OUHUA ENERGY HOLDINGS LIMITED (Company registration number: 37791) AND ITS SUBSIDIARIES

Condensed Financial Statements
For the six months and full year ended 31 December 2023

TABLE OF CONTENTS	PAGE
Condensed Consolidated Statement of Profit or Loss and other comprehensive income	3
Condensed Statements of Financial Position	4
Condensed Statements of Changes in Equity	5
Condensed Consolidated Statement of Cash Flows	6
Notes to the Condensed Consolidated Financial Statements	7 – 25
Other Information Required by Listing Rule Appendix 7.2	26–33

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Condensed Consolidated Statement of Profit or Loss and Other Comprehensive Income

		Group			Group		
		Six month	ns ended		<u>Full year</u>	-	
	<u>Note</u>	31 Dec 2023	31 Dec 2022	% change	31 Dec 2023	31 Dec 2022	% change
		RMB'000	RMB'000		RMB'000	RMB'000	
Revenue	4	1,633,386	2,290,416	(28.7)	3,362,603	4,644,701	(27.6)
Cost of sales	,	(1,517,631)	(2,180,517)	(30.4)	(3,223,072)	(4,459,657)	(27.7)
Gross profit		115,755	109,899	5.3	139,531	185,044	(24.6)
Other operating income	5	4,487	5,797	(22.6)	8,493	10,764	(19.3)
Selling and distribution expenses		(32,535)	(33,123)	(1.8)	(63,332)	(70,974)	(10.8)
Administrative expenses		(11,727)	(13,084)	(10.4)	(20,313)	(20,049)	1.3
Other operating expenses	6	(12,638)	(4,207)	200.4	(20,089)	(22,934)	(12.4)
Profit from operations before interest	,	63,342	65,282	(3.0)	44,290	81,851	(45.7)
Finance costs	7	(9,293)	(9,130)	1.8	(18,596)	(15,179)	22.5
Profit before income tax	8	54,049	56,152	(3.7)	25,694	66,672	(61.2)
Income tax	10	(6,913)	(13,672)	(49.4)	(6,913)	(18,166)	(61.9)
Net profit for the financial period		47,136	42,480	10.9	18,781	48,506	(60.9)
Other comprehensive income Foreign currency translation differences		3,312	(1,326)	N.M.	134_	(77)	N.M.
Total comprehensive incor the financial period	me for	50,448	41,154	22.5	18,915	48,429	(60.5)
Profit attributable to: Equity holder of the Company		47,136	42,480		18,888	48,506	
Non-controlling interests		<u>-</u>		-	(107)	-	
	;	47,136	42,480	=	18,781	48,506	
Total comprehensive income attributable to: Equity holder of the Company		50,448	41,154		19,022	48,429	
Non-controlling interests				_	(107)		
	=	50,448	41,154	=	18,915	48,429	

[&]quot;N.M." - Not Meaningful

The accompanying notes form an integral part of the financial statements

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Condensed Statements of Financial Position

		<u>Group</u>		Comp	an <u>y</u>
	<u>Note</u>	(Unaudited) As at 31 Dec 2023 RMB'000	(<u>Audited)</u> <u>As at 31 Dec</u> <u>2022</u> RMB'000	(Unaudited) As at 31 Dec 2023 RMB'000	(Audited) As at 31 Dec 2022 RMB'000
Non-current assets Property, plant and equipment Intangible assets	13 35	224,559 3,522	155,633 -	- -	- -
Investment in subsidiaries Total non-current assets	14 _	228,081	155,633	<u>284,277</u> 284,277	<u>284,277</u> 284,277
Current assets	-				
Inventories	15	246,220	104,950	-	-
Trade and other receivables Due from a related party Derivative financial assets	16 17 18	297,901 71,934 -	305,862 26,147 6,260	- 68 -	- 68 -
Margin deposit	19	-	-	-	-
Pledged fixed deposits	20	40,006	81,986	-	-
Cash and cash equivalents	21 _	161,122	131,848	13,266	6,457
Total current assets Total assets	<u>-</u> =	817,183 1,045,264	657,053 812,686	13,334 297,611	6,525 290,802
Current liabilities					
Trade and other payables	22	171,626	60,312	4,341	4,233
Due to related parties	17	9,564	9,874	4,613	4,536
Due to a subsidiary		-	-	50,126	37,992
Due to holding company	23	1,771	1,741	1,771	1,741
Bank borrowings	24	477,127	393,951	-	-
Lease liabilities-current	25	10,665	5,294	-	-
Income tax payable Total current liabilities	-	11,140 681,893	23,003 494,175	60,851	48,502
Non-current liabilities					
Deferred tax liabilities	26	7,728	2,186	-	-
Lease liabilities-non-current	25	46,338	27,683		
Total non-current liabilities	-	54,066	29,869		
Total liabilities	_	735,959	524,044	60,851	48,502
Net assets	=	309,305	288,642	236,760	242,300
Issued capital and reserves attributable to owners of the Company					
Share capital	27	149,488	149,488	149,488	149,488
Share premium	28	130,298	130,298	130,298	130,298
Statutory reserve Foreign currency translation	29	20,953	18,730	-	<u>-</u>
reserve	30	3,796	3,662	(41,441)	(40,719)
Non-controlling interest	24	4,147	-	(0.500)	-
Treasury shares Accumulated profit / (losses)	31	(2,506) 3,129	- (13,536)	(2,506) 921	- 3,233
Total equity	_	309,305	288,642	236,760	242,300

The accompanying notes form an integral part of the financial statements Page 4 / 33 $\,$

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Condensed Consolidated Statement of Changes in Equity

<u>Group</u>	Share <u>capital</u> RMB'000	Treasury <u>share</u> RMB'000	Share premium RMB'000	Statutory reserve RMB'000	Foreign exchange translation <u>reserve</u> RMB'000	Accumulated <u>losses</u> RMB'000	Non- controlling <u>interests</u> RMB'000	Total <u>equity</u> RMB'000
Balance at 1 January 2022	149,488	-	130,298	15,662	3,739	(58,973)	-	240,214
Profit for the financial year	-	-	-	-	-	48,505	-	48,505
Transfer to statutory reserve	-	-	-	3,068	-	(3,068)	-	-
Other comprehensive income:	-	-	-	-	-	-	-	-
Exchange differences on translating foreign operations	-	-	-	-	(77)	-	-	(77)
Total comprehensive (loss)/ income for the financial year				3,068	(77)	45,437		48,428
Balance at 31 Dec 2022	149,488	<u>-</u>	130,298	18,730	3,662	(13,536)		288,642
Balance at 1 January 2023	149,488	-	130,298	18,730	3,662	(13,536)	-	288,642
Profit for the financial year	-	-	-	-	-	18,888	(107)	18,781
Transfer to statutory reserve	-	-	-	2,223	-	(2,223)	-	-
Purchase of treasury shares	-	(2,506)	-	-	-	-	-	(2,506)
Exchange differences on translating foreign operations	-	-	-	-	134	-	-	134
Total comprehensive (loss)/income for the financial year	-	(2,506)	-	2,223	134	16,665	(107)	16,409
Arising from acquisition							4,254	4,254
Balance at 31 Dec 2023	149,488	(2,506)	130,298	20,953	3,796	3,129	4,147	309,305

