New Zealand.

Australia Pacific LNG is contracted to export approximately 8.6 million tonnes of LNG each year to customers in China and Japan under long-term contracts for approximately 20 years. The first shipment of LNG departed the Australia Pacific LNG facility on 9 January 2016. Australia Pacific LNG's marginal cost structure and shipping advantage relative to US LNG exports supports continued development and production above contracted volumes.

WE MEAN BUSINESS COALITION

Origin supports meaningful action to reduce carbon emissions. As a sign of this commitment, Origin was the first energy company globally to sign up to seven of the *We Mean Business Coalition* climate change leadership initiatives.

As a company, Origin already conducts its business consistent with many of the *We Mean Business Coalition* initiatives. Origin will further strengthen its actions in particular by adopting a science-based emission reduction target before the end of the 2016 calendar year. This will not only see the emissions intensity of the energy Origin delivers through its fuel and generation portfolio reduce in line with IEA projections over time, but also serve as an important benchmark to track the company's progress.

Further details of Origin's non-financial performance and our *We Mean Business Coalition* commitments are contained in the 2016 Sustainability Report.

(8) Clean Energy Council, *Clean Energy Australia Report 2015*.

(9) Clean Energy Council, *Clean Energy Australia Report 2015*. Large-scale solar systems are defined as having a capacity of more than 1 MW.

(10) Clean Energy Council, *Clean Energy Australia Report 2015*.

Above

Origin has signed a landmark agreement with Fotowatio Renewable Ventures to purchase the renewable energy from Moree Solar Farm.

BOARD OF DIRECTORS



GORDON CAIRNS
INDEPENDENT
NON-EXECUTIVE
CHAIRMAN

Gordon Cairns joined the Board on 1 June 2007 and became Chairman in October 2013. He is Chairman of the Nomination Committee and a member of the Risk, Remuneration, Audit and Health, Safety and Environment committees.

Gordon is Chairman of Woolworths Ltd, a Director of Macquarie Group Limited, Macquarie Bank Limited, Quick Service Restaurant Group and Non-executive Director of World Education Australia. He was previously Chairman of the Origin Foundation, David Jones Ltd, Rebel Group, Director of The Centre for Independent Studies and Director of Westpac Banking Corporation. He was a senior advisor to McKinsey & Company.

He has extensive Australian and international experience as a senior executive, as Chief Executive Officer of Lion Nathan Ltd, and has held senior management positions in marketing, operations and finance with PepsiCo, Cadbury Ltd and Nestlé.



GRANT KING
MANAGING
DIRECTOR

Grant King was appointed Managing Director of the company at the time of its demerger from Boral Ltd in February 2000, and was Managing Director of Boral Energy from 1994. Grant is a member of the company's Health, Safety and Environment Committee.

Prior to joining Boral, he was General Manager, AGL Gas Companies. Grant is a councillor of the Australian Petroleum Production and Exploration Association, a Director of the Business Council of Australia and Chairman of the Business Council of Australia Infrastructure & Sustainability Growth Committee. He is a former Chairman of Contact Energy Limited, a former Director of Envestra Ltd and former Chairman of the Energy Supply Association of Australia Ltd.



JOHN AKEHURST
INDEPENDENT
NON-EXECUTIVE
DIRECTOR

John Akehurst joined the Board in April 2009. He is Chairman of the Health, Safety and Environment Committee and a member of the Nomination and Risk committees.

His executive career was in the upstream oil and gas and LNG industries, initially with Royal Dutch Shell and then as Chief Executive of Woodside Petroleum Ltd. John is currently a member of the Board of the Reserve Bank of Australia and a Director of CSL Ltd, and Chairman of Transform Exploration Pty Ltd.

He is Chairman of the National Centre for Asbestos Related Diseases and of the Fortitude Foundation, a former Chairman of Alinta Ltd and Coogee Resources Ltd and a former Director of Oil Search Ltd, Securrency Ltd, Murdoch Film Studios Pty Ltd and the University of Western Australia Business School.



