

REX INTERNATIONAL HOLDING LIMITED

(Company Registration No.: 201301242M)

**Unaudited Financial Statement and Dividend Announcement
For the Second Quarter Ended 30 June 2015**

Background

Rex International Holding Limited (the “**Company**”) has been listed on Singapore Exchange Securities Trading Limited’s Catalist Board since 31 July 2013.

The oil exploration and production company owns a set of proprietary and innovative exploration technologies, Rex Technologies, developed by the Company’s founders. These include the Rex Virtual Drilling technology, a liquid hydrocarbon indicator using seismic data, which enables the Group to locate oil reservoirs in the subsurface. Through the exploration accuracy of Rex Technologies, the oil discovery success rate is substantially higher than traditional methods.

Wholly-owned subsidiary of the Company, Rex Technology Management Ltd (“**RTM**”), provides Rex Virtual Drilling screening services to partners and clients for a fee, while Rex International Holding Ltd has been using the Rex Technologies to farm-in to assets at attractive terms and de-risk its portfolio of exploration and development assets.

The Company also owns the unique Rexonics ultrasound technology from Switzerland that is used for well-bore cleaning which allows for significantly increased oil production in wells that have issues with clogging and deposits.

Rex International Holding Limited has stakes in exploration assets in the Middle East, Norway, the US, and Trinidad & Tobago. It has stakes in more than 20 concessions covering an aggregate area of about 26,000 square kilometres in regions known for previous oil and gas discoveries. Located in politically stable countries with well-developed oil and gas infrastructure, Rex International Holding Ltd’s portfolio of assets is geographically diversified and consists of both onshore and offshore concessions.

For the purpose of this announcement, the financial results of Rex International Holding Ltd and its subsidiaries (the “**Group**”) comprise the consolidated unaudited accounts of the Group for the three-month period ended 30 June 2015 (“**2Q FY2015**”) and the six month period ended 30 June 2015 (“**6M FY2015**”).

1(a)(i) An income statement and statement of comprehensive income, or a statement of comprehensive income, for the group together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group			Group		
	Three Months Ended			Six Months Ended		
	30-Jun-15	30-Jun-14	Change	30-Jun-15	30-Jun-14	Change
	US\$'000	US\$'000	%	US\$'000	US\$'000	%
	Unaudited	Unaudited		Unaudited	Unaudited	
Revenue	2,131	-	NM	4,203	-	NM
Cost of sales	(1,119)	-	NM	(2,031)	-	NM
Gross profit	1,012	-	NM	2,172	-	NM
Administration expenses	(3,531)	(2,388)	48	(6,490)	(3,681)	76
Other income	316	55	475	621	55	1029
Results from operating activities	(2,203)	(2,333)	(6)	(3,697)	(3,626)	2
Finance income	410	254	61	835	398	110
Foreign exchange gain/(loss)	588	649	(9)	(3,364)	804	(518)
Finance costs	(47)	(50)	(6)	(107)	(70)	53
Net finance income/(costs)	951	853	12	(2,636)	1,132	(333)
Impairment of an available-for-sale investment	(1,385)	-	NM	(1,385)	-	NM
Share of loss of jointly controlled entities, net of tax	(1,291)	(2,154)	(40)	(4,378)	(3,680)	19
Loss before tax	(3,928)	(3,634)	8	(12,096)	(6,174)	96
Tax expense	-	-	NA	-	-	NA
Loss for the period, after tax	(3,928)	(3,634)	8	(12,096)	(6,174)	96
Loss attributable to:						
Owners of the Company	(3,920)	(3,634)	8	(12,072)	(6,174)	96
Non-controlling interests	(8)	-	NM	(24)	-	NM
Loss for the period, after tax	(3,928)	(3,634)	8	(12,096)	(6,174)	96

NA – Not Applicable
NM – Not Meaningful

Other comprehensive income

- Items that may be reclassified subsequently to profit or loss:

Net change in fair value of an available-for-sale investment	(100)	(386)	(74)	(1,385)	571	NM
Impairment loss on an available-for-sale investment reclassified to profit or loss	1,385	-	NM	1,385	-	NM
Foreign currency translation differences from foreign operations	(294)	7	NM	(210)	(3)	6900
Other comprehensive loss for the period	991	(379)	NM	(210)	568	NM
Total comprehensive loss for the period	(2,937)	(4,013)	(27)	(12,306)	(5,606)	120
Total comprehensive loss attributable to:						
Owners of the Company	(2,933)	(4,013)	(27)	(12,285)	(5,606)	119
Non-controlling interests	(4)	-	NM	(21)	-	NM
Total comprehensive loss for the period	(2,937)	(4,013)	(27)	(12,306)	(5,606)	120

1(a)(ii) Notes to Consolidated Statement of Comprehensive Income

Loss before taxation is stated after crediting/ (charging) the following:

