Resources Prima Group Limited
(Company Registration No : 198602949M)

*This announcement has been prepared by the Company and its contents have been reviewed by the Company's sponsor, Canaccord Genuity Singapore Pte. Ltd. ("**Sponsor**"), for compliance with the relevant rules of the Singapore Exchange Securities Trading Limited ("**SGX-ST**"). The Sponsor has not independently verified the contents of this announcement.*

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Unaudited Second Quarter and Half Year Financial Statements for the Financial Period Ended 30 September 2015

INTRODUCTION

On 12 November 2014, Sky One Holdings Limited announced the completion of a reverse takeover ("**Acquisition**") pursuant to which its name was changed to Resources Prima Group Limited (the "**Company**", and together with its subsidiaries, the "**Group**").

Upon completion of the Acquisition, the Group engages in the business of coal mining as well as coal hauling and the provision of coal mining facilities to third party mine owners. On 31 March 2015, the Company announced the acquisition of RPG Trading Pte. Ltd., with the intention of expanding into trading and marketing of coal.

On 2 September 2015, the Company announced the change of its financial year end from 31 March to 31 December. This change was effected to align with the financial year of the Company with that of its Indonesian subsidiaries following completion of the Acquisition. With this change, the financial year of the Company will end on 31 December of each year and as such, the current set of full year financial statements of the Company will cover a period of 9 months from 1 April 2015 to 31 December 2015 (i.e. FYE12/15), and the comparative preceding year will cover a period of 12 months from 1 April 2014 to 31 March 2015 (i.e. FYE03/15).

For ease of reference, the following abbreviations are used in this announcement:

- "**6MFYE12/15**": The 6 months financial period ended 30 September 2015;
- "**6MFYE03/15**": The 6 months financial period ended 30 September 2014;
- "**Q2FYE12/15**": The 3 months financial period ended 30 September 2015; and
- "**Q2FYE03/15**": The 3 months financial period ended 30 September 2014.

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PART 1 – INFORMATION REQUIRED FOR ANNOUNCEMENTS OF QUARTERLY (Q1, Q2 & Q3), HALF-YEAR AND FULL YEAR RESULTS

1(a)(i) Income statement and statement of comprehensive income, or a statement of comprehensive income for the group together with a comparative statement for the – corresponding period of immediately preceding year

INCOME STATEMENT

	Group						
	3 months ended 30.09.15 US$'000	**3 months ended 30.09.14 US$'000**	**Inc/ (Dec) %**	**6 months ended 30.09.15 US$'000**	**6 months ended 30.09.14 US$'000**	**Inc/ (Dec) %**	**Ref**
Revenue	**16,446**	**23,530**	**(30.1)**	**35,046**	**45,871**	**(23.6)**	**8.1.1**
Cost of goods sold	(13,123)	(24,605)	(46.7)	(26,889)	(46,254)	(41.9)	**8.1.2**
Gross profit/(loss)	3,323	(1,075)	N.M.	8,157	(383)	N.M.	**8.1.3**
Other income	986	891	10.7	992	1,909	(48.0)	**8.1.4**
Selling and distribution expenses	(847)	(1,524)	(44.4)	(2,069)	(2,787)	(25.8)	**8.1.5**
Administrative expenses	(972)	(1,398)	(30.5)	(1,645)	(1,770)	(7.1)	**8.1.6**
Finance costs	(522)	(2,301)	(77.3)	(600)	(3,108)	(80.7)	**8.1.7**
Other credits/(expenses)	368	1,800	(79.6)	(32)	(204)	(84.3)	**8.1.8**
Income/(loss) before tax	2,336	(3,607)	N.M.	4,803	(6,343)	N.M.	
Tax expense	(975)	-	N.M.	(1,709)	-	N.M.	**8.1.9**
INCOME/(LOSS) FOR THE PERIOD	**1,361**	**(3,607)**	**N.M.**	**3,094**	**(6,343)**	**N.M.**	
INCOME/(LOSS) ATTRIBUTABLE TO							
- Equity holders of the Company	1,071	(2,890)	N.M.	2,635	(5,280)	N.M.	
- Non-controlling interests	290	(717)	N.M.	459	(1,063)	N.M.	
	1,361	**(3,607)**	**N.M.**	**3,094**	**(6,343)**	**N.M.**	
Other comprehensive loss							
Items that may be classified subsequently to profit or loss							
- currency translation differences arising on consolidation	(753)	-	N.M.	(484)	-	N.M.	
TOTAL COMPREHENSIVE INCOME/(LOSS) FOR THE PERIOD	**608**	**(3,607)**	**N.M.**	**2,610**	**(6,343)**	**N.M.**	
TOTAL COMPREHENSIVE INCOME/(LOSS) ATTRIBUTABLE TO							
- Equity holders of the Company	318	(2,890)	N.M.	2,151	(5,280)	N.M.	
- Non-controlling interests	290	(717)	N.M.	459	(1,063)	N.M.	
	608	**(3,607)**	**N.M.**	**2,610**	**(6,343)**	**N.M.**	

N.M. – Not Meaningful

1(a)(ii) Income/(loss) before tax is stated after charging/(crediting) the following:-

