



Ausgrid Group
Half Year Financial Report
For the half year ended 31 December 2025



Ausgrid Group Half Year Financial Report For the half year ended 31 December 2025

	Page
Financial statements	
Consolidated statement of profit or loss and other comprehensive income	2
Consolidated statement of financial position	3
Consolidated statement of changes in equity	5
Consolidated statement of cash flows	7
Notes to the consolidated financial statements	8
Directors' declaration	29
Independent auditor's review report	30
Glossary	32

	Notes	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
Revenue	3	1,611	1,436
Distribution of energy costs	4(a)	(362)	(320)
Depreciation and amortisation expense	4(c)	(362)	(332)
Finance costs	4(d)	(331)	(297)
Employee benefits expenses	4(b)	(206)	(187)
Other expenses	4(b)	(158)	(156)
Other income		-	21
Gain on disposal of property, plant and equipment		6	167
Impairment expense		(15)	-
Profit before income tax		183	332
Income tax expense		-	-
Profit for the period		183	332
Other comprehensive income			
<i>Items that may be reclassified subsequently to profit or loss</i>			
Changes in the fair value of cash flow hedges		409	(106)
Reclassification to profit or loss		(40)	(95)
Income tax relating to these items		(111)	62
<i>Items that will not be reclassified subsequently to profit or loss</i>			
Defined benefit superannuation actuarial losses		-	(2)
Income tax relating to these items		-	1
Other comprehensive income/(losses) for the period		258	(140)
Total comprehensive income for the period		441	192
Profit for the period attributable to Partners:			
Ausgrid Operator Partnership (AOP)		9	37
Ausgrid Asset Partnership (AAP)		128	274
PLUS ES Partnership (PLUS ES)		34	27
Aurora Property Partnership (APP)		12	(6)
Aurora Investment Partnership (AIP)		-	-
PLUS Grid Storage Partnership (PLUS GS)		-	-
Profit for the period		183	332
Total comprehensive income for the period attributable to Partners:			
AOP		9	36
AAP		388	128
PLUS ES		32	34
APP		12	(6)
AIP		-	-
PLUS GS		-	-
Total comprehensive income for the period		441	192

The above consolidated statement of profit or loss and other comprehensive income should be read in conjunction with the accompanying notes.

		31 December 2025 \$M	30 June 2025 \$M
	Notes		
Current assets			
Cash and cash equivalents		392	442
Trade and other receivables		115	119
Contract assets		361	349
Prepayments		40	41
Inventories		33	33
Assets classified as held for sale		24	6
Derivative financial assets	9	6	2
Other current assets	10	7	5
Total current assets		978	997
Non-current assets			
Property, plant and equipment	5	18,578	18,308
Intangible assets	6	3,563	3,574
Derivative financial assets	9	858	805
Other receivables		1	3
Other non-current assets	10	180	158
Defined benefit plan asset		7	6
Total non-current assets		23,187	22,854
Total assets		24,165	23,851
Current liabilities			
Trade and other payables		576	422
Contract liabilities		12	11
Borrowings	7	1,321	608
Derivative financial liabilities	9	1	-
Provisions	8	326	324
Deferred government grants		2	24
Other liabilities		3	3
Total current liabilities		2,241	1,392
Non-current liabilities			
Contract liabilities		85	83
Borrowings	7	12,083	12,836
Derivative financial liabilities	9	219	294
Provisions	8	52	55
Deferred government grants		36	31
Deferred tax liabilities		134	24
Total non-current liabilities		12,609	13,323
Total liabilities		14,850	14,715
Net assets		9,315	9,136

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

		31 December 2025 \$M	30 June 2025 \$M
	Notes		
Equity attributable to Partners of AOP			
Contributed equity	11	1,581	1,619
Reserves		21	21
Retained earnings	12	(12)	51
Total equity attributable to Partners of AOP		1,590	1,691
 Equity attributable to Partners of AAP			
Contributed equity	11	7,021	7,021
Reserves		291	31
Retained earnings	12	(161)	(100)
Total equity attributable to Partners of AAP		7,151	6,952
 Equity attributable to Partners of PLUS ES			
Contributed equity	11	183	183
Reserves		1	3
Retained earnings	12	211	177
Total equity attributable to Partners of PLUS ES		395	363
 Equity attributable to Partners of APP			
Contributed equity	11	124	87
Reserves		-	-
Retained earnings	12	55	43
Total equity attributable to Partners of APP		179	130
 Equity attributable to Partners of AIP			
Contributed equity	11	-	-
Reserves		-	-
Retained earnings	12	-	-
Total equity attributable to Partners of AIP		-	-
 Equity attributable to Partners of PLUS GS			
Contributed equity	11	-	-
Reserves		-	-
Retained earnings	12	-	-
Total equity attributable to Partners of PLUS GS		-	-
 Total equity attributable to Partners of the Ausgrid Group		9,315	9,136

The above consolidated statement of financial position should be read in conjunction with the accompanying notes.

	Contributed equity \$M	Cash flow hedge reserve \$M	Defined benefit superannuation reserve \$M	Retained earnings \$M	Total \$M
Balance at 1 July 2025	8,910	34	21	171	9,136
Profit for the period	-	-	-	183	183
Other comprehensive income					
Changes in cash flow hedges - AAP and PLUS ES	-	258	-	-	258
Defined benefit superannuation actuarial losses - AOP	-	-	-	-	-
Total other comprehensive income	-	258	-	-	258
Total comprehensive income for the period	-	258	-	183	441
Transactions recorded directly in equity:					
Capital return to Partners	(39)	-	-	-	(39)
Equity injection from Partners	38	-	-	-	38
Distributions paid	-	-	-	(261)	(261)
Total transactions	(1)	-	-	(261)	(262)
Balance at 31 December 2025	8,909	292	21	93	9,315
Closing balance of equity attributable to					
AOP	1,581	-	21	(12)	1,590
AAP	7,021	291	-	(161)	7,151
PLUS ES	183	1	-	211	395
APP	124	-	-	55	179
AIP	-	-	-	-	-
PLUS GS	-	-	-	-	-
Balance at 31 December 2025	8,909	292	21	93	9,315