	Group Three Months Ended			Group Six Months Ended		
	30-Jun-15	30-Jun-14	Change	30-Jun-15	30-Jun-14	Change
	US\$'000	US\$'000	%	US\$'000	US\$'000	%
	Unaudited	Unaudited		Unaudited	Unaudited	
Depreciation of plant and equipment	(22)	(8)	175	(44)	(17)	159
Depreciation of exploration and evaluation assets	(337)	-	NM	(1,164)	-	NM
Amortisation of intangible assets	(213)	-	NM	(425)	-	NM
Impairment of an available-for-sale investment	1,385	-	NM	1,385	-	NM
Change in fair value of quoted investments	(246)	(157)	57	(55)	120	(146)
Gain/ (loss) on disposal of quoted investments	64	(63)	NM	52	(58)	NM

NA – Not Applicable

NM – Not Meaningful

1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Group		Company	
	30-Jun-15	31-Dec-14	30-Jun-15	31-Dec-14
	US\$'000	US\$'000	US\$'000	US\$'000
	Unaudited	Audited	Unaudited	Audited
Assets				
Exploration and evaluation assets	14,682	13,066	-	-
Plant and equipment	250	218	71	93
Intangible assets	8,040	8,465	-	-
Subsidiaries	-	-	87,524	71,352
Jointly controlled entities ⁽¹⁾	49,458	41,685	-	-
Available-for-sale investments	2,814	2,410	2,814	2,410
Non-current assets	75,244	65,844	90,409	73,855
Inventories	1,036	989	-	-
Trade and other receivables	9,026	9,814	4,477	6,266
Quoted investments	35,344	30,725	35,200	30,725
Cash and cash equivalents	60,686	87,131	56,564	83,375
Current assets	106,092	128,659	96,241	120,366
Total assets	181,336	194,503	186,650	194,221
Equity				
Share capital	254,055	253,713	254,055	253,713
Reserves	6,058	5,928	1,253	910
Accumulated losses	(82,662)	(70,590)	(69,448)	(61,723)
Total equity attributable to owners of the Company	177,451	189,051	185,860	192,900
Non-controlling interests	405	426	-	-
Total equity	177,856	189,477	185,860	192,900
Liabilities				
Provisions	246	-	-	-
Non-current liabilities	246	-	-	-
Trade and other payables	3,234	5,026	790	1,321
Current liabilities	3,234	5,026	790	1,321
Total liabilities	3,480	5,026	790	1,321
Total equity and liabilities	181,336	194,503	186,650	194,221

Footnote:

⁽¹⁾ Jointly controlled entities comprised the Group's equity interest in:

<u>Name of jointly controlled entities</u>	Percentage of interest	
	30-Jun-15	31-Dec-14
Lime Petroleum Plc (" Lime ")	65.00%	65.00%
HiRex Petroleum Sdn Bhd (" HiRex ")	41.00%	41.00%
Rexonic AG (" Rexonic ")	66.67%	66.67%

1(b)(ii) Aggregate amount of group's borrowings and debt securities.

The Group does not have any external borrowings and debt securities as at 30 June 2015 and 31 December 2014.

1(c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group		Group	
	Three Months Ended		Six Months Ended	
	30-Jun-15	30-Jun-14	30-Jun-15	30-Jun-14
	US\$'000	US\$'000	US\$'000	US\$'000
	Unaudited	Unaudited	Unaudited	Unaudited
Cash flows from operating activities				
Loss for the period	(3,928)	(3,634)	(12,096)	(6,174)
Adjustments for:				
Depreciation	359	8	1,208	17
Amortisation of intangible assets	213	-	425	-
Net finance income	(363)	(204)	(728)	(328)
Impairment of an available-for-sale investment	1,385	-	1,385	-
Share of loss of jointly controlled entities, net of tax	1,291	2,154	4,378	3,680
Change in fair value of quoted investments	246	157	55	(120)
(Gain)/ loss on disposal of quoted investments	(64)	63	(52)	58
Loss on disposal of plant and equipment	-	6	-	6
Write-off of plant and equipment	-	12	-	12
Equity settled share-based payment transactions	370	92	513	162
	(491)	(1,346)	(4,912)	(2,687)
Changes in working capital:				
Inventories	(58)	-	(47)	-
Trade and other receivables	(315)	209	959	(181)
Trade and other payables	557	416	(1,546)	306
Net cash used in operating activities	(307)	(721)	(5,546)	(2,562)
Cash flows from investing activities				
Interest received	410	254	835	398
Proceeds from disposal of a jointly controlled entity	-	-	-	1,000
Investments in jointly controlled entities	(3,681)	(4,907)	(12,172)	(15,307)
Purchase of an available-for-sale investment	-	-	(1,789)	(3,840)
Purchase of quoted investments	(1,050)	(4,318)	(4,622)	(11,916)
Expenditure on exploration and evaluation assets	(820)	-	(2,780)	-
Purchase of plant and equipment	-	(6)	(76)	(41)
Net cash used in investing activities	(5,141)	(8,977)	(20,604)	(29,706)
Cash flows from financing activities				
Interest paid, representing net cash used in financing activities	(47)	(50)	(107)	(70)

