

**LOYZ ENERGY LIMITED**

(Incorporated in the Republic of Singapore)  
(Company Registration No. 199905693M)

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**REPORT ON FUNDS UTILISATION AND RESOURCES AND RESERVES  
UNDER CATALIST RULES 705(6) AND 705(7)**

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The board of directors (the “**Board**”) of Loyz Energy Limited (the “**Company**”) is pleased to provide a report (attached as Appendix A) which discloses the funds utilisation and resources and reserves required under Rules 705(6) and 705(7) of the Singapore Exchange Securities Trading Limited Listing Manual Section B: Rules of Catalist (the “**Catalist Rules**”).

The Board confirms that, to the best of its knowledge, nothing has come to its attention which may render such information provided false or misleading in any material aspect.

By Order of the Board

Jeffrey Pang  
Chief Executive Officer and Executive Director

29 August 2016

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*This announcement has been prepared by the Company and its contents have been reviewed by the Company's sponsor, SAC Advisors Private Limited (formerly known as Canaccord Genuity Singapore Pte. Ltd.) (“**Sponsor**”), for compliance with the relevant rules of the Singapore Exchange Securities Trading Limited (the “**SGX-ST**”). The Sponsor has not independently verified the contents of this announcement.*

*This announcement has not been examined or approved by the SGX-ST and the SGX-ST assume no responsibility for the contents of this announcement including the correctness of any of the statements or opinions made or reports contained in this announcement.*

*The contact person for the Sponsor is Mr Sebastian Jones, Director, SAC Advisors Pte. Ltd., at 1 Robinson Road, #21-02 AIA Tower, Singapore 048542, telephone (65) 6532 3829.*



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**A SUMMARY OF MATERIAL EXPENDITURE INCURRED/TO BE INCURRED ON THE EVALUATION, DEVELOPMENT AND/OR PRODUCTION ACTIVITIES FOR 4TH QUARTER OF FY2016 & 1ST QUARTER OF FY2017**

**A RULE 705(6)**

The summary of the expenditure for Q4 FY2016 (period from 1 April 2016 to 30 June 2016) is as follows:

	US\$
Evaluation, Exploration & Development Expenditure	-
Fixed Assets	-
Administrative Expenses	30,072
	<u>30,072</u>

Projected expenditure for Q1 FY2017 (period from 1 July 2016 to 30 September 2016) is as follows:

	US\$
Evaluation, Exploration & Development Expenditure	-
Fixed Assets	-
Administrative Expenses	20,000
	<u>20,000</u>

Principal assumptions used:

Actual expenditure have been used for the periods as disclosed above.

**B RULE 705 (7)a**

Details of exploration, development and/or production activities undertaken by the Group in Q4 FY2016:

Country	Work Done	Expenditure for Q4 FY2016	Previous projections for the last period	Variance	Note
		US\$ <a>	US\$ <b>	US\$ <c>=<a>-<b>	
1 Australia	Trident Energy Limited ("Trident") notified its intention to relinquish its 30% working interest in the permit to Loyz Energy Limited ("Loyz") and the appropriate clearances are currently being sought with the various regulatory agencies. In light of this, a fresh corporate review and analysis of proposed technical studies were put on hold pending the outcome of the transfer of interest applications.	-	-	-	
2 New Zealand	Negotiations continued with NZ Petroleum and Minerals ("NZP&M") over the terms of the appraisal extension application and ongoing work programme.	-	-	-	
		<u>-</u>	<u>-</u>		

For the Group's assets in Thailand and USA, the Group did not fund any exploration, development and production activities in Q4 FY2016 as the activities are self-funded.