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

	Contributed equity \$M	Cash flow hedge reserve \$M	Defined benefit superannuation reserve \$M	Retained earnings \$M	Total \$M
Balance at 1 July 2024	8,910	384	22	142	9,458
Profit for the period	-	-	-	332	332
Other comprehensive income					
Changes in cash flow hedges - AAP and PLUS ES	-	(139)	-	-	(139)
Defined benefit superannuation actuarial losses - AOP	-	-	(1)	-	(1)
Total other comprehensive losses	-	(139)	(1)	-	(140)
Total comprehensive (losses)/income for the period	-	(139)	(1)	332	192
Transactions recorded directly in equity:					
Distributions paid	-	-	-	(174)	(174)
Balance at 31 December 2024	8,910	245	21	300	9,476
Closing balance of equity attributable to					
AOP	1,619	-	21	69	1,709
AAP	7,021	234	-	100	7,355
PLUS ES	183	11	-	141	335
APP	87	-	-	(10)	77
Balance at 31 December 2024	8,910	245	21	300	9,476

The above consolidated statement of changes in equity should be read in conjunction with the accompanying notes.

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
Cash flows from operating activities		
Receipts from customers (inclusive of GST)	1,665	1,476
Payments to suppliers and employees (inclusive of GST)	(868)	(877)
Interest received	5	24
Interest paid	(315)	(272)
Net cash inflow from operating activities	487	351
Cash flows from investing activities		
Payments for property, plant and equipment	(479)	(423)
Payments for intangible assets	(28)	(46)
Proceeds from sale of property, plant and equipment	22	176
Government grants received in relation to assets	22	-
Net cash outflow from investing activities	(463)	(293)
Cash flows from financing activities		
Proceeds from borrowings	898	2,141
Repayment of borrowings	(701)	(1,839)
Transaction costs paid	(7)	(6)
Distributions	(261)	(174)
Capital return to Partners	(39)	-
Equity injection from Partners	38	-
Principal elements of lease payments	(2)	-
Net cash (outflow)/inflow from financing activities	(74)	122
Net (decrease)/increase in cash and cash equivalents	(50)	180
Cash and cash equivalents at the beginning of the period	442	235
Cash and cash equivalents at the end of the period	392	415

The above consolidated statement of cash flows should be read in conjunction with the accompanying notes.

Contents of the notes to the consolidated financial statements

	Pages
1 Summary of material accounting policies	9
2 Uses of estimates and judgements	12
3 Revenue	13
4 Expenses	14
5 Property, plant and equipment	16
6 Intangible assets	18
7 Borrowings	19
8 Provisions	23
9 Derivatives	24
10 Other current and non-current assets	24
11 Partner capital	25
12 Retained earnings	25
13 Capital expenditure commitments	26
14 Leases	26
15 Contingent liabilities and contingent assets	26
16 Group entities	27
17 Fair value measurements	27
18 Events subsequent to the half year end	28

1 Summary of material accounting policies

This half year financial report is the consolidated financial statements of AOP (parent entity), AAP, PLUS ES, APP, Aurora Investment Partnership (**AIP**), PLUS Grid Storage Partnership (**PLUS GS**) and their respective controlled entities (**Ausgrid Group**) for the half year ended 31 December 2025. AIP and PLUS GS were established on 16 December 2025.

Ausgrid Group is domiciled in Australia. Its registered office and principal place of business is 24-28 Campbell Street, Sydney NSW 2000.

Ausgrid Group is a stapled structure comprised of AOP, AAP, PLUS ES, APP, AIP and PLUS GS. The accounting standards require the nomination of one parent entity in a consolidated group, so for the purpose of preparing these consolidated financial statements only, AOP was identified as the parent. AOP and its partnership entities, AAP, PLUS ES, APP, AIP and PLUS GS, were established on 20 October 2016 (AOP and AAP), 1 November 2017 (PLUS ES), 27 April 2023 (APP) and 16 December 2025 (AIP and PLUS GS). A consortium comprising IFM Investors, AustralianSuper and APG Asset Management (**APG**) holds 50.4% partnership interest and the New South Wales (**NSW**) State Government (through entities established in accordance with the *Electricity Retained Interest Corporation Act 2015 (NSW)*) holds 49.6% partnership interest in AOP, AAP, PLUS ES, APP, AIP and PLUS GS.

Pursuant to the Partnership Deeds, all the Partners agreed to ensure equivalence in that the proportion of Partnership interest held by each Partner should be identical between AOP, AAP, PLUS ES, APP, AIP and PLUS GS.

This half year financial report does not include all notes of the type normally included in the annual financial report and therefore cannot be expected to provide as full an understanding of the financial performance, financial position and financing and investing activities of the Ausgrid Group. Therefore, this half year financial report should be read in conjunction with the full year financial report of the Ausgrid Group for the year ended 30 June 2025.

(a) Basis of preparation

This half year financial report is a general purpose financial report, which has been prepared in accordance with the requirements of Australian Accounting Standards Board (**AASB**) 134 Interim Financial Reporting which complies with International Accounting Standards (**IAS**) 34 Interim Financial Reporting.

This half year financial report has been prepared on a historical cost basis, except for the following:

- derivative financial instruments which are measured at their fair value;
- defined benefit plan which is measured at fair value; and
- assets classified as held for sale which are measured at the lower of their carrying value or Fair Value Less Costs of Disposal (**FVLCD**).

This half year financial report has been prepared using the same accounting policies as used in the financial report for the year ended 30 June 2025.

This half year financial report is presented in Australian Dollars (**A\$**).

(b) Going concern

As at 31 December 2025, the Ausgrid Group had net current liabilities of \$1,263 million (30 June 2025: \$395 million) due to \$1,319 million of borrowings being classified as current borrowings as they mature within the next 12 months (refer to Note 7 for details).

The Directors have considered the following factors in determining whether the Ausgrid Group can pay its debts as and when they fall due for the next 12 months:

- The Ausgrid Group generated net operating cash inflows of \$487 million for the half year ended 31 December 2025 (half year ended 31 December 2024: \$351 million). The Ausgrid Group is forecasting a positive cash balance for the next 12 months.