The accompanying notes form an integral part of the financial statements

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Condensed Consolidated Statement of Cash Flows

12 months ended

	<u>Note</u>	31 Dec 2023 RMB'000	31 Dec 2022 RMB'000
Cash flows from operating activities		KWD 000	KWB 000
Profit before income tax		25,694	66,671
Adjustments for: Depreciation of property, plant and equipment	13	20,284	21,415
Amortisation of intangible assets	13	20,204	21,413
Gain from modification of lease		-	(299)
Interest income		(566)	(862)
Interest expense Loss on disposal of property, plant and equipment		18,596	15,179 128
Fair value gain/loss on derivatives	5	16 -	(3,764)
Operating profit before working capital changes		64,068	98,468
Working capital changes:			
Inventories		(141,270)	108,586
Trade and other receivables		12,875	(201,996)
Due from related parties Trade and other payables		(45,787) 86,655	40,721 (106,039)
Margin deposits			387
Cook wood in appretions		(22.450)	(FO 972)
Cash used in operations Interest received		(23,459) 566	(59,873) 862
Income tax paid		(16,246)	(18,166)
Net cash used in operating activities		(39,139)	(77,177)
and the second s		(00,100)	
Cash flows from investing activities			
Acquisition of property, plant and equipment	13	(16,537)	(31,913)
Acquisition of subsidiary		(10,971)	-
Proceeds from disposal of derivative financial instruments Proceeds from disposal of property, plant and equipment		6,260 174	-
Purchase of derivative financial instruments		-	(2,340)
Net cash flows used in investing activities		(21,074)	(34,253)
Cash flows from financing activities			
Increase in pledged fixed deposits		41,980	(70,795)
Repayment (to)/from related parties		(9,933)	1,834
Proceeds from bank borrowings		477,127	823,662
Repayment of lease liabilities		(7,212)	(6,969)
Repayment of bank borrowings		(410,134)	(650,696)
Purchase of treasury shares		(2,506)	-
Effect of foreign currency re-alignment on financing activities		30	2,318
Net cash generated from financing activities		89,352	99,354
Effect of foreign exchange rate change in cash and cash equivalent		135	71
Net increase/(decrease) in cash and cash equivalents		29,139	(12,076)
Cash and cash equivalents at beginning of the financial year		131,848	143,853
Cash and cash equivalents at end of the financial year	:	161,122	131,848

The accompanying notes form an integral part of the financial statements

These notes form an integral part of and should be read in conjunction with the accompanying financial statements.

1. General

Ouhua Energy Holdings Limited ("the Company") is a company incorporated in Bermuda under the Bermuda Companies Act as an exempted company with limited liability. The Company's registered office is located at 5th Floor, Victoria Place, 31 Victoria Street, Hamilton HM10, Bermuda. The principal place of business of the Group is located at Long Wan Suo Cheng Town, Raoping County, Guangdong Province, People's Republic of China ("PRC"). The Company is listed on the mainboard of Singapore Exchange Securities Trading Limited.

The principal activity of the Company is that of investment holding.

The Company's holding company is High Tree Worldwide Ltd., a company incorporated in British Virgin Islands and is wholly-owned by Liang Guo Zhan, Executive Chairman of the Group.

The particulars of the subsidiaries are set out in Note 14 to the financial statement.

2. Summary of significant accounting policies

2.1 Basis of preparation

The financial information has been prepared in accordance with International Financial Reporting Standards ("IFRS") issued by the International Accounting Standards Board ("IASB"), including related Interpretations issued by the International Financial Reporting Interpretations Committee ("IFRIC").

The financial information does not contain all the information required for full annual financial statements. The financial statements of the Group and the statement of financial position of the Company are presented in Chinese Renminbi ("RMB"), which is the presentation currency of the Group. The functional currency of the Company is United States dollar. As the Group mainly operates in PRC, RMB is used as the presentation currency of the Group and the Company. All financial information presented in RMB has been recorded to the nearest thousand (RMB'000) unless stated otherwise.

The preparation of financial information in conformity with IFRS requires management to make judgements, estimates and assumptions that affect the Group's application of accounting policies and reported amounts of assets, liabilities, revenue and expenses. Although these estimates are based on management's best knowledge of current events and actions, actual results may differ from those estimates.

2.2 Use of judgements and estimates

In preparing the condensed financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2022.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognized in the period in which the estimates are revised and in any future periods affected.

2. Summary of significant accounting policies

2.3 Changes in accounting policies

The accounting policies adopted are consistent with those of the previous financial year which were prepared in accordance with IFRSs, except for the adoption of new and amended standards as set out below.

New standards and amendments adopted by the Group

During the current financial year, the Group and the Company have adopted the following amendments to IFRSs which took effect from financial year beginning 1 January 2023:

- Amendments to IFRS 16 Covid-19-Related Rent Concessions
- Amendments to IFRS 9, IAS 39, IFRS 7, IFRS 4 and IFRS 16 Interest Rate Benchmark Reform Phase 2

The adoption of the above amendments to IFRS(s)s is assessed to have no material financial effect on the results and financial position of the Group and of the Company for the financial year ended 31 December 2023. Accordingly, it has no material impact on the earnings per share of the Group and of the Company.

3. Seasonal operations

The Group's businesses are affected significantly by seasonal or cyclical factors during the financial period.

4. Revenue

	<u>Group</u>	<u>Group</u>		
	12 months ended 31 De	<u>ecember</u>		
	<u>2023</u>	<u>2022</u>		
	RMB'000	RMB'000		
Sale of goods				
- Liquefied petroleum gas ("LPG")	3,286,900	4,639,525		
- Propane ("C3")	21,599	1,082		
- Butane ("C4")	53,037	4,094		
Provision of services				
- Electricity	1,067			
Revenue from contracts with customers	3,362,603	4,644,701		
		.,,		

4. Revenue (Continued)

In the following table, revenue from contracts with customers is disaggregated by primary geographical markets, major product/service lines and timing of revenue recognition. The table also includes a reconciliation of the disaggregated revenue with the Group's reportable segments:

	Liquefied Petroleum Gas Others		ers ers	<u>Tot</u>	<u>al</u>	
	2023	2022	2023	2022	2023	2022
	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
Primary geographical markets						
PRC	3,286,900	4,639,525	1,067	=	3,287,967	4,639,525
Asia Pacific	74,636	5,176	-	-	74,636	5,176
Total	3,361,536	4,644,701	1,067	-	3,362,603	4,644,701
Major product/service lines						
Liquefied petroleum gas ("LPG")	3,286,900	4,639,525	-	-	3,286,900	4,639,525
Propane ("C3")	21,599	1,082	-	-	21,599	1,082
Butane ("C4")	53,037	4,094	-	=	53,037	4,094
Electricity		-	1,067	-	1,067	<u> </u>
Total	3,361,536	4,644,701	1,067	-	3,362,603	4,644,701
Timing of revenue recognition						
Over time	-	-	1,067	-	1,067	-
At a point in time	3,361,536	4,644,701	-	-	3,361,536	4,644,701
Total	3,361,536	4,644,701	1,067	-	3,362,603	4,644,701

Contract balances

The following table provides information about contract liabilities from contracts with customers.