	Group					
	3 months ended 30.09.15 US$'000	3 months ended 30.09.14 US$'000	Inc/ (Dec) %	6 months ended 30.09.15 US$'000	6 months ended 30.09.14 US$'000	Inc/ (Dec) %
Loss/(gain) on foreign currency exchange, net	17	(59)	N.M.	(119)	(31)	>100.0
Depreciation of property, plant and equipment	710	385	84.4	1,349	641	>100.0
Amortization of deferred stripping costs	-	6,095	(100.0)	-	9,522	(100.0)
Amortization of mining properties	653	589	10.9	1,362	1,159	17.5
Amortization of intangible assets	10	8	25.0	21	18	16.7
Post-employment benefits	36	16	>100.0	80	16	>100.0
Provision for mine reclamation and rehabilitation	24	45	(46.7)	58	78	(25.6)
Operating lease expenses	410	1,220	(66.4)	950	2,266	(58.1)
Inventories written down	-	(40)	(100.0)	-	83	(100.0)
Write-back of standby claim	-	(248)	(100.0)	-	(473)	100.0
Interest income	(413)	-	N.M.	(418)	(1)	>100.0
Interest expense	522	2,301	(77.3)	600	3,108	(80.7)
Fair value loss on derivative financial liability	-	(281)	(100.0)	-	990	(100.0)
Fair value on non-current interest free loan	-	-	-	-	(748)	(100.0)

N.M. – Not Meaningful

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(b)(i) Statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Group		Ref	Company	
	As at 30.09.15 US$'000 (Unaudited)	As at 31.03.15 US$'000 (Audited)		As at 30.09.15 US$'000 (Unaudited)	As at 31.03.15 US$'000 (Audited)
Non-current assets					
Property, plant and equipment	19,663	11,316	**8.2.1**	-	-
Investment in subsidiaries	-	-		181,155	187,577
Intangible assets	220	241		-	-
Deferred exploration and evaluation costs	735	640		-	-
Mining properties	5,758	7,120	**8.2.2**	-	-
Other receivables	514	412		-	-
Deferred tax assets	974	1,733	**8.2.3**	-	-
	27,864	21,462		181,155	187,577
Current assets					
Available-for-sale investment	-	2,890	**8.2.4**	-	2,890
Inventories	2,107	994	**8.2.5**	-	-
Trade and other receivables	20,004	20,564	**8.2.6**	12,580	11,945
Cash and cash equivalents	640	5,535	**8.2.7**	283	1,082
	22,751	29,983		12,863	15,917
Total assets	**50,615**	**51,445**		**194,018**	**203,494**
Equity					
Share capital	100,480	100,480		236,508	236,508
Currency translation reserve	(1,287)	(803)	**8.2.8**	(18,351)	(11,446)
Accumulated losses	(80,140)	(82,788)		(24,273)	(23,775)
Equity attributable to shareholders of the Company	19,053	16,889		193,884	201,287
Non-controlling interests	(3,344)	(3,790)	**8.2.9**	-	-
Total equity	15,709	13,099		193,884	201,287
Non-current liabilities					
Trade and other payables	15,048	17,459	**8.2.10**	-	-
Post-employment benefits	459	404		-	-
Finance lease liabilities	849	417	**8.2.11**	-	-
Provisions	1,008	949		-	-
	17,364	19,229		-	-
Current liabilities					
Trade and other payables	15,797	18,401	**8.2.10**	134	2,207
Finance lease liabilities	765	549	**8.2.11**	-	-
Tax payable	980	167	**8.2.12**	-	-
	17,542	19,117		134	2,207
Total liabilities	34,906	38,346		134	2,207
Net assets	**15,709**	**13,099**		**193,884**	**201,287**
Total equity and liabilities	**50,615**	**51,445**		**194,018**	**203,494**

1(b)(ii) Aggregate amount of group's borrowings and debt securities.

(a) Amount repayable in one year or less, or on demand

As at 30.09.15		As at 31.03.2015	
US$'000	**US$'000**	**US$'000**	**US$'000**
Secured	**Unsecured**	**Secured**	**Unsecured**
765	187	549	194

(b) Amount repayable after one year

As at 30.09.15		As at 31.03.2015	
US$'000	**US$'000**	**US$'000**	**US$'000**
Secured	**Unsecured**	**Secured**	**Unsecured**
849	693	417	661

(c) Details of any collateral

Certain vehicles (such as coal hauling trucks) with an aggregate carrying amount of US$2.9 million as at 30 September 2015 (31 March 2015: US$1.7 million) are pledged under existing finance lease arrangements.

Fiduciary security over coal inventory of PT Rinjani Kartanegara ("**Rinjani**") (a subsidiary of the Company held through PT Pilar Mas Utama Perkasa ("**Pilar Mas**")) and corporate guarantee by Pilar Mas have been provided to secure the debt of Rinjani to a main supplier, included in the trade payables of the Group as at 30 September 2015 and 31 March 2015.