MAXINE BRENNER
INDEPENDENT
NON-EXECUTIVE
DIRECTOR

Maxine Brenner joined the Board in November 2013. She is Chairman of the Risk Committee and a member of the Audit and Nomination committees.

Maxine is a Non-executive Director of Orica Ltd and Qantas Airways Ltd. She is also an Independent Director and Chairman of the Audit and Risk Committee for Growthpoint Properties Australia and a member of the University of NSW Council.

Maxine was formerly a Managing Director of Investment Banking at Investec Bank (Australia) Ltd. Prior to Investec, Maxine was a Lecturer in Law at the University of NSW and a lawyer at Freehills, specialising in corporate law. Her former directorships include Treasury Corporation of NSW, Neverfail Springwater Ltd, Federal Airports Corporation, where she was Deputy Chair, and Bulmer Australia Ltd. In addition, Maxine has served as a Council Member of the State Library of NSW and as a member of the Takeovers Panel.



BRUCE MORGAN
INDEPENDENT
NON-EXECUTIVE
DIRECTOR

Bruce Morgan joined the Board in November 2012 and is Chairman of the Audit Committee and a member of the Health, Safety and Environment, Nomination and Risk committees.

Bruce served as Chairman of the Board of PricewaterhouseCoopers (PwC) Australia between 2005 and 2012. In 2009, he was elected as a member of the PwC International Board, serving a four year term. He was previously Managing Partner of PwC's Sydney and Brisbane offices. An audit partner of the firm for over 25 years, he was focused on the financial services and energy and mining sectors leading some of the firm's most significant clients in Australia and internationally.

He is Chairman of Sydney Water Corporation, a Director of Caltex Australia Ltd, Chairman of Redkite, a Director of the University of NSW Foundation and the European Australian Business Council.



DR HELEN NUGENT AO
INDEPENDENT
NON-EXECUTIVE
DIRECTOR

Dr Helen Nugent joined the Board in March 2003. She is Chairman of the Remuneration Committee and a member of the Audit, Risk and Nomination committees. Previously, she was Chairman of the Audit Committee.

Helen is currently Chairman of the Australian Rail Track Corporation, the National Portrait Gallery and the National Opera Review.

She has significant experience in the financial services sector. She has been Chairman of Funds SA and Veda Group Limited, as well as Swiss Re Life and Health (Australia) and Swiss Re (Australia). She has also been a Non-executive Director of Macquarie Group, Mercantile Mutual and the State Bank of NSW. As an executive, she was Director of Strategy at Westpac Banking Corporation, and a Partner at McKinsey & Company.

Subsequently, she has served on the Boards of United Energy and Carter Holt Harvey.

Helen gives back to society in the arts, education and health sector, and is a Non-executive Director of the Garvan Institute.



SCOTT PERKINS
INDEPENDENT
NON-EXECUTIVE
DIRECTOR

Scott Perkins joined the Board in September 2015 and is a member of the Audit and Remuneration committees.

Scott is a Non-executive Director of Woolworths Limited and Brambles Limited. He is Chairman of Sweet Louise, a Director of the Museum of Contemporary Art in Sydney and the New Zealand Initiative. Scott was previously a Non-executive Director of Meridian Energy.

Scott was formerly Head of Corporate Finance for Deutsche Bank Australia and New Zealand, and a member of the Executive Committee with overall responsibility for the Bank's activities in this region. Prior to that he was Chief Executive Officer of Deutsche Bank New Zealand and Deputy CEO of Bankers Trust New Zealand.

He has a longstanding commitment to breast cancer causes, the visual arts and public policy development.



STEVE SARGENT
INDEPENDENT
NON-EXECUTIVE
DIRECTOR

Steve Sargent joined the Board in May 2015. He is Chairman of the Origin Foundation and a member of the Health, Safety and Environment and Remuneration committees.