	Group 12 months end		
	2023 RMB'000	2022 RMB'000	
Contract liabilities (Note 22)	(28,893)	(43,059)	

Significant changes in the contract liabilities balances during the period are as follows.

	Grou 12 months end	
	2023 RMB'000	2022 RMB'000
Revenue recognized that was included in the contract liability balance at the beginning of the financial year	43,059	46,932

The decrease in contract liabilities for the financial year ended 31 December 2023 from prior year is due to more advances released with the sales of liquefied petroleum gas during the financial

5. Other operating income

	Group 12 months ended 31 Dec		
	<u>2023</u>	<u>2022</u>	
	RMB'000	RMB'000	
Tug boat service	856	1,003	
Interest income from fixed deposits	566	862	
Subsidies from government*	1,536	446	
Vessel rental income	3,859	4,078	
Fair value gain on derivative financial instruments, net	-	3,764	
Gain from modification of lease	-	299	
Warehouse rental income	-	246	
Utilities income	56	40	
Waste management income	509	-	
Investment income [#]	985	-	
Others	126	26	
	8,493	10,764	

^{*}The subsidies from government related to monetary subsidies received from government agencies in PRC for work place safety, import activities and others.

6. Other operating expenses

	Group		
	12 months ended 31 Dec		
	2023	2022	
	RMB'000	RMB'000	
Bank charges	3,832	2,376	
Depreciation of vessel (Note 13)	5,244	5,244	
Donation	362	186	
Loss on disposal of PPE	16	120	
Fair value loss on financial assets at fair value through profit or loss	-	5,514	
Foreign exchange loss	10,582	4,124	
Loss on investment of derivatives	-	2,942	
Others	53	177	
	20,089	20,683	

7. Finance costs

	Group 12 months ended 31 Dec		
	2023 RMB'000	2022 RMB'000	
Interest on bank borrowings	16,183	13,308	
Interest on leases	1,789	1,871	
Interest on loan from related party	624		
	18,596	15,179	

[#]Investment income related to gain on derivatives.

8. Profit before income tax expense

In addition to the charges and credits disclosed elsewhere in the financial statements, the above includes the following charges:

	Group		
	12 months end	ded 31 Dec	
	2023	2022	
	RMB'000	RMB'000	
Audit fees paid to auditors			
- Auditors of the Company	648	539	
- Other auditors	400	293	
Operating lease expenses		-	
Foreign exchange loss	10,582	6,376	
Depreciation on property, plant and equipment	17,528	21,415	
Amortisation on intangible asset	44	-	
Employee benefit costs (Note 9)	16,764	18,308	
Marine freight	50,790	56,537	
Loss on disposal of PPE	16	128	

9. Employee benefits costs

• •	Group 12 months ended 31 Dec		
	2023 RMB'000	2022 RMB'000	
Salaries, bonuses and allowances	13,934	15,109	
Other staff benefits	1,207	1,524	
Contribution to retirement benefits schemes	1,623	1,675	
	16,764	18,308	

Employee benefits costs included the amounts shown as Directors' remuneration in Note 30(b) to the financial statements.

10. Income tax expense

<u>Group</u>			
12 months	ended 31 Dec		
<u>2023</u>	<u>2022</u>		
RMB'000	RMB'000		
4,383	18,306		
2,530	(140)		
6,913	18,166		
25,694	66,671		
6,424	16,668		
510	1,638		
(21)	(140)		
6,913	18,166		
	12 months 2023 RMB'000 4,383 2,530 6,913 25,694 6,424 510 (21)		

The Company is incorporated in Bermuda and accordingly exempted from income in the country of incorporation.

Tax laws affecting a subsidiary

a. Foreign investment enterprises income tax rate

With effective from 1 January 2008, the new applicable Corporate Income Tax ("CIT") rate will be 25% for all PRC subsidiaries held by foreign investment.

b. Withholding tax on dividends

Under the PRC tax law, dividends received by foreign investors from their investment in Chinese enterprises in respect of profits earned since 1 January 2008 are subject to withholding tax at a rate of 10% unless reduced by a treaty. Pursuant to a tax arrangement between the PRC and Singapore, the investment holding companies established in Singapore are subject to a reduced withholding tax rate of 5% on dividends they received from their PRC subsidiaries subject to certain statutory criteria being met.

11. Earnings per share

The calculations for earnings per share of the Group are based on:

		Group 12 months ended 31 Dec		
	2023	2022		
Profit attributed to equity holders (RM'000)	19,082	48,505		
Weighted average number of ordinary shares ('000)	377,580	383,288		
Basic and diluted earnings per share (RMB fen)	<u>5.10</u>	12.65		

Basic earnings per share is calculated by dividing the Group's profit attributed to equity holders of the Company by the weighted average number of ordinary shares outstanding during the financial year. Diluted earnings per share is calculated by dividing the Group's profit attributable to equity holders of the Company by the weighted average number of ordinary shares outstanding during the financial year plus the weighted average number of ordinary shares that would be issued on the conversion of all dilutive potential ordinary shares into ordinary shares.

There is no dilutive potential ordinary share at 31 December 2023 and 31 December 2022.

- 12. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:
 - (a) current financial period reported on; and
 - (b) immediately preceding financial year.

	Gro	oup	Com	pany
	As at 31	As at 31	As at 31	As at 31
	December 2023	December 2022	December 2023	December 2022
NAV per share (RMB cents)	81.97	75.31	62.70	63.22

Net asset value per ordinary share is calculated using the Group's and the Company's net asset values, as at the end of the respective financial period divided by the number of shares in issue (excluding treasury shares) of 377,580,100 and 383,288,000 ordinary shares as at 31 December 2023 and 31 December 2022, respectively.

