



MIE HOLDINGS CORPORATION
MI能源控股有限公司

ANNUAL RESULTS
FOR THE YEAR ENDED DECEMBER 31, 2025

SUMMARY OF OPERATIONAL AND FINANCIAL PERFORMANCE

	Year Ended December 31,			
	2025	2024	Change	% Change
Average realized price of crude oil (US\$ per barrel)	66.68	79.75	(13.07)	(16.4%)
Gross production of crude oil (barrels)	3,116,051	3,344,308	(228,257)	(6.8%)
Net production of crude oil (barrels)	1,491,972	1,582,079	(90,107)	(5.7%)
Net sales of crude oil (barrels)	1,481,000	1,582,776	(101,776)	(6.4%)
Average daily net crude oil production (barrels)	4,088	4,323	(235)	(5.4%)
Wells drilled during the year (Gross)	—	—	—	—
Revenue (RMB'000)	706,411	897,537	(191,126)	(21.3%)
(Loss)/profit from operations (RMB'000) ^(Note)	(89,249)	123,954	(213,203)	(172.0%)
Loss for the year (RMB'000)	(502,939)	(328,960)	(173,979)	52.9%
Basic loss per share (RMB per share)	(0.15)	(0.10)	(0.05)	50.0%
EBITDA (RMB'000)	248,155	486,636	(238,481)	(49.0%)
Adjusted EBITDA (RMB'000)	383,098	556,005	(172,907)	(31.1%)

Note: (Loss)/profit from operations is (loss)/profit before income tax excluding net finance costs. For the years ended December 31, 2025 and 2024, (loss)/profit from operations included impairment losses on assets of RMB136.0 million and RMB93.4 million, respectively. Excluding the effect of such impairment losses, profit from operations was RMB46.8 million for 2025 and RMB217.4 million for 2024.

2026 Guidance

On June 4, 2020, the Group and China National Petroleum Corporation (the “**CNPC**”) signed a modification and supplemental agreement of the petroleum development and production contract for Daan Oilfield (“**Supplemental PSC**”). Pursuant to the Supplemental PSC, the Group will continue to operate the Daan Oilfield and shall invest in and drill a minimum of 268 new wells within three years after the effective date of the Supplemental PSC. As at December 31, 2022, the Group has completed the drilling of the 268 new wells, several months ahead of the deadline requirement contemplated in the Supplemental PSC. During 2023, the Group successfully obtained an approval from CNPC to extend the expiry date of the commercial production period of Daan Oilfield from December 31, 2024 to February 29, 2028.

The Group’s 2026 capex and production guidance is set out in the table below.

		Interest (%)	Numbers of Wells	Group Capex Investment (millions of US\$)	Net production
China Project (Daan)	Foreign contractor				
— Crude oil	100%		—	8	3,000–4,000 barrels/day

CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

		Year ended December 31, 2025	2024
	Notes	RMB'000	RMB'000
Revenue from contracts with customers	4	<u>706,411</u>	<u>897,537</u>
Depreciation, depletion and amortization		(337,404)	(362,682)
Taxes other than income taxes	5	(8,540)	(43,515)
Employee benefit expenses		(92,037)	(93,379)
Purchases, services and other direct costs		(226,950)	(213,540)
Provision for impairment losses on assets		(136,028)	(93,402)
Other gains, net		5,299	32,935
Interest income		30	3
Finance costs		<u>(390,526)</u>	<u>(394,785)</u>
Loss before income tax		(479,745)	(270,828)
Income tax expense	6	<u>(23,194)</u>	<u>(58,132)</u>
Loss attributable to owners of the Company for the year		<u>(502,939)</u>	<u>(328,960)</u>
Other comprehensive income, net of tax:			
<i>Item that may be reclassified subsequently to profit or loss:</i>			
Exchange differences arising on translation of foreign operations		(34,345)	11,134
<i>Items that will not be reclassified subsequently to profit or loss:</i>			
Change in fair value of equity investments at fair value through other comprehensive income (“FVOCI”), net of tax		1,139	41
Exchange differences arising on translation to presentation currency		<u>101,157</u>	<u>(49,541)</u>
Other comprehensive income for the year, net of tax		<u>67,951</u>	<u>(38,366)</u>
Total comprehensive income attributable to the owners of the Company for the year		<u>(434,988)</u>	<u>(367,326)</u>
Loss per share attributable to ordinary shareholders of the Company (expressed in RMB per share)			
— Basic	7	<u>(0.15)</u>	<u>(0.10)</u>
— Diluted	7	<u>(0.15)</u>	<u>(0.10)</u>

CONSOLIDATED STATEMENT OF FINANCIAL POSITION

		As at December 31,	
		2025	2024
	<i>Note</i>	<i>RMB'000</i>	<i>RMB'000</i>
ASSETS			
Non-current assets			
Property, plant and equipment		536,276	951,943
Intangible assets		11,564	22,257
Right-of-use assets		6,503	4,521
Financial assets at FVOCI		–	13,782
Prepayments, deposits and other receivables		–	126
Restricted cash		265,398	176,149
Total non-current assets		819,741	1,168,778
Current assets			
Inventories		30,382	27,533
Prepayments, deposits and other receivables		48,277	44,634
Trade receivables	9	49,820	68,223
Restricted cash		2,042	1,142
Cash and cash equivalents		94,698	71,883
Total current assets		225,219	213,415
Total assets		1,044,960	1,382,193
EQUITY			
Equity attributable to owners of the Company			
Share capital and share premium		1,108,175	1,108,175
Reserves		(3,812,988)	(3,378,000)
Total shareholders' deficit		(2,704,813)	(2,269,825)