Steve is a Non-executive Director of OzForex Group Limited and will take over as Chairman of the Board in mid-November 2016. He is a Non-executive Director of Nanosonics Limited and the Great Barrier Reef Foundation. Over recent years, Steve has been a Non-executive Director of Veda Group Limited and Bond University Limited. Steve was also a member of the Australian Treasurer's Financial Sector Advisory Council, President of the American Chamber of Commerce and a Director on the Board of the Business Council of Australia.

Steve's most recent executive role was President and Chief Executive Officer of GE Mining, GE's global mining technology and services business. He joined GE Capital in 1993 and held a number of global leadership positions with the company, spanning the US, Europe and Asia. He was a member of the Australian B20 Leadership Group and Coordinating Chair of the B20 Human Capital Taskforce.

EXECUTIVE MANAGEMENT TEAM



DAVID BALDWIN
CHIEF EXECUTIVE
OFFICER
INTEGRATED GAS

David Baldwin joined Origin in May 2006 and is responsible for its Integrated Gas business, which manages the company's portfolio of natural gas and LNG interests across Australia, New Zealand and internationally, as well as exploration and development activities focused on the growth of the gas and LNG businesses.

Integrated Gas includes Origin's interests in Australia Pacific LNG, as operator of the upstream and pipeline components of the joint venture and as gas marketing agent.

Prior to this role, David was Chief Executive Officer of Origin's LNG business and was also previously the company's Chief Development Officer. Until April 2011, David was Managing Director of integrated energy company Contact Energy in New Zealand, in which Origin had a 53.1 per cent interest. He continues to serve on the Board of Australia Pacific LNG and is a former Director of Contact Energy Limited.

Before joining Origin, David held senior roles with MidAmerican Energy Holdings Company (now Berkshire Hathaway Energy) in Asia and the United States, and with Shell in New Zealand and the Netherlands.

David holds a Master of Business Administration from Victoria University and a Bachelor of Engineering (Chemical) from Canterbury University.



FRANK CALABRIA
CHIEF EXECUTIVE
OFFICER
ENERGY MARKETS

Frank Calabria joined Origin as Chief Financial Officer in November 2001 and was appointed Chief Executive Officer Energy Markets in March 2009. In this role, Frank is responsible for the integrated business within Australia including retailing and trading of natural gas, electricity and LPG, power generation and the solar and emerging business.

Frank is Chairman of the Australian Energy Council and a Director of the Australian Energy Market Operator.

Prior to joining Origin, Frank held roles with Pioneer International Ltd, Hanson plc and Hutchison Telecommunications.

Frank has a Bachelor of Economics from Macquarie University and a Master of Business Administration (Executive) from the Australian Graduate School of Management.

Frank is also a Fellow of Chartered Accountants Australia and New Zealand and a Fellow of the Financial Services Institute of Australasia.



ANDREW CLARKE
GROUP GENERAL
COUNSEL AND
COMPANY
SECRETARY

Andrew Clarke joined Origin in May 2009 and is responsible for the company secretarial and legal functions. He was a partner of a national law firm for 15 years and was Managing Director of a global investment bank for more than two years prior to joining Origin. Andrew has a Bachelor of Laws (Hons) and a Bachelor of Economics from the University of Sydney and is a member of the AICD.



CARL MCCAMISH
EXECUTIVE
GENERAL MANAGER
PEOPLE, PROPERTY
AND TECHNOLOGY

Carl McCamish joined Origin in March 2008 and is responsible for the People & Culture, Information Technology and Property and Travel functions, and for the operations of the Origin Foundation. Carl was previously Executive General Manager Corporate Development and subsequently Executive General Manager Corporate Affairs, and more recently Executive General Manager, People & Culture.

Before joining Origin, Carl was head of strategic development at the private equity firm, Terra Firma. He was previously Senior Energy Advisor in the United Kingdom Prime Minister's Strategy Unit. Before that he worked at McKinsey & Company management consultants.

Carl has a Bachelor of Arts and Laws from the University of Melbourne and a Masters in Industrial Relations and Labour Economics from Oxford University where he was a Rhodes Scholar.