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1(c) A cash flow statement (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group			
	3 months ended 30.09.15 US$'000	3 months ended 30.09.14 US$'000	6 months ended 30.09.15 US$'000	6 months ended 30.09.14 US$'000
Cash flows from operating activities				
Income/(loss) before tax	2,336	(3,607)	4,803	(6,343)
Adjustments for:-				
Depreciation of property, plant and equipment	710	385	1,349	641
Amortization of deferred stripping costs	-	6,095	-	9,522
Amortization of mining properties	653	589	1,362	1,159
Amortization of intangible assets	10	8	21	18
Post-employment benefits	36	16	80	16
Provision for mine reclamation and rehabilitation	24	45	58	78
Fair value loss on derivative financial liability	-	(281)	-	990
Finance costs (interest expense)	522	2,301	600	3,108
Interest income	(413)	-	(418)	(1)
Inventories written down	-	(40)	-	83
Fair value on non-current interest free loan	-	-	-	(748)
Unrealised loss/(gain) foreign currency exchange, net	17	(59)	(119)	(31)
Operating profit before working capital changes	**3,895**	**5,452**	**7,736**	**8,492**
Inventories	(923)	(75)	(1,113)	847
Trade and other receivables	(2,076)	862	817	(5,520)
Trade and other payables	(377)	(4,765)	(3,536)	(2,009)
Currency translation adjustments	(753)	-	(484)	-
Cash (used in)/generated from operations	**(234)**	**1,474**	**3,420**	**1,810**
Interest received	55	-	59	1
Net cash (used in)/generated from operating activities	**(179)**	**1,474**	**3,479**	**1,811**
Cash flows from investing activities				
Additions to deferred exploration and evaluation cost	(95)	(2)	(95)	(60)
Purchase of property, plant and equipment	(385)	(561)	(8,809)	(1,703)
Proceeds from disposal of available for sale investment	-	-	996	-
Net cash used in investing activities	**(480)**	**(563)**	**(7,908)**	**(1,763)**
Cash flows from financing activities				
Proceeds from loan from related party	-	(1,402)	-	-
Interest paid	(48)	(7)	(87)	(8)
Repayment of finance lease	(218)	(24)	(379)	(107)
Net cash used in financing activities	**(266)**	**(1,433)**	**(466)**	**(115)**
Net decrease in cash and cash equivalents	(925)	(522)	(4,895)	(67)
Cash and cash equivalents at beginning of period	1,565	621	5,535	166
Cash and cash equivalents at end of period	**640**	**99**	**640**	**99**

1(d)(i) **A statement (for the issuer and group) showing either (I) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.**

Consolidated Statement of Changes in Equity

Group	Share capital US$'000	Currency translation reserve US$'000	Accumulated losses US$'000	Equity attributable to equity holder of the Company US$'000	Non-controlling interests US$'000	Total equity US$'000
At 1 April 2014	**1,591**	**-**	**(18,938)**	**(17,347)**	**(3,352)**	**(20,699)**
Loss and total comprehensive loss for the 3 months ended 30 June 2014	-	-	(2,390)	(2,390)	(346)	(2,736)
At 30 June 2014	**1,591**	**-**	**(21,328)**	**(19,737)**	**(3,698)**	**(23,435)**
Loss and total comprehensive loss for the 3 months ended 30 September 2014	-	-	(2,890)	(2,890)	(717)	(3,607)
At 30 September 2014	**1,591**	**-**	**(24,218)**	**(22,627)**	**(4,415)**	**(27,042)**
At 1 April 2015	**100,480**	**(803)**	**(82,788)**	**16,889**	**(3,790)**	**13,099**
Contributions by and distributions to owners:						
- Acquisition of non-controlling interest	-	-	13	13	(13)	-
Profit for the 3 months ended 30 June 2015	-	-	1,564	1,564	169	1,733
Other comprehensive loss:						
- Currency translation differences	-	269	-	269	-	269
Total comprehensive income for the 3 months ended 30 June 2015	-	269	1,564	1,833	169	2,002
At 30 June 2015	**100,480**	**(534)**	**(81,211)**	**18,735**	**(3,634)**	**15,101**
Profit for the 3 months ended 30 September 2015	-	-	1,071	1,071	290	1,361
Other comprehensive loss:						
- Currency translation differences	-	(753)	-	(753)	-	(753)
Total comprehensive income for the 3 months ended 30 September 2015	-	(753)	1,071	318	290	608
At 30 September 2015	**100,480**	**(1,287)**	**(80,140)**	**19,053**	**(3,344)**	**15,709**

Statement of Changes in Equity (continued)

Company	Share capital US$'000	Share option reserve US$'000	Currency translation reserve US$'000	Accumulated losses US$'000	Total equity US$'000
At 1 April 2014	**10,498**	**16**	**1,572**	**(9,155)**	**2,931**
Loss for the 3 months ended 30 June 2014	-	-	-	(80)	(80)
Other comprehensive loss:-					
Currency translation differences	-	-	22	-	22
Total comprehensive loss for the 3 months ended 30 June 2014	**-**	**-**	**22**	**(80)**	**(58)**
Contributions by and distributions to owners					
Employee share options exercised	168	(16)	-	-	152
At 30 June 2014	**10,666**	**-**	**1,594**	**(9,235)**	**3,025**
Loss for the 3 months ended 30 September 2014	-	-	-	(161)	(161)
Other comprehensive loss:-					
Currency translation differences	-	-	(53)	-	(53)
Total comprehensive loss for the 3 months ended 30 September 2014	**-**	**-**	**(53)**	**(161)**	**(214)**
At 30 September 2014	**10,666**	**-**	**1,541**	**(9,396)**	**2,811**
At 1 April 2015	**236,508**	**-**	**(11,446)**	**(23,775)**	**201,287**
Loss for the 3 months ended 30 June 2015	-	-	-	(78)	(78)
Other comprehensive income:					
Currency translation differences	-	-	4,321	-	4,321
Total comprehensive loss for the 3 months ended 30 June 2015	**-**	**-**	**4,321**	**(78)**	**4,243**
At 30 June 2015	**236,508**	**-**	**(7,125)**	**(23,853)**	**205,530**
Loss for the 3 months ended 30 September 2015	-	-	-	(420)	(420)
Other comprehensive income:					
Currency translation differences	-	-	(11,226)	-	(11,226)
Total comprehensive loss for the 3 months ended 30 September 2015	**-**	**-**	**(11,226)**	**(420)**	**(11,646)**
At 30 September 2015	**236,508**	**-**	**(18,351)**	**(24,273)**	**193,884**

1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.

	No. of Ordinary Shares	Issued Share Capital (S$)
At 30 June 2015 and 30 September 2015	**1,832,999,998**	**307,306,455**

As at 30 September 2015 and 30 September 2014, the Company had no outstanding share options, other convertibles or treasury shares.

