



REX INTERNATIONAL HOLDING LTD

(Company Registration Number: 201301242M)

Unaudited Financial Statements and Dividend Announcement

For the Fourth Quarter and Financial Year Ended 31 December 2018

For the purpose of this announcement, the financial results of Rex International Holding Limited (the **"Company"**) and its subsidiaries (the **"Group"**) comprise the consolidated unaudited accounts of the Group for the three-month period ended 31 December 2018 (**"4Q FY2018"**) and the financial year 31 December 2018 (**"FY2018"**).

1(a)(i) An income statement and statement of comprehensive income, or a statement of comprehensive income, for the group together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group Three Months Ended			Group Twelve Months Ended		
	31-Dec-18	31-Dec-17	Change	31-Dec-18	31-Dec-17	Change
	US\$'000	US\$'000	%	US\$'000	US\$'000	%
Revenue:						
- Service revenue	91	88	3	407	356	14
Cost of sales:						
- Cost of services	(150)	(109)	38	(592)	(230)	157
- Exploration and evaluation expenditure	(779)	(2,259)	(66)	(2,089)	(3,163)	(34)
Gross loss	(838)	(2,280)	(63)	(2,274)	(3,037)	(25)
Administration expenses	(3,066)	(2,997)	2	(10,522)	(11,265)	(7)
Other expenses ⁽¹⁾	(1,125)	(2,148)	(48)	(2,007)	(2,148)	(7)
Other income ⁽¹⁾	28,698	25	NM	28,842	1,823	NM
Results from operating activities	23,669	(7,400)	NM	14,039	(14,627)	NM
Finance income	233	334	(30)	899	1,012	(11)
Foreign exchange (loss)/ gain	(56)	42	NM	(345)	263	NM
Finance costs	(500)	(295)	69	(1,550)	(1,378)	12
Net finance (costs)/ income	(323)	81	NM	(996)	(103)	867
Share of equity-accounted losses of a jointly controlled entity, net of tax	–	–	NA	–	(678)	NM
Profit/ (loss) before tax	23,346	(7,319)	NM	13,043	(15,408)	NM
Tax (expense)/ credit	(14,683)	3,149	NM	(11,014)	6,477	(25)
Profit/ (loss) for the period/ year, net of tax	8,663	(4,170)	NM	2,029	(8,931)	NM
Profit/ (loss) attributable to:						
Owners of the Company	7,574	(4,015)	NM	1,143	(8,524)	NM
Non-controlling interests	1,089	(155)	NM	886	(407)	NM
Profit/ (loss) for the period/ year, net of tax	8,663	(4,170)	NM	2,029	(8,931)	NM
NM	–	Not meaningful				
NA	–	Not applicable				

Footnote:

⁽¹⁾ The Group reclassified certain comparative income and expense items to align with the current year presentation. Comparative amounts relating to “Net change in fair value of an available-for-sale investment, net of tax” and “Impairment of a jointly controlled entity” were reclassified to other income and expense respectively.

	Group			Group		
	Three Months Ended			Twelve Months Ended		
	31-Dec-18 US\$'000	31-Dec-17 US\$'000	Change %	31-Dec-18 US\$'000	31-Dec-17 US\$'000	Change %
Other comprehensive income/ (loss)						
— <i>Items that are or may be reclassified subsequently to profit or loss:</i>						
Net change in fair value of an available-for-sale investment, net of tax (reclassified to profit or loss on disposal)	—	—	NA	—	(830)	NM
Foreign currency translation differences from foreign operations	(1,654)	(711)	133	(1,524)	1,125	NM
Other comprehensive (loss)/ income for the period/ year, net of tax	(1,654)	(711)	133	(1,524)	295	NM
Total comprehensive income/ (loss) for the period/ year, net of tax	7,009	(4,881)	NM	505	(8,636)	NM
Total comprehensive income/ (loss) attributable to:						
Owners of the Company	6,049	(4,640)	NM	(202)	(8,377)	(98)
Non-controlling interests	960	(241)	NM	707	(259)	NM
Total comprehensive income/ (loss) for the period/ year	7,009	(4,881)	NM	505	(8,636)	NM

1(a)(ii) Notes to Consolidated Statement of Comprehensive Income

Loss before taxation is stated after (charging)/ crediting the following:

	Group			Group		
	Three Months Ended			Twelve Months Ended		
	31-Dec-18 US\$'000	31-Dec-17 US\$'000	Change %	31-Dec-18 US\$'000	31-Dec-17 US\$'000	Change %
Depreciation	(9)	(27)	(67)	(50)	(136)	(63)
Amortisation of other intangible assets	(212)	(212)	—	(850)	(850)	—
Reversal of/ (impairment losses) on exploration and evaluation assets	28,323	(2,141)	NM	28,258	(2,477)	NM
Writedown of inventories	(506)	—	NM	(506)	—	NM
Net change in fair value of an available-for-sale investment, net of tax	—	—	NA	—	830	NM
Net gain on disposal of an unquoted investment (previously classified as an available-for-sale investment)	432	—	NM	432	—	NM
Net gain on disposal of an available-for-sale investment, net of tax	—	—	NA	—	185	NM
Impairment of a jointly controlled entity	—	(2,148)	NM	—	(2,148)	NM
Change in fair value of quoted investments	(587)	(70)	739	(1,469)	579	NM
Loss on disposal of quoted investments	(29)	—	NM	(31)	—	NM