1 Summary of material accounting policies (continued)

(b) Going concern (continued)

- As at 31 December 2025, the Ausgrid Group had available cash and cash equivalents of \$392 million (30 June 2025: \$442 million), undrawn capex and working capital facilities of \$639 million (excluding bank guarantees) (30 June 2025: \$548 million), and undrawn Common Terms Deed (CTD) revolving facilities of \$1,201 million (30 June 2025: \$300 million). Of the \$1,201 million in undrawn CTD revolving facilities, \$395 million matures on 15 December 2026 and \$806 million remains available over the next 12 months and beyond.
- The Ausgrid Group's credit rating was reaffirmed by Moody's in December 2025 and Standard and Poor's (S&P) in August 2025 with a stable rating outlook. This supports continued access to bank lending and capital markets.
- The Ausgrid Group Treasury Policy requires that the refinancing process for borrowing facilities to be commenced no later than 12 months prior to maturity date. Consistent with this policy, key bond programme documentation is updated and reviewed annually to facilitate potential bond issuance across a range of different capital markets. Management continues to engage with potential lenders in relation to refinancing borrowings maturing within the next 12 months.

Based on factors above, the consolidated financial statements have been prepared on a going concern basis.

(c) Consolidated statement of cash flows comparatives

Comparative amounts have been revised where necessary to conform with the current year presentation. The Ausgrid Group revised the presentation within the consolidated statement of cash flows for the period ended 31 December 2024 to include the GST paid and received from cash transactions. As a result, receipts from customers and payments to suppliers both increased by \$139 million with no change to net cash used in operating activities. The presentation adopted herein is consistent with that applied in the Ausgrid Group's financial report for the year ended 30 June 2025.

(d) Hunter Central-Coast Renewable Energy Zone (HCC REZ) project

For the HCC REZ project, Energy Corporation of New South Wales (**EnergyCo**), the infrastructure planner appointed by the NSW Government, provided funding to Ausgrid for early development activities ahead of the Regulatory Revenue Determination. This funding was initially recognised as a liability within deferred government grants.

On 12 November 2025, the Australian Energy Regulator (**AER**) issued its final decision on Ausgrid's HCC REZ Network Infrastructure Project (**HCC RNIP**) revenue determination for the 2026 – 31 regulatory control period. On 17 December 2025, EnergyCo and Ausgrid executed the HCC RNIP Project Deed, under which Ausgrid became contractually obligated to pay Infrastructure Planner Fees (**IPFs**) to EnergyCo. Ausgrid recognised total IPFs of \$125 million (exclusive of GST) as payables as at 31 December 2025 which were subsequently paid to EnergyCo in January 2026.

The AER determination confirmed that the IPFs form part of the total cost required to bring the asset into service and will be included in the Regulatory Asset Base. The IPFs comprised:

- \$93 million for EnergyCo's development and oversight activities, which was capitalised as part of property, plant and equipment; and
- \$32 million previously received deferred government grant utilized for early development activities which were capex in nature relating to HCC REZ.

(e) Critical accounting estimates and judgements

The preparation of financial statements requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the Ausgrid Group's accounting policies. The areas involving a higher degree of judgement or complexity, or areas where assumptions and estimates are significant to the consolidated financial statements, are disclosed in Note 2.

1 Summary of material accounting policies (continued)

(f) Rounding of amounts

The Ausgrid Group has applied Australian Securities and Investments Commission (**ASIC**) Legislative Instrument 2016/191 (Rounding in Financial/Directors' Reports). The amounts shown in this report have been rounded to the nearest \$1,000,000, unless otherwise indicated.

(g) New accounting standards and interpretations adopted

A number of amended Australian Accounting Standards and Interpretations became applicable for the current reporting period. The Ausgrid Group did not need to change its accounting policies or make retrospective adjustments as a result of adopting these amended standards and interpretations.

(h) New accounting standards and interpretations not yet adopted

Certain Australian Accounting Standards and Interpretations have recently been issued or amended but are not yet effective and have not been adopted by the Ausgrid Group for the half year ended 31 December 2025. The new standards and amendments are as follows:

- *AASB 2024-2 Amendments to Australian Accounting Standards - Classification and Measurement of Financial Instruments*
- *AASB 2024-3 Amendments to Australian Accounting Standards - Annual Improvements Volume 11*

The Ausgrid Group does not expect these amendments to have a material impact on its operations or financial statements.

- *AASB 18 Presentation and Disclosure in Financial Statements*

The Ausgrid Group will apply the new standard from its mandatory effective date of 1 July 2027. Retrospective application is required, and so the comparative information for the financial year ending 30 June 2027 will be restated in accordance with AASB 18.

AASB 18 will replace AASB 101 Presentation of financial statements, introducing new requirements that will help to achieve comparability of the financial performance of similar entities and provide more relevant information and transparency to users. Even though AASB 18 will not impact the recognition or measurement of items in the financial statements, its impacts on presentation and disclosure are expected to be pervasive, in particular those related to the statement of financial performance and providing management-defined performance measures within the financial statements.

Although the adoption of AASB 18 will have no impact on the Ausgrid Group's net profit, the Ausgrid Group expects that grouping items of income and expenses in the statement of profit or loss into the new categories will impact how operating profit is calculated and reported.

The line items presented on the primary financial statements might change as a result of the application of the concept of 'useful structured summary' and the enhanced principles on aggregation and disaggregation.

The Ausgrid Group does not expect there to be a significant change in the information that is currently disclosed in the notes because the requirement to disclose material information remains unchanged; however, the way in which the information is grouped might change as a result of the aggregation/disaggregation principles.

Management is currently assessing the implications of applying the new standard on the Ausgrid Group's consolidated financial statements.

2 Uses of estimates and judgements

The preparation of financial statements require judgements, estimates and assumptions that affect the application of policies and reported amounts of assets, liabilities, income and expenses. The estimates and associated assumptions are based on historical experience and various other factors that are believed to be reasonable under the circumstances, the results of which form the basis of making the judgements about carrying values of assets and liabilities that are not readily apparent from other sources. Actual results may differ from these estimates.

The estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimate is revised.

The judgements, estimates and assumptions applied in the half year financial report, including the key sources of estimation uncertainty are the same as those applied in the most recent annual financial report.

3 Revenue

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
Revenue components		
Distribution Use of System (DUOS)	854	806
Transmission Use of System (TUOS)		
Pass-through	155	150
Non pass-through	99	78
Climate Change Fund (CCF) pass-through	73	68
Electricity Infrastructure Fund (EIF) pass-through	108	75
Network Use of System (NUOS)	1,289	1,177
Transmission	37	26
Standard Control Services (SCS) capital contributions	52	29
Other	2	3
Total SCS revenue	1,380	1,235
Metering	28	27
Street lighting	16	17
Ancillary Network Services (ANS)	48	41
Alternative Control Services (ACS) capital contributions	2	2
Total ACS revenue	94	87
Unregulated revenue	132	111
Total unregulated revenue	132	111
Interest income	5	3
Total other revenue	5	3
Total revenue¹	1,611	1,436

- (1) Revenue billings of \$1,031 million (half year ended 31 December 2024: \$836 million) is derived from five retailers that individually make up more than 10% of the Ausgrid Group's total SCS revenue billings. For SCS revenue, the retailer carries the bad debt risk of customers' inability to pay. The Ausgrid Group's regulated revenue is protected from retailer insolvency by a regulatory mechanism which allows recovery of revenue lost due to retailer failure in the following financial year.

4 Expenses

(a) Distribution of energy costs

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
SCS regulated pass-through costs		
Transmission Network Service Provider (TNSP)	184	174
CCF	72	70
EIF	106	76
Total regulated pass-through costs	<u>362</u>	<u>320</u>
Total distribution of energy costs	<u>362</u>	<u>320</u>

(b) Operating expenses

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
(i) Operating expenses by nature		
Employee benefits expense	159	153
Superannuation expenses (defined benefit plan)	1	1
Superannuation expenses (defined contribution plan)	38	31
Reform costs	8	2
Employee benefits expenses	<u>206</u>	<u>187</u>
Contracted services	65	67
Information Technology (IT) expenses	48	45
Land and other taxes	16	16
Materials	16	13
Other	13	15
Other expenses	<u>158</u>	<u>156</u>
Total operating expenses	<u>364</u>	<u>343</u>

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
(ii) Operating expenses by line of business		
SCS	264	249
ACS	63	53
Unregulated	37	41
Total operating expenses	<u>364</u>	<u>343</u>

4 Expenses (continued)

(c) Depreciation and amortisation expense

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
Depreciation of property, plant and equipment	323	302
Amortisation of intangible assets	39	30
Total depreciation and amortisation expense	362	332

(d) Finance costs

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
Interest expense	358	393
Interest expense on interest rate swap (IRS) designated as cash flow hedges - reclassified from other comprehensive income	(40)	(95)
Amortisation of loan transaction costs	6	6
Unwinding of discount	1	1
Lease interest	4	4
Capitalised interest	(4)	(4)
Hedge ineffectiveness	4	(9)
Other	2	1
Total finance costs	331	297

5 Property, plant and equipment

	Land and buildings \$M	Network assets \$M	Plant and equipment \$M	Total ¹ \$M
At 31 December 2025				
At cost	996	20,942	1,517	23,455
Accumulated depreciation	(170)	(4,160)	(526)	(4,856)
Accumulated impairment	(21)	-	-	(21)
Net carrying amount	805	16,782	991	18,578

Period ended 31 December 2025

Net carrying amount at 1 July 2025	834	16,549	925	18,308
Additions	17	501	123	641
Disposals	-	(10)	(3)	(13)
Assets classified as held for sale	(20)	-	-	(20)
Impairment loss	(15)	-	-	(15)
Depreciation expense	(11)	(258)	(54)	(323)
Net carrying amount	805	16,782	991	18,578

30 June 2025

At cost	1,001	20,459	1,406	22,866
Accumulated depreciation	(161)	(3,910)	(481)	(4,552)
Accumulated impairment	(6)	-	-	(6)
Net carrying amount	834	16,549	925	18,308

(1) Right of Use (ROU) assets in property, plant and equipment

On 1 December 2016, the Ausgrid Group entered into a 99 year finance lease with the NSW State Government. The underlying leased assets arising from the 99 year finance lease are land and buildings, network assets and plant and equipment.

These leased assets, with a ROU carrying value of \$17,436 million as at 31 December 2025 (30 June 2025: \$17,296 million), comprising land and buildings of \$667 million (30 June 2025: \$748 million), network assets of \$16,752 million (30 June 2025: \$16,531 million) and plant and equipment of \$17 million (30 June 2025: \$17 million). The depreciation expense on ROU assets recognised during the period were \$270 million (half year ended 31 December 2024: \$258 million), comprising land and buildings of \$11 million (half year ended 31 December 2024: \$10 million), network assets of \$258 million (half year ended 31 December 2024: \$247 million) and plant and equipment of \$1 million (half year ended 31 December 2024: \$1 million).