1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

	As at 30.09.15	As at 31.03.15
Total number of issued shares (excluding treasury shares)	**1,832,999,998**	**1,832,999,998**

1(d)(iv) A statement showing all sales, transfers, disposal, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

Not applicable. The Company does not have any treasury shares.

2. Whether the figures have been audited, or reviewed and in accordance with which standard (e.g. the Singapore Standard on Auditing 910 (Engagements to Review Financial Statements), or an equivalent standard or practice.

The figures have not been audited or reviewed by the Company's auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of matter).

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

Except as disclosed in item 5 below, the Group and the Company have applied the same accounting policies and methods of computation for the current reporting period as compared with the audited financial statements of the Group and the Company for the preceding financial year.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The Group and Company have adopted all the new and revised standards and interpretations of the Singapore Financial Reporting Standards that are effective for annual periods beginning on or after 1 April 2015. The adoption of these standards and interpretations did not have any significant effect on the financial performance or position of the Group and the Company for the 6 months and 3 months financial period ended 30 September 2015.

6. Earnings per ordinary share of the group for the current period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends

	Group			
	3 months ended 30.09.15	**3 months ended 30.09.14**	**6 months ended 30.09.15**	**6 months ended 30.09.14**
Earnings/(loss) per ordinary share:-				
Basic (US$ cents)	0.06	(0.25)	0.14	(0.45)
Diluted (US$ cents)	0.06	(0.25)	0.14	(0.45)
Weighted average number of ordinary shares for basic earnings/(loss) per share	1,832,999,998	1,172,000,000	1,832,999,998	1,172,000,000

Diluted earnings per share is the same as basic earnings per share for both the 3 months and 6 months financial period ended 30 September 2015 as there were no outstanding convertible instruments.

The reported loss attributable to equity holders of the Company for the comparative 3 months and 6 months financial period ended 30 September 2014 was that of Energy Prima Pte. Ltd. ("**Energy Prima**"), a wholly-owned subsidiary of the Company. The Acquisition, completed in November 2014, constituted a reverse takeover of the Company. Financial reporting in the case of a reverse takeover treats Energy Prima as the accounting acquirer and the Company as the accounting acquiree. Therefore, financial results are prepared as a continuation of the consolidated financial statements of Energy Prima and its subsidiaries. As such, the weighted average number of ordinary shares used to compute loss per share for the 3 months and 6 months financial period ended 30 September 2014 were also that of Energy Prima. As at 30 September 2014, Energy Prima had outstanding convertible bonds which were subsequently converted into 262,540 ordinary shares of Energy Prima. As the effect of the conversion of convertible instruments was anti-dilutive for the 3 months and 6 months financial period ended 30 September 2014, diluted loss per share was equivalent to basic loss per share.

7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the (a) current period reported on and (b) immediately preceding financial year.

	Group	
	As at 30.09.15	**As at 31.03.15**
Net asset value per ordinary share (US$ cents)	1.04	0.92
Number of ordinary shares in issue (excluding treasury shares)	1,832,999,998	1,832,999,998

	Company	
	As at 30.09.15	**As at 31.03.15**
Net asset value per ordinary share (US$ cents)	10.58	10.98
Number of ordinary shares in issue (excluding treasury shares)	1,832,999,998	1,832,999,998

8. **A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. The review must discuss any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors. It must also discuss any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.**

INTRODUCTION

The main factors affecting the Group's financial performance are:

(a) **Coal production**. Coal production decreased by 26,065 metric tonnes ("**MT**") or 3.0%, from 865,989 MT in 6MFYE03/15 to 839,924 MT in 6MFYE12/15 and by 50,632 MT or 11.2%, from 452,439 MT in Q2FYE03/15 to 401,807 MT in Q2FYE12/15. The main determinant of coal production is the mine plan and related stripping ratio. Mining activity and the stripping ratio for 6MFYE12/15 and Q2FYE12/15 were in accordance with the mine plan.

(b) **Coal sales price**. The Indonesian coal index for Indonesian 5,800 kcal/kg GAR of coal fell from US$66.7/MT in early April 2014 to US$50.3/MT at the end of September 2015.

(c) **Cost of waste mining operations**. Waste mining is contracted out to a third party specialist waste mining operator. Although waste mining costs, which represent the single largest component of the cost of goods sold, are set by long-term contract, the Group continues to have regular dialogue with its waste mining operator to ensure rates are adjusted to reflect changes in market conditions. Although the last rate adjustment was effective from August 2015 following commencement of blasting, the Group is currently in discussions with its waste mining contractor for a further reduction.

(d) **Stripping ratio**. The stripping ratio, which is the key determinant of operating cost, and the mine plan are continually reviewed and updated based on current and future market considerations. In accordance with the mine plan, the average stripping ratio increased to 9.2 bank cubic metres of overburden per MT ("**bcm/MT**") from 7.7 bcm/MT in Q2FYE03/15. The cost impact of the increase in stripping ratio was mitigated by the reduction in the waste mining cost following commencement of blasting activities. The stripping ratio will continue to be managed through a dynamic mine plan.

(e) **Efficient operation cost**. The Company is cost competitive as a result of its own fully integrated coal mining facilities such as the coal stockpile, coal crushers, coal conveyor system and jetty facilities. This cost competitiveness when coupled with cost and operational efficiencies from having its own coal hauling road and trucks provides a competitive advantage for the Group in the current low coal pricing environment. Costs are controlled through competitive bidding and the introduction of new suppliers when appropriate.

