ENECO ENERGY LIMITED

(the "Company") (Co. Reg. No. 200301668R) (Incorporated in the Republic of Singapore

DIFFERENCES BETWEEN UNAUDITED AND AUDITED FULL YEAR FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED 31 DECEMBER 2021

The Board of Directors (the "Board") of Eneco Energy Limited ("Company"), and together with its subsidiaries, (the "Group") refers to the Company's unaudited full year results announcement for the financial year ended 31 December 2021 ("Unaudited Financial Statements") released to SGX-ST on 1 March 2022.

In compliance with Rule 704(6) of the Listing Manual of the SGX-ST, the Company would like to announce that there were adjustments between the Audited Financial Statements and the Unaudited Financial Statements for FY2021 following the finalisation of the audit. Details and clarification of the material adjustments are annexed to this Announcement.

Shareholders are advised to read the full Audited Financial Statements contained in the 2021 Annual Report, which will be announced to SGX and made available on the Company's website in due course.

By Order of the Board **ENECO ENERGY LIMITED**

Gwee Chee Kiang Chief Executive Officer 9 April 2022

| | Financial Year ended 31 December 2021 | | | | Financial Year ended 31 December 2020 | | | |
|---|--|------------------------|------------|-------|--|--------------------------------------|------------|------|
| | Per Announcement | Per Audited Results | Difference | | Per Announcement | Per Audited Results (Restated) | Difference | |
| | S\$'000 | S\$'000 | S\$'000 | NOTE | \$\$'000 | S\$'000 | S\$'000 | NOTE |
| Continuing operations | | | | | | | | |
| Revenue | 39,491 | 39,491 | - | | 36,427 | 36,427 | - | |
| Gains on extinguishment of liabilities Other income | 1,621 | - 1,621 | - | | 215 3,938 | 215 3,938 | - | |
| Costs and operating expenses | | | | | | | | |
| Service costs and related expenses | (14,065) | (14,065) | - | | (11,743) | (11,743) | - | |
| Salaries and employee benefits | (17,151) | (17,151) | - | | (17,644) | (17,644) | - | |
| Depreciation and amortisation expenses Impairment loss recognised | (5,354) (151) | (5,354) 40 | - (191) | В | (5,834) (40) | (5,834) (40) | - | |
| Finance costs | (823) | (823) | - (131) | | (883) | (883) | - | |
| Other operating expenses | (2,136) | (2,327) | 191 | В | (2,570) | (2,570) | - | |
| Total costs and operating expenses | (39,680) | (39,680) | | | (38,714) | (38,714) | - | |
| Profit from continuing operations, before tax | | | | | | | | |
| Income tax | 1,432 | 1,432 | | | 1,866 | 1,866 | | |
| Profit from continuing operations, net of tax | (546) | (546) | - | | (519) | (519) | - | |
| . | 886 | 886 | | | 1,347 | 1,347 | | |
| Profit from discontinued operation, net of tax | 952 | 7,481 | (6,529) | A, A1 | 11,896 | 5,471 | 6,425 | A |
| Profit for the year | 1,838 | 8,367 | (0,323) | ۸, ۸۱ | 13,243 | 6,818 | 0,423 | |
| Other Comprehensive Income: Items that may be reclassified subsequently to profit and loss | | | | | | | | |
| Foreign currency translation differences | (74) | (177) | 103 | Α | (400) | (400) | - | |
| Items that will not be reclassified subsequently to profit and loss | | | | | | | | |
| Foreign currency translation differences Re-measurement of defined benedit obligation | (223) | (224) | 1 | | 184 84 | 184 | - | |
| Other comprehensive income fo the year, at nil tax | (263) | (367) | - | | (132) | (132) | - | |
| TOTAL COMPREHENSIVE INCOME FOR THE YEAR | 1575 | 8000 | | | 13,111 | 6,686 | | |
| Profit/(Loss) attributable to: | | | | | | | | |
| Owners of the Company | | | | | | | | |
| Profit from continuing operations, net of tax | 886 | 886 | - (= 0.40) | | 1,347 | 1,347 | - | |
| Profit from discontinued operations, net of tax | 1,562 | 5,925 6,811 | (5,249) | A, A1 | 11,476 12,823 | 6,310 7,657 | 5,166 | A |
| Non-controlling interests | | | | | | | | |
| Profit from discontinued operations, net of tax Total Comprehensive income/(loss) attributable to: | 276 1,838 | 1,556 8,367 | (1,280) | A, A1 | 13,243 | (839) 6,818 | 1,259 | A |
| Owners of the Company | 1,522 | 6,668 | (5,146) | A, A1 | 12,507 | 7,341 | 5,166 | Α |
| Non-controlling interests | 53 | 1,332 | (1,279) | A, A1 | 604 | (655) | 1,259 | Α |
| Earnings per share - basis and diluted (cents per share) | 1,575 | 8,000 | | | 13,111 | 6,686 | | |
| From continuing operations | 0.24 | 0.13 | 0.11 | Α | 1.98 | 0.21 | 1.77 | Α |
| From discontinued operations | 0.14 | 0.92 | (0.78) | A | 0.21 | 0.97 | (0.76) | A |
| From continuing and discontinued operations | 0.38 | 1.05 | | | 2.19 | 1.18 | | |