Details of exploration, development and/or production activities to be undertaken by the Group in Q1 FY2017:

Country	Work to be done	Projected expenditure for Q1 FY2017
		US\$ <a>
1 Australia	Upon obtaining 100% working interest in VIC/P62 following clearance from the various regulatory authorities, Loyz will be able to define a work schedule for the coming months. This is likely to involve the second phase of a subsurface study that was conducted by a Melbourne based consultancy previously. Loyz will consider funding an exploration well by farming out a percentage of the block.	-
2 New Zealand	Receipt of the permit extension that is pending approval from NZP&M will allow Loyz to develop the 2008 Awakino South-1 discovery in subsequent quarters. Once the permit is extended, Loyz will kick-off a series of commercial feasibility studies. Loyz will also begin looking at farm out options.	-

For the Group's assets in Australia, India, New Zealand, Thailand and USA, the Group is not expected to fund any exploration, development and production activities in Q1 FY2017. As per the Group's announcement on 30 March 2015, any exploration, development and production activities in India will be funded by Sun Petrochemicals Private Limited, through its exploration and production division, Sun Oil & Natural Gas.

**SUMMARY OF OIL AND GAS RESERVES AND RESOURCES**

Name of Country: Australia

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources				
Oil				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-
Natural Gas				
Low Estimate	34	23.8	-	-
Best Estimate	416	291.2	-	-
High Estimate	945	661.5	-	-

**Legend:**

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Brett Rogers of Rogers Adams Petroleum Consultants

Date:

30/9/2013

Professional Society Affiliation / Membership:

Society of Petroleum Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 30 June 2016, there have been no new resource or reserve estimates.

# SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: New Zealand

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources				
Oil				
1C	0.4	-	-	-
2C	1.7	0.17	-	-
3C	4.2	0.4	-	-
Natural Gas				
1C	9.0	0.9	-	-
2C	26.0	2.6	-	-
3C	57.0	5.7	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	6.4	4.6	-	-
Best Estimate	36.0	26.0	-	-
High Estimate	78.0	56.6	-	-
Natural Gas				
Low Estimate	102	74.2	-	-
Best Estimate	603	439.5	-	-
High Estimate	1,309	952.5	-	-

## Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Brett Rogers of Rogers Adams Petroleum Consultants

Date:

30/9/2013

Professional Society Affiliation / Membership:

Society of Petroleum Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 30 June 2016, there have been no new resource or reserve estimates.

# SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: India

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources				
Oil				
1C	0.18	0.07	-	-
2C	0.42	0.17	-	-
3C	0.76	0.31	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	0.94	0.38	-	-
Best Estimate	4.39	1.76	-	-
High Estimate	17.35	6.97	-	-
Natural Gas				
Low Estimate	0.24	0.08	-	-
Best Estimate	0.49	0.17	-	-
High Estimate	0.89	0.31	-	-

## Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Brett Rogers of Rogers Adams Petroleum Consultants

Date:

30/9/2013

Professional Society Affiliation / Membership:

Society of Petroleum Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 30 June 2016, there have been no new resource or reserve estimates.

# SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: North America

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	14.90	1.70	-	-
2P	20.40	2.30	-	-
3P	26.50	3.00	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources				
Oil				
1C	0.16	0.02	-	-
2C	0.27	0.03	-	-
3C	0.38	0.04	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-
Natural Gas				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-

## Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Peter Eckhard Oehms Walter Olgemann of OPK Resources GMBH

Date:

30/3/2013

Professional Society Affiliation / Membership:

Society of Petroleum Evaluation Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 30 June 2016, there have been no new resource or reserve estimates.

# SUMMARY OF OIL AND GAS RESERVES AND RESOURCES

Name of Country: Thailand

Category	Gross Attributable to licence	Net Attributable to the Company		Remarks
	(MMbbl / Bcf)	(MMbbl / Bcf)	Change from previous update %	
Reserves				
Oil Reserves				
1P	13.81	2.76	-	-
2P	33.98	6.80	-	-
3P	54.74	10.95	-	-
Natural Gas Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resources				
Oil				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Natural Gas Liquids				
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resources				
Oil				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-
Natural Gas				
Low Estimate	-	-	-	-
Best Estimate	-	-	-	-
High Estimate	-	-	-	-

## Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels

Bcf: Billions of cubic feet

Name of Qualified Person:

Charles Chapman of Chapman Petroleum Engineering Ltd

Date:

31/12/2015

Professional Society Affiliation / Membership:

Society of Petroleum Evaluation Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 30 June 2016, there have been no new resource or reserve estimates.