(f) **Additional recurring income**. The Group has continued to generate additional recurring income and cash flow through provision of its coal mining facilities to third party mine owners. For 6MFYE12/15 and Q2FYE12/15, this recurring income contributed 3.2% and 3.6% of revenue, respectively, whereas for the 6MFYE03/15 and Q2FYE03/15, it contributed 2.6% and 1.5% of revenue, respectively.

(g) **Accounting policy for deferred stripping costs**. Stripping costs for the removal of overburden to expose the coal are recognized as production costs based on the average life of mine stripping ratio. When the actual stripping ratio exceeds the average life of mine stripping ratio, the excess stripping costs are deferred and recorded in the consolidated statements of financial position as deferred stripping costs. When the actual stripping ratio is lower than the average life of mine stripping ratio, the deferred stripping costs are charged to profit or loss. Because the Group's actual stripping ratio was reduced to below the life of mine stripping ratio, the balance of the deferred stripping costs as at 30 September 2014 was fully amortized/charged to the profit and loss account in November 2014.

(h) The accounting policy for the amortization of mining properties and deferred charges is based on the Independent Qualified Person's Report ("**IQPR**") dated 31 March 2015, and the Coal Reserves and Coal Resources Estimates contained therein.

8.1 INCOME STATEMENT

8.1.1 Revenue

Revenue is generated primarily by Rinjani, through the sale of coal from its coal mining activities. Rinjani currently sells its coal through an offtake agreement with a sole trader and the price of such coal sales is based on international prices, FOB barge. Additional revenue is generated from the use of Rinjani's facilities by a third party mine owner.

	3 months ended 30.09.15 US$'000	3 months ended 30.09.14 US$'000	Inc/ (Dec) %	6 months ended 30.09.15 US$'000	6 months ended 30.09.14 US$'000	Inc/ (Dec) %
Revenue by division						
Coal sales	15,847	23,188	(31.7)	33,928	44,697	(24.1)
Facility usage income	599	342	75.1	1,118	1,174	(4.8)
Total	**16,446**	**23,530**	**(30.1)**	**35,046**	**45,871**	**(23.6)**

Coal sales revenue decreased by US$10.7 million and US$7.3 million for 6MFYE12/15 and Q2FYE12/15 respectively. The average coal sales price decreased by 13.5% to US$44.3/MT from US$51.2/MT for 6MFYE12/15 and by 13.3% to US$43.5/MT from US$50.2/MT for Q2FYE12/15.

Coal sales quantities decreased by 107,389 MT or 12.3% to 766,392 MT for 6MFYE12/15 from 873,781 MT for 6MFYE03/15 and by 97,736 MT or 21.2% to 364,239 MT for Q2FYE12/15 from 461,975 MT for Q2FYE03/15. The reduction in sales quantities resulted from both the depressed coal market and planned major maintenance performed on the conveyor system during Q2FYE12/15.

Facilities usage income decreased by US$0.1 million for 6MFYE12/15 due to lower throughput of coal from a third party mine owner.

8.1.2 Cost of Goods Sold

	3 months ended 30.09.15 US$'000	3 months ended 30.09.14 US$'000	Inc/ (Dec) %	6 months ended 30.09.15 US$'000	6 months ended 30.09.14 US$'000	Inc/ (Dec) %
Waste mining costs	8,784	11,437	(23.2)	16,922	21,752	(22.2)
Coal hauling costs	2,191	2,869	(23.6)	4,409	5,275	(16.4)
Heavy equipment rental cost	410	1,220	(66.4)	950	2,266	(58.1)
Fuel	523	289	81.0	1,071	1,238	(13.5)
Staff costs	817	614	33.1	1,578	1,108	42.4
Depreciation and amortization	1,298	8,019	(83.8)	2,659	12,256	(78.3)
Other	(900)	157	>(100.0)	(700)	2,359	>(100.0)
Total	**13,123**	**24,605**	**(46.7)**	**26,889**	**46,254**	**(41.9)**

Cost of goods sold for 6MFYE12/15 and Q2FYE12/15 comprised mainly waste mining costs which accounted for 62.9% and 66.9% of the total cost of goods sold, respectively. The other main costs included coal hauling costs as well as depreciation and amortization, which in total accounted for 16.4% and 9.9% respectively of the total cost of goods sold for 6MFYE12/15 and 16.7% and 9.9% respectively of the total cost of goods sold for Q2FYE12/15. Waste mining and coal hauling costs are contracted through specific agreements.

Cost of goods sold decreased by 41.9% to US$26.9 million for 6MFYE12/15 from US$46.3 million for 6MFYE03/15. This was primarily due to decreases in (i) depreciation and amortization of US$9.6 million; (ii) waste mining costs of US$4.8 million; (iii) other costs of US$3.1 million; and (iv) heavy equipment rental cost of US$1.3 million.

Cost of goods sold decreased by 46.7% to US$13.1 million for Q2FYE12/15 from US$24.6 million for Q2FYE03/15. This was primarily due to decreases in (i) depreciation and amortization of US$6.7 million; (ii) waste mining costs of US$2.7 million; (iii) other costs of US$1.1 million; and (iv) heavy equipment rental cost of US$0.8 million. The decrease in depreciation and amortization was a result of deferred stripping cost being fully amortized in November 2014 while waste mining costs decreased due to a decrease in waste mining cost by US$0.31/bcm to US$2.25/bcm from US$2.56/bcm with the commencement of blasting in August 2015.

The decrease in other cost of goods sold was primarily due to inventory movement whereby the ending inventory balance exceeded the beginning inventory balance. The higher ending inventory was a result of higher production compared to sales, in the month of September 2015.