CONSOLIDATED STATEMENT OF FINANCIAL POSITION (Continued)

		As at December 31,	
		2025	2024
	<i>Notes</i>	<i>RMB'000</i>	<i>RMB'000</i>
LIABILITIES			
Non-current liabilities			
Borrowings	11	2,952,540	2,786,845
Lease liabilities		2,267	1,961
Deferred income tax liabilities		86,957	128,309
Trade payables	10	–	16,617
Provisions, accruals and other payables		357,303	282,674
Total non-current liabilities		3,399,067	3,216,406
Current liabilities			
Trade payables	10	95,277	123,105
Provisions, accruals and other payables		96,980	133,623
Lease liabilities		4,556	2,786
Current income tax liabilities		40,280	42,881
Borrowings	11	113,613	133,217
Total current liabilities		350,706	435,612
Total liabilities		3,749,773	3,652,018
Total shareholders' deficit and liabilities		1,044,960	1,382,193
Net current liabilities		125,487	222,197
Total assets less current liabilities		694,254	946,581

NOTES

1. GENERAL INFORMATION

MIE Holdings Corporation (the “**Company**”) is a limited liability company incorporated in the Cayman Islands. The address of its registered office is Maples Corporate Services Limited, P.O. Box 309 Ugland House, Grand Cayman KY1-1104, Cayman Islands. The Company and its subsidiaries (together, the “**Group**”) are principally engaged in the exploration, development, production and sale of crude oil in the People’s Republic of China (the “**PRC**”) under production sharing contract (the “**PSC**”). During the year, there is only one PSC in Daan (“**Daan PSC**”).

On February 24, 2023, the Group obtained approval from China National Petroleum Corporation (the “**CNPC**”) to extend the expiry date of the Daan PSC from December 31, 2024, to February 29, 2028.

As at December 31, 2025, the Company is indirectly controlled by Far East Energy Limited (“**FEEL**”), which owns 43.39% of the Company’s shares and is also the ultimate holding company of the Group. FEEL is a limited liability company incorporated in Hong Kong and its ultimate beneficial owners are Mr. Zhang Ruilin, Mr. Zhao Jiangwei and Ms. Zhao Jiangbo (“**Mrs. Zhang**”, Mr. Zhang Ruilin’s spouse). The controlling shareholder of the ultimate holding company is Mr. Zhang Ruilin.

The Company’s shares have been listed on the Main Board of The Stock Exchange of Hong Kong Limited (the “**Stock Exchange**”) since December 14, 2010.

Unless otherwise stated, the financial statements are presented in Renminbi (“**RMB**”). These financial statements have been approved and authorized for issue by the board of directors of the Company (the “**Board of Directors**”) on March 20, 2026.

2. ADOPTION OF INTERNATIONAL FINANCIAL REPORTING STANDARDS (“**IFRS ACCOUNTING STANDARDS**”)

2.1 New or amended standards adopted by the Group from January 1, 2025

The following amendments are effective for annual periods beginning on or after January 1, 2025.

Amendments to IAS 21	Lack of Exchangeability
Amendments to illustrative Examples on IFRS 7, IFRS 18, IAS 1, IAS 8, IAS 36 and IAS 37	Disclosures about Uncertainties in the Financial Statements

The application of the amendments in the current year had no material impact on the consolidated financial statements of the Group. The Group has not early applied any new or amended IFRS Accounting Standards that is not yet effective for the current accounting period.

2.2 New or amended standards not yet effective

There are a number of standards and amendments to standards which have been issued by the International Accounting Standards Board (the “**IASB**”) that are effective in future accounting periods that the Group has decided not to adopt early.

The directors of the Company (the “**Directors**”) anticipate that the application of other new or amended IFRS Accounting Standards will have no material impact on the results and the financial position of the Group.

3. BASIS OF PREPARATION

3.1 Statement of compliance

The consolidated financial statements have been prepared in accordance with all International Financial Reporting Standards and International Accounting Standards as issued by the IASB and Interpretations (hereinafter collectively referred to as the “**IFRS Accounting Standards**”) and the disclosure requirements of the Hong Kong Companies Ordinance. The consolidated financial statements also comply with the applicable disclosure provisions of the Rules Governing the Listing of Securities on the Stock Exchange (the “**Listing Rules**”).

3.2 Basis of measurement

The consolidated financial statements have been prepared under the historical cost basis except for certain financial instruments that are measured at fair values as explained in the accounting policies set out below.

The preparation of consolidated financial statements in accordance with IFRS Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgement in the process of applying the accounting policies of the Group.

3.3 Going concern assumption

In recent years, the Group’s performance was significantly affected by the high borrowing costs associated with general funding and re-financing activities and the volatility of the price of crude oil. During the year ended December 31, 2025, the Group incurred a loss of RMB502.9 million. As at December 31, 2025, the Group’s current liabilities exceeded its current assets by RMB125.5 million and there was a deficit on the shareholders’ fund of RMB2,704.8 million. As at the same date, the Group had total borrowings of RMB3,066.2 million, while its cash and cash equivalents amounted to only RMB94.7 million.