GARY MALLET
ACTING CHIEF
FINANCIAL OFFICER

Gary brings 30 years' experience as a finance executive having worked across a diverse range of sectors both domestically and internationally.

He has been with Origin since 2005 and was appointed as the Acting Chief Financial Officer in May 2016. Gary is responsible for finance, taxation, internal and external communication, and capital markets.

Before joining Origin, Gary held senior finance roles with Brambles Limited, North Limited and KPMG.

Gary is a Chartered Accountant and holds a Bachelor of Business from RMIT University. In 2012, Gary completed the Advanced Management Programme at INSEAD.

FIVE YEAR FINANCIAL HISTORY

A reconciliation between Statutory and Underlying profit measures can be found in note A1 of the Origin Consolidated Financial Statements.

Income Statement (\$m)	2016 ⁽¹⁾	2015 ⁽¹⁾	2014	2013	2012
Total external revenue	12,174	14,147	14,518	14,747	12,935
Underlying:					
EBITDA	1,696	2,149	2,139	2,181	2,257
Depreciation and amortisation expense	(624)	(807)	(732)	(695)	(614)
Share of interest, tax, depreciation and amortisation of equity accounted investees ⁽²⁾	(296)	(62)	(54)	(48)	(45)
EBIT	776	1,280	1,353	1,438	1,598
Net financing costs	(109)	(169)	(192)	(255)	(217)
Income tax expense	(286)	(349)	(342)	(339)	(415)
Non-controlling interests	(16)	(80)	(106)	(84)	(73)
Segment result and Underlying consolidated profit	365	682	713	760	893
Impact of items excluded from segment result and Underlying consolidated profit net of tax	(954)	(1,340)	(183)	(382)	87
Statutory:					
Profit attributable to members of the parent entity	(589)	(658)	530	378	980
Statement of financial position (\$m)					
Total assets	28,898	33,367	30,941	29,589	28,071
Net debt/(cash)	9,470	13,273	9,134	6,808	5,522
Shareholders' equity – members/parent entity interest	14,509	12,723	13,444	13,283	13,094
Adjusted net debt/(cash) ⁽³⁾	9,131	13,102	9,146	7,037	5,738
Shareholders' equity – total	14,530	14,159	15,129	14,794	14,458
Cash flow (\$m)					
Net cash from operating and investing activities	1,215	(2,081)	(1,087)	127	(804)
Key ratios					
Statutory basic earnings per share (cents) ⁽⁴⁾	(37.3)	(52.1)	42.2	30.3	79.5
Underlying basic earnings per share (cents) ⁽⁴⁾	23.2	54.0	56.8	60.9	72.4
Total dividend per share (cents)	10	50	50	50	50
Net debt to net debt plus equity (adjusted) (%)	39	48	38	32	28
Underlying EBITDA by segment (\$m)					
Energy Markets	1,330	1,260	1,053	1,333	1,562
Integrated Gas ⁽⁵⁾	386	498	570	455	376
Contact Energy	61	487	533	435	400
Corporate	(81)	(96)	(17)	(42)	(81)
General information					
Number of employees (excluding Contact Energy)	5,811	6,922	6,701	5,658	5,941
Weighted average number of shares ⁽⁴⁾	1,578,213,157	1,263,960,708	1,255,157,889	1,246,975,013	1,233,128,523
Integrated Gas					
2P reserves (PJe) ⁽⁶⁾	6,277	6,260	6,473	6,201	6,807
Product sales volumes (PJe)	228	154	153	133	140
Natural gas and Ethane (PJ)	168	128	123	110	118
Crude oil (kbbbls)	1,629	1,754	2,036	1,462	1,286
Condensate/naphtha (kbbbls)	1,403	1,581	1,843	1,548	1,563
LPG (kT)	127	147	160	113	119
Production volumes (PJe)	232	148	142	123	130
Energy Markets					
Generation (MW) – owned and contracted	6,011	5,994	6,010	5,930	5,900
Generation dispatched (TWh)	20.10	19.94	17.20	15.70	14.89
Number of customers ('000)	4,217	4,266	4,295	4,293	4,359
Electricity	2,741	2,801	2,876	2,917	3,014
Natural gas	1,089	1,083	1,036	998	963
LPG	387	382	383	378	382
Electricity (TWh) ⁽⁷⁾	38.1	37.3	39.1	–	–
Natural gas (PJ) ⁽⁸⁾	167.1	134.7	96	–	–
LPG (kT)	458	415	386	437	502