Net decrease in cash and cash equivalents	(5,495)	(9,748)	(26,257)	(32,338)
Cash and cash equivalents at beginning of the period	66,445	59,681	87,131	82,271
Effect of exchange rate changes on balances held in foreign currency	(264)	-	(188)	-
Cash and cash equivalents at end of the period	<u>60,686</u>	<u>49,933</u>	<u>60,686</u>	<u>49,933</u>

1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Attributable to owners of the Company							Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	
Group (Unaudited)									
At 1 January 2015	253,713	4,129	1,080	-	405	314	(70,590)	189,051	189,477
Total comprehensive loss for the period									
Loss for the period	-	-	-	-	-	-	(8,152)	(8,152)	(8,168)
Other comprehensive income									
Foreign currency translation differences	-	-	-	-	-	85	-	85	84
Net change in fair value of available-for-sale investment	-	-	-	(1,285)	-	-	-	(1,285)	(1,285)
Total comprehensive loss for the period	-	-	-	(1,285)	-	85	(8,152)	(9,352)	(9,369)
Transactions with owners, recognised directly in equity									
Contributions by and distributions to owners									
Issuance of shares	342	-	-	-	-	-	-	342	342
Share-based payment transactions	-	-	-	-	60	-	-	60	60
Total contributions by and distributions to owners	342	-	-	-	60	-	-	402	402
At 31 March 2015	254,055	4,129	1,080	(1,285)	465	399	(78,742)	180,101	180,510

	Attributable to owners of the Company								Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000		
At 1 April 2015	254,055	4,129	1,080	(1,285)	465	399	(78,742)	180,101	409	180,510
Total comprehensive loss for the period										
Loss for the period	-	-	-	-	-	-	(3,920)	(3,920)	(8)	(3,928)
Other comprehensive income										
Foreign currency translation differences	-	-	-	-	-	(298)	-	(298)	4	(294)
Net change in fair value of available-for-sale investment	-	-	-	(100)	-	-	-	(100)	-	(100)
Impairment loss on an available-for-sale investment reclassified to profit or loss	-	-	-	1,385	-	-	-	1,385	-	1,385
Total comprehensive loss for the period	-	-	-	1,285	-	(298)	(3,920)	(2,933)	(4)	(2,937)
Transactions with owners, recognised directly in equity										
Share-based payment transactions, representing total transactions with owners	-	-	-	-	283	-	-	283	-	283
At 30 June 2015	254,055	4,129	1,080	-	748	101	(82,662)	177,451	405	177,856

	Attributable to owners of the Company							Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	
Group (Unaudited)									
At 1 January 2014	179,519	4,129	1,080	-	60	(40)	(7,919)	176,829	- 176,829
Total comprehensive loss for the period									
Loss for the period	-	-	-	-	-	-	(2,540)	(2,540)	- (2,540)
Other comprehensive income									
Foreign currency translation differences	-	-	-	-	-	(10)	-	(10)	- (10)
Net change in fair value of an available-for-sale investment	-	-	-	957	-	-	-	957	- 957
Total comprehensive loss for the period	-	-	-	957	-	(10)	(2,540)	(1,593)	- (1,593)
Transactions with owners, recognised directly in equity									
Contributions by and distributions to owners									
Share-based payment transactions, representing total transactions with owners	-	-	-	-	70	-	-	70	- 70
At 31 March 2014	179,519	4,129	1,080	957	130	(50)	(10,459)	175,306	- 175,306

	Attributable to owners of the Company							Non-controlling interests US\$'000	Total equity US\$'000
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	
At 1 April 2014	179,519	4,129	1,080	957	130	(50)	(10,459)	175,306	- 175,306
Total comprehensive loss for the period	-	-	-	-	-	-	(3,634)	(3,634)	- (3,634)
Loss for the period									
Other comprehensive income									
Foreign currency translation differences	-	-	-	-	-	7	-	7	- 7
Net change in fair value of an available-for-sale investment	-	-	-	(386)	-	-	-	(386)	- (386)
Total comprehensive loss for the period	-	-	-	(386)	-	7	-	(4,013)	- (4,013)
Transactions with owners, recognised directly in equity									
Contributions by and distributions to owners									
Share-based payment transactions, representing total transactions with owners	-	-	-	-	92	-	-	92	- 92
At 30 June 2014	179,519	4,129	1,080	571	222	(43)	(14,093)	171,385	- 171,385