1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Group		Company	
	31-Dec-18 US\$'000	31-Dec-17 US\$'000	31-Dec-18 US\$'000	31-Dec-17 US\$'000
Assets				
Exploration and evaluation assets	136,060	76,890	–	–
Other intangible assets	5,065	5,915	–	–
Plant and equipment	70	86	9	17
Subsidiaries	–	–	102,426	92,977
Available-for-sale investment	–	1,106	–	–
Non-current assets	141,195	83,997	102,435	92,994
Inventories	2,304	2,810	–	–
Trade and other receivables	31,273	9,529	1,078	2,397
Quoted investments	28,819	33,574	27,775	33,574
Cash and cash equivalents	5,305	11,700	1,968	8,631
Current assets	67,701	57,613	30,821	44,602
Total assets	208,896	141,610	133,256	137,596
Equity				
Share capital	256,324	255,758	256,324	255,758
Reserves ⁽¹⁾	5,551	7,256	1,152	1,493
Accumulated losses ⁽¹⁾	(142,884)	(144,470)	(140,144)	(135,248)
Total equity attributable to owners of the Company	118,991	118,544	117,332	122,003
Non-controlling interests	6,839	6,610	–	–
Total equity	125,830	125,154	117,332	122,003
Liabilities				
Deferred tax liabilities	40,946	2,358	–	–
Provisions	11,331	10,740	–	–
Non-current liabilities	52,277	13,098	–	–
Loan and borrowings	26,413	–	–	–
Trade and other payables	4,376	3,358	15,924	15,593
Current liabilities	30,789	3,358	15,924	15,593
Total liabilities	83,066	16,456	15,924	15,593
Total equity and liabilities	208,896	141,610	133,256	137,596

Footnote:

⁽¹⁾ The reserves and accumulated losses have been restated as at 1 January 2017 due to the adoption of the new accounting standards. Please refer to section 5 of the results announcement for further details.

1(b)(ii) Aggregate amount of group's borrowings and debt securities.

Amount repayable in one year or less, or on demand

As at 31-Dec-18		As at 31-Dec-17	
Secured	Unsecured	Secured	Unsecured
US\$'000	US\$'000	US\$'000	US\$'000
26,413	–	–	–

Amount repayable after one year

As at 31-Dec-18		As at 31-Dec-17	
Secured	Unsecured	Secured	Unsecured
US\$'000	US\$'000	US\$'000	US\$'000
–	–	–	–

Details of any collateral

The credit facilities of the Group as at 31 December 2018 and 31 December 2017 were secured by:

- First priority assignment of tax refunds in Norway;
- First priority charge over certain bank accounts in Norway;
- First priority pledge of a certain subsidiary's participation interests in licences in Norway; and
- First priority assignment of certain insurance in Norway.

1(c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group Three Months Ended		Group Twelve Months Ended	
	31-Dec-18	31-Dec-17	31-Dec-18	31-Dec-17
	US\$'000	US\$'000	US\$'000	US\$'000
Cash flows from operating activities				
Profit/ (loss) before tax for the period/ year before tax	23,346	(7,319)	13,043	(15,408)
Adjustments for:				
Depreciation	9	27	50	136
Amortisation of other intangible assets	212	212	850	850
Net finance costs/ (income)	267	(39)	651	366
(Reversal of)/ impairment losses on exploration and evaluation assets	(28,323)	2,141	(28,258)	2,477
Writedown of inventories	506	–	506	–
Net gain on disposal of an unquoted investment (previously classified as an available-for-sale investment)	(432)	–	(432)	–
Impairment of a jointly controlled entity	–	2,148	–	2,148
Net change in fair value of an available-for-sale investment, net of tax	–	–	–	(830)
Net gain on disposal of an available-for-sale investment, net of tax	–	–	–	(185)
Share of equity-accounted losses of a jointly controlled entity, net of tax	–	–	–	678
Equity settled share-based payment transactions	52	104	271	352
Change in fair value of quoted investments	587	70	1,469	(579)
Loss on disposal of quoted investments	29	–	31	–
	(3,747)	(2,656)	(11,819)	(9,995)
Changes in:				
Inventories	–	–	–	378
Trade and other receivables	7,899	(584)	246	(1,911)
Trade and other payables	(7,154)	475	940	418
Tax receipts from exploration and evaluation activities in Norway	7,074	22,375	7,074	22,375
Net cash from/ (used in) operating activities	4,072	19,610	(3,559)	11,265

	Group		Group	
	Three Months Ended		Twelve Months Ended	
	31-Dec-18	31-Dec-17	31-Dec-18	31-Dec-17
	US\$'000	US\$'000	US\$'000	US\$'000
Cash flows from investing activities				
Interest received	233	334	899	1,012
Proceeds from disposal of an available-for-sale investment	–	–	–	1,717
Investment in a jointly controlled entity	–	–	–	(580)
Purchase of quoted investments	–	(48)	(21)	(2,253)
Proceeds from disposal of quoted investments	1,997	–	4,812	361
Proceeds from disposal of exploration and evaluation assets	–	–	263	–
Exploration and evaluation expenditure	(2,293)	(2,323)	(35,913)	(20,237)
Purchase of plant and equipment	(16)	–	(32)	(9)
Net cash used in investing activities	(79)	(2,037)	(29,992)	(19,989)
Cash flows from financing activities				
Interest paid	(315)	(154)	(818)	(818)
Acquisition of non-controlling interests in subsidiaries	–	–	(100)	–
Proceeds from bank loans	2,871	1,892	33,115	6,757
Repayment of bank loans	(4,594)	(20,262)	(4,594)	(20,262)
Net cash (used in)/ from financing activities	(2,038)	(18,524)	27,603	(14,323)
Net increase/ (decrease) in cash and cash equivalents	1,955	(951)	(5,948)	(23,047)
Cash and cash equivalents at beginning of the period/ year	4,664	13,027	11,700	33,240
Effect of exchange rate fluctuations on cash held	(1,314)	(376)	(447)	1,507
Cash and cash equivalents at end of the period/ year	5,305	11,700	5,305	11,700