For the purpose of assessing the appropriateness of the use of the going concern basis for the preparation of the consolidated financial statements, the management has prepared a cash flow forecast up to June 30, 2027 (the “**Forecast**”). When preparing the Forecast, management has given careful consideration to the future liquidity and performance of the Group and its available sources of financing in assessing whether the Group will have sufficient financial resources to continue as a going concern, and has taken the following measures to mitigate the liquidity pressure and to improve its cash flows:

- (a) the Group will maintain the production for generating sufficient operating cashflows; and
- (b) plan to improve operating efficiency and take step to reduce discretionary expenses and administrative costs and operating costs to improve the Group’s liquidity position.

In addition to the above, in a longer run, the Group will continue to seek alternative financing, to the extent that is permitted under the New Finance Documents (as defined in Note 11), to finance the settlement of its existing financing obligations and future operating and capital expenditures.

In addition, the Group will negotiate with CNPC regarding the continuation of collaboration on the development and production of the Daan Oilfield following the expiry of the existing Daan PSC.

The Directors have reviewed the Forecast prepared by management and are of the opinion that, taking into account the above-mentioned plans and measures, the Group will have sufficient working capital to finance its operations and to meet its financial obligations when they fall due within the forecast period. Accordingly, the Directors are satisfied that it is appropriate to prepare the consolidated financial statements on a going concern basis.

However, there are inherent uncertainties associated with the future outcomes of the above measures and these indicate the existence of a material uncertainty that may cast significant doubt on the Group’s ability to continue as a going concern. Whether the Group will be able to continue as a going concern will depend upon the following:

- (i) the actual crude oil prices throughout the forecast period being in line with the projected levels included in the cashflow projections;
- (ii) the Group’s ability to generate operating cash flows and to obtain additional sources of financing, to the extent that is permitted under the New Finance Documents, to finance the Group’s oil exploration and production business, including capital expenditures, as well as other funding needs; and
- (iii) the successful negotiation with CNPC for the continuation of collaboration on the Daan Oilfield.

Should the Group fail to achieve the above-mentioned plans and measures, it might not be able to continue to operate as a going concern, and adjustments would have to be made to write down the carrying values of the Group’s assets to their recoverable amounts, to provide for any further liabilities which might arise, and to reclassify non-current assets and non-current liabilities as current assets and current liabilities, respectively. The effect of these adjustments has not been reflected in the consolidated financial statements.

4. SEGMENT INFORMATION

(a) Description of segment

The chief operating decision-maker (the “**CODM**”) has been identified as the executive directors and chief executive of the Company who review the Group’s internal reporting in order to assess performance and allocate resources. The CODM has determined the operating segments based on these reports.

The CODM considers the business performance of the Group from a geographic perspective. There is only one segment which is principally engaged in exploration, development, production and sale of crude oil under PSC in the PRC.

(b) Revenue from contracts with customers

	Year ended December 31,	
	2025	2024
	RMB’000	RMB’000
<u>Entity-wide information</u>		
<u>Analysis of revenue by category</u>		
Timing of revenue recognition		
At a point in time		
— Sale of crude oil	706,062	897,264
Transferred over time		
— Provision of services	349	273
	<u>706,411</u>	<u>897,537</u>

For the years ended December 31, 2025 and 2024, total revenue from crude oil sales in the PRC are derived solely from PetroChina Company Limited (the “**PetroChina**”). Crude oil sales revenues from PetroChina accounted for 99.9% of the Group’s total revenue (2024: 99.9%).

For the contracts from consultation services that have an original expected duration of one year or less, as permitted under IFRS 15, the transaction price allocated to these unsatisfied contracts is not disclosed.

(c) Geographical information

All of the Group’s revenue is derived in the PRC during the years ended December 31, 2025 and 2024. As at December 31, 2025 and 2024, the non-current assets of the Group, excluding financial assets at FVOCI, are mainly located in the PRC.

5. TAXES OTHER THAN INCOME TAXES

	Year ended December 31,	
	2025	2024
	RMB'000	RMB'000
<i>PRC:</i>		
Special oil gain levy (<i>Note</i>)	6,254	40,633
Urban construction tax and education surcharge	2,242	2,838
Others	44	44
	<u>8,540</u>	<u>43,515</u>

Note: According to the relevant tax rules and regulations, the proceeds from sale of crude oil in the PRC derived by the Group is subject to special oil gain levy when the selling price is above US\$65/barrel.

6. INCOME TAX EXPENSE

	Year ended December 31,	
	2025	2024
	RMB'000	RMB'000
Current income tax	64,546	105,756
Deferred income tax	(41,352)	(47,624)
	<u>23,194</u>	<u>58,132</u>

Taxation has been calculated on the estimated assessable profit for the year at the rates of taxation prevailing in the countries in which the Group operates.

7. LOSS PER SHARE

The calculation of basic and diluted loss per share is based on the following:

	Year ended December 31,	
	2025	2024
Loss for the year attributable to owners of the Company (RMB'000)	<u>(502,939)</u>	<u>(328,960)</u>
Weighted average number of ordinary shares in issue (in thousands)	3,386,526	3,386,526
Adjustment for potential dilutive effect in respect of outstanding share options (in thousands)	<u>—</u>	<u>—</u>
Weighted average number of diluted potential ordinary shares for diluted loss per share (in thousands)	<u>3,386,526</u>	<u>3,386,526</u>
Basic loss per share (RMB)	<u>(0.15)</u>	<u>(0.10)</u>
Diluted loss per share (RMB)	<u>(0.15)</u>	<u>(0.10)</u>

The Group incurred a loss for the year ended December 31, 2025. The effect of share options was anti-dilutive and is excluded from the calculation of the diluted loss per share. The diluted loss per share is calculated in the same way with the basic loss per share.