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
<u>Company (Unaudited)</u>						
At 1 January 2015	253,713	505	-	405	(61,723)	192,900
Total comprehensive loss for the period						
Loss for the period	-	-	-	-	(5,058)	(5,058)
Other comprehensive income						
Net change in fair value of an available- for-sale investment	-	-	(1,285)	-	-	(1,285)
Total comprehensive loss for the period	-	-	(1,285)	-	(5,058)	(6,343)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Issuance of shares	342	-	-	-	-	342
Share-based payment transactions	-	-	-	60	-	60
Total contributions by and distributions to owners	342	-	-	60	-	402
At 31 March 2015	254,055	505	(1,285)	465	(66,781)	186,959

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
At 1 April 2015	254,055	505	(1,285)	465	(66,781)	186,959
Total comprehensive loss for the period						
Loss for the period	-	-	-	-	(2,667)	(2,667)
Other comprehensive income						
Net change in fair value of an available- for-sale investment	-	-	(100)	-	-	(100)
Impairment loss on an available-for-sale investment reclassified to profit or loss	-	-	1,385	-	-	1,385
Total comprehensive loss for the period	-	-	1,285	-	(2,667)	(1,382)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Share-based payment transactions, representing total transactions with owners	-	-	-	283	-	283
At 30 June 2015	254,055	505	-	748	(69,448)	185,860

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
<u>Company (Unaudited)</u>						
At 1 January 2014	179,519	505	-	60	(7,724)	172,360
Total comprehensive loss for the period						
Loss for the period	-	-	-	-	(981)	(981)
Other comprehensive income						
Net change in fair value of an available- for-sale investment	-	-	957	-	-	957
Total comprehensive loss for the period	-	-	957	-	(981)	(24)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Share-based payment transactions, representing total transactions with owners	-	-	-	70	-	70
At 31 March 2014	179,519	505	957	130	(8,705)	172,406

	Share capital US\$'000	Capital reserve US\$'000	Fair value reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
At 1 April 2014	179,519	505	957	130	(8,705)	172,406
Total comprehensive loss for the period						
Loss for the period	-	-	-	-	(1,426)	(1,426)
Other comprehensive income						
Net change in fair value of an available- for-sale investment	-	-	(386)	-	-	(386)
Total comprehensive loss for the period	-	-	(386)	-	(1,426)	(1,812)
Transactions with owners, recognised directly in equity						
Contributions by and distributions to owners						
Share-based payment transactions, representing total transactions with owners	-	-	-	92	-	92
At 30 June 2014	179,519	505	571	222	(10,131)	170,686

- 1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as the number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.**

Share Capital

The Company's issued and fully paid-up capital as at 30 June 2015 comprised 1,264,157,263 (31 March 2015: 1,264,157,263) ordinary shares. The Company did not issue any new shares during 2Q FY2015.

Employee Share Option Scheme (the "ESOS")

On 29 November 2013, the Company granted an aggregate of 3,187,500 options pursuant to its ESOS to eligible participants (the "**Options**"), of which, 150,000 Options were cancelled in the three-month period ended 31 March 2014. Details of the ESOS are as follows:

Date of grant of Options	Exercise price of Options	Number of Options outstanding at 1-Apr-15	Options granted in 2Q FY2015	Options exercised in 2Q FY2015	Options cancelled in 2Q FY2015	Number of Options outstanding at 30-Jun-15	Exercise period of Options
29.11.13	S\$0.65	2,025,000	-	-	-	2,025,000	29.11.14 to 28.11.18
29.11.13	S\$0.52	1,012,500	-	-	-	1,012,500	29.11.15 to 28.11.18
		3,037,500	-	-	-	3,037,500	

No new Option had been granted under the ESOS since the initiation of the Performance Share Plan on 23 February 2015 and in 2Q FY2015. No Option was exercised or cancelled in 2Q FY2015. The total number of Options outstanding as at 30 June 2015 was 3,037,500 which are exercisable into 3,037,500 shares (30 June 2014: 3,037,500 Options exercisable into 3,037,500 shares).

Performance Shares Plan (the "PSP")

On 23 February 2015, the Company granted contingent awards of up to an aggregate of 2,102,700 shares pursuant to its PSP to eligible participants (the "**Awards**"). The Company also granted an award of up to 1,161,600 shares to Mr Måns Lidgren, an associate of a controlling shareholder of the Company, under the PSP which was approved by the shareholders at the Company's annual general meeting on 30 April 2015 ("**AGM 2015**").