THROUGH ORIGIN'S SUITE OF CAPITAL INITIATIVES THE COMPANY HAS SIGNIFICANTLY REDUCED DEBT AND PRESERVED CASH BY REDUCING OPERATING AND CAPITAL EXPENDITURE.

- (1) Includes discontinued operations and assets held for sale unless stated otherwise.
- (2) Origin discloses its equity accounted results in two lines 'share of EBITDA of equity accounted investees' included in EBITDA and 'share of interest, tax, depreciation and amortisation of equity accounted investees' included between EBITDA and EBIT.
- (3) Total current and non-current interest bearing liabilities only, less cash and cash equivalents, less fair value adjustments on foreign exchange hedging transactions.
- (4) FY2012 to FY2015 have been restated for the impact of the October 2015 share rights issue.
- (5) The Integrated Gas segment combines the former Exploration & Production and Australia Pacific LNG segments, as announced in August 2015. FY2016 and FY2015 include a reallocation of LNG net recoveries from the Corporate segment to the Integrated Gas segment.
- (6) Includes Origin's share of Australia Pacific LNG reserves. Shareholding was 42.5 per cent at 30 June 2012 and post-Sinopec completion on 12 July 2012 is 37.5 per cent
- (7) FY2015 and FY2014 restated to better reflect the recognition of volumes, revenues and costs associated with feed-in volumes from solar customers with no impact on gross profit. Comparable figures for FY2013 and FY2012 are not available.
- (8) Osborne gas sales re-classified as internal due to new operational agreement. As a result FY2015 and FY2014 external sales volumes, revenues and costs have been revised with no impact on gross profit. Comparable figures for FY2013 and FY2012 are not available.

GLOSSARY

NON-IFRS FINANCIAL MEASURES

This document includes certain Non-IFRS Financial Measures. Non-IFRS Financial Measures are defined as financial measures that are presented other than in accordance with all relevant Accounting Standards. Non-IFRS Financial Measures are used internally by management to assess the performance of Origin's business, and to make decisions on allocation of resources. The Non-IFRS Financial Measures have been derived from Statutory Financial Measures included in the Origin Consolidated Financial Statements, and are provided in this report, along with the Statutory Financial Measures to enable further insight and a different perspective into the financial performance, including profit and loss and cash flow outcomes, of the Origin business. The key Non-IFRS Financial Measures included in this report are:

- **Adjusted Net Debt:** Net Debt adjusted to remove fair value adjustments on hedged borrowings

Underlying profit and loss measures:

- Underlying profit and loss measures:
- Consolidated Profit

— Depreciation and Amortisation

— EBIT

— EBIT margin

— EBITDA

— Effective tax rate

- EPS

— Income tax expense/benefit

— Net financing costs/income

— Non-controlling interests

— Profit before tax

— Share of ITDA

Underlying measures are measures used internally by management to assess the profitability of the Origin business. The Underlying profit and loss measures are derived from the equivalent Statutory profit measures disclosed in the Origin Consolidated Financial Statements and exclude the impact of certain items that do not align with the manner in which the Managing Director reviews the financial and operating performance of the business. Underlying EBIT, Underlying EBITDA, Segment Result and Underlying Consolidated Profit are disclosed in note A1 of the Origin Consolidated Financial Statements. Underlying earnings per share is disclosed in note A5 of the Origin Consolidated Financial Statements.