8. DIVIDENDS

The Board of Directors did not recommend the payment of final dividend for the years ended December 31, 2025 and 2024.

9. TRADE RECEIVABLES

	As at December 31,	
	2025	2024
	RMB'000	RMB'000
Trade receivables from PSC partner	<u>49,820</u>	<u>68,223</u>

The following is an aging analysis of trade receivables net of loss allowance based on invoice date at the end of the reporting period.

	As at December 31,	
	2025	2024
	RMB'000	RMB'000
Within 1 month	49,820	68,223

The Group has a policy granting its customers credit periods normally ranging from 1 month to 6 months. The maximum exposure to credit risk at the reporting date is the carrying value of each class of receivables. The Group does not hold any collateral as security.

The carrying amount of trade receivables approximates to their fair value.

The Group measures the loss allowance for all trade receivables at an amount equal to the lifetime expected credit losses (“ECLs”). No impairment loss on trade receivables is recognized as the ECLs assessed is not material to the financial statements.

Trade receivables under the Daan PSC held by Gobi are pledged as a security for secured borrowings.

10. TRADE PAYABLES

	As at December 31,	
	2025	2024
	RMB'000	RMB'000
Trade payables	95,277	139,722
Less: non-current portion	–	(16,617)
Current portion	95,277	123,105

The carrying amounts of trade payables approximates to their fair value.

Aging analysis of trade payables based on invoice date is as follows:

	As at December 31,	
	2025	2024
	RMB'000	RMB'000
Within 6 months	85,857	101,428
6 months–1 year	134	17,587
1–2 years	155	7,866
2–3 years	–	1,241
Over 3 years	9,131	11,600
	95,277	139,722

11. BORROWINGS

	As at December 31,	
	2025	2024
	RMB'000	RMB'000
<u>Liability component</u>		
— Secured borrowings	1,054,611	1,161,875
— Senior notes	1,433,152	1,305,374
— Interest payable at coupon rates	576,590	449,880
	<u>3,064,353</u>	<u>2,917,129</u>
<u>Derivative component</u>		
— Secured borrowings	1,567	1,847
— Senior notes	233	1,086
	<u>1,800</u>	<u>2,933</u>
Less: current portion	<u>(113,613)</u>	<u>(133,217)</u>
Non-current portion	<u>2,952,540</u>	<u>2,786,845</u>

The senior notes with a contractual due date on December 31, 2024, were issued and listed on the Singapore Exchange Securities Trading Limited on March 31, 2022. The notes were further extended to February 29, 2028. The terms under the Debt Restructuring Plans are set out below:

- Interest rates on the secured borrowings are accrued at either 5% or 11% per annum, depending on the agreement with the respective lender, while the senior notes bear no interest for the remaining term. The interests on the secured borrowings will start to be paid once the respective principal amounts have been fully repaid;
- Repayments of principal amounts and then interest due, where applicable, on the secured borrowings and the senior notes are made semi-annually. The minimum amounts settled semi-annually depend on the average crude oil price. Other than the minimum amounts, the Group is also required to apply all of its available cash balances as defined towards the repayment of principal and interest at each settlement date (early repayment feature); and
- All principal amounts and interest of the secured borrowings and the senior notes outstanding as at December 31, 2025 (the “**Repayment Date**”) will become due immediately, unless the Group is able to successfully extend the termination date of the Daan PSC with CNPC to February 29, 2028. If the term of the Daan PSC is extended beyond March 1, 2028, the Repayment Date will be further extended to the last day of the extended term of the Daan PSC provided no event of default has occurred and is continuing on February 29, 2028.

BUSINESS REVIEW

Overview

In 2025, the global crude oil market experienced loose supply and demand, with temporary disturbances from geopolitical events, causing the crude oil price range to shift downward. The global market structure is affected by multiple factors, including the differentiated global economic recovery, OPEC+ policy adjustments, geopolitical conflicts and energy transition, presenting an overall fundamental situation where the supply increment exceeds the demand increment. Entering 2026, escalations in Iran conflicts and increased navigational risks in the Strait of Hormuz become the core variables affecting market trends, with geopolitical risk premiums significantly boosting oil price volatility. Overall, in 2026 the crude oil market shifts from being fundamentally driven to being geopolitically driven with increased volatility, coupled with low global economic growth, the crude oil price trend shows high uncertainty. The Group focuses on technology-driven innovation, digital intelligence empowerment, quality and efficiency improvement, and tapping resource potential, responding to external uncertainties with the certainty of high-quality development, further enhancing market value.

At the same time, the successful completion of the Group's debt restructuring on March 30, 2022 was another positive measure for the Group to further improve its financial position, which greatly improved the Company's operating environment. Pursuant to the Supplemental PSC entered into on June 4, 2020, the Group was required to drill 268 new wells within 3 years after June 2020. As at the end of 2022, all the 268 new wells required to be drilled under the Supplemental PSC were completed, several months ahead of the deadline requirement contemplated in the Supplemental PSC. During 2023, the Group successfully obtained an approval from CNPC to extend the expiry date of the commercial production period of Daan Oilfield from December 31, 2024 to February 29, 2028.