The decrease in the heavy equipment rental cost was due to the purchase of certain heavy equipment in February 2015, which was previously rented. In addition, there was a reduction in the number of heavy equipment required for road maintenace purposes following the road upgrade and completion of the all weather road.

8.1.3 Gross Profit

	3 months ended 30.09.15	**3 months ended 30.09.14**	**Inc/ (Dec) %**	**6 months ended 30.09.15**	**6 months ended 30.09.14**	**Inc/ (Dec) %**
Gross profit (US$'000)	3,323	(1,075)	>100.0	8,157	(383)	>100.0
Gross profit margin (%)	20.2	(4.6)		23.3	(0.8)	

Gross profit increased by US$8.6 million to US$8.2 million for 6MFYE12/15 from a gross loss of US$0.4 million for 6MFYE03/15 and by US$4.4 million to US$3.3 million for Q2FYE12/15 from a gross loss of US$1.1 million for Q2FYE03/15, primarily due to a reduction of cost of goods sold.

The gross profit margin improved to 23.3% for 6MFYE12/15 from a gross loss margin of 0.8% for 6MFYE03/15 and improved to 20.2% for Q2FYE12/15 from a gross loss margin of 4.6% for Q2FYE03/15. The improvement in gross profit margin was primarily due to lower cost of goods sold for the reasons noted in item 8.1.2 above.

8.1.4 Other income

Other income decreased by US$0.9 million to US$1.0 million for 6MFYE12/15 from US$1.9 million for 6MFYE03/15 due to lower penalty income on outstanding receivables of US$0.4 million during 6MFYE12/15 compared to credit adjustments in 6MFYE03/15 of US$1.3 million.

Other income increased by US$0.1 million to US$1.0 million for Q2FYE12/15 from US$0.9 million for Q2FYE03/15 due to higher penalty income on outstanding receivables in Q2FYE12/15 of US$0.4 million compared to credit adjustments in Q2FYE03/15 of US$0.3 million.

8.1.5 Selling and distribution expenses

Selling and distribution expenses comprise mainly royalties calculated at 5% to 7% of sales revenue. Such royalties are payable to the Indonesian government. Other selling and distribution expenses include freight charges, coal analysis fees as well as port and clearance charges.

Selling and distribution expenses decreased for both 6MFYE12/15 and Q2FYE12/15, which were in line with the decrease in revenue in the respective periods.

8.1.6 Administrative expenses

Administrative expenses comprise mainly staff costs, professional fees, travelling and transportation, office rental, listing fees, sponsorship fees and investor relation costs.

Administrative expenses decreased by US$0.2 million to US$1.6 million for 6MFYE12/15 from US$1.8 million for 6MFYE03/15, with the completion of the Acquisition in November 2014. As such, no further professional costs in relation to the Acquisition were incurred.

Administrative expenses decreased by US$0.4 million to US$1.0 million for Q2FYE12/15 from US$1.4 million for Q2FYE03/15, for the same reasons noted above.

8.1.7 Finance costs

Finance costs comprise interest expenses incurred mainly in relation to (i) the debt due to Rinjani's waste mining contractor; and (ii) amortized interest on the loan from a related party, Forrest Point Enterprises Limited.

Finance costs decreased by US$2.5 million to US$0.6 million for 6MFYE12/15 from US$3.1 million for 6MFYE03/15, and by US$1.8 million to US$0.5 million for Q2FYE12/15 from US$2.3 million for Q2FYE03/15. This was due to the full conversion of the convertible bonds, final settlement of the loan from a bondholder and partial settlement of the amount owed to Rinjani's waste mining contractor in Q3FYE03/15.

8.1.8 Other expenses

Other expenses decreased by US$0.2 million to US$0.03 million for 6MFYE12/15 from US$0.2 million for 6MFYE03/15, and by US$1.4 million to US$0.4 million for Q2FYE12/15 from US$1.8 million for Q2FYE03/15. This was mainly due to the full conversion of the convertible bonds in Q3FYE03/15 and as such, no loss on derivative financial liability was recorded in 6MFYE12/15 and Q2FYE12/15.

8.1.9 Tax expense

The tax expense is calculated based on the current statutory income tax rates in Singapore and Indonesia. During 6MFYE12/15 and 6MFYE03/15, the applicable tax rates in Singapore and Indonesia were 17% and 25% respectively. The tax expense in 6MFYE12/15 and Q2FYE12/15 arose from utilization of tax losses carried forward as a result of taxable income in subsidiaries for 6MFYE12/15 and Q2FYE12/15.

8.2 ASSETS, LIABILITES AND EQUITY

8.2.1 Property, plant and equipment

Property, plant and equipment ("**PP&E**") increased by US$8.4 million (net of current period depreciation of US$1.3 million) to US$19.7 million as at 30 September 2015 from US$11.3 million as at 31 March 2015. The increase was mainly due to land acquisition in 6MFYE12/15 to increase the capacity of the stockpile facility for use by the Group and third party mine owners and additional coal hauling trucks to support increased hauling activities of a subsidiary. In Q2FYE12/15, the increase in PP&E mainly arose from the additional coal hauling trucks to support increased hauling activities of a subsidiary

8.2.2 Mining properties

Mining properties include costs transferred from deferred exploration and evaluation following completion of technical feasibility and commercial viability of IPPKH1 (as defined herein) as well as mine development costs. As at 30 September 2015, the balance decreased by US$1.4 million due to the amortization charges. Amortization of mining properties uses the units-of-production method based on estimated coal reserves as at 31 March 2015.