13. Property, plant and equipment

	Buildings and storage	Vessel	Plant and machinery	Motor vehicles	Office equipment	Leasehold improvements	Construction in progress	Right Of Use	Total
Group	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000	RMB'000
Cost									
At 1 January 2023 Acquisition of	185,512	115,000	38,719	5,940	3,621	32,177	3,507	42,435	426,911
subsidiaries	-	-	43,340	-	-	-	-	-	43,340
Additions	-	-	605	100	1,037	9,945	4,850	29,523	46,060
Transfer	-	-	309	-	-	-	(309)	-	-
Disposal		-	(1,695)	(10)	(190)	-	-	(2,839)	(4,734)
At 31 December 2023	185,512	115,000	81,278	6,030	4,468	42,122	8,048	69,119	511,577
Accumulated depreciat									
At 1 January 2023	144,964	61,136	28,569	2,223	2,306	16,571	-	10,533	266,302
Charged for the year	2,071	5,244	3,273	512	811	,	-	5,617	20,284
Disposal	-	-	(1,526)	(9)	(170)	-	-	(2,839)	(4,544)
At 31 December 2023	147,035	66,380	30,316	2,726	2,947	19,327	-	13,311	282,042
Accumulated impairme	ent losses	4,976							4,976
At 1 January 2023 Charged for the year		4,370					_		4,970
At 31 December 2023		4,976	-	-		<u>-</u>	-	-	4,976
Carrying amount									
At 31 December 2022	40,548	48,888	10,150	3,717	1,315	15,606	3,507	31,902	155,633
	38,477	43,644	50,962	3,304	1,521	22,795	8,048	55,808	224,559

During the current financial year, a review of the recoverable amount of its facilities and vessel is carried out, no further impairment loss is required.

14. Investments in subsidiaries

	Company 12 months ended 31 Dec		
	2023 RMB'000	2022 RMB'000	
Unquoted equity investment, at cost Add: Reversal of allowance on a loan to a subsidiary (*) Less: Allowance for impairment	284,277 - -	221,417 62,860 -	
	284,277	284,277	

Details of the subsidiaries are as follow:

Name of subsidiary/ (Principal place of business)	Registered capital	Effective equity held by the Group		Principal activities
		2023	2022	
Chaozhou Ouhua Energy Co., Ltd (PRC)	RMB221,416,000	100%	100%	Import, processing and wholesale of liquefied petroleum gas
Ouhua Energy (Singapore) Pte. Ltd. (Singapore)	S\$100	100%	100%	Dormant
Held through Chaozhou Ouhua Ene	ergy Co., Ltd			
Guangxi Zhongzhan Energy Technology Co., Ltd. (PRC)	RMB9,000,000	70%	0%	Photovoltaic power generation
Guangxi Guosheng New Energy Technology Co., Ltd. (PRC)	RMB2,000,000	70%	0%	Photovoltaic power generation
Shantou Zhenyang New Energy Development Co., Ltd. (PRC)	RMB1,000,000	100%	0%	Photovoltaic power generation

Ouhua Energy Holdings Limited ("The Company") carried out a review of the recoverable amounts for its loan amounting to RMB 62,860,000 in subsidiaries. The review of the recoverable amounts led to the reversal of the allowance of the loan which had been written down.

Acquisition of Guangxi Zhongzhan, Guangxi Guosheng and Shantou Zhenyang

In September 2023, the Company completed the acquisition of Guangxi Zhongzhan Energy Technology Co., Ltd., through its wholly owned subsidiary, Chaozhou Ouhua Energy Co., Ltd, from related party, by way of a total cash consideration of RMB9,926,000, representing 70% of the total registered capital. Guangxi Guosheng New Energy Technology Co., Ltd. was a wholly own subsidiary of Guangxi Zhongzhan Energy Technology Co., Ltd.

In September 2023, the Company completed the acquisition of Shantou Zhenyang New Energy Development Co., Ltd., through its wholly owned subsidiary, Chaozhou Ouhua Energy Co., Ltd, from related party, by way of a total cash consideration of RMB2,660,000, representing 100% of the total registered capital.

In December 2023, the Company made an additional capital injections of RMB700,000 and RMB1,000,000 into Guangxi Zhongzhan Energy Technology Co., Ltd. and Shantou Zhenyang New Energy Development Co., Ltd. respectively.

15. Inventories

	Gro	<u>oup</u>
	As at 31 Dec 2023 RMB'000	As at 31 Dec 2022 RMB'000
Raw materials	231,554	86,678
Finished goods	7,043	18,272
Goods in transit	7,623_	<u> </u>
	<u>246,220</u>	104,950

Cost of inventories recognized in cost of sales amounted to approximately RMB 3,081,802,000 (2022: RMB 4,568,884,000) during the financial year.

16. Trade and other receivables

	Group				
	As at 31 Dec 2023 RMB'000	As at 31 Dec 2022 RMB'000			
Trade receivables – third parties	28,985	35,683			
Less: Loss allowance	(1,169)	(1,169)			
	27,816	34,514			
Prepayments	656	402			
Advances to suppliers	185,874	269,265			
Value added tax receivables - net	9,554	-			
Others	74,176	1,856			
Less: Loss allowance	(175)	(175)			
	297,901	305,862			

Trade receivables from third parties, arising from the Group's contract with its customers, are non-interest bearing and are generally on credit term of 14 days (2022: 14 days). They are recognized as their original invoice amounts which represents their fair values on initial recognition.

Aging of trade and other receivables

As at 31 December 2023	Current	1 to 30 days	31 – 60 days	61 – 90 days	More than 90 days	Total
Trade receivables – third parties Less: loss allowance	27,816	-	-	-	1,169 (1,169)	28,985 (1,169)
Prepayments	656	-	-	-	-	656
Advances to suppliers	185,874	-	-	-	-	185,874
Value added tax receivables- net	9,554	-	-	-	-	9,554
Staff advances	-	-	-	-	-	-
Others	74,001	-	-	-	175	74,176
Allowance for impairment of other						
receivables		-	-	-	(175)	(175)
	297,901	0	0	0	0	297,901
					•	

The increase on trade receivables results from granting extended payment term to our customers in epidemic situation. The increase on advance to suppliers is to lock up commodity price and build up inventories in upcoming months.

Expected credit loss (ECL) assessment

The Group uses an allowance matrix to measure ECL for trade receivables. The ECL rates are based on the Group's historical loss experience of the customers, for the last 3 years prior to the reporting date for various customer groups that are assessed by geographical locations, product types and internal ratings, adjusted for forward looking factors, including their best estimate of the impact of COVID-19, specific to the debtors and the economic environment which could affect the ability of the debtors to settle the trade receivables. In considering the impact of the economic environment on the ECL rates, the Group assesses, for example, the gross domestic production growth rates of the countries and the growth rates of the major industries in which its customers operate. The Group adjusts the allowance matrix at each reporting date. Such estimation of the ECL rates may not be representative of the actual default in the future. The expected loss allowance on the Group's trade receivables As at 31 December 2023 is RMB 1,169,000 (2022: RMB 1,169,000).