In 2025, the Group's gross production of oil generated from the Daan Oilfield decreased by 6.8% to approximately 3.12 million barrels compared to that of 3.34 million barrels in 2024. The net production of oil from Daan Oilfield decreased by 5.7% to approximately 1.49 million barrels compared to that of 1.58 million barrels in 2024. During 2025, the net oil sales volume from Daan Oilfield decreased by 6.4% to approximately 1.48 million barrels compared to that of 1.58 million barrels in 2024.

In 2025, the average realized crude oil price of the Group from the PRC segment decreased by 16.4% to US\$66.68 per barrel compared to 2024. The Group's revenue from the PRC segment decreased by 21.3% to RMB706.4 million compared to 2024, which was mainly due to the decrease of crude oil price and production volumes. In 2025, the loss for the year of the Group is RMB502.9 million and the basic loss per share is RMB0.15.

In 2025, the Group's EBITDA from the PRC segment decreased by RMB227.0 million to RMB304.1 million from RMB531.1 million in 2024 and the adjusted EBITDA decreased by RMB169.7 million to RMB441.8 million.

The Group timely shifted work program to more well optimization and accordingly the lifting cost of Daan Oilfield increased by US\$1.82/barrel or 11.0%, from US\$16.56/barrel in 2024 to US\$18.38/barrel in 2025. Adjusted EBITDA per barrel of Daan Oilfield decreased by US\$12.36, or 22.3%, from US\$55.41 in 2024 to US\$43.05 in 2025, which was primarily due to the decrease of revenue resulting from lower crude oil prices and net sales of crude oil.

As at December 31, 2025, the Group had a total of 2,696 operating wells, all of which were located in China. The total headcount of the Group decreased from 937 as at December 31, 2024 to 922 as at December 31, 2025.

The following table provides a recap of the Group's Daan Oilfield key operational metrics for 2025:

	2025	2024	% Change
Average Daily Gross Oil Production (barrels)	8,537	9,137	(6.6%)
Average Daily Net Oil Production (barrels)	4,088	4,323	(5.4%)

The following table sets out the summary of the expenditures incurred in our exploration, development and production activities for 2025:

<i>(millions of RMB)</i>	Exploration expenditures	Development expenditures	Production/ operating expenditures
China Projects (Daan)	<u>–</u>	<u>48</u>	<u>208</u>

Reserves

Summaries of the Group's 2025 year-end reserves are as follows:

1. The Group's net Proved ("1P") oil reserves for 2025 is 2.53 million barrels, Proved + Probable ("2P") net oil reserves is 2.86 million barrels and Proved + Probable + Possible ("3P") net oil reserves is 3.01 million barrels.
2. Based on 2025 year-end reserves estimate reviewed by independent consultants, the Group's 2P net present value, before tax and discounted at 10% ("NPV10") is approximately US\$86.73 million.

The Table 1 below outlines Group's net reserves as at December 31, 2025.

Table 1 The Group Net Reserves

	2025				2024				Change 2024-2025				
	Oil (Mbbbl)	NGL (Mbbbl)	Gas (MMcf)	Total (Note 1) (Mboe)	Oil (Mbbbl)	NGL (Mbbbl)	Gas (MMcf)	Total (Note 1) (Mboe)	Oil (Mbbbl)	NGL (Mbbbl)	Gas (MMcf)	Total (Note 1) (Mboe)	Total % Change
1P: PROVED													
China Oil Property	2,534	—	—	2,534	3,563	—	—	3,563	(1,029)	—	—	(1,029)	-29%
Total 1P	<u>2,534</u>	<u>—</u>	<u>—</u>	<u>2,534</u>	<u>3,563</u>	<u>—</u>	<u>—</u>	<u>3,563</u>	<u>(1,029)</u>	<u>—</u>	<u>—</u>	<u>(1,029)</u>	-29%
2P: PROVED +PROBABLE													
China Oil Property	2,857	—	—	2,857	5,417	—	—	5,417	(2,560)	—	—	(2,560)	-47%
Total 2P	<u>2,857</u>	<u>—</u>	<u>—</u>	<u>2,857</u>	<u>5,417</u>	<u>—</u>	<u>—</u>	<u>5,417</u>	<u>(2,560)</u>	<u>—</u>	<u>—</u>	<u>(2,560)</u>	-47%
3P: PROVED +PROBABLE +POSSIBLE													
China Oil Property	3,006	—	—	3,006	8,016	—	—	8,016	(5,010)	—	—	(5,010)	-63%
Total 3P	<u>3,006</u>	<u>—</u>	<u>—</u>	<u>3,006</u>	<u>8,016</u>	<u>—</u>	<u>—</u>	<u>8,016</u>	<u>(5,010)</u>	<u>—</u>	<u>—</u>	<u>(5,010)</u>	-63%

Note 1: 1 BOE = 6,000 SCF

The price assumptions used to determine 2025 year-end reserves are based on price projections published by Sproule for WTI Crude. An average differential for January to December of 2025 between WTI Cushing Spot and Daqing of US\$0.81/Barrel was used. The differential is assumed to remain constant in the future.

FINANCIAL RESULTS

Revenue

The Group's revenue generated from sales of oil product and provision of services.