INFORMATION ON RESERVES AND RESOURCES

This Shareholder Review includes disclosure of Origin and Australia Pacific LNG's reserves and resources as at 30 June 2016. These reserves and resources were announced on 31 July 2016 in Origin's Annual Reserves Report for the year ended 30 June 2016 (Annual Reserves Report). Origin confirms that it is not aware of any new information or data that materially affects the information included in the Annual Reserves Report and that all

the material assumptions and technical parameters underpinning the estimates in the Annual Reserves Report continue to apply and have not materially changed. Petroleum reserves and contingent resources are typically prepared by deterministic methods with support from probabilistic methods. Petroleum reserves and contingent resources are aggregated by arithmetic summation by category and as a result, proved reserves (1P reserves) may be a conservative estimate due to the portfolio effects of the arithmetic summation. Proved plus probable plus possible (3P reserves) may be an optimistic estimate due to the same aforementioned reasons.

The CSG interests that Australia Pacific LNG acquired from Tri-Star in 2002 are subject to reversionary rights. If triggered, these rights will require Australia Pacific LNG to transfer back to Tri-Star a 45 per cent interest in those CSG interests for no additional consideration. The reversion trigger will occur when Australia Pacific LNG has recovered from its revenue derived from the acquired CSG interests its expenditure relating to the acquired CSG interests plus interest on that expenditure, its royalty payments and the original acquisition price. Approximately 21 per cent of Australia Pacific LNG's 3P CSG reserves as of 30 June 2016 are subject to these reversionary rights.

Tri-Star has commenced proceedings against Australia Pacific LNG claiming that reversion has occurred. Australia Pacific LNG denies that claim and is defending it. If Tri-Star's claim is not successfully defended, Tri-Star may be entitled to an order that reversion occurred as early as 1 November 2008 and the reserves and resources that are subject to reversion may not be available for Australia Pacific

LNG to sell or use. These events may have a material adverse impact on the financial performance of Australia Pacific LNG and therefore significantly affect the amount and timing of cash flows from Australia Pacific LNG to its shareholders, including Origin.

NON-FINANCIAL TERMS

- kT**

kilo tonnes = 1,000 tonnes
- kW**

Kilowatt = 10³ watts
- MW**

Megawatt = 10⁶ watts
- PJ**

Petajoule = 10¹⁵ joules
- PJe**

Petajoules equivalent = an energy measurement Origin uses to represent the equivalent energy in different products so the amount of energy contained in these products can be compared. The factors used by Origin to convert to PJe are: 1 million barrels crude oil = 5.8 PJe; 1 million barrels condensate = 5.4 PJe; 1 million tonnes LPG = 49.3 PJe; 1 TWh of electricity = 3.6 PJe.

TRIFR Total Recordable Incident Frequency Rate.

TWh Terawatt hour = 10⁹ kilowatt hours

Origin's 2016 Annual Report contains further glossary terms and definitions.

BUSINESS STRATEGY

Origin's strategy of connecting resources to markets is pursued through a clear focus on our two businesses and three priorities, designed to drive continued improvement in our performance.