Details of the Awards granted are as follows:

Date of grant of Awards	As at 1-Apr-15	During 2Q FY2015	During 2Q FY2015	As at 30-Jun-15	Number of holders
	Number of shares which are the subject of Awards granted	Number of shares which are the subject of Awards granted	Number of shares which are the subject of Awards which had lapsed/were cancelled	Number of shares which are the subject of Awards granted	
23.02.15	Up to 2,102,700	-	-	Up to 2,102,700	8
30.04.15	-	Up to 1,161,600	-	Up to 1,161,600	1
	Up to 2,102,700	Up to 1,161,600	-	Up to 3,264,300	9

The number of shares which are the subject of Awards granted to each holder ranges from 11,700 to 1,161,600. None of the 2,102,700 shares which are the subject of the Awards granted on 23 February 2015 were granted to directors and controlling shareholders or their associates. The closing market prices of the Company's shares on 23 February 2015 and 30 April 2015 were S\$0.365 and S\$0.315 per share respectively.

The vesting and release of the Awards granted to eligible participants under the PSP are based on pre-determined performance goals and conditional on the satisfactory completion of time-based service conditions.

Save for the aforementioned Options and Awards, the Company did not have any other outstanding convertibles or treasury shares as at 30 June 2015 and 30 June 2014.

1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

Group		Company	
30-Jun-15	31-Dec-14	30-Jun-15	31-Dec-14

Total number of issued shares excluding treasury shares	1,264,157,263	1,262,957,263	1,264,157,263	1,262,957,263
---	---------------	---------------	---------------	---------------

The Company did not have any treasury shares as at 30 June 2015 and 31 December 2014.

1(d)(iv) A statement showing all sales, transfers, disposals, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

Not applicable.

2. Whether the figures have been audited or reviewed and in accordance with which auditing standard or practice.

The figures have not been audited or reviewed by the Company's auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of a matter).

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

The Group has applied the same accounting policies and methods of computation as those in the audited financial statements for the financial year ended 31 December 2014 except for the adoption of accounting standards and interpretations applicable for the financial period beginning 1 January 2015.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The adoption of the new/ revised accounting standards and interpretations applicable for the financial period beginning 1 January 2015 did not result in a significant change to the Group's accounting policies and did not have a material impact on the Group results for the current financial period reported on.

6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends.

(a) Based on the weighted average number of ordinary shares in issue; and

(b) On a fully diluted basis (detailing any adjustments made to the earnings).

Loss per ordinary share ("LPS")	Group		Group	
	Three months ended		Six months ended	
	30-Jun-15	30-Jun-14	30-Jun-15	30-Jun-14
Net loss attributable to shareholders of the Company (US\$)	(3,920,000)	(3,634,000)	(12,072,000)	(6,174,000)
Weighted average number of ordinary shares	1,264,157,263	1,094,957,263	1,264,077,705	1,094,957,263
Basic and fully diluted LPS (US cents)	(0.31)	(0.33)	(0.96)	(0.56)

The basic and fully diluted LPS are the same as the effects of anti-dilutive potential ordinary shares are ignored during the respective financial periods.

7. **Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:-**
 (a) **current financial period reported on; and**
 (b) **immediately preceding financial year.**

	Group		Company	
	30-Jun-15	31-Dec-14	30-Jun-15	31-Dec-14
Net asset value (US\$)	177,451,000	189,051,000	185,860,000	192,900,000
Total number of issued shares excluding treasury shares	1,264,157,263	1,262,957,263	1,264,157,263	1,262,957,263
Net asset value per ordinary share based on number of shares in issue as at the end of the financial period/year (US cents)	14.04	14.97	14.70	15.27

- 8 **A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-**
 (a) **any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and**
 (b) **any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.**

Consolidated Statement of Comprehensive Income

Subsequent to the acquisition of RTM and the step-up acquisition of Caribbean Rex Ltd ("**Caribbean Rex**") in December 2014, the Group recorded revenue of US\$2.13 million in 2Q FY2015, which arose from technical services rendered to clients by RTM and sale of oil by Caribbean Rex. No revenue was recorded in the comparative three-month period ended 30 June 2014 ("**2Q FY2014**"), as the Group was primarily involved in exploration and drilling activities during that period.

The Group recorded gross profit of US\$1.01 million in 2Q FY2015, after accounting for cost of sales of US\$1.12 million.

Administrative expenses increased to US\$3.53 million in 2Q FY2015, from US\$2.39 million in 2Q FY2014. The increase was mainly due to the consolidation of administrative expenses of RTM and Caribbean Rex in 2Q FY2015, which included US\$0.34 million of depreciation expense from exploration and evaluation assets and US\$0.21 million amortisation expense from intangible assets.

Finance income of US\$0.41 million and US\$0.25 million were recorded in 2Q FY2015 and 2Q FY2014 respectively, arising from interest income on funds invested, including quoted debt securities.

The net foreign exchange gain of US\$0.59 million recorded in 2Q FY2015 was due to the strengthening of the Singapore dollar against the United States dollar. In addition, the Group had hedged most of its foreign currencies against the United States dollar in 2Q FY2015 to minimise foreign currency exposure.