The Group's revenue generated from sales of oil was entirely contributed by our oil fields located in China. The Group's revenue from sales of oil in 2025 decreased by RMB191.2 million, or 21.3%, from RMB897.3 million in 2024 to RMB706.1 million, primarily due to the decrease of oil prices and net sales of crude oil of the Daan Oilfield. The average realized oil price was US\$66.68 per barrel and net sales of crude oil was 1.5 million barrels in 2025, as compared to US\$79.75 per barrel and 1.6 million barrels in 2024.

The Group's revenue generated from rendering of services was RMB0.3 million in both 2025 and 2024.

Depreciation, depletion and amortization

The Group's depreciation, depletion and amortization decreased by RMB25.3 million, or 7.0%, from RMB362.7 million in 2024 to RMB337.4 million in 2025. The decrease in depreciation, depletion and amortization was mainly due to: (i) the decrease of net book value caused by the recognition of impairment losses on assets in 2024; and (ii) the decrease in net production of crude oil.

Taxes other than income taxes

The Group's taxes other than income taxes decreased by RMB35.0 million, or 80.5%, from RMB43.5 million for 2024 to RMB8.5 million for 2025. The following table summarizes taxes other than income taxes for the years ended December 31, 2025 and 2024:

	Year ended December 31,	
	2025	2024
	RMB'000	RMB'000
PRC:		
Special oil gain levy	6,254	40,633
Urban construction tax and education surcharge	2,242	2,838
Others	44	44
	<u>8,540</u>	<u>43,515</u>

PRC

Special oil gain levy

With effect from January 1, 2015, the threshold price for special oil gain levy was revised from US\$55 per barrel to US\$65 per barrel by the announcement of the Ministry of Finance of the PRC. Special oil gain levy was RMB6.3 million in 2025 and RMB40.6 million in 2024, respectively. The decrease in special oil gain levy was mainly due to the decrease of crude oil prices.

Employee benefit expenses

The Group's employee benefit expenses decreased by RMB1.4 million, or 1.5%, from RMB93.4 million for 2024 to RMB92.0 million for 2025. There has generally been no change for the employee compensation costs during the two years.

Purchases, services and other direct costs

Our purchases, services and other direct costs increased by RMB13.5 million, or 6.3%, from RMB213.5 million for 2024 to RMB227.0 million for 2025. The increase was primarily due to: (i) an increase of RMB8.3 million in operating expenses of the Daan Oilfield; (ii) an increase of RMB6.1 million in general administrative expenses; and offset by (iii) a decrease of RMB1.0 million in distribution expenses as a result of the decrease in the net sales of crude oil.

Provision for impairment losses on assets

Due to the decrease of the recoverable amount with the approaching of the expiration date of the Daan PSC (February 29, 2028), the Group recognized impairment losses on assets for the years ended December 31, 2025 and 2024, respectively: (i) impairment losses on oil and gas properties amounting to RMB132.9 and RMB91.2 million; and (ii) impairment losses on mineral interests amounting to RMB3.1 and RMB2.2 million.

Other gains, net

The Group's other gains, net decreased by RMB27.6 million, or 83.9%, from RMB32.9 million for 2024 to RMB5.3 million for 2025. The decrease was mainly due to: (i) a decrease of RMB23.0 million in the gain in fair value of derivative components of the borrowings; and (ii) the gain from write-off other payables decreased by RMB4.8 million.

Finance costs

The Group's finance costs decreased by RMB4.3 million, or 1.1%, from RMB394.8 million for 2024 to RMB390.5 million for 2025. The decrease was mainly due to: (i) exchange losses decreased by RMB17.0 million; and offset by (ii) the amortization amount of loan interest gradually increased by RMB10.7 million; and (iii) interest expense arising from the asset retirement obligations increased by RMB2.3 million.

Loss before income tax

The Group's loss before income tax was RMB479.7 million for 2025, compared to the loss before income tax of RMB270.8 million for 2024, representing an increase of RMB208.9 million. The increase was primarily due to the decrease in revenue of RMB191.1 million and the increase in impairment loss on assets of RMB42.6 million recognized in 2025 compared to 2024..

Income tax expense

The Group recorded an income tax expense of RMB23.2 million for 2025, compared to an income tax expense of RMB58.1 million for 2024.

Loss for the year

The Group's net loss in 2025 was RMB502.9 million, compared to the net loss of RMB329.0 million in 2024.

EBITDA AND ADJUSTED EBITDA

We provide a reconciliation of EBITDA and adjusted EBITDA to (loss)/profit before income tax, our most direct comparable financial performance calculated and presented in accordance with IFRS Accounting Standards. EBITDA refers to earnings before finance income, finance costs, income tax and depreciation, depletion and amortization. Adjusted EBITDA refers to EBITDA adjusted to exclude non-cash and non-recurring items such as share-based payment to employees, net impairment losses on financial assets, impairment charges, changes in fair value of financial instruments and any other non-cash or non-recurring income/expenses.

The Group's adjusted EBITDA reflects the Group's recurring cash flow earnings from its core operations.

We have included EBITDA and adjusted EBITDA as we believe that EBITDA is a financial measure commonly used in the oil and gas industry. We believe that EBITDA and adjusted EBITDA are used as supplemental financial measures by our management and by investors, research analysts, bankers and others, to assess our operating performance, cash flow and return on capital as compared to those of other companies in our industry, and our ability to take on financing. However, EBITDA and adjusted EBITDA should not be considered in isolation or construed as alternatives to profit from operations or any other measure of performance or as an indicator of our operating performance or profitability. EBITDA and adjusted EBITDA fail to account for corporate tax, finance income, finance costs and other non-operating cash expenses. EBITDA and adjusted EBITDA do not consider any functional or legal requirements of the business that may require us to conserve and allocate funds for any purposes.