17. Due from/to related parties

μ	Gro	up	Company		
	As at 31 Dec 2023 RMB'000	As at 31 Dec 2022 RMB'000	As at 31 Dec 2023 RMB'000	As at 31 Dec 2022 RMB'000	
Due from a related party					
Trade	63,674	24,730	-	-	
Non-trade	8,260	1,417	68	68	
	71,934	26,147	68	68	
Due to a related party					
Non-trade	9,564	9,101	4,613	3,763	
	9,564	9,101	4,613	3,763	

The trade and non-trade amount due from/to related parties are unsecured, interest-free and are repayable on demand.

18. Derivative financial instruments

	Group		
	As at 31 Dec 2023 RMB'000	As at 31 Dec 2022 RMB'000	
Derivatives contracts			
Commodity paper derivative instruments		6,260	
		6,260	

The Group enters into commodity derivatives, in which it agrees to exchange the difference between the fixed and floating prices, calculated by reference to an agreed-upon principal quantity, with its counterparties.

As at 31 December 2023, all the outstanding derivatives contracts have been closed.

19. Margin deposits

Margin deposits are placed with an established financial institution for commodity future contracts trading and are non-interest bearing.

The carrying amounts of margin deposits approximate their fair values.

20. Pledged fixed deposits

Fixed deposits at the end of the financial year have an average period of 3 months (2022: 3 months) from the end of the financial year.

Fixed deposits are pledged with financial institutions as security for banking facilities granted to the Group. The effective interest rate for those fixed deposits is at 0.30% (2022: 0.30%) per annum. The carrying amounts of pledged fixed deposits approximate their fair values.

21. Cash and cash equivalents

	<u>Group</u>		<u>Company</u>		
	As at 31 Dec 2023 RMB'000	As at 31 Dec 2022 RMB'000	As at 31 Dec 2023 RMB'000	As at 31 Dec 2022 RMB'000	
Cash balances Bank balances	1,858 159,264	1,451 130,397	13,266	- 6,457	
<u>-</u>	161,122	131,848	13,266	6,457	

The carrying amounts of cash and cash equivalents approximate their fair values.

As at 31 Dec 2023, the Group has cash and cash equivalents placed with banks in the PRC amounting to RMB 147,787,000 (2022: RMB 125,322,000). The repatriation of the cash into Singapore is subject to the Foreign Exchange Control Regulations and Administration of Settlement, Sale and Payment of Foreign Exchange Regulations in the PRC.

22. Trade and other payables

	Gro	Group		
	As at 31 Dec 2022 RMB'000	As at 31 De 2021 RMB'000		
Trade payables	125,054	1,125		
Accrued expenses	6,477	5,092		
Interest payables	674	1,743		
Contract liabilities	28,893	43,059		
Due to directors	2,630	2,586		
Others	7,898	6,707		
Total trade and other payables	171,626	60,312		

Trade payables are non-interest bearing and are normally settled on 3 days (2022: 7 days) terms while other payables have an average term of 10 days (2022: 10 days).

Amounts due to directors are non-trade in nature, unsecured, interest-free and is repayable on demand.

Contract liabilities relate to advances from customers. A contract liability is recognized for the advances received from customers and is derecognized as and when the performance obligations met.

23. Due to a subsidiary and holding company

Amount due to a subsidiary and holding company are non-trade in nature, unsecured, interest-free and are repayable on demand. The carrying amount of amount due to a subsidiary and holding company approximates their fair values.

24. Bank borrowings

3	<u>Group</u>	
	<u>2023</u>	<u>2022</u>
	RMB'000	RMB'000
Trust receipts	197,127	163,951
Bank loan A	80,000	80,000
Bank loan B	84,750	84,750
Bank loan C	65,250	65,250
Bank loan D	50,000	<u>-</u>
		_
	477,127	393,951
Less: Amount due for settlement within 12 months		
(shown under current liabilities)	(477,127)	(393,951)
Amount due for settlement after 12 months (shown under non-current liabilities)	-	-

The effective borrowing rates for trust receipts and bank loans range between 3.25% (2022: 2.09%) and 4.50% (2022: 4.93%) respectively.

The trust receipts and secured bank loan were secured by pledged fixed deposits (Note 18) and corporate guarantees from related parties and personal guarantee by a director.

- a) Bank loan A relates to secured Renminbi denominated bank loan secured by corporate guarantees from related parties and personal guarantee by a director. The loan term is 1 year and repayable in Feb 2024. The interest rate for the loan is 4.15%.
- b) Bank loan B relates to secured Renminbi denominated bank loan secured by corporate guarantees from related parties and personal guarantee by a director. The loan term is 1 year and repayable in Feb 2024. The interest rate for the loan is 4.15%.
- c) Bank loan C relates to secured Renminbi denominated bank loan secured by corporate guarantees from related parties and personal guarantee by a director. The loan term is 1 year and repayable in Jun 2024. The interest rate for the loan is 4.15%.
- d) Bank loan D relates to secured Renminbi denominated bank loan secured by corporate guarantees from related parties and personal guarantee by a director. The loan term is 1 year and repayable in Feb 2024. The interest rate for the loan is 4.15%.

The carrying amounts of bank borrowings approximate their fair values.

25. The Group as a lessee

The Group leases office premises, land and vessel for 1 to 30 years.

The Group leases port terminals for 6 to 10 years. The Group is restricted from entering any sublease arrangement for these leases.

Extension options

The Group has several lease contracts with extension options exercisable by the Group up to 3 months before the end of the non-cancellable contract period. These extension options are exercisable by the Group and not by the lessors. The extension options are used by the Group to provide operation flexibility in terms of managing the assets used in the Group's operation.

25(a) Right-of-use assets

The carrying amount of right-of-use assets by class of underlying asset classified within property, plant and equipment as follows:

<u>Group</u>	Office premises	Port terminals	<u>Total</u>
	and land RMB'000	RMB'000	RMB'000
At 1 January 2022	3,395	9,382	12,777
Additions	-	27,504	27,504
Written off		(3,009)	(3,009)
Depreciation	(1,278)	(4,092)	(5,370)
At 31 December 2022	2,117	29,785	31,902
Addition Written off	29,524	-	29,524
Depreciation	(1,525)	(4,092)	(5,617)
At 31 December 2023			
	30,116	25,693	55,809

25(b) Lease liabilities

	<u>Gro</u>	<u>Group</u>		
	As at 31 <u>Dec 2023</u> RMB'000	As at 31 <u>Dec 2022</u> RMB'000		
Lease liabilities- non-current Lease liabilities – current	46,338 10,665	27,683 <u>5,294</u>		
	57,003	32,977		