Assets under construction

At 31 December 2025, property, plant and equipment included the following assets under construction:

Land and buildings	\$62 million (30 June 2025: \$78 million)
Network assets	\$467 million (30 June 2025: \$523 million)
Plant and equipment	\$71 million (30 June 2025: \$67 million)

5 Property, plant and equipment (continued)

Capital expenditure

	Half year ended 31 December 2025 \$M	Half year ended 31 December 2024 \$M
SCS capital expenditure		
Replacement	234	204
Augmentation	16	17
Connection	7	6
Reliability	8	3
Non-network and other	62	120
Total SCS capital expenditure	327	350
ACS capital expenditure		
Street lighting and other ACS activities	17	30
Total ACS capital expenditure	17	30
HCC REZ capital expenditure	113	-
Unregulated capital expenditure		
PLUS ES	95	97
Network Service Provider (NSP)	59	12
Total unregulated capital expenditure	154	109
Total capital expenditure	611	489

6 Intangible assets

	Network assets \$M	Computer software \$M	Goodwill \$M	Total \$M
At 31 December 2025				
At cost	1,685	789	2,135	4,609
Accumulated amortisation	(153)	(545)	-	(698)
Accumulated impairment	-	-	(348)	(348)
Net carrying amount	1,532	244	1,787	3,563
Period ended 31 December 2025				
Net carrying amount at 1 July 2025	1,541	246	1,787	3,574
Additions	-	28	-	28
Amortisation expense	(9)	(30)	-	(39)
Net carrying amount	1,532	244	1,787	3,563
At 30 June 2025				
At cost	1,685	761	2,135	4,581
Accumulated amortisation	(144)	(515)	-	(659)
Accumulated impairment	-	-	(348)	(348)
Net carrying amount	1,541	246	1,787	3,574

Assets under construction

At 31 December 2025, assets under construction included in intangible assets related to computer software of \$88 million (30 June 2025: \$84 million).

7 Borrowings

		31 December 2025		30 June 2025	
		Fixed \$M	Floating \$M	Fixed \$M	Floating \$M
Current					
Australian Medium Term Note (AMTN)		-	220	-	220
Term loans		-	1,100	-	-
Revolving loans		-	-	386	-
Transaction costs		-	(1)	(1)	-
Total current loans and notes	7(a)	-	1,319	385	220
Lease liabilities					
		2	-	3	-
Total current lease liabilities		2	-	3	-
Total current borrowings		2	1,319	388	220
Non-current					
AMTN		2,282	-	1,565	-
Euro Medium Term Note (EMTN)		2,344	-	2,349	-
US144A notes		735	-	748	-
US Private Placement (USPP) notes		3,974	150	4,053	150
Term loans		-	1,750	-	2,850
Revolving loans		-	824	-	1,095
Transaction costs		(25)	(19)	(25)	(18)
Total non-current loans and notes	7(a)	9,310	2,705	8,690	4,077
Lease liabilities					
		68	-	69	-
Total non-current lease liabilities		68	-	69	-
Total non-current borrowings		9,378	2,705	8,759	4,077

Revolving and term loans

During the half year, the Ausgrid Group entered into a new revolving facility and renewed its capex and working capital facilities for general corporate purposes and to manage ongoing liquidity requirements. The transactions completed were:

- established a five year revolving facility of \$200 million;
- extended the \$250 million Working Capital Facility D by 3.30 years; and
- extended the Capex Facility C by 3.30 years and increased the facility limit by \$150 million to \$871 million.

AMTN and EMTN

On 3 December 2025, the Ausgrid Group priced a dual tranche five year \$250 million and ten year \$500 million senior secured medium term notes under the AMTN programme which settled on 10 December 2025.

On 14 August 2025, the Ausgrid Group priced a ten year JPY10 billion (approximately A\$104 million) senior secured medium note under the EMTN programme which settled on 27 August 2025.

The proceeds from the above AMTN and EMTN have been used to collectively manage liquidity.

7 Borrowings (continued)

(a) Loans and notes

		31 December 2025	30 June 2025
	Facility limit \$M	Drawn \$M	Drawn \$M
Maturity			
6.5 year A\$750M AMTN fixed rate	5 Feb 27	750	750
5 year A\$220M AMTN floating rate	24 Feb 26	220	220
7 year A\$825M AMTN fixed rate	28 Mar 31	825	825
5 year A\$250M fixed rate	10 Dec 30	250	-
10 year A\$500M fixed rate	10 Dec 35	500	-
Total AMTN		2,545	1,795
10.25 year US\$500M 144A fixed rate	1 Aug 28	747	763
Total US144A notes¹		747	763
10 year EUR525M EMTN fixed rate	7 Oct 31	920	940
6.5 year USD66M EMTN fixed rate	2 Aug 30	99	101
6.5 year JPY13B EMTN fixed rate	9 Aug 30	124	138
15 year JPY14B EMTN fixed rate	26 Feb 39	134	149
4.6 year HKD689M EMTN fixed rate	15 Jun 29	132	134
8 year EUR500M EMTN fixed rate	14 Feb 33	877	895
5 year HKD400M EMTN fixed rate	3 Mar 30	77	78
3 year HKD215M EMTN fixed rate	1 Apr 28	41	41
10 year JPY10B EMTN fixed rate	27 Aug 35	95	-
Total EMTN¹		2,499	2,476
10 year US\$770M USPP fixed rate	1 Oct 27	1,150	1,176
12 year US\$430M USPP fixed rate	1 Oct 29	642	656
15 year US\$430M USPP fixed rate	1 Oct 32	642	656
10 year A\$29M USPP fixed rate	1 Oct 27	29	29
12 year A\$103M USPP fixed rate	1 Oct 29	103	103
15 year A\$88M USPP fixed rate	1 Oct 32	88	88
15 year A\$100M USPP floating rate	1 Oct 32	100	100
7 year US\$95M USPP fixed rate	26 Jul 30	142	145
10 year US\$261M USPP fixed rate	26 Jul 33	390	398
12 year US\$150M USPP fixed rate	26 Jul 35	224	229
15 year US\$56M USPP fixed rate	26 Jul 38	84	85
12 year GBP39M USPP fixed rate	26 Jul 35	78	82
15 year GBP77M USPP fixed rate	26 Jul 38	155	161
10 year CAD270M USPP fixed rate	26 Jul 33	295	302
15 year CAD60M USPP fixed rate	26 Jul 38	65	67
10 year A\$50M USPP floating rate	26 Jul 33	50	50
Total USPP notes¹		4,237	4,327

7 Borrowings (continued)

(a) Loans and notes (continued)