The following table presents a reconciliation between EBITDA and adjusted EBITDA and (loss)/profit before income tax for the years ended December 31, 2025 and 2024:

The Group generated EBITDA of RMB248.2 million in 2025, compared to RMB486.6 million in 2024. The decrease in EBITDA in 2025 was primarily due to the decrease in revenue of RMB191.1 million and the increase in impairment loss on assets of RMB42.6 million recognized in 2025 compared to 2024.

The Group's adjusted EBITDA decreased by approximately RMB172.9 million, or 31.1%, from approximately RMB556.0 million in 2024 to approximately RMB383.1 million in 2025. The decrease in adjusted EBITDA was primarily due to the decrease in revenue resulting from lower oil prices and net sales of crude oil.

	Year ended December 31,	
	2025	2024
	<i>RMB'000</i>	<i>RMB'000</i>
Loss before income tax	(479,745)	(270,828)
Interest income	(30)	(3)
Finance costs	390,526	394,785
Depreciation, depletion and amortization	337,404	362,682
EBITDA	248,155	486,636
Provision for impairment losses on assets	136,028	93,402
Net change in fair value of the derivative components of the senior notes and the secured borrowings	(1,085)	(24,033)
Adjusted EBITDA	383,098	556,005

	Year Ended December 31, 2025		
	PRC	Others	Total
	<i>RMB'000</i>	<i>RMB'000</i>	<i>RMB'000</i>
Loss before income tax	(153,089)	(326,656)	(479,745)
Interest income	(29)	(1)	(30)
Finance costs	122,897	267,629	390,526
Depreciation, depletion and amortization	334,341	3,063	337,404
EBITDA	304,120	(55,965)	248,155
Provision for impairment losses on assets	136,028	–	136,028
Net change in fair value of the derivative components of the senior notes and the secured borrowings	1,641	(2,726)	(1,085)
Adjusted EBITDA	441,789	(58,691)	383,098
	Year ended December 31, 2024		
	PRC	Others	Total
	<i>RMB'000</i>	<i>RMB'000</i>	<i>RMB'000</i>
Profit/(loss) before income tax	31,792	(302,620)	(270,828)
Interest income	(2)	(1)	(3)
Finance costs	140,003	254,782	394,785
Depreciation, depletion and amortization	359,303	3,379	362,682
EBITDA	531,096	(44,460)	486,636
Provision for impairment losses on assets	93,402	–	93,402
Net change in fair value of the derivative components of the senior notes and the secured borrowings	(13,002)	(11,031)	(24,033)
Adjusted EBITDA	611,496	(55,491)	556,005

LIQUIDITY AND CAPITAL RESOURCES

The Group's primary source of cash during 2025 was cash generated from operating activities.

In 2025, the Group had net cash of RMB381.1 million generated from operating activities, net cash of RMB209.8 million used in investing activities, net cash of RMB147.5 million used in financing activities, a net increase in cash and cash equivalents of RMB23.9 million and an exchange loss on cash and cash equivalent of RMB1.1 million.

Borrowings

As at December 31, 2025, the borrowings from financial institutions and third parties amounted to approximately RMB3,066.2 million, representing an increase of approximately RMB146.1 million as compared to December 31, 2024. Among the Group's borrowings, borrowings repayable within one year amounted to approximately RMB113.6 million, representing a decrease of RMB19.6 million as compared to that of December 31, 2024. All of the Group's borrowings are denominated in US dollars or Hong Kong dollars. The Group's borrowings are all at fixed interest rates. No hedging instruments were used for borrowings.

Our gearing ratio, which is defined as total borrowings less cash and cash equivalents ("Net Borrowings") divided by the sum of Net Borrowings and total equity, changed from 492.4% as at December 31, 2024 to 1114.4% as at December 31, 2025.

Our total borrowings to adjusted EBITDA ratio, which is defined as total borrowings divided by adjusted EBITDA increased from 5.3 as at December 31, 2024 to 8.0 as at December 31, 2025.

Market Risks

Our market risk exposures primarily consist of fluctuations in oil prices and exchange rates.

Oil price risk

Our realized oil prices are determined with reference to oil prices in the international market. Unstable and highly volatile international oil prices may have a significant impact on our revenue and profit.

Currency risk

The majority of the Group's China operation sales are in US dollars, while production and other expenses in China are incurred in RMB. As RMB is not a freely convertible currency and is regulated by the PRC government, limitations on foreign exchange transactions imposed by the PRC government could cause future exchange rates to vary significantly from current or historical exchange rates.

The Group currently does not engage in hedging activities designed or intended to manage foreign exchange rate risk. The Group will continue to monitor foreign exchange changes to best preserve the Group's cash value.

CHARGES ON GROUP ASSETS

As at December 31, 2025, all of the Group's interests under the PSC in China, certain of the bank accounts and shares of certain subsidiaries are pledged to secure the borrowings granted to the Group with the balance of RMB1,632.8 million.

EMPLOYEES

As at December 31, 2025, the Company had 922 employees, all based in China (Mainland China and Hong Kong). There are no material changes to the information disclosed in the 2024 Annual Report in respect of the remuneration of employees, remuneration policies and staff development.