25(c) Amounts recognized in profit or loss

Group		
As at 31	As at 31	
<u>Dec 2023</u>	Dec 2022	
RMB'000	RMB'000	
311	1,827	
1,789	1,871	
	As at 31 <u>Dec 2023</u> RMB'000	

26. Deferred tax liabilities

	At 1 January 2023	Recognised in profit or loss	Acquisition through business combination	At 31 December 2023
	RMB'000	RMB'000	RMB'000	RMB'000
Deferred tax liabilities Differences in depreciation for tax purpose Differences in amortisation for tax	2,186	2,542	2,120	6,848
purpose	-	(12)	959	947

27. Share capital

			Group and Con	<u>npany</u>		
	2023	2022	202	23	2022	!
	No. of ordina	ary shares				_
	'000	'000	USD'000	RMB'000	USD'000	RMB'000
Authorized (USD0.05 each)	1,000,000	1,000,000	5 <u>0,000</u>	390,000	50,000	390,000
Issued and fully paid At 1 January and 31 December	383,288	383,288_	19,164	149,488	19,164	149,488

The Company has one class of ordinary shares which carry no right to fixed income.

The holders of ordinary shares are entitled to receive dividends as and when declared. All ordinary shares carry one vote per share without restriction.

On 28 June 2023, the special general meeting of the Company has approved the share buy-back mandate, with a maximum of 38,328,800 shares limit. At 31 December 2023, the Company hold a total of 5,707,900 shares amounting to RMB2,505,996.

28. Share premium

	Group and Company			
	2023		20	022
	US\$'000	RMB'000	US\$'000	RMB'000
At 1 January and 31 December	16,704	130,298	16,704	130,298

Share premium is the capital of the Company raised upon issuing shares that was in excess of the par value of the shares of USD0.05.

29. Statutory reserve

According to the relevant PRC regulations and the Articles of Association of the PRC subsidiary, it is required to transfer 10% of its profit after income tax, as determined under China's General Accepted Accounting Principles, to the statutory surplus reserve until the reserve balance reaches 50% of its registered capital. The transfer to this reserve must be made before the distribution of dividends to equity owners. Statutory surplus reserve can be used to make good previous years' losses, if any, and may be converted into paid-in capital in proportion to the existing interests of equity owners, provided that the balance after such conversion is not less than 25% of the registered capital.

The movement in the Group's statutory reserve in financial year 2023 comes from a statutory reserve of RMB 2,223,000 being made provision on subsidiary level. During the financial year, the subsidiary transferred statutory reserve amounting to RMB 2,223,000 from profit after income tax.

30. Foreign currency translation reserve

The foreign currency translation reserve comprises all foreign currency exchange differences arising from the translation of the financial statements of the Company whose functional currency is different from that of the Group's presentation currency. Movement in this account is set out in the consolidated statement of changes in equity.

31. Treasury shares

Treasury shares reserve comprises the cost of the Company's shares held by the Company.

	Group and Company			
	2023 No. of ordinary		2022 No. of ordinary	
	shares	RMB'000	shares	RMB'000`
At 1 January	-	-	-	-
Addition	2,506	2,506	-	-
At 31 December	2,506	2,506	-	-

32. Significant related party transactions

During the financial year, in addition to those related party information disclosed elsewhere in the financial statements, the following significant transactions took place during the financial year at terms agreed between the parties:

(a) Sale and purchases of goods and services

	<u>Group</u>	
	<u>2023</u>	<u>2022</u>
Davisson	RMB'000	RMB'000
Revenue		
Sale of LPG to related parties	401,198	666,517
Expenses		
Lease of port terminals, land use rights, office premises and		
staff dormitory paid to related parties	(5,461)	(6,075)
LPG transportation freight charges paid to related party	(8,550)	(8,567)
Lease of storage facilities paid to related party	(6,000)	(6,500)

(b) Compensation of key management personnel

The remuneration of directors of the Group during the financial period are as follows:

	Group 12 month ended 31 Dec		
	2023 RMB'000	2022 RMB'000	
Directors' fees Director's salaries	522 1,277	447 1,529	
	1,799	1,976	

33. Financial assets and financial liabilities

The carrying amount of the different categories of financial instruments is as disclosed on the face of the statements of financial position and as follows:

		<u>Group</u>		
	<u>Note</u>	<u>2023</u> RMB'000	<u>2022</u> RMB'000	
Financial assets at fair value through profit or loss				
Derivatives financial assets	14 =	-	6,260	
Financial assets at amortised cost				
Trade receivables – third parties	14	27,816	34,514	
Other receivables (excluding prepayment, advance to suppliers)	14	74,001	1,681	
Due from a related party	15	71,934	26,147	
Pledged fixed deposits	17	40,006	81,986	
Cash and cash equivalents	18 _	161,122	131,848	
	_	401,026	276,176	
Financial liabilities at amortised cost				
Trade payables	19	125,054	1,125	
Other payables (excluding VAT tax payables and advance from		17,679		
customers)	19		16,128	
Due to a related party	15	9,564	9,874	
Due to a holding company	20	1,771	1,741	
Bank borrowings	21	477,127	393,951	
Lease liabilities	22 _	57,003	32,977	
	_	688,198	455,796	

		<u>Company</u>		
	<u>Note</u>	<u>2023</u>	<u>2022</u>	
		RMB'000	RMB'000	
Financial assets at amortised cost				
Cash and cash equivalents	21	6,457	6,457	
Due from a related party	17	68	68	
	_			
		6,525	6,525	
Financial liabilities at amortised cost				
Trade and other payables	22	4,340	4,233	
Due to related parties	17	4,613	4,536	
Due to a subsidiary	23	-	37,992	
Due to a holding company	23 _	1,771	1,741	
		40.704	40.500	
	_	10,724	48,502	

33. Financial assets and financial liabilities (Continued)

The fair values of applicable assets and liabilities are determined and categorised using a fair value hierarchy as follows:

- (a). Level 1 the fair values of assets and liabilities with standard terms and conditions and which trade in active liquid markets that the Group can access at the measurement date are determined with reference to quoted market prices (unadjusted).
- (b). Level 2 in the absence of quoted market prices, the fair values of the assets and liabilities (excluding derivative instruments) are determined using the other observable, either directly or indirectly, inputs such as quoted prices for similar assets/liabilities in active markets, quoted prices for identical or similar assets/liabilities in non-active markets.
- (c). Level 3 in the absence of quoted market prices included within Level 1 and observable inputs included within Level 2, the fair values of the remaining assets and liabilities are determined in accordance with generally accepted pricing models.

Fair value measurements that use inputs of different hierarchy levels are categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

Recurring Fair Value Measurement	Level 1 RMB'000	Level 2 RMB'000	Level 3 RMB'000
Group			
2023			
Financial assets:			
Derivative financial instruments		-	-
2022			
Financial assets:			
Derivative financial instruments		156	-

Except as disclosed in the respective notes, the carrying amounts of the current financial assets and financial liabilities approximate their respective fair values.