1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Attributable to owners of the Company							Non-controlling interests	Total equity
Group	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	US\$'000	US\$'000
At 1 January 2018, as restated #	255,758	4,129	1,080	1,070	977	(144,470)	118,544	6,610	125,154
Total comprehensive loss for the period									
Loss for the period	–	–	–	–	–	(6,431)	(6,431)	(203)	(6,634)
Other comprehensive income									
Foreign currency translation differences, representing total other comprehensive income	–	–	–	–	180	–	180	(50)	130
Total comprehensive loss for the period	–	–	–	–	180	(6,431)	(6,251)	(253)	(6,504)
Transactions with owners, recognised directly in equity									
Contributions by and distributions to owners									
Issuance of shares	566	–	–	(566)	–	–	–	–	–
Share-based payment transactions – employee share option scheme and performance share plan	–	–	–	221	–	–	221	(2)	219
Total contributions by and distributions to owners	566	–	–	(345)	–	–	221	(2)	219
Changes in ownership interests in subsidiaries									
Acquisition of non-controlling interests without a change in control, representing total changes in ownership interests in subsidiaries	–	–	–	(3)	(61)	443	379	(479)	(100)
Total transactions with owners	566	–	–	(348)	(61)	443	600	(481)	119
At 30 September 2018	256,324	4,129	1,080	722	1,096	(150,458)	112,893	5,876	118,769

Please refer to section 5 of the results announcement on the impact of adoption of the new accounting standards.

	Attributable to owners of the Company						Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	
Group								
At 1 October 2018	256,324	4,129	1,080	722	1,096	(150,458)	112,893	5,876 118,769
Total comprehensive loss for the period								
Profit for the period	–	–	–	–	–	7,574	7,574	1,089 8,663
Other comprehensive income								
Foreign currency translation differences, representing total other comprehensive loss	–	–	–	–	(1,525)	–	(1,525)	(129) (1,654)
Total comprehensive income for the period	–	–	–	–	(1,525)	7,574	6,049	960 7,009
Transactions with owners, recognised directly in equity								
Contributions by and distributions to owners								
Share-based payment transactions – employee share option scheme and performance share plan, representing total transactions with owners	–	–	–	49	–	–	49	3 52
At 31 December 2018	256,324	4,129	1,080	771	(429)	(142,884)	118,991	6,839 125,830

	Attributable to owners of the Company							Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	
Group									
At 1 January 2017, as previously stated	254,873	4,129	1,080	830	1,605	651	(139,892)	123,276	133,436
Impact of adoption of new accounting standards #	–	–	–	–	–	(651)	651	–	–
At 1 January 2017, as restated	254,873	4,129	1,080	830	1,605	–	(139,241)	123,276	133,436
Total comprehensive loss for the period									
Loss for the period	–	–	–	–	–	–	(4,509)	(4,509)	(252) (4,761)
Other comprehensive income									
Foreign currency translation differences	–	–	–	–	–	1,602	–	1,602	234 1,836
Net change in fair value of available-for-sale investment, net of tax	–	–	–	(830)	–	–	–	(830)	– (830)
Total other comprehensive loss	–	–	–	(830)	–	1,602	–	772	234 1,006
Total comprehensive loss for the period	–	–	–	(830)	–	1,602	(4,509)	(3,737)	(18) (3,755)
Transactions with owners, recognised directly in equity									
Contributions by and distributions to owners									
Issuance of shares	885	–	–	–	(885)	–	–	–	–
Share-based payment transactions – employee share option scheme and performance share plan	–	–	–	–	248	–	–	248	2 250
Total contributions by and distributions to owners	885	–	–	–	(637)	–	–	248	2 250
Changes in ownership interests in subsidiaries									
Acquisition of non-controlling interests without a change in control, representing total changes in ownership interests in subsidiaries	–	–	–	–	–	–	3,295	3,295	(3,295) –
Total transactions with owners	885	–	–	–	(637)	–	3,295	3,543	(3,293) 250
At 30 September 2017, as restated	255,758	4,129	1,080	–	968	1,602	(140,455)	123,082	6,849 129,931

Please refer to section 5 of the results announcement on the impact of adoption of the new accounting standards.

	Attributable to owners of the Company								Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000		
Group										
At 1 October 2017, as restated	255,758	4,129	1,080	–	968	1,602	(140,455)	123,082	6,849	129,931
Total comprehensive income for the period										
Loss for the period	–	–	–	–	–	–	(4,015)	(4,015)	(155)	(4,170)
Other comprehensive income										
Foreign currency translation differences, representing total other comprehensive loss	–	–	–	–	–	(625)	–	(625)	(86)	(711)
Total comprehensive loss for the period	–	–	–	–	–	(625)	(4,015)	(4,640)	(241)	(4,881)
Transactions with owners, recognised directly in equity										
Contributions by and distributions to owners										
Share-based payment transactions – employee share option scheme and performance share plan, representing total transactions with owners	–	–	–	–	102	–	–	102	2	104
At 31 December 2017, as restated	255,758	4,129	1,080	–	1,070	977	(144,470)	118,544	6,610	125,154

	Share capital US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
Company					
At 1 January 2018	255,758	505	988	(135,248)	122,003
Total comprehensive loss for the period					
Loss for the period, representing total comprehensive loss for the period	–	–	–	(3,846)	(3,846)
Transactions with owners, recognised directly in equity					
Contributions by and distributions to owners					
Issuance of shares	566	–	(566)	–	–
Share-based payment transactions – performance share plan	–	–	199	–	199
Total transactions with shareholders	566	–	(367)	–	199
At 30 September 2018 and 1 October 2018	256,324	505	621	(139,094)	118,356
Total comprehensive loss for the period					
Loss for the period, representing total comprehensive loss for the period	–	–	–	(1,050)	(1,050)
Transactions with owners, recognised directly in equity					
Contributions by and distributions to owners					
Share-based payment transactions – performance share plan, representing total transactions with shareholders	–	–	26	–	26
At 31 December 2018	256,324	505	647	(140,144)	117,332