CONTINGENCIES

The Board of Directors is not aware of any material contingent liabilities of the Group as at December 31, 2025.

DIVIDEND

The Board of Directors did not recommend the payment of final dividend for the year ended December 31, 2025 and 2024.

CLOSURE OF REGISTER OF MEMBERS

The annual general meeting of the Company (“AGM”) is scheduled to be held on Friday, June 12, 2026. For determining the entitlement to attend and vote at the AGM, the register of members of the Company will be closed from Tuesday, June 9, 2026 to Friday, June 12, 2026, both days inclusive, during which no transfer of shares will be registered. In order to be eligible to attend and vote at the AGM, all completed transfers of shares, accompanied by the relevant share certificates, must be lodged with the Company’s branch share registrar in Hong Kong, Tricor Investor Services Limited, at 17/F, Far East Finance Centre, 16 Harcourt Road, Hong Kong, for registration not later than 4:30 p.m. (Hong Kong time) on Monday, June 8, 2026, being the last registration date.

AUDIT COMMITTEE

The Audit Committee of the Company has reviewed the consolidated financial information of the Group for the year ended December 31, 2025 including the accounting policies adopted by the Group and has discussed the internal controls and financial reporting matters of the Group.

SCOPE OF WORK OF BDO LIMITED

The figures in respect of the Group’s consolidated statement of financial position, consolidated statement of comprehensive income and the related notes thereto for the year ended December 31, 2025 as set out in this announcement have been agreed by the Group’s auditor, BDO Limited, to the amounts set out in the Group’s audited consolidated financial statements for the year. The work performed by BDO Limited in this respect did not constitute an assurance engagement in accordance with Hong Kong Standards on Auditing, Hong Kong Standards on Review Engagements or Hong Kong Standards on Assurance Engagements issued by the Hong Kong Institute of Certified Public Accountants and consequently no assurance has been expressed by BDO Limited on this announcement.

EXTRACT OF INDEPENDENT AUDITOR’S REPORT

The below paragraphs set out an extract of the report by BDO Limited, the auditor of the Company, regarding the consolidated financial statements of the Group for the year ended December 31, 2025:

Opinion

In our opinion, the consolidated financial statements give a true and fair view of the consolidated financial position of the Group as at December 31, 2025, and of its consolidated financial performance and its consolidated cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board (“**IFRS Accounting Standards**”) and have been properly prepared in compliance with the disclosure requirements of the Hong Kong Companies Ordinance.

Material Uncertainty Related to Going Concern

We draw attention to Note 3.3 in the consolidated financial statements, which indicates that during the year ended December 31, 2025, the Group incurred a net loss of RMB502.9 million. As at December 31, 2025, the Group’s current liabilities exceeded its current assets by RMB125.5 million and there was a deficit on the shareholders’ funds of RMB2,704.8 million. As at the same date, the Group had total borrowing of RMB3,066.2 million, while its cash and cash equivalents amounted to only RMB94.7 million. As set out in Note 3.3, these conditions, along with other matters as set forth in Note 3.3, indicate that a material uncertainty exists that may cast significant doubt on the Group’s ability to continue as a going concern. Our opinion is not modified in respect of this matter.

BUY-BACK, SALE OR REDEMPTION OF THE COMPANY’S LISTED SECURITIES

Neither the Company nor any of its subsidiaries has purchased, disposed of or redeemed any of the Company’s listed securities for the year ended December 31, 2025.

CORPORATE GOVERNANCE CODE

The Company has complied with the principles and code provisions as set out in the Corporate Governance Code as contained in Part 2 of Appendix C1 to the Listing Rules on the Stock Exchange throughout the year ended December 31, 2025.

MODEL CODE FOR SECURITIES TRANSACTIONS

The Company has adopted the Model Code for Securities Transactions by Directors of Listed Issuers (the “**Model Code**”) as set out in Appendix C3 to the Listing Rules and applied the same to the Directors and the employees who are likely to be in possession of unpublished inside information of the Company.

Specific enquiry has been made of all the Directors and the Directors have confirmed that they have complied with the Model Code throughout the year ended December 31, 2025. In addition, no incident of non-compliance of the Model Code by the employees was noted by the Company.

PUBLICATION OF ANNUAL RESULTS AND ANNUAL REPORT

The electronic version of this annual results announcement is published on the websites of the Company (www.mienergy.com.cn), Hong Kong Exchanges and Clearing Limited (www.hkexnews.hk) and Singapore Exchange Securities Trading Limited (www.sgx.com). An annual report for the year ended December 31, 2025 containing all the information required by Appendix D2 to the Listing Rules will be dispatched to shareholders of the Company and published on the said websites in due course.

AGM

The AGM of the Company will be held in Hong Kong on Friday, June 12, 2026. Notice of the AGM will be published and dispatched to shareholders of the Company in due course.

By Order of the Board
MIE Holdings Corporation
Mr. Zhao Jiangwei
Executive Director

Hong Kong, March 20, 2026

As at the date of this announcement, the Board comprises (1) the executive Directors namely Mr. Zhao Jiangwei and Mr. Wong Yiu Kui; (2) the non-executive Directors namely Mr. Zhang Ruilin, Mr. Han Ye and Mr. Yan Ruibing; and (3) the independent non-executive Directors namely Mr. Mei Jianping, Mr. Liu Ying Shun, Mr. Yeung Yat Chuen, Ms. Peng Ping and Mr. Ai Min.