			31 December 2025	30 June 2025
	Maturity	Facility limit \$M	Drawn \$M	Drawn \$M
4 year Syndicated Facility B6T	15 Dec 26	105	105	105
7.25 year Syndicated Facility B7T	15 Mar 30	195	195	195
5.25 year Syndicated Facility B8T	15 Mar 28	435	435	435
5 year Bilateral Facility B9T	31 May 29	250	250	250
7 year Asian Syndicated Facility (ASF) A1	2 Jul 26	995	995	995
10 year ASF Term Facility A2	2 Jul 29	250	250	250
10 year Syndicated Facility B10T	23 Sep 34	320	320	320
12 year Bilateral Facility B10T	31 Jul 36	125	125	125
12 year Bilateral Facility B10T	23 Sep 36	25	25	25
5 year Syndicated Facility E1T	8 May 30	150	150	150
Total term loans		2,850	2,850	2,850
Capex Facility C	21 Mar 29	871	278	234
Working Capital Facility D ²	21 Mar 29	250	152	152
4 year Syndicated Facility B6R	15 Dec 26	395	-	395
7.25 year Syndicated Facility B7R	15 Mar 30	230	-	230
5.25 year Syndicated Facility B8R	15 Mar 28	115	115	115
5.25 year Bilateral Facility B8R	15 Mar 28	50	29	50
5 year Bilateral Facility B10R	31 Jul 29	200	200	200
5 year Bilateral Facility B10R	23 Sep 29	50	50	50
7 year Bilateral Facility B10R	23 Sep 31	55	-	55
5 year Bilateral Facility E2R	17 Jun 30	200	-	-
5 year Bilateral Facility E2R	17 Jun 30	100	-	-
5 year Bilateral Facility E3R	1 Sep 30	200	-	-
Total revolving loans		2,716	824	1,481
Total facility limit and drawn³		15,594	13,702	13,692
Fair value adjustments ⁴			(323)	(276)
Transaction costs			(45)	(44)
Total loans and notes		15,594	13,334	13,372

- (1) Notes denominated in foreign currency are converted to AUD at the period end spot rate.
- (2) In addition to the \$152 million drawn under the Working Capital Facility D, \$52 million of bank guarantees have been issued under the facility (refer to Note 15) and therefore the unutilised funds available under the Working Capital Facility D is \$46 million. As a result, total undrawn bank facilities excluding bank guarantees is \$1,840 million.
- (3) The weighted average interest rate for total drawn debt for the half year ended 31 December 2025, including net payments under interest rate derivatives and excluding transaction costs, was 4.82% (half year ended 31 December 2024: 4.71%).
- (4) The fair value adjustment of \$323 million (30 June 2025: \$276 million) is made up of hedge accounting adjustments due to interest rate movements.

7 Borrowings (continued)

(b) Interest rate for public debt instrument

	Rate in currency of issue ¹
AMTN	
6.5 year A\$750M AMTN fixed rate	1.814%
5 year A\$220M AMTN floating rate	BBSW+1.000%
7 year A\$825M AMTN fixed rate	5.408%
5 year A\$250M fixed rate	5.277%
10 year A\$500M fixed rate	5.946%
US144A notes	
10.25 year US\$500M 144A fixed rate	4.350%
EMTN	
10 year EUR525M EMTN fixed rate	0.875%
6.5 year USD66M EMTN fixed rate	5.223%
6.5 year JPY13B EMTN fixed rate	1.255%
15 year JPY14B EMTN fixed rate	1.988%
4.6 year HKD689M EMTN fixed rate	4.080%
8 year EUR500M EMTN fixed rate	3.510%
5 year HKD400M EMTN fixed rate	4.510%
3 year HKD215M EMTN fixed rate	4.140%
10 year JPY10B EMTN fixed rate	2.150%

(1) The Bank Bill Swap Rate (**BBSW**) is a floating short-term benchmark interest rate.

(c) Reconciliation of liabilities arising from financing activities

	31 December 2025 \$M	30 June 2025 \$M
Loans and notes		
Opening balance	13,372	12,158
Net cash flows	190	669
Fair value adjustments	(47)	287
Foreign exchange movements	(187)	246
Amortisation of transaction costs	6	12
Ending balance	13,334	13,372

8 Provisions

	Employee benefits \$M	Workers compensation and legal \$M	Other \$M	Total \$M
Balance at 1 July 2025	308	29	42	379
Additional provision	99	1	8	108
Unwinding of discount	-	-	1	1
Amounts used	(95)	(4)	(9)	(108)
Amounts reversed	-	-	(2)	(2)
At 31 December 2025	312	26	40	378
Current	308	6	12	326
Non-current	4	20	28	52
At 31 December 2025	312	26	40	378
Current	303	9	12	324
Non-current	5	20	30	55
At 30 June 2025	308	29	42	379

9 Derivatives

	31 December 2025 \$M	30 June 2025 \$M
Current asset		
IRS	6	-
Forward foreign exchange contracts	-	2
Total current derivative financial assets	<u>6</u>	<u>2</u>
Non-current asset		
Cross Currency Interest Rate Swaps (CCIRS)	399	509
IRS	459	295
Forward foreign exchange contracts	-	1
Total non-current derivative financial assets	<u>858</u>	<u>805</u>
Total derivative financial assets	<u>864</u>	<u>807</u>
Current liability		
IRS	(1)	-
Total current derivative financial liabilities	<u>(1)</u>	<u>-</u>
Non-current liability		
CCIRS	(142)	(42)
IRS	(77)	(252)
Total non-current derivative financial liabilities	<u>(219)</u>	<u>(294)</u>
Total derivative financial liabilities	<u>(220)</u>	<u>(294)</u>
Net derivative financial assets	<u>644</u>	<u>513</u>

10 Other current and non-current assets

	31 December 2025 \$M	30 June 2025 \$M
Current		
Other current assets	7	5
Total other current assets	<u>7</u>	<u>5</u>
Non-current		
Other non-current assets	180	158
Total other non-current assets	<u>180</u>	<u>158</u>

Other current and non-current assets represent payments to customers and will be amortised in the profit and loss against revenue on a straight-line basis when the associated services are provided.