8.2.3 Deferred tax assets

A deferred tax asset is recognised on carried forward tax losses to the extent there are sufficient estimated future taxable profits and/or taxable temporary differences against which the tax losses can be utilised. In computing the tax expense for 6MFYE12/15 and Q2FYE12/15, it was assumed that the tax authorities would allow deduction of current tax losses against future taxable profits. The decrease in the deferred tax assets balance by US$0.7 million to US$1.0 million as at 30 September 2015 from US$1.7 million as at 31 March 2015 was mainly due to the utilization of tax-losses carried forward in a subsidiary as a result of taxable income in 6MFYE12/15.

8.2.4 Available-for-sale investment

The Company had an investment in Sky One Network (Holding) Ltd, which as at 31 March 2015 was carried at US$2.9 million. This investment was disclosed under "available-for-sale" as it was acquired by Energy Prima solely with the view to benefit from its sale. The disposal was completed in Q1FYE12/15.

8.2.5 Inventories

Inventories include coal on hand, fuel and spare parts and are stated at the lower of cost and net realisable value. Inventories increased by US$1.1 million to US$2.1 million as at 30 September 2015 from US$1.0 million as at 31 March 2015, due to an increase in the quantity of coal on hand by 31,618 MT to 61,394 MT as at 30 September 2015 from 31 March 2015 as the production volume exceeded the sales volume during 6MFYE12/15.

8.2.6 Trade and other receivables

The current balance of trade and other receivables decreased by US$0.6 million to US$20.0 million as at 30 September 2015 from US$20.6 million as at 31 March 2015, which was in line with the reduction of sales.

8.2.7 Cash and cash equivalents

	Group	
	3 months ended 30 Sept 15 US$'000	**6 months ended 30 Sept 15 US$'000**
Cash and cash equivalents at beginning of period	1,565	5,535
Cash flows (used in)/generated from Operating Activities	(179)	3,479
Cash flows used in Investing Activities	(480)	(7,908)
Cash flows used in Financing Activities	(266)	(466)
Net decrease in cash and cash equivalents	(925)	(4,895)
Cash and cash equivalents at 30 Sept 2015	**640**	**640**

Cash flows from operating activities

The Group generated cash from operating activities before working capital of US$7.7 million and US$3.9 million for 6MFYE12/15 and Q2FYE12/15, respectively. The cash generated was used for the Group's working capital purposes of US$4.2 million and US$4.1 million for 6MFYE12/15 and Q2FYE12/15, respectively, primarily for payment to vendors. As a result of the above, net cash generated from operating activities amounted to US$3.5 million in 6MFYE12/15 and net cash used in operating activities amounted to US$0.2 million in Q2FYE12/15.

Cash flows from investing activities

Net cash used in investing activities amounted to US$7.9 million and US$0.5 million for 6MFYE12/15 and Q2FYE12/15, respectively. The cash used in 6MFYE12/15 was primarily in relation to the purchase of land to increase the capacity of the stockpile facility for use by the Group and third party mine owners and additional coal hauling trucks as mentioned in item 8.2.1, partially offset by proceeds from disposal of available-for-sale investment. In Q2FYE12/15, cash used was primarily for the construction of mine facility workshop and down payment for additional coal hauling trucks in a subsidiary.

Cash flows from financing activities

Net cash used in financing activities of US$0.5 million and US$0.3 million for 6MFYE12/15 and Q2FYE12/15, respectively, were mainly in relation to finance lease repayments.

8.2.8 Currency translation reserve

The currency translation reserve represented the translation amount from the Company's functional currency (in SGD) to its presentation currency (in USD) as at 30 September 2015.

8.2.9 Non-controlling interests

The negative balance in non-controlling interests decreased due to the profit attributable to non-controlling interests of US$0.5 million.

8.2.10 Trade and other payables

Trade and other payables (both current and non-current) decreased by US$5.1 million to US$30.8 million as at 30 September 2015 from US$35.9 million as at 31 March 2015 mainly due to better management of the Group's outstanding payables.

8.2.11 Finance lease liabilities

Finance lease liabilities represent the outstanding obligation for the lease of light vehicles of Rinjani and hire purchase of coal hauling trucks by PT Energy Indonesia Resources (a subsidiary of the Company). Finance lease liabilities increased by US$0.6 million to US$1.6 million as at 30 September 2015 from US$1.0 million as at 31 March 2015 primarily due to additional finance leases for the purchase of coal hauling trucks and heavy equipment which was partially offset by lease payments during the period.

8.2.12 Tax payable

Tax payable increased by US$0.8 million as at 30 September 2015 based on tax payable for the current period by the Group's subsidiaries.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

No forecast or prospect statement has been previously disclosed to shareholders.

10. A commentary at the date of the announcement of the competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

The coal industry remains challenging due to prevailing market conditions and the continued weakening of export prices for coal during 6MFYE12/15.

According to a report issued by Argus Coal Daily International dated 27 October 2015, Indonesian coal exports fell by approximately 20% in the first nine months of calendar year 2015 due primarily to lower demand from China. This lower demand, with no corresponding increase in imports from other countries, had driven down the price of Indonesian coal to historic levels resulting in significantly lower or negative margins of many mining companies, thus forcing these companies to cut production to minimize losses.

The Group was able to maintain positive margins for both 6MFYE12/15 and Q2FYE12/15, through its competitive advantages and prudent management.

Other factors that may impact the Group in the next 12 months include:

1) Cost reduction programme

The cost reduction programme will continue with further negotiation with its waste mining contractor and vendors. Management is confident that its existing cost advantage enjoyed through the usage of its own fully integrated coal mining facilities such as the coal stockpile, coal crushers, coal conveyor system and jetty facilities as well as control over its coal hauling road and trucks, will allow the Group to maintain tight control of its operating costs under diminishing market prices and minimising the impact on its profitability.