With the change in the Operator of the Lemang PSC to Jadestone Energy (Lemang) Pte Ltd ("Jadestone") in December 2020, management assessed in the current financial year that it was no longer probable to assign the proceeds from the sale of oil and gas from the Lemang PSC to pay down the legal claim owing to Super Power Enterprise Group Ltd ("SPE"). Accordingly, the Group should have accelerated the recognition of the provision for legal claim owing to SPE from US\$5.1 million (equivalent to S\$6.8 million) to US\$10.0 million (equivalent to S\$13.2 million) as at 31 December 2020.

Consequently, a provision for legal claim of US\$4.9 million (equivalent to S\$6.425 million) was retrospectively adjusted to the FY2020's consolidated statement of comprehensive income and the Group's statement of financial position as at 31 December 2020, in accordance with SFRS(I) 1-8 Accounting Policies, Changes in Accounting Estimates and Errors.

- Note A1 Arising from the retrospective adjustment as set out in "Note A", a corresponding increase of S\$6.53 million was recognised on the extinguishment of the provision for legal claim owing to SPE in FY2021's consolidated statement of comprehensive income.
- Note B Reclassification of expenses.

Eneco Energy Limited Condensed statements of financial position

| | As a | | | |
|---|--------------------|-----------------------------|-----------------------|------|
| | Per Announcement | Per Audited Results | | |
| | S\$'000 | S\$'000 | Difference S\$'000 | NOTE |
| Non-current assets | | | | |
| Oil and gas properties Plant and equipment | - 1,735 | - 1,735 | - | |
| Right-of-use assets | 12,340 | 12,340 | - | |
| Intangible assets | 52 | 52 | - | |
| Investment in exploration and evaluation assets Investments in subsidiaries | - | - | - | |
| Other receivables | - | - | - | |
| Fixed deposits | 312 | 312 | - | |
| | 14,439 | 14,439 | | |
| Current assets | | | | |
| Trade receivables | 9,364 | 9,364 | - | |
| Other receivables Prepaid operating expenses | 812 544 | 812 544 | - | |
| Inventories | - | - | - | |
| Cash and cash equivalents | 2,822 | 2,822 | - | |
| Asset classified as held-for-sale | 2,612 | 2,612 | - | |
| | 16,154 | 16,154 | | |
| Current liabilities | | | | |
| Trade payables Other payables | 10,316 8,748 | 10,316 6,913 | 1,835 | С |
| Provisions | 168 | 168 | - | |
| Abandonment and site restoration liabilities Lease liabilities | 80 | 80 5,920 | - | |
| Loans and borrowings | 5,920 1,511 | 5,920 1,511 | - | |
| Income tax payable | 577 | 577 | - | |
| Liabilities directly asssociated with assets held-for-sale | 277 | 2,112 | (1,835) | С |
| | 27,597 | 27,597 | | |
| Net current liabilities | (11,443) | (11,443) | | |
| Non-current liabilities | | | | |
| Other payables | 2,176 | 2,176 | - | |
| Provisions Abandonment and site restoration liabilities | 887 | 887 | - | |
| Lease liabilities | 5,175 | 5,175 | - | |
| Loans and borrowings | - | - | - | |
| Deferred taxation | 127 | 127 | - | |
| Net (liabilities)/assets | 8,365 (5,369) | 8,365 (5,369) | | - |
| | | <u>-</u> _ | | |
| Equity attributable to the owners of the Company | | | | |
| Share capital | 148,367 | 148,367 | - | |
| Treasury shares | (935) | (935) | - | |
| Other reserves Accumulated losses | 3,798 (149,296) | 3,695 (149,213) | 103 (83) | Α |
| | 1,934 | 1,914 | . , | |
| Non-controlling Interests | (7,303) (5,369) | (7,283) (5,369) | (20) | |
| Total Equity | (5,369) | (5,369) | | |