11 Partner capital

	Ordinary capital interest		A class capital interest		Total contributed equity	
	31 December 2025	30 June 2025	31 December 2025	30 June 2025	31 December 2025	30 June 2025
AOP						
Number	504	504	496	496	1,000	1,000
\$M	797	816	784	803	1,581	1,619
AAP						
Number	504	504	496	496	1,000	1,000
\$M	3,538	3,538	3,483	3,483	7,021	7,021
PLUS ES						
Number (M)	4,612	4,612	4,538	4,538	9,150	9,150
\$M	92	92	91	91	183	183
APP						
Number (M)	3,397	2,447	3,343	2,408	6,740	4,855
\$M	62	44	62	43	124	87
AIP						
Number	252	-	248	-	500	-
\$M	-	-	-	-	-	-
PLUS GS						
Number	252	-	248	-	500	-
\$M	-	-	-	-	-	-

12 Retained earnings

	AOP \$M	AAP \$M	PLUS ES \$M	APP \$M	AIP \$M	PLUS GS \$M	Total \$M
Balance at 1 July 2025	51	(100)	177	43	-	-	171
Profit for the period	9	128	34	12	-	-	183
Distributions paid	(72)	(189)	-	-	-	-	(261)
Balance at 31 December 2025	(12)	(161)	211	55	-	-	93
Balance at 1 July 2024	80	(48)	114	(4)	-	-	142
Profit for the period	37	274	27	(6)	-	-	332
Distributions paid	(48)	(126)	-	-	-	-	(174)
Balance at 31 December 2024	69	100	141	(10)	-	-	300

13 Capital expenditure commitments

Commitments for the acquisition of property, plant and equipment and intangible assets not recognised in the consolidated financial statements at the reporting date are as follows:

	31 December 2025 \$M	30 June 2025 \$M
Within one year	333	305
Later than one year but no later than five years	74	76
	407	381

14 Leases

Lease receivables - leases as lessor

The Ausgrid Group leases out its properties, including premises, land and network assets, under operating lease agreements at market rentals, predominantly on a fixed term basis. The future minimum lease receivables under non-cancellable leases are as follows:

	31 December 2025 \$M	30 June 2025 \$M
Within one year	11	11
Later than one year but no later than five years	11	12
Later than five years	4	4
	26	27

15 Contingent liabilities and contingent assets

	31 December 2025 \$M	30 June 2025 \$M
Contingent liabilities		
Guarantees provided to regulatory and statutory authorities	51	37
Guarantees provided to external parties	1	-
	52	37

Contingent assets

Potential recoveries from workers compensation claims	5	5
	5	5

The guarantees provided to regulatory and statutory authorities relate to bank guarantees in place in relation to the Ausgrid Group's self-insured workers compensation.

16 Group entities

The consolidated financial statements incorporate the assets, liabilities and results of the following controlled entities in accordance with the accounting policies described in Note for which AOP is the parent entity. All entities are incorporated in Australia.

Name of entity

AAP
Active Stream Pty Limited
APP
Ausgrid Finance Pty Limited
Ausgrid Management Pty Limited
PLUS ES
PLUS ES Management 1 Pty Limited
PLUS ES Management 2 Pty Limited
AIP
PLUS GS

17 Fair value measurements

The fair value of financial assets and financial liabilities must be estimated for recognition and measurement or for disclosure purposes.

All assets and liabilities for which fair value is measured or disclosed in the half year consolidated financial statements are categorised within the fair value hierarchy, described as follows, based on the lowest level input that is significant to the fair value measurement as a whole:

- Level 1 - Quoted (unadjusted) market prices in active markets for identical assets or liabilities
- Level 2 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is directly or indirectly observable
- Level 3 - Valuation techniques for which the lowest level input that is significant to the fair value measurement is unobservable

The following table presents the Ausgrid Group's assets and liabilities measured and recognised at fair value at the reporting date.

31 December 2025	Notes	Level 1 \$M	Level 2 \$M	Level 3 \$M	Total \$M
Recurring fair value measurements					
Derivatives	9	-	644	-	644
Total		-	644	-	644
Non-recurring fair value measurements					
Assets classified as held for sale		-	-	24	24
Total		-	-	24	24

17 Fair value measurements (continued)

30 June 2025	Notes	Level 1 \$M	Level 2 \$M	Level 3 \$M	Total \$M
Recurring fair value measurements					
Derivatives	9	-	513	-	513
Total		-	513	-	513
Non-recurring fair value measurements					
Assets classified as held for sale		-	-	6	6
Total		-	-	6	6

The carrying amounts of financial instruments which are not measured at fair value in the statement of financial position approximate their fair values.

(a) Recurring fair value measurements

The fair value of financial instruments that are not traded in an active market (for example, over-the-counter derivatives) is determined using valuation techniques. These valuation techniques maximise the use of observable market data where it is available and rely as little as possible on entity specific estimates. If all significant inputs required to fair value an instrument are observable, the instrument is included in Level 2.

The fair values of other financial assets and financial liabilities are determined in accordance with generally accepted pricing models based on discounted cash flow analysis using maximum observable market input data, which include prices from observable current market transactions and dealer quotes for similar instruments.

(b) Non-recurring fair value measurements

Non-current assets classified as held for sale during the reporting period are measured at the lower of their carrying amount and FVLCOB and are included in Level 3. Assets held for sale comprises land and buildings transferred from property, plant and equipment.

18 Events subsequent to the half year end

No matters or circumstances have occurred subsequent to the end of the reporting period that have significantly affected, or may significantly affect, the operations of the Ausgrid Group, the results of those operations or the state of affairs of the Ausgrid Group in subsequent financial years.

In the Directors' opinion:

- (a) the half year consolidated financial statements and notes set out on pages 1 to 28 are in accordance with the Partnership Deeds, and:
 - (i) comply with Accounting Standard *AASB 134 Interim Financial Reporting* and other mandatory professional reporting requirements; and
 - (ii) give a true and fair view of the Ausgrid Group's financial position as at 31 December 2025 and of its performance for the half year ended 31 December 2025;
- (b) there are reasonable grounds to believe that the Ausgrid Group will be able to pay its debts as and when they become due and payable.

Note 1(a) confirms that the half year consolidated financial statements comply with the requirement of *AASB 134 Interim Financial Reporting*, which is also compliant with *IAS 34 Interim Financial Reporting*.