2) Diversification and additional source of income

The Company plans to diversify its recurring income through the provision of its coal mining facilities to third party mine owners.

3) Application for the second "borrow-use" permit which could lead to an increase in coal reserves and resources

As disclosed in item 8 above, the Company's subsidiary, Rinjani, had secured a "borrow-use" permit in respect of an area covering 308.54 ha of the total mining concession area of 1,933 ha ("**IPPKH1**"). As previously announced, the Group has commenced the process to secure a "borrow-use" permit for the remaining mining concession area ("**IPPKH2**"). The process to secure IPPKH2 involves the following 4 (four) major steps:

a. Recommendation by the Mayor of Kutai Kartanegara;
b. Recommendation by the Governor of East Kalimantan;
c. Recommendation by the Directorate General of Coal under the Ministry of Energy and Mineral Resources; and
d. Issuance of a "borrow-use" permit by the Ministry of Forestry.

As of the date of this announcement, Rinjani has completed steps (a) to (c) and is proceeding with the final step with an application submitted to the Ministry of Forestry. Once IPPKH2 is issued, the Company shall make the necessary announcement and commence further exploration which could lead to an increase in the Group's coal reserves and resources from the remaining area of its concession.

11. Dividend

(a) Current Financial Period Reported On

Any dividend declared for the current financial period/year reported on?

No.

(b) Corresponding Period of the Immediately Preceding Financial Year

Any dividend declared for the corresponding period/year of the immediately preceding financial year?

No.

(c) *Date payable*

Not applicable.

(d) *Books closure date*

Not applicable.

12. If no dividend has been declared/recommended, a statement to that effect.

No dividend has been declared or recommended for Q2FYE12/15.

13. Interested Person Transactions

The Group does not have a general mandate from shareholders for interested person transactions pursuant to Rule 920(1)(a)(ii) of the Listing Manual Section B: Rules of Catalist of the SGX-ST (the "**Catalist Rules**").

There were no interested person transactions entered into by the Group during Q2FYE12/15.

Additional Information Required for Mineral, Oil and Gas Companies

14. Rule 705(6)(a) of the Catalist Rules

1) **Use of funds/cash for the second quarter ended 30 September 2015:**
   The Group continued with its existing mine operations and commenced blasting activities in August 2015. Following commencement of blasting, the waste mining rate was reduced by US$0.31/bcm.

The forecast use of funds for exploration, evaluation and development activities for Q2FYE12/15 and actual usage are as follows:

#	Activity	Remarks	Forecast use of funds (US$'000)	Actual use of funds (US$'000)
1	Land acquisition compensation	Land acquisition for drilling, pit and waste dumps	400	Nil
2	Commencement of drilling and logging	Drilling rigs and logging equipment	180	Nil
3	Exploration and development support	Camp facilities, technical consultants and coal core analysis	160	95
	Total		**740**	**95**

Actual use of funds for exploration, evaluation and development activities in Q2FYE12/15 amounted to US$0.1 million, which was US$0.6 million lower than the forecast use of funds. This was mainly due to a delay in the approval of IPPKH2. As such, the Group is unable to move onto the new mining concession area and commence exploration, evaluation and development activities. The expenditure incurred in Q2FYE12/15 was for technical consultancy fees.

2) Projection on the use of funds/cash for the next immediate quarter, including principal assumptions:

The Group will continue with its existing mine operations in IPPKH1. Exploration, evaluation and development assumptions for Q3FYE12/15 include:

- IPPKH2 is secured in Q3FYE12/15;
- Land acquisition (west block) to allow access to carry out the necessary exploration, evaluation and development activities;
- Mobilisation of drilling rigs and commencement of drilling (including coring and non-coring) and logging; and
- Preparation of a detailed mine plan to identify mining sequence (pit locations and waste dumps).

The anticipated use of fund/cash for the above activities is as follows:

#	Activity	Forecast use of funds in Q3FYE12/15 (US$'000)
1	Land acquisition for drilling, pit and waste dumps	486
2	Drilling rigs and logging equipment	105
3	Camp facilities, manpower, technical consultants and coal core analysis and geotech laboratory analysis	170
	Total	**761**

15. Rule 705(6)(b) of the Catalist Rules

Please see confirmation on page 19 of this announcement.

16. **Rule 705(7)(a) of the Catalist Rules**

Details of exploration (including geophysical surveys), mining development and/or production activities undertaken by the issuer and a summary of the expenditure incurred on those activities, including explanations for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated.

There were no exploration (including geophysical studies) and/or development activities during Q2FYE12/15 other than as noted in item 14.1 above.

In relation to production activities, the Group continued to update its mine plan in response to continued difficult market conditions in order to manage its costs, profit margins and cash flows. All production costs incurred during 6MFYE12/15 and Q2FYE12/15 are described in item 8.1.2 above.

17. **Rule 705(7)(b) of the Catalist Rules**

An update on its reserves and resources, where applicable, in accordance with the requirements as set out in Practice Note 4C including a summary of reserves and resources as set out in Appendix 7D.

On 30 June 2015, the Company announced that an updated IQPR had been prepared, which included an estimate of Coal Reserves and Coal Resources for the 308.54 ha mining concession area of Rinjani as at 31 March 2015. The IQPR was included in the Company's annual report for the financial year ended 31 March 2015.

Save for the normal depletion in the Coal Reserves as a result of production since 31 March 2015, the Company confirms that all material assumptions and technical parameters underpinning the estimates in the IQPR continue