34. Subsequent events

There are no known subsequent events which have led to adjustments to this set of financial statements.

35. Intangibles asset

	<u>Group</u>		
	Customer relationship RMB'000	Total RMB'000	
Cost			
At 1 January 2023	-	-	
Acquisition of subsidiaries	3,566	3,566	
At 31 December 2023	3,566	3,566	
Accumulated amortization			
At 1 January 2023	-	-	
Amortisation charge for the year	44	44	
At 31 December 2023	44	44	
Carrying amounts			
At 31 December 2023	3,522	3,522	

36. Segment reporting

Operating segments are reported in a manner consistent with the internal reporting provided to the Group's chief operating decision maker ("CODM"). The CODM is responsible for allocating resources and assessing performance of the operating segments. The operating segments were determined based on the reports reviewed by management.

The following summary describes the operations in each of the Group's reportable segments:

Liquefied Production, import, processing, storage, and wholesale of liquefied Petroleum gas as well as retail chain development.

Others Provision of electricity from solar, as well as provision of system services

that support integration of renewables into the grid and investment

holdings.

	Liquefied Petroleum gas	Others	Elimination	Total
•	RMB'000	RMB'000	RMB'000	RMB'000
<u>2023</u>				
<u>Turnover</u>				
External sales	3,361,536	1,067	-	3,362,603
Results Earnings before interest, taxes, depreciation and amortisation		(4.000)		
(EBITDA)	65,865	(1,002)	(856)	64,007
Interest income	563	4	-	567
Interest expenses	(17,797)	(799)	-	(18,596)
Depreciation and amortisation	(19,263)	(1,021)	-	(20,284)
Profit/(Loss) before tax	29,368	(2,818)		25,694
Tax expense	(6,950)	37		(6,913)
Non-controlling interests	-	107		107
Profit/(Loss) from continuing operations	22,418	(2,674)		18,888
Assets				
Segment assets	1,062,472	401,397	(418,339)	1,045,530
Total assets	1,062,472	401,397		1,045,530
Liabilities				
Segment liabilities	709,435	155,488	(128,897)	736,026
Total liabilities	709,435	155,488		736,026
Capital expenditure	44,095	48,871	-	92,966

Other Information Required by Listing Rule Appendix 7.2

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Other Information Required by Listing Rule Appendix 7.2

OTHER INFORMATION

1. Review

The Condensed statements of financial position of Ouhua Energy Holdings Limited and its subsidiaries as at 31 December 2023 and the related condensed consolidated profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the financial year then ended and certain explanatory notes have not been audited or reviewed.

2. Review of performance of the Group

Condensed consolidated statement of profit or loss and other comprehensive income

For twelve months ended 31 December 2023 ("FY2023") vs twelve months ended 31 December 2022 ("FY2022")

Revenue

Revenue decreased by approximately 27.6% or RMB 1,282.1 million from RMB 4,644.7 million in FY2022 to RMB 3,362.6 million in FY2023 due to a fall of liquefied petroleum gas ("LPG") price from RMB 5,199 per ton in FY2022 to RMB 4,423 per ton in FY2023, while sales volume of liquefied petroleum gas ("LPG") fell from 897,543 tons in FY2022 to 739,812 tons in FY2023.

Gross Profit

Gross profit decreased by RMB 45.5 million or 24.6% from RMB 185.0 million in FY2022 to RMB 139.5 million in FY2023 due to the decrease of demand as well as price fall. The price fluctuation also impacted on our cost of sales, which helped our gross profit margin improve from 3.98% in FY2022 to 4.15% in FY2023.

Other operating income

Other operating income decreased from RMB 10.8 million in FY2022 to RMB 8.7 million in FY2023. The decrease of RMB 2.1 million or 19.3% was mainly attributed to the decrease of fair value gains of RMB 3.8 million.

Selling and distribution expenses

Selling and distribution expenses decreased by RMB 7.6 million or 10.8% from RMB 71.0 million in FY2022 to RMB 63.3 million in FY2023 due to an decrease on marine freight and land freight.

Administrative expenses

Administrative expenses increased slightly by RMB 0.3 million or 12.4% from RMB 20.0 million in FY2022 to RMB 20.3 million in FY2023 mainly due to an increase on depreciation and amortization.

Other operating expenses

Other operating expenses decreased by RMB 2.8 million or 66.1% to RMB 20.1 million in FY2023 from RMB 22.9 million in FY2022 is mainly due to exchange loss of RMB 10.6 million.

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Other Information Required by Listing Rule Appendix 7.2

2. Review of performance of the Group(Continued)

Finance costs

Finance costs increased by approximately RMB 3.4 million or 22.5% from RMB 15.2 million in FY2022 to RMB 18.6 million in FY2023 mainly due to an increase on outstanding bank borrowing.

Profit attributable to equity holders

As a result of the above, the Group recorded net profit attributable to equity holders of RMB 19.0 million in FY2023, compared with net profit of RMB 48.5 million in FY2022.

Condensed statements of financial position

Non-current assets

Non-current assets increased by RMB 72.7 million or 46.7% from RMB 155.6 million as at FY2022 to RMB228.3 million as at FY2023 mainly due to the acquisition of fixed assets amounting to RMB 45.1 million and right-of-use assets amounting to RMB 23.9 million.

Current assets

Current assets increased by RMB 160.1 million or 24.4% from RMB 657.1 million as at FY2022 to RMB 817.2 million as at FY2023. This is mainly due to the increase on trade and other receivables of RMB 55.7million and inventory of RMB 141.3 million, partially offset by the decrease margin account to broker of RMB 42.0 million.

Current liabilities

Current liabilities increased by approximately RMB 187.7 million or 38.0% from RMB 494.2 million at FY2022 to RMB 681.9 million at FY2023. This is mainly due to the increase in bank borrowings of RMB 83.2 million and trade and other payables of RMB 111.3 million.

Non-current liabilities

Non-current liabilities increased by RMB 18.7 million was mainly due to the increase on long-term lease liabilities.

Condensed consolidated statement of cash flows

The Group recorded cash and cash equivalents of RMB 161.1 million as at FY2023. The net increase of RMB 29.1 million from cash and cash equivalents in FY2022 arose from exchange rate change of RMB 0.1 million on foreign currency cash balances and net cash inflow from operating, investing and financial activities during FY2022 of RMB 29.1 million.

Net cash used in operating activities amounted to RMB 41.9 million mainly due to cash utilized in working capital contributed by profit before tax amounting to RMB 26.1 million and a decrease on trade and other payables of RMB 77.3 million, offset by an increase on inventories of RMB 141.3 million and an increase in amount due from related parties of RMB 45.8 million.