Net change in the fair value of an available-for-sale investment, North Energy ASA ("**North Energy**") of US\$1.39 million had been reclassified from equity (fair value reserves) to profit or loss in 2Q FY2015, due to the decline in the market value of the company and the fall in oil prices.

Share of loss of jointly controlled entities decreased to US\$1.29 million in 2Q FY2015, from US\$2.15 million in 2Q FY2014.

The aforementioned share of loss of jointly controlled entities of US\$1.29 million in 2Q FY2015 was attributable to 1) Lime with share of loss of US\$0.44 million; 2) HiRex with share of loss of US\$0.12 million; and 3) Rexonic with share of loss of US\$0.73 million. The comparative share of loss of jointly controlled entities of US\$2.15 million in 2Q FY2014 was attributable to 1) Caribbean Rex with share of loss of US\$0.14 million; 2) HiRex with share of loss of US\$0.44 million; 3) Rexonic with share of loss of 0.73 million; and 4) Lime with share of loss of US\$0.84 million.

The share of loss in relation to Lime, HiRex and Rexonic in 2Q FY2015 were predominantly due to expenses incurred in relation to exploration and drilling activities and the development of the well stimulation business.

The Group obtained control over Caribbean Rex's financial and operating policies upon completion of the acquisition of the additional equity interest in Caribbean Rex in December 2014. With effect from 31 December 2014, the Group ceased equity accounting for the results of Caribbean Rex. Results of Caribbean Rex are consolidated henceforth.

Overall, the Group registered total comprehensive loss of US\$2.94 million in 2Q FY2015 as compared to US\$4.01 million in 2Q FY2014; and total comprehensive loss of US\$12.31 million in 6M FY2015 as compared to US\$5.61 million in the six month period ended 30 June 2014 ("**6M FY2014**").

Statement of Financial Position

Non-current assets increased to US\$75.24 million as at 30 June 2015, from US\$65.84 million as at 31 December 2014. The increase was largely due to 1) an increase in exploration and evaluation assets as a result of the acquisition of additional working interest in the Cory Moruga Block; 2) increases in investment in jointly controlled entities as a result of capital injections of US\$12.17 million, partially offset by the share of loss of US\$4.38 million for 6M FY2015; and 3) increase in investment in Fram Exploration ASA ("**FRAM**") of US\$1.79 million. The increase in non-current assets was partially offset by the net change in the fair value of North Energy.

Trade and other receivables decreased to US\$9.03 million as at 30 June 2015, from US\$9.81 million as at 31 December 2014. The decrease was largely due to the receipts of outstanding receivables in 6M FY2015.

Quoted investments increased to US\$35.34 million as at 30 June 2015, from US\$30.73 million as at 31 December 2014, due to the placement of cash into quoted debt securities.

The Group recorded long-term decommissioning provisions of US\$0.25 million as at 30 June 2015 for its exploration activities in Trinidad and Tobago.

Trade and other payables decreased to US\$3.23 million as at 30 June 2015, from US\$5.03 million as at 31 December 2014, largely due to payments of accrued expenses in 6M FY2015.

Working capital decreased to US\$102.86 million as at 30 June 2015, from US\$123.63 million as at 31 December 2014, a decrease of US\$20.77 million. The decrease in working capital was largely due to 1) capital injections into jointly controlled entities of US\$12.17 million; 2) acquisition of additional working interest in the Cory Moruga Block for US\$1.50 million; 3) increase in investment in FRAM of US\$1.79 million; and 4) administrative and operational expenses incurred in 6M FY2015.

Statement of Cash Flows

The Group reported a net cash outflow of US\$0.31 million in 2Q FY2015 from its operating activities, after accounting for movements in working capital. This was primarily due to administrative and operational expenses, as well as consultancy and professional fees incurred in relation to the Group's business.

Net cash of US\$5.14 million used in investing activities in 2Q FY2015 was largely attributable to 1) capital injections of US\$3.68 million into jointly controlled entities; 2) purchase of quoted investments of US\$1.05 million; and 3) additions to exploration and evaluation assets of US\$0.82 million. Cash outflow in investing activities was partially offset by interest received of US\$0.41 million which arose from quoted investments. Quoted investments stood at US\$35.34 million as at 30 June 2015.

The Group recorded an overall net decrease in cash and cash equivalents of US\$5.50 million in 2Q FY2015. Cash and cash equivalents stood at US\$60.69 million as at 30 June 2015, as compared to US\$87.13 million as at 31 December 2014.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

Not applicable. No forecast or prospect statement has been previously disclosed to shareholders.