The Directors have been given the declarations by the Chief Executive Officer and Chief Financial Officer consistent with the listed entity requirement under section 295A of the *Corporations Act 2001*.

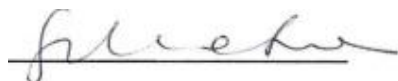
This declaration is made in accordance with a resolution of Directors.



25 Feb, 2026 9:34:06 PM GMT+11

Dr Helen Nugent AC
Director

25 February 2026



25 Feb, 2026 5:35:26 PM GMT+11

Gillian Brown
Director

25 February 2026



Independent auditor's review report to the partners of the Ausgrid Group

Report on the half-year financial report

Conclusion

We have reviewed the half-year financial report of the Ausgrid Group (comprising the Ausgrid Operator Partnership (AOP), the Ausgrid Asset Partnership (AAP), the Aurora Property Partnership (APP), the PLUS ES Partnership (PLUS ES), the Aurora Investment Partnership (AIP) and the PLUS Grid Storage Partnership (PLUS GS)) and the entities they controlled during the half-year (together the Group), which comprises the consolidated statement of financial position as at 31 December 2025, the consolidated statement of changes in equity, consolidated statement of cash flows, consolidated statement of profit or loss and other comprehensive income, for the half-year ended on that date, material accounting policy information and selected explanatory notes and the directors' declaration.

Based on our review, which is not an audit, nothing has come to our attention that causes us to believe that the accompanying half-year financial report of the Ausgrid Group does not present fairly, in all material respects, the Group's financial position as at 31 December 2025 and its financial performance and its cash flows for the half-year ended on that date, in accordance with the accounting policies as described in Note 1 to the financial statements.

Basis for conclusion

We conducted our review in accordance with ASRE 2410 Review of a Financial Report Performed by the Independent Auditor of the Entity (ASRE 2410). Our responsibilities are further described in the Auditor's responsibilities for the review of the half-year financial report section of our report.

We are independent of the Group in accordance with the ethical requirements of the Accounting Professional & Ethical Standards Board's APES 110 *Code of Ethics for Professional Accountants (including Independence Standards)* (the Code) that are relevant to the audit of the annual financial report in Australia. We have also fulfilled our other ethical responsibilities in accordance with the Code.

PricewaterhouseCoopers, ABN 52 780 433 757
One International Towers Sydney, Watermans Quay, Barangaroo NSW 2000,
GPO BOX 2650 Sydney NSW 2001
T: +61 2 8266 0000, F: +61 2 8266 9999, www.pwc.com.au

Liability limited by a scheme approved under Professional Standards Legislation.



Emphasis of matter - basis of accounting and restriction on use

We draw attention to Note 1 in the half-year financial report, which describes the basis of accounting. The half-year financial report has been prepared to meet the information needs of the partners of the Ausgrid Group. As a result, the half-year financial report may not be suitable for another purpose. Our report is intended solely for the Ausgrid Group and its partners and should not be used by parties other than the Ausgrid Group and its partners. Our conclusion is not modified in respect of this matter.

Responsibilities of the directors for the half-year financial report

The directors are responsible for the preparation and fair presentation of the half-year financial report in accordance with the accounting policies as described in Note 1 to the financial statements and for such internal control as the directors determine is necessary to enable the preparation of the half-year financial report that is free from material misstatement, whether due to fraud or error.

Auditor's responsibilities for the review of the half-year financial report

Our responsibility is to express a conclusion on the half-year financial report based on our review. ASRE 2410 requires us to conclude whether anything has come to our attention that causes us to believe that the half-year financial report does not present fairly, in all material respects, the financial position of the Group as at 31 December 2025 and of its financial performance and its cash flows for the half-year ended on that date in accordance with the accounting policies as described in Note 1 to the financial statements.

A review of a half-year financial report consists of making enquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Australian Auditing Standards and consequently does not enable us to obtain assurance that we would become aware of all significant matters that might be identified in an audit. Accordingly, we do not express an audit opinion.

PricewaterhouseCoopers

PricewaterhouseCoopers

A handwritten signature in black ink, appearing to read 'Craig Thomason'.

Craig Thomason
Partner

Sydney
25 February 2026

Glossary

AAP	Ausgrid Asset Partnership
AASB	Australian Accounting Standards Board
ACS	Alternative Control Services
AER	Australian Energy Regulator
AIP	Aurora Investment Partnership
AMTN	Australian Medium Term Note
ANS	Ancillary Network Services
AOP	Ausgrid Operator Partnership
APG	APG Asset Management
APP	Aurora Property Partnership
ASF	Asian Syndicated Facility
ASIC	Australian Securities and Investments Commission
A\$	Australian Dollars
Ausgrid Group	AOP (parent entity), AAP, PLUS ES, AAP and their respective controlled entities
BBSW	Bank Bill Swap Rate
CAD	Canadian Dollar
CCF	Climate Change Fund
CCIRS	Cross Currency Interest Rate Swaps
CTD	Common Terms Deed
DUOS	Distribution Use of System
EIF	Electricity Infrastructure Fund
EMTN	Euro Medium Term Note
EUR	Euro
FVLCOD	Fair Value Less Costs of Disposal
GBP	Great British Pound
HCC REZ	Hunter-Central Coast Renewable Energy Zone
HCC RNIP	Hunter-Central Coast REZ Network Infrastructure Project
HKD	Hong Kong Dollar
IAS	International Accounting Standards
IRS	Interest Rate Swaps
IPFs	Infrastructure Planner Fees

Glossary (continued)

IT	Information Technology
JPY	Japanese Yen
NSW	New South Wales
NUOS	Network Use of System
PLUS ES	PLUS ES Partnership
PLUS GS	PLUS Grid Storage Partnership
ROU	Right of Use
S&P	Standard and Poor's
SCS	Standard Control Services
SFA	Syndicated Facility Agreement
TNSP	Transmission Network Service Provider
TUOS	Transmission Use of System
US\$	United States Dollars
USPP	US Private Placement