| | | | As a 31 Decemb | | |
|------|------------|----------------|-------------------|--|--|
| | | Per Audited | Per | | |
| | | Results | Announcement | | |
| | Difference | (Restated) | S\$'000 | | |
| NOTE | | S\$'000 | | | |
| | - | 1,101 | 1,101 | | |
| | - | 1,729 | 1,729 | | |
| | - | 14,514 | 14,514 | | |
| | - | 64 652 | 64 652 | | |
| | - | - | - | | |
| | - | 3,440 | 3,440 | | |
| | - | 309 | 309 | | |
| | | 21,809 | 21,809 | | |
| | | | | | |
| | - | 9,696 | 9,696 | | |
| 1 | - | 624 | 624 | | |
| | - | 556 366 | 556 366 | | |
| | - | 6,789 | 6,789 | | |
| | - | - | - | | |
| | | 18,031 | 18,031 | | |
| | | 0.000 | 0.000 | | |
| | | 9,639 9,490 | 9,639 9,490 | | |
| | - | 181 | 181 | | |
| | - | 78 | 78 | | |
| | - | 5,158 | 5,158 | | |
| | - | 1,500 | 1,500 | | |
| | - | 511 | 511 | | |
| | | | | | |
| | | 26,557 | 26,557 | | |
| | | (8,526) | (8,526) | | |
| А | (6,425) | 15,326 | 8,901 | | |
| | - | 832 | 832 | | |
| 1 | - | 213 | 213 | | |
| | - | 8,710 | 8,710 | | |
| | - | 1,500 71 | 1,500 71 | | |
| | - | | | | |
| | | 26,652 | 20,227 | | |
| | | (13,369) | (6,944) | | |
| | _ | 148,367 | 148,367 | | |
| 1 | - | (935) | (935) | | |
| 1 | - | 4,197 | 4,197 | | |
| Α | 5,166 | (156,383) | (151,217) | | |
| ١. | | (4,754) | 412 | | |
| Α | 1,259 | (8,615) | (7,356) | | |
| ı | | (13,369) | (6,944) | | |

Note A - Please refer to Note A on Page 2.

Note C - Reclassification of unpaid cash call liabilities owing to Jadestone Energy (Lemang) Pte Ltd relating to the Lemang PSC to "liabilities directly associated with assets classified as held-for-sale".

Eneco Energy Limited Condensed consolidated statement cash flows

| | Financial Yo 31 Decemb Per | | | |
|--|----------------------------------|------------------------|-----------------------|------|
| | Announcement | Per Audited Results | | |
| | S\$'000 | S\$'000 | Difference S\$'000 | NOTE |
| Net cash generated from operating activities | 6,065 | 5,990 | 75 | D |
| Net cash generated from /(used in) investing activities | (118) | (28) | (90) | D |
| Net cash used in financing activities | (9,914) | (9,926) | 12 | D |
| Net (decrease)/increase in cash and cash equivalents | (3,967) | (3,964) | (3) | |
| Effect of exchange rate changes on opening cash and cash equivalents | - | (3) | 3 | |
| Cash and cash equivalents at beginning of period | 6,789 | 6,789 | - | |
| Cash and cash equivalents at end of year | 2,822 | 2,822 | | |

Note D - Not material for discussion purposes.