10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

Oil prices stabilised in the three month period ended 31 March 2015 ("1Q FY2015"), and remained in the US\$60 range for the most of 2Q FY2015. However, oil prices recently weakened on fresh concerns over several economic developments, including OPEC's June 2015 decision to keep its production ceiling at 30 million barrels per day, Saudi Arabia's record high production of 10.2 million barrels per day in June 2015^[1], Greece's debt crisis and the potential return of Iranian crude supply to the market.

The Energy Information Administration (EIA) expects global consumption of petroleum and other liquids to grow by 1.3 million barrels per day in 2015 and by 1.4 million barrels per day in 2016^[2].

The Group's main business is the selective investment in prospects or concessions for oil exploration and providing technology services using Rex Virtual Drilling to screen for liquid hydrocarbons in prospects. Despite the Group's minor oil-producing infrastructure and equipment inventory and low oil production levels, the Company's share price has nevertheless been impacted by the volatility in oil prices. The Company expects its share price to continue to be impacted by macro-economic developments in the coming months.

In view of the current oil price slump and the volatile market outlook for exploration and production (E&P) companies in general, the Group will continue to remain prudent with its capital expenditure for drilling activities and will be more stringent with its investment criteria for new farm-ins or participation in drilling programmes.

The Group is on track with its fully funded drilling plan for 2015 and will update the market as and when there are material developments to its operational plan.

^[1] Upstream, "Saudi Arabia hits record oil production", 21 July 2015

^[2] <http://www.eia.gov/forecasts/steo/>

11. Dividend

a) Current financial period reported on

No dividend has been declared or recommended for 2Q FY2015.

b) Corresponding period to immediately preceding financial year

No dividend has been declared or recommended for 2Q FY2014.

c) Date payable

Not applicable.

d) Book closure date

Not applicable.

12. If no dividend has been declared (recommended), a statement to that effect.

No dividend has been declared or recommended for 2Q FY2015.

13. If the Group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

The Group has not obtained a general mandate from shareholders for IPT. There were no IPT transactions of US\$100,000 and above during 2Q 2015.

14. Use of proceeds pursuant to Rule 704(30)

The utilisation of proceeds from the Company's various fund raising exercises as at the date of this announcement is as follows:

Use of proceeds	Amount allocated	Amount redeployed	Amount utilised	Balance
	S\$'000	S\$'000	S\$'000	S\$'000
Initial Public Offering				
Investment in new oil and gas opportunities	15,690	2,282 ⁽²⁾	(17,972)	-
Drilling in Middle East concessions	12,383	(3,598) ⁽¹⁾⁽²⁾	(8,581)	204
Drilling in Norwegian Licences	23,637	1,316 ⁽¹⁾	(24,953)	-
Repayment of loan to Rex Partners	2,354	-	(2,354)	-
General working capital	25,886	(1,704) ⁽³⁾	(18,098) ⁽⁴⁾	6,084
Listing expenses to be borne by the Company	5,300	1,704 ⁽³⁾	(7,004)	-
Total	85,250	-	(78,962)	6,288

2013 Placement⁽⁵⁾

Exploration and drilling activities in new opportunities in the Asia-Pacific region	17,856	-	-	17,856
Exploration and drilling activities in new opportunities in geographical regions including the Middle East, Norway and Western Europe	16,787	-	(10,519)	6,268
Invest in and expand the business in the oil services sector using well stimulation technology	16,228	-	(15,135)	1,093
Total	50,871	-	(25,654)	25,217

2014 Placement⁽⁶⁾

20% of net proceeds to be used for:

Settlement of liabilities of RTM and injection of working capital into RTM to increase capabilities and activities	18,735	-	(15,239) ⁽⁷⁾	3,496
--	--------	---	-------------------------	-------

60% of net proceeds to be used for:

- Further field development in Oman				
- Funding of the drilling of one well in Sharjah in the UAE				
- Further growth and development of the Group's existing sizeable licence portfolio in Norway	56,206	-	(2,292)	53,914

20% of net proceeds to be used for:

Existing and potential new business opportunities	18,735	-	(11,684) ⁽⁸⁾	7,051
Total	93,676	-	(29,215)	64,461

Footnotes:

- (1) S\$1.32 million has been redeployed in 1Q FY2015 for drilling in Norwegian licences.
- (2) S\$2.28 million was redeployed in the three month period ended 30 September 2014 to investment in new oil and gas opportunities for concessions in Trinidad & Tobago.
- (3) S\$1.70 million was redeployed to listing expenses to be borne by the Company.
- (4) S\$18.10 million was used for Singapore's office staff cost and operational expenses, consultancy and professional fees.
- (5) The Company had on 6 November 2013, completed a placement of 70 million new ordinary shares at an issue price of S\$0.755 per share (the "**2013 Placement**"), raising net proceeds of S\$50.87 million (after deducting placement expenses of S\$1.98 million).
- (6) The Company had on 17 September 2014, completed a placement of 168 million new ordinary shares at an issue price of S\$0.57 per share (the "**2014 Placement**"), raising net proceeds of S\$93.68 million (after deducting placement expenses of S\$2.08 million).
- (7) US\$8.50 million (equivalent to S\$11.23 million based on the exchange rate of US\$1: S\$1.3213) was used for the repayment of the loan in RTM as disclosed in the announcement dated 2 September 2014. The remaining S\$4.01 million was used for the settlement of other liabilities in RTM which includes trade and other payables, which were assumed by the Group upon completion of the acquisition of RTM.
- (8) S\$9.29 million was used for capital injections in Caribbean Rex, and S\$2.39 million was used to subscribe to additional shares in FRAM.