2. Review of performance of the Group (Continued)

Net cash used in investing activities amounted to RMB 7.3 million was due to acquisition of property, plant and equipment, partially offset by the disposal of financial instruments.

Net cash generated from financing activities amounted to RMB 78.4 million mainly due to proceeds from bank borrowing of RMB 477.1 million, partially offset by repayment of bank borrowings of RMB 404.5 million.

3. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results

Not applicable.

4. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the Group operates and any known factors or events that may affect the Group in the next operating period and the next 12 months

Per the latest forecast of International Monetary Fund, the GDP growth year-on-year in PRC is projected to be around 4.6% in 2024, which means demand on clean energy keeps strong in our market. In spite of uncertainties of geopolitical factors remaining in international energy market, Ouhua has been making endeavor to capture opportunities from crisis, as evidenced in the last several years.

To lift efficiency in our supply chain is vital for Ouhua to become part of China's sustainability solution. Our management will continue to upgrade our infrastructure and invest on clean energy technology to provide better service to our customer. Moreover, we are seeking to diversify our customer network to more industries and regions. Meanwhile, we have entered into the solar power generation market in 2023 and would continuously and proactively participate in the green energy market. With continuous support from our customers, banks, shareholders and other stakeholders, Ouhua is, as it always, committed to achieve growth in sustainable way.

- 5. If a decision regarding dividend has been made:
 - (a) Whether an interim (final) ordinary dividend has been declared (recommended)

 None.
 - (b) i) Amount per share in cents

None.

ii)Previous corresponding period in cents

None.

(c) Whether the dividend is before tax, net of tax or tax exempt. If before tax or net of tax, state the tax rate and the country where the dividend is derived. (If the dividend is not taxable in the hands of shareholders, this must be stated).

Not applicable.

(d) The date the dividend is payable.

Not applicable.

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Other Information Required by Listing Rule Appendix 7.2

(e) The date on which Registrable Transfers received by the company (up to 5.00pm) will be registered before entitlements to the dividend are determined.

Not applicable.

6. If no dividend has been declared (recommended), a statement to that effect and the reason(s) for the decision.

No dividend has been declared or recommended for the financial year ended 31 December 2023.

The reason and general corporate purpose is to conserve cash for the Company's operation.

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Other Information Required by Listing Rule Appendix 7.2

7. If the group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

has been obtained, a statemen	t to that effect.		
Name of interested person	Aggregate value of all interested person transactions (excluding transactions less than \$100,000 and transactions conducted under shareholders' mandate pursuant to Rule 920)	Aggregate value of all interested person transactions conducted under shareholders' mandate pursuant to Rule 920 (excluding transactions less than \$100,000)	Aggregate value of all interested person transactions (excluding transactions less than \$100,000)
	RMB'000	RMB'000	RMB'000
Chaozhou Huafeng (Group) Incorporation	on Ltd		
- Lease of storage facilities	-	5,000	5,000
	l	l	
Huajie (Guangdong) Logistics Technolo	gy Co., Ltd		
- Lease of LPG transportation vehicles	-	8,550	8,550
	<u> </u>	-,-3-	-,
Chaozhou Huaxin Energy Co.,Ltd			
- Lease of storage facilities	-	1,000	1,000
25d55 or storage radiiiis		1,000	1,000
Guangdong Zhongzhan New Energy Te	echnology Co. Ltd		
- Sale of LPG		217,944	217,944
Sale of Li G		217,044	217,544
Chaozhou Chao'an Huasheng Fuel Co.	I td		
- Sale of LPG	. Ltd	85,140	85,140
- Sale OI LFG	-	65,140	05,140
Changhay Chanlan Nanyiang Chang Li	rupfied Coo Co. Ltd		
Chaozhou Chao'an Nanxiong Sheng Lid	quelled Gas Co., Lit		
- Sale of LPG	-	69,329	69,320
Chaozhou Chao'an Dengtang Huafeng		· ·	In 100
- Sale of LPG	-	8,469	8,469
Guangdong Zhongzhan Petrochemical	Co., Ltd		
- Sale of LPG	-	20,316	20,316
	•	•	
Chaozhou Huafeng Gas Factory Co., Lt	:d		
Lease of port terminals, land use rights, office premises and staff dormitory	-	1,651	1,651
Guangdong Huafeng Zhongtian LNG Co	o., Ltd		
- Lease of port terminals, land use rights, office premises and staff dormitory	-	3,810	3,810
	-	3,810	3,810

PART II - ADDITIONAL INFORMATION REQUIRED FOR FULL YEAR ANNOUNCEMENT

8. Segmented revenue and results for business or geographical segments (of the group) in the form presented in the issuer's most recently audited annual financial statements, with comparative information for the immediately preceding year

Management has determined the operating segments based on the reports reviewed by the chief operating decision-maker.

The principal operation of the Group relates almost entirely to the import, processing, storage and distribution of LPG in the PRC and Asia Pacific region. All the non-current assets are located in the PRC.

In presenting information on the basis of geographical segments, segment revenue is based on the geographical presence of the markets.

Distribution of total sales by geographical markets

	<u>Total</u>	
	<u>2023</u> RMB'000	<u>2022</u> RMB'000
Geographical markets		
PRC	3,286,900	4,639,525
Asia Pacific	<u>74,636</u>	<u>5,176</u>
	<u>3,361,536</u>	<u>4,644,701</u>

9. A Breakdown of Sales

	Gro	Increase/	
	2023 RMB'000	2022 RMB'000	(Decrease)
(a) Sales reported for first half year	1,729,217	2,354,285	-27
(b) Operating profit/loss after tax before deducting non-controlling interests reported for first half year	(28,161)	6,025	n.m.
(c) Sales reported for second half year	1,633,386	2,290,416	-29
(d) Operating profit/loss after tax before deducting non-controlling interests reported for second half year	47,136	42,480	11

10. Disclosure of persons occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or Chief Executive Officer or substantial shareholder of the issuer pursuant to Rule 704(13) below:

Pursuant to Rule 704(13) of the Listing Manual of the Singapore Exchange Securities Trading Limited, the Company confirms that there is no person occupying a managerial position in the Company or any of its principal subsidiaries who is a relative of a Director or Chief Executive Officer or substantial shareholder of the Company."

11. Confirmation that the issuer has procured undertaking from all its directors and executive officers (in the format set out in Appendix 7.7) under Rule 720(1)

The Company has received undertaking from all its directors and executive officers in the format as set out in Appendix 7.7 under Rule 720(1) of the Listing Manual of the SGX-ST.

OUHUA ENERGY HOLDINGS LIMITED AND ITS SUBSIDIARIES Other Information Required by Listing Rule Appendix 7.2

By Order of the Board

Liang Guo Zhan Executive Chairman

28 February 2024