

REX INTERNATIONAL HOLDING LIMITED

(Company Number: 201301242M)

(Incorporated in the Republic of Singapore)

REX SUBSIDIARY LIME PETROLEUM TO ACQUIRE KUFPEC'S 10% INTEREST IN THE REPSOL-OPERATED YME FIELD IN NORWAY - COMPLETION

*Unless otherwise defined, capitalised terms in this announcement shall have the same meaning given to them on the Company's announcement and press release dated 10 August 2022 and announcement dated 23 December 2022 (the "**Announcements and Press Release**"), in relation to the Company's subsidiary Lime Petroleum AS's ("**LPA**") acquisition of a 10% interest in the Repsol-operated Yme Field on the Norwegian North Sea, for a post-tax consideration of US\$68.053 million from KUFPEC Norway AS ("**KUFPEC**") (the "**Acquisition**").*

The board of directors of Rex International Holding Limited (the "**Company**") refers to the Announcements and Press Release and wishes to share LPA's operational review included in its announcement on the Completion of the Acquisition¹, which was issued on the Oslo Bors on 23 December 2022. Salient points are as follows:

Brage Field (LPA's interest: 33.8434%)

- Production from the Brage Field has been stable in 2022 with a mid-December production net to LPA of some 900,000 boe.
- The drilling programme on the Brage Field is progressing according to plan. Currently, a well is being drilled in the Taliskar discovery. The well will further appraise the discovery and will from summer 2023 be used as a producer. The well, when completed, will have a major impact on production levels.
- In 2023, three additional infill wells will be drilled, one of which will test an exploration target on the southwestern flank of the field.
- OKEA has, as of 1 November 2022, taken over Operatorship from Wintershall DEA. Thus far in December 2022, the production level is averaging ~2,150 boepd net to LPA.

Yme Field (LPA's interest: 10%)

- The Yme field is currently in a commissioning phase. Work has been on-going throughout 2022 to phase in wells for production. This includes drilling both from the production rig (Inspirer) on the main structure at Yme and from the Valeris Viking on the satellite structure.
- During November 2022, three wells were completed and handed over to the production department, giving a total of seven wells either in production or ready for production. The new wells will go through a clean-up phase. Regular production from these wells is expected in January 2023.
- Production levels in mid-December are at gross ~13,000 bbls, and production levels are expected to fluctuate somewhat as new wells are cleaned up, tested and phased in.
- The commissioning phase at Yme has been challenging and the field has experienced several shutdowns during 2022. The production levels are now increasing, and Production Efficiency (PE) is

¹ Press Release: Lime Petroleum to acquire KUFPEC'S 10% interest in the Repsol-operated Yme Field in Norway - Completion, 23 December 2022

rising steadily from 50% in October to 70% in December. The Operator indicates PE will gradually increase through 2023.

- Yme to be on plateau production in Q2 2023 forecast at gross ~35,000 bopd. Average production rates net to LPA are forecast to be 2,900 bopd, 2,900 bopd, and 1,900 bopd respectively in 2023, 2024 and 2025 according to RNB figures. LPA has net 2P reserves of 5.5 mmmboe in Yme.

Shrek, Fogelberg and Falk

- The licensees in PL838 Shrek and PL433 Fogelberg have decided that PDOs (plans for development and operation) will not be submitted in 2022. The PL433 Fogelberg licence will be relinquished.
- PL838 Shrek will be considered with another development solution, and the licence partners are currently reviewing further exploration opportunities within the licence. Currently, there is no basis for including Capex at PL838 Shrek during the term of the bond.
- The PL1125 licence partnership has found that there is not a strong basis to develop the Falk discovery as a stand-alone field. LPA is working on maturing further prospects within the licence to add material volumes to a potential Falk development.

PL820 S Iving/Evra (LPA's interest: 30%)

- LPA has conducted a feasibility study on behalf of the licence for further appraising and developing the Iving and Evra discoveries.
- Vår Energi is now the Operator, and LPA will work closely with the Operator on further maturing the discoveries. This may result in drilling operations in 2024 or 2025.

PL867/B Gjengalunden (LPA's interest: 20%)

- Drilling operations on the Gjengalunden prospect, for which AkerBP is the Operator with 80%, will start early January 2023. The prospect is located just west of the Ivar Aasen field. LPA deems this well as an exciting well with great potential. The results of the Gjengalunden well will further derisk the Orkja prospect in the neighbouring PL818 licence, in which LPA has a 30% interest.

Financials

- Rex International Investments Pte. Ltd. has injected as a Subordinated Loan NOK50,000,000 in LPA in regard to the transaction with KUFPEC.
- LPA received NOK 259 million in tax refund in 2022. The company estimates to receive a tax refund of approximately NOK 480 million in 2023.
- Further, ABG Sundal Collier ASA ("**ABGSC**") has been engaged to raise NOK 250 million (approximately US\$ 25.5 million) by utilising the option to tap the Lime Petroleum AS FRN Senior Secured Bond Issue 2022/2025 (ISIN NO0012559246) (the "**Bond**") in accordance with the loan agreement for the Bond (the "**Tap Issue**"). The Tap Issue will be raised during the month of January 2023, with ABGSC as the Sole Bookrunner.

BY ORDER OF THE BOARD OF

Rex International Holding Limited

Dan Broström

Executive Director and Chairman

27 December 2022