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
Company						
At 1 January 2017	254,873	505	830	1,553	(125,890)	131,871
Total comprehensive income for the period						
Loss for the period	–	–	–	–	(620)	(620)
Other comprehensive income						
Net change in fair value of an available-for-sale investment, net of tax, representing total other comprehensive loss	–	–	(830)	–	–	(830)
Total comprehensive loss for the period	–	–	(830)	–	(620)	(1,450)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Issuance of shares	885	–	–	(885)	–	–
Share-based payment transactions						
– performance share plan	–	–	–	232	–	232
Total transactions with shareholders	885	–	–	(653)	–	232
At 30 September 2017	255,758	505	–	900	(126,510)	130,653

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
<u>Company</u>						
At 1 October 2017	255,758	505	–	900	(126,510)	130,653
Total comprehensive loss for the period						
Loss for the period, representing total comprehensive loss for the period	–	–	–	–	(8,738)	(8,738)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Share-based payment transactions						
– performance share plan, representing total transactions with owners	–	–	–	88	–	88
At 31 December 2017	255,758	505	–	988	(135,248)	122,003

- 1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State the number of shares that may be issued on conversion of all the outstanding convertibles, if any, against the total number of issued shares excluding treasury shares and subsidiary holdings of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year. State also the number of shares held as treasury shares and the number of subsidiary holdings, if any, and the percentage of the aggregate number of treasury shares and subsidiary holdings held against the total number of shares outstanding in a class that is listed as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.**

Share Capital

The Company's issued and fully paid-up capital as at 31 December 2018 comprised 1,291,220,451 (30 September 2018: 1,291,220,451) ordinary shares. The Company did not issue any new shares during 4Q FY2018.

Employee Share Option Scheme (the "ESOS")

On 29 November 2013, the Company granted an aggregate of 3,187,500 options pursuant to its ESOS to eligible participants (the "Options"), of which 150,000 Options were cancelled in 2014, 750,000 Options were cancelled in 2017 and 2,287,500 Options lapsed in 4Q FY2018. Details of the ESOS are as follows:

Date of Grant of Options	Exercise Price of Options	Number of Options					Exercise Period of Options
		At 1-Oct-18	Granted in 4Q FY2018	Exercised in 4Q FY2018	Lapsed in 4Q FY2018	At 31-Dec-18	
29-Nov-13	S\$0.65	1,525,000	–	–	(1,525,000)	–	29-Nov-14 to 28-Nov-18
29-Nov-13	S\$0.52	762,500	–	–	(762,500)	–	29-Nov-15 to 28-Nov-18
		2,287,500	–	–	(2,287,500)	–	

The total number of Options outstanding as at 31 December 2018 was Nil (31 December 2017: 2,287,500 Options exercisable into 2,287,500 shares).

Performance Shares Plan (the "PSP")

Details of the awards of ordinary shares granted under the PSP ("Awards"), including those granted but not yet vested as at 31 December 2018, are as follows:

Date of Grant of Awards	Number of Shares					Number of Holders
	At 1-Oct-18	Granted in 4Q FY2018	Lapsed in 4Q FY2018	Vested in 4Q FY2018	At 31-Dec-18	
28-Apr-17	156,288,800 ⁽¹⁾	–	–	–	156,288,800	18
	156,288,800	–	–	–	156,288,800	

- (1) The actual number of Awards to be delivered are based on the average of the Company's closing market prices of shares over a consecutive period of five (5) market days in which transactions in the shares were recorded, at any time within a two-year period from the date of grant of the Awards ("**Average Performance Market Price**"). If the Average Performance Market Price is S\$0.15 and above, 40% of the number of shares in the Awards shall be released after the vesting period. If the Average Performance Market Price is S\$0.30 and above, an additional 60% of the number of shares in the Awards shall be released. If the Average Performance Market Price is less than S\$0.15, none of the Shares in the Award shall be released unless otherwise determined by the committee administering the PSP. Please refer to the Company's announcement dated 28 April 2017 for further details.

The total number of shares which are the subject of Awards granted but not yet vested as at 31 December 2018 is 156,288,800 shares (31 December 2017: 167,695,900 shares).

Save for the aforementioned Options and Awards, the Company did not have any other outstanding convertibles as at 31 December 2018 and 31 December 2017.

There were also no treasury shares or subsidiary holdings as at 31 December 2018 and 31 December 2017.

- 1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.**

Company	
31-Dec-18	31-Dec-17

Total number of issued shares excluding treasury shares	1,291,220,451	1,283,310,851
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The Company did not have any treasury shares as at 31 December 2018 and 31 December 2017.

- 1(d)(iv) A statement showing all sales, transfers, cancellation and/or use of treasury shares as at the end of the current financial period reported on.**

Not applicable. There were no treasury shares during and as at the end of the current financial period reported on.

- 1(d)(v) A statement showing all sales, transfers, cancellation and/or use of subsidiary holdings as at the end of the current financial period reported on.**

Not applicable. There were no subsidiary holdings during and as at the end of the current financial period reported on.

- 2. Whether the figures have been audited or reviewed and in accordance with which auditing standard or practice.**

The figures have not been audited or reviewed by the Company's auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of a matter).

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

Other than disclosed in section 5 below, there were no further changes in accounting policies and methods of computation adopted in the financial statements of the current reporting period as compared to the most recently audited annual financial statements as at 31 December 2017.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The Group adopted the new Singapore Financial Reporting Standards (International) ("**SFRS(I)**") framework and concurrently applied the following SFRS(I)s, interpretations of SFRS(I) and requirements of SFRS(I) which are mandatorily effective from 1 January 2018:

- SFRS(I) 1 *First-time adoption of Singapore Financial Reporting Standards (International)*;
- SFRS(I) 15 *Revenue from Contracts with Customers* which includes the clarifications to IFRS 15 *Revenue from Contracts with Customers* issued by the IASB in April 2016
- SFRS(I) 9 *Financial Instruments* which includes the amendments to IFRS 4 *Insurance contracts* – Applying IFRS 9 *Financial Instruments* with IFRS 4 *Insurance Contracts* issued by the IASB in September 2016.