Additional Disclosure Required for Mineral, Oil and Gas Companies

15. Use of funds/ cash by mineral, oil and gas companies pursuant to Rule 705(6)(a)

Actual use of funds/ cash for 2Q FY2015

Purpose	Amount
	US\$'000
Investment in oil and gas opportunities in Middle East, Trinidad & Tobago and Switzerland	5,181
General working capital	1,724
Total	6,905

The actual use of funds for 2Q FY2015 amounted to US\$6.91 million, which was US\$2.54 million lower than that projected in 1Q FY2015. Less funds were used mainly because no funds was required for new business opportunities in 2Q FY2015.

In 2Q FY2015, US\$1.68 million and US\$1.50 million were used as capital injections in Masirah Oil Ltd and Caribbean Rex respectively, for drilling activities in the Middle East and Trinidad & Tobago. US\$2.00 million was used as capital injection in Rexonic for their well stimulation activities. US\$1.72 million was used for the Singapore office's staff costs and operational expenses, consultancy and professional fees.

Projection on the use of funds/ cash in 3Q FY2015

Purpose	Amount
	US\$'000
Investment in oil and gas opportunities in Middle East, Norway and Trinidad & Tobago	17,420
General working capital	1,750
Total	19,170

- 16. Pursuant to Rule 705(7)(a) - Details of exploration (including geophysical surveys), mining development and/or production activities undertaken by the issuer and a summary of the expenditure incurred on those activities , including explanations for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated.**

In 2Q FY2015, Caribbean Rex conducted a series of exploration and drilling activities on its assets, namely the South Erin Block and the Cory Moruga Block in Trinidad & Tobago, for a total cost of US\$1.22 million.

In addition, US\$1.68 million of capital was injected into Masirah Oil Ltd for the exploration and drilling activities in Middle East.

The Group's exploration work is an ongoing process. The exploration activities fulfilled in 2Q FY2015 included Rex Virtual Drilling and actual drillings in Trinidad & Tobago, the Middle East and Norway.

- 17. Pursuant to Rule 705(7)(b) - An update on its reserves and resources, where applicable, in accordance with the requirements as set out in Practice Note 4C, including a summary of reserves and resources as set out in Appendix 7D.**

Trinidad & Tobago

The Company has included in its Annual Report for the financial year ended 31 December 2014, a CD-ROM setting out an independent Qualified Person's Report ("QPR") on its asset, the South Erin Block in Trinidad & Tobago.

The Company presently has six wells on production in the concession. The current production from the six wells in the South Erin Block remains limited and the Company does not expect material changes to the level of reserves in the concession.

The Company will provide updates on its reserves and resources in due course, in particular, in accordance with Rule 1204(23) of the Catalist Rules, which requires a QPR on its reserves and resources dated no earlier than 31 December 2015.

23. Negative Confirmation by the Board pursuant to Rule 705(5) and Rule 705(6)(b) of Catalist Listing Manual.

The Board of Directors of the Company confirms, to their best knowledge that nothing has come to the attention of the Board of Directors which may render the unaudited financial statements for the financial period ended 30 June 2015 and the above information provided to be false or misleading in any material aspect.

BY ORDER OF THE BOARD OF
Rex International Holding Limited

Dan Broström
Executive Director and Chairman

5 August 2015

This announcement has been prepared by the Company and its contents have been reviewed by the Company's sponsor, PrimePartners Corporate Finance Pte. Ltd. (the "Sponsor"), for compliance with the Singapore Exchange Securities Trading Limited (the "SGX-ST") Listing Manual Section B: Rules of Catalist. The Sponsor has not verified the contents of this announcement. The Sponsor has also not drawn on any specific technical expertise in its review of this announcement.

This announcement has not been examined or approved by the SGX-ST. The Sponsor and the SGX-ST assume no responsibility for the contents of this announcement including the accuracy, completeness or correctness of any of the information, statements or opinions made or reports contained in this announcement.

The contact person for the Sponsor is Ms Gillian Goh, Director, Head of Continuing Sponsorship, at 16 Collyer Quay, #10-00 Income at Raffles, Singapore 049318, telephone (65) 62298088.