2 BUSINESSES



A LEADER IN ENERGY MARKETS



A REGIONALLY SIGNIFICANT POSITION IN NATURAL GAS AND LNG PRODUCTION

3 PRIORITIES



GROWING CONTRIBUTION FROM ENERGY MARKETS



GROWING PRODUCTION AND REDUCING COST IN INTEGRATED GAS



MAINTAINING ADEQUATE FUNDING AND AN APPROPRIATE CAPITAL STRUCTURE

4 MEASURES



TRIFR FOR OUR SAFETY



TOTAL SHAREHOLDER RETURNS FOR FINANCIAL PERFORMANCE

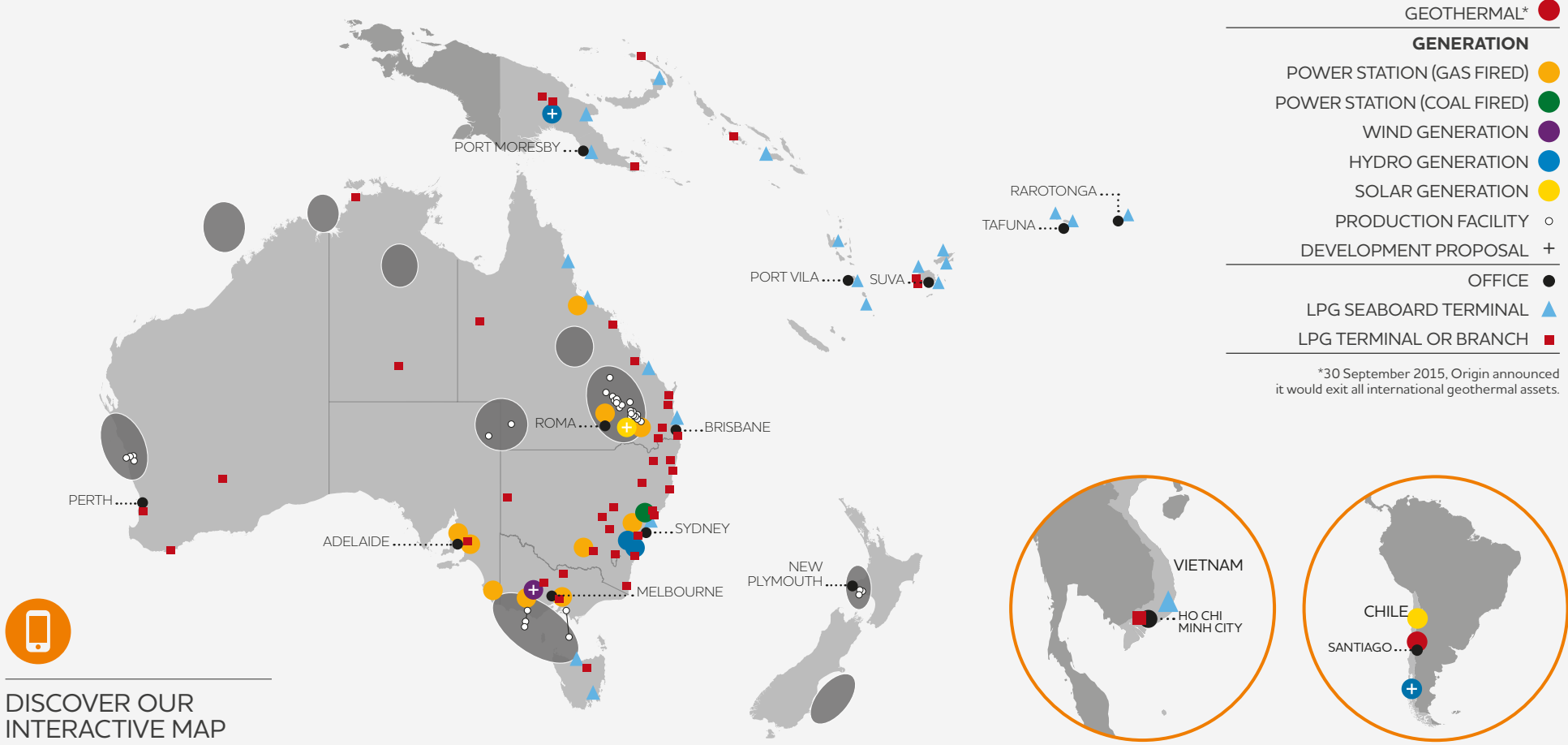


NET PROMOTER SCORE FOR OUR CUSTOMERS' ADVOCACY



ENGAGEMENT SURVEY FOR PEOPLE AT ORIGIN

WHERE WE OPERATE



DISCOVER OUR INTERACTIVE MAP ONLINE

DIRECTORY ORIGIN ENERGY LIMITED

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Andrew Clarke
Helen Hardy

Auditor

KPMG

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This Shareholder Review provides a summary of Origin's performance over the past 12 months to 30 June 2016. Further information can be found at:

www.originenergy.com.au