The requirements in the following SFRS(I)s arising from amendments to corresponding International Financial Reporting Standards ("**IFRS**") issued by the International Accounting Standard Board in 2016 include:

- SFRS(I) 2 *Share-based Payment*
- SFRS(I) 40 *Investment Property*
- SFRS(I) 1 *Amendments to IFRS 1*
- SFRS(I) 1-28 *Investments in Associates and Joint Ventures*
- SFRS(I) INT 22 *Foreign Currency Transactions and Advance Consideration*

The adoption of the above standards do not have any significant impact on the financial statements except for SFRS(I) 1, for the current period reported on, as explained in the next paragraph.

Upon the adoption of SFRS(I) 1, the Group elected the optional exemption in SFRS(I) 1 to reset its cumulative foreign currency translation differences for all foreign operations to US\$Nil. The cumulative foreign currency translation reserve of US\$651,000 was transferred to accumulated losses as at 1 January 2017.

6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends.

- (a) Based on the weighted average number of ordinary shares in issue; and
(b) On a fully diluted basis (detailing any adjustments made to the earnings).

	Group		Group	
	Three months ended		Twelve months ended	
	31-Dec-18	31-Dec-17	31-Dec-18	31-Dec-17
Net profit/ (loss) attributable to owners of the Company (US\$)	7,574,000	(4,015,000)	1,143,000	(8,524,000)
Weighted average number of ordinary shares	1,291,220,451	1,283,310,851	1,288,446,673	1,280,665,408
Basic and fully diluted earnings/ (loss) per ordinary share (US cents)	0.59	(0.31)	0.09	(0.67)

As at 31 December 2018, Nil Options (31 December 2017: 2,287,500 Options) and 156,288,800 share awards (31 December 2017: 167,695,900 share awards) were excluded from the diluted weighted average number of ordinary shares calculation as they either had no impact or their effect would have been anti-dilutive. As such, the basic and fully diluted earnings/ (loss) per ordinary share were the same for the respective financial periods/years.

7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:-

- (a) current financial period reported on; and
(b) immediately preceding financial year.

	Group		Company	
	31-Dec-18	31-Dec-17	31-Dec-18	31-Dec-17
Net asset value [#] (US\$)	125,830,000	125,154,000	117,332,000	122,003,000
Total number of issued shares excluding treasury shares	1,291,220,451	1,283,310,851	1,291,220,451	1,283,310,851
Net asset value per ordinary share based on number of shares in issue as at the end of the financial year (US cents)	9.75	9.75	9.09	9.51

[#] Net asset value as disclosed above includes non-controlling interests.

8 A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-

- (a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and**
- (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.**

Consolidated Statement of Comprehensive Income

The Group recorded total service revenue of US\$0.41 million in FY2018, as compared to total service revenue of US\$0.36 million for the financial year ended 31 December 2017 ("**FY2017**"), from technical services rendered to external clients by Rex Technology Management Ltd ("**RTM**"). Corresponding cost of service of US\$0.59 million and US\$0.23 million were recorded in FY2018 and FY2017 respectively. The increase was due to additional costs associated with technical services being allocated to cost of services in FY2018.

Total exploration and evaluation ("**E&E**") expenditure of US\$2.09 million and US\$3.16 million were recorded in FY2018 and FY2017 respectively. The lower E&E expenditure in FY2018 was due to capitalisation of costs relating to exploration activities in Norway.

As a result of the above, the Group recorded a gross loss of US\$2.27 million in FY2018, as compared to a gross loss of US\$3.04 million in FY2017.

Total administrative expenses decreased slightly to US\$10.52 million in FY2018, from US\$11.27 million in FY2017, due to lower Group operational costs.

Total other expenses of US\$2.01 million in FY2018 mainly arose from fair value loss on quoted investments of US\$1.47 million and writedown of inventories of US\$0.51 million due to stock obsolescence.

Comparatively in FY2017, total other expenses of US\$2.15 million in FY2017 was due to the impairment of the carrying value of its investment in a jointly controlled entity, Rexonic. The Group's share of equity-accounted losses of US\$0.68 million in FY2017 was related to Rexonic.

Total other income of US\$28.84 million in FY2018 largely comprised of 1) net gain on disposal of an unquoted investment (previously classified as an available-for-sale investment) of US\$0.43 million, and 2) net reversal of impairment losses on exploration and evaluation assets of US\$28.26 million as a result of the successful horizontal test production well of the Rolvsnes discovery, which showed good reservoir productivity and connection to a significant oil volume, and confirmed sustainable commercial oil flow. Please refer to press release dated 27 August 2018 for further details.

Comparatively in FY2017, total other income of US\$1.82 million largely arose from 1) net change in fair value of an available-for-sale investment, net of tax (reclassified from equity on disposal) of US\$0.83 million upon disposal of the Group's shares in North Energy, 2) fair value gain on quoted investments of US\$0.58 million, and 3) certain ad-hoc consultancy work performed by one of the subsidiaries of US\$0.22 million.

Total finance income of US\$0.90 million and US\$1.01 million were recorded in FY2018 and FY2017 respectively, mainly from interest income generated from quoted investments. Finance costs of US\$1.55 million and US\$1.38 million were recorded in FY2018 and FY2017 respectively, mainly due to short-term bank borrowings.

The Group recorded tax expense of US\$11.01 million in FY2018, as opposed to tax credit of US\$6.48 million in FY2017, from the Norwegian authorities in relation to exploration costs incurred in Norway. The tax expense in FY2018 was attributable to an increase in deferred tax liabilities as a result of the reversal of impairment losses on the exploration and evaluation asset.

Overall, the Group registered a profit before tax of US\$13.04 million (profit after tax of US\$2.03 million) in FY2018 as compared to a loss before tax of US\$15.41 million (loss after tax of US\$8.93 million) in FY2017.

Statement of Financial Position

Non-current assets of the Group increased to US\$141.20 million as at 31 December 2018, from US\$84.00 million as at 31 December 2017, mainly due to an increase in exploration and evaluation expenditure of US\$30.85 million, pursuant to exploration activities mainly in Norway and partly in Oman in FY2018 and reversal of impairment losses on exploration and evaluation assets subsequent to the successful horizontal test production well of the Rolvsnes discovery.

In 4Q FY2018, the Group had sold its stake in Steeldrum Oil Company Inc., in exchange for shares in Columbus Energy Resources Plc ("**Columbus**") (the "**Transaction**"). As a result of the Transaction, the Group had derecognised its unquoted investment (previously classified as available-for-sale investment) of US\$1.11 million, and correspondingly, recorded its stake in Columbus under quoted investments and a net gain of US\$0.43 million in the profit or loss in FY2018. The quoted investment was subsequently marked-to-market at US\$1.04 million as at 31 December 2018.

Trade and other receivables of the Group increased to US\$31.27 million as at 31 December 2018, from US\$9.53 million as at 31 December 2017, largely due to increase in income tax receivables from the Norwegian authorities in FY2018.

Quoted investments decreased to US\$28.82 million as at 31 December 2018, from US\$33.57 million as at 31 December 2017, due to the maturity of debt securities in FY2018, and was partially offset by the recognition of Columbus shares pursuant to the Transaction as described above.

The Group recorded decommissioning provisions of US\$11.33 million and US\$10.74 million as at 31 December 2018 and 31 December 2017 respectively, in relation to provisions for decommissioning costs in Oman.

Deferred tax liabilities increased to US\$40.95 million as at 31 December 2018, from US\$2.36 million as at 31 December 2017, due to an increase in capitalised exploration and evaluation costs from exploration activities in Norway in FY2018 and the reversal of impairment losses on exploration and evaluation assets (and corresponding increase in deferred tax liabilities) subsequent to the successful horizontal test production well of the Rolvsnes discovery.

The Group recorded short-term bank borrowings of US\$26.41 million as at 31 December 2018, as a result of drawn-down credit facilities to fund exploration activities in Norway. All short-term bank borrowings outstanding in FY2017 were fully repaid as at 31 December 2017.

Trade and other payables increased to US\$4.38 million as at 31 December 2018, from US\$3.36 million as at 31 December 2017, due to an increase in accrued expenses for exploration activities in Norway in FY2018.

Working capital decreased to US\$36.91 million as at 31 December 2018, from US\$54.26 million as at 31 December 2017. This was largely due to an increase in short-term bank borrowings at the subsidiary level to fund exploration activities in Norway, and a decrease in cash and cash equivalents as a result of exploration and evaluation expenditures and operational expenses incurred in FY2018.

Statement of Cash Flows

At 31 December 2018, the Group's cash and cash equivalents and quoted investments totalled US\$34.12 million (31 December 2017: US\$45.27 million); with cash and cash equivalents at US\$5.30 million (31 December 2017: US\$11.70 million) and quoted investments at US\$28.82 million (31 December 2017: US\$33.57 million).

The Group reported net cash used in operating activities of US\$3.56 million in FY2018, after accounting for movements in working capital. This was primarily due to changes in working capital and administrative and operational expenses incurred in relation to the Group's business, which was partially offset by the receipt of tax refunds of US\$7.07 million from the Norwegian tax authorities in relation to the exploration costs incurred in Norway.

Net cash used in investing activities of US\$30.00 million in FY2018 was largely attributable to exploration and evaluation expenditure of US\$35.91 million in Norway and Oman, partially offset by proceeds from the disposal of quoted investments of US\$4.81 million and interest received from quoted investments of US\$0.90 million.

Net cash generated from financing activities of US\$27.60 million in FY2018 was largely attributable to proceeds from short-term bank borrowings of US\$33.12 million for exploration activities in Norway, partially offset by repayment of short-term bank borrowings of US\$4.59 million and payment of interest expense of US\$0.82 million.

Overall, the Group recorded a net decrease in cash and cash equivalents of US\$5.95 million in FY2018 (before taking into account of the effect of exchange rate changes on balances held in foreign currency).

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

The Company said in its 7 December 2017 press release titled "Rex International Holding targets substantially higher revenue going forward", that it was targeting to "achieve higher revenue from 2018 and onwards" ("**Press Release**"). The Group achieved slightly higher revenue for FY2018. The Group recorded service revenue of US\$0.41 million for FY2018, compared to US\$0.36 million for FY2017 from technical services rendered to external clients by RTM. Additional revenue has been recorded for sales of Rex Virtual Drilling services to a new customer, and the Group is working towards achieving first oil production in Oman in the second half of 2019, in line with the Press Release.

10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

Brent prices closed at US\$54 per barrel for the year ended 31 December 2018, a 20% fall-off from US\$67 a barrel for the previous corresponding period.¹ The US Energy Information Administration (EIA) forecasts Brent prices to average US\$61 and US\$62 a barrel respectively for 2019 and 2020, compared to an average of US\$71 per barrel for 2018.² The International Monetary Fund (IMF) also forecasts weakening global expansion, with growth forecast revised downward, owing to softer momentum from the second half of 2018 and tariff increases in the US-China trade dispute.³

On 28 January 2019, the Group announced that its 90 per cent subsidiary Lime Petroleum AS (“LPA”) had entered into an agreement to divest its interests in the Rolvsnes discovery in PL338C, PL338E and the Goddo prospect in PL815 for a cash consideration of US\$43 million and a contingent payment of a further US\$2 million. This is in line with the Group’s intrinsic business model to unlock value of mature assets and recycle capital for new exploration and production activities. Post-transaction, the Group will continue to hold interests in licences in the North Sea and the Norwegian Sea, and a high equity stake in its Oman licence.

With continued volatility in the oil markets, the Group will be prudent with its use of funds even as it focuses on progressing its Oman discovery towards production and sourcing for new assets that are in close proximity to existing oil production infrastructure and hence can be fast-tracked commercially upon new discoveries. Concurrently, as announced on 5 November 2018, the Group has appointed an independent financial adviser to review non-dilutive financing options to fund oil production activities at the GA South discovery in offshore Oman. The Group’s target breakeven price of around US\$30 based on oil price of US\$60 per barrel remains relevant.

Continued marketing efforts will be made for the Group’s proprietary direct hydrocarbon indicator Rex Virtual Drilling (“RVD”) in Europe and the Middle East.

The Group will update the market as and when there are material developments to its operational plan.

Footnotes:

- (1) Bloomberg data
- (2) U.S. Energy Information Administration, Short-term Energy Outlook, 15 January 2019
<https://www.eia.gov/outlooks/steo/>
- (3) International Monetary Fund, World Economic Outlook Update, 11 January 2019
<https://www.imf.org/en/Publications/WEO/Issues/2019/01/11/weo-update-january-2019>

11. Dividend

a) Current financial period reported on

No dividend has been declared or recommended for 4Q FY2018 and FY2018.

b) Corresponding period to immediately preceding financial year

No dividend has been declared or recommended for 4Q FY2017 and FY2017.

c) Date payable

Not applicable.

d) Book closure date

Not applicable.

12. If no dividend has been declared (recommended), a statement to that effect and the reason(s) for the decision.

No dividend has been declared or recommended for 4Q FY2018 and FY2018 as the Group had just turned profitable in FY2018 mainly due to the reversal of impairment losses on exploration and evaluation assets subsequent to the successful horizontal test production well of the Rolvsnes discovery.

13. If the Group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

The Group has not obtained a general mandate from shareholders for IPT. There were no IPT transactions of S\$100,000 and above during FY2018.

14. Confirmation that the issuer has procured undertakings from all its directors and executive officers (in the format set out in Appendix 7H) under Rule 720(1)

The Company confirms that undertakings have been procured from the Board of Directors and executive officers (in the format set out in Appendix 7H) under Rule 720(1).

15. **Segmented revenue and results for operating segments (of the group) in the form presented in the issuer's most recently audited annual financial statements, with comparative information for the immediately preceding year.**

	Oil & Gas	Non-Oil & Gas	Corporate	Total
	US\$'000	US\$'000	US\$'000	US\$'000
<u>FY2018</u>				
Total revenue for reportable segments	–	2,769	–	2,769
Elimination of inter-segment revenue	–	(2,362)	–	(2,362)
Consolidated revenue	–	407	–	407
Other income	518	–	1	519
Segment expense	(7,198)	(1,273)	(5,268)	(13,739)
Finance income	36	–	863	899
Foreign exchange (loss)/ gain	(35)	6	(316)	(345)
Finance costs	(1,347)	(3)	(200)	(1,550)
Depreciation	(39)	–	(11)	(50)
Amortisation of other intangible assets	–	(850)	–	(850)
Other material non-cash items:				
– Reversal of impairment losses on exploration and evaluation assets	28,258	–	–	28,258
– Writedown of inventories	(506)	–	–	(506)
Reportable segment profit/ (loss) before tax	19,687	(1,713)	(4,931)	13,043
Reportable segment assets	173,393	5,437	30,066	208,896
<i>Segment assets include:</i>				
Additions to:				
– Plant and equipment	3	–	29	32
– Exploration and evaluation assets	35,913	–	–	35,913
Reportable segment liabilities	(82,275)	(323)	(468)	(83,066)

	Oil & Gas US\$'000	Non-Oil & Gas US\$'000	Corporate US\$'000	Total US\$'000
FY2017				
Total revenue for reportable segments	–	2,864	–	2,864
Elimination of inter-segment revenue	–	(2,508)	–	(2,508)
Consolidated revenue	–	356	–	356
Other income	206	–	787	993
Segment expense	(4,934)	(1,954)	(4,307)	(11,195)
Finance income	98	2	912	1,012
Foreign exchange (loss)/ gain	(8)	(25)	296	263
Finance costs	(1,234)	(3)	(141)	(1,378)
Depreciation	(120)	–	(16)	(136)
Amortisation of other intangible assets	–	(850)	–	(850)
Share of losses of a jointly controlled entity	–	(678)	–	(678)
Other material non-cash items:				
– Net change in fair value of an available-for-sale investment, net of tax (reclassified to profit or loss on disposal)	830	–	–	830
– Impairment of exploration and evaluation assets	(2,477)	–	–	(2,477)
– Impairment of a jointly controlled entity	–	(2,148)	–	(2,148)
Reportable segment loss before tax	(7,639)	(5,300)	(2,469)	(15,408)
Reportable segment assets	91,995	7,077	42,538	141,610
<i>Segment assets include:</i>				
Additions to:				
– Plant and equipment	2	–	7	9
– Exploration and evaluation assets	20,237	–	–	20,237
Reportable segment liabilities	(15,442)	(532)	(482)	(16,456)

Geographical Information

	FY2018 US\$'000	FY2017 US\$,000
Revenue		
Guinea Bissau	367	351
Norway	40	–
United States of America	–	5
	407	356
Non-current assets		
Norway	63,005	4,794
Oman	73,116	72,165
Trinidad & Tobago	–	1,106
British Virgin Islands	5,065	5,915
Singapore	9	17
	141,195	83,997

16. **In the review of performance, the factors leading to any material changes in contributions to turnover and earnings by the operating segments.**

Oil and Gas Segment

The oil and gas segment comprised Lime Petroleum AS (“LPA”), Masirah Oil Ltd (“MOL”) and Columbus as at 31 December 2018.

The oil and gas segment profit before tax of US\$19.69 million for FY2018 arose from 1) net reversal of impairment losses on exploration and evaluation assets of US\$28.26 million, subsequent to the successful horizontal test production well of the Rolvsnes discovery; and 2) other income of US\$0.52 million which arose from net gain on disposal of an unquoted investment (previously classified as an available-for-sale investment) and the ad-hoc consultancy works performed by one of the subsidiaries.

The oil and gas segment profit was partially offset by 1) administrative and operating expenses of US\$7.20 million; 2) finance costs of US\$1.35 million from the bank borrowings to fund exploration activities in Norway and unwinding of decommissioning provisions in relation to the exploration activities undertaken by MOL; and 3) writedown of inventories of US\$0.51 million.

Please refer to section 8 for further details.

Non-oil and Gas Segment

The non-oil and gas segment comprised RTM as at 31 December 2018.

The non-oil and gas segment registered a consolidated revenue of US\$0.41 million for FY2018 which arose from the technical services rendered to clients.

The non-oil and gas segment loss before tax of US\$1.71 million for FY2018 arose from cost of technical services rendered and operating expenses incurred by RTM of US\$1.27 million, and amortisation expense of intangible assets of US\$0.85 million.

Please refer to section 8 for further details.

Corporate

The corporate segment loss before tax of US\$4.93 million for FY2018 arose from administrative expenses of US\$5.27 million which was partially offset by finance income of US\$0.86 million.

Please refer to section 8 for further details.

17. A breakdown of sales as follows:

<u>Group</u>	Twelve months ended		Change %
	31-Dec-18 US\$'000	31-Dec-17 US\$'000	
(a) Sales reported for first half year	223	174	28
(b) Operating loss after tax before deducting minority interests reported for first half year	(4,916)	(2,677)	84
(c) Sales reported for second half year	184	182	1
(d) Operating profit/ (loss) after tax before deducting minority interests reported for second half year	6,945	(6,254)	NM

18. A breakdown of the total annual dividend (in dollar value) for the issuer's latest full year and its previous full year.

Not applicable. There is no annual dividend for FY2018 and FY2017.

19. Disclosure of person occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the issuer pursuant to Rule 704(10) in the format below. If there are no such persons, the issuer must make an appropriate negative statement.

Name	Age	Family relationship with any director, CEO and/or substantial shareholder	Current position and duties, and the year the position was first held	Details of changes in duties and position held, if any, during the year
Lina Berntsen	42	Daughter to Mr. Hans Lidgren, a substantial shareholder of the Company	Chief Technology Officer of the Group since 1 August 2013. To co-ordinate the use of the Rex Technologies for the Group.	NIL

20. Use of proceeds pursuant to Rule 704(30)

The Company had on 6 November 2013, completed a placement of 70 million new ordinary shares at an issue price of S\$0.755 per share (the “**2013 Placement**”), raising net proceeds of S\$50.87 million (after deducting placement expenses of S\$1.98 million).

As at the date of this announcement, the Company had utilised all the 2013 Placement proceeds except for the amount allocated to the share buyback mandate of S\$5.96 million.

21. Use of funds/ cash by mineral, oil and gas companies pursuant to Rule 705(6)

Actual use of funds/ cash for 4Q FY2018

Purpose	Amount
	US\$'000
Exploration and drilling activities in Oman	278
Exploration and drilling activities in Norway *	1,410
General working capital	1,288
Total	<u>2,976</u>

* Net of tax refund receivables from the Norwegian tax authorities in relation to the exploration costs incurred in Norway. LPA is a pre-qualified oil company in Norway which is eligible to receive a cash tax refund of 78% of exploration costs annually.

In 4Q FY2018, US\$0.28 million and US\$1.41 million were used for exploration related activities in Oman and Norway respectively. US\$1.29 million was used for the Singapore and RTM offices’ staff costs, operational expenses, and consultancy and professional fees.

The actual amount of funds used for exploration related activities in Norway was US\$0.13 million higher than the projected amount in 3Q FY2018 due to higher operational costs incurred. The actual amount of funds used for exploration related activities in Oman and general working capital were US\$0.31 million and US\$0.11 million, lower than the projected amount in 3Q FY2018 respectively.

The total actual use of funds for 4Q FY2018 amounted to US\$2.98 million, which was US\$0.30 million lower than the projected amount in 3Q FY2018.

Projection on the use of funds/ cash in 1Q FY2019

Purpose	Amount
	US\$'000
Exploration and drilling activities in Oman	6,000
Exploration and drilling activities in Norway *	2,500
General working capital	1,400
Total	<u>9,900</u>

* Net of tax refund receivables from the Norwegian tax authorities in relation to the exploration costs incurred in Norway.

- 22. Pursuant to Rule 705(7) - Details of exploration (including geophysical surveys), mining development and/or production activities undertaken by the issuer and a summary of the expenditure incurred on those activities, including explanations for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated.**

In 4Q FY2018, the Group incurred US\$2.12 million and US\$0.18 million for seismic studies and exploration activities in Norway and Oman respectively. The Group's exploration work is an ongoing process. The exploration activities fulfilled in 4Q FY2018 included Rex Virtual Drilling, actual drillings and preparatory work in Oman and Norway.

- 23. Negative Confirmation by the Board pursuant to Rule 705(6)(b) of Catalist Listing Manual.**

The Board confirms that to the best of their knowledge, nothing has come to their attention which may render the unaudited financial statements for FY2018 and the above information provided to be false or misleading in any material aspect.

BY ORDER OF THE BOARD OF
Rex International Holding Limited

Dan Broström
Executive Director and Chairman

28 February 2019

This announcement has been prepared by the Company and its contents have been reviewed by the Company's sponsor, Novus Corporate Finance Pte. Ltd. (the "**Sponsor**") for compliance with the Singapore Exchange Securities Trading Limited (the "**SGX-ST**") Listing Manual Section B: Rules of Catalist. The Sponsor has not verified the contents of this announcement. The Sponsor has also not drawn on any specific technical expertise in its review of this announcement.

This announcement has not been examined or approved by the SGX-ST. The Sponsor and the SGX-ST assume no responsibility for the contents of this announcement, including the accuracy, completeness or correctness of any of the information, statements or opinions made, or reports contained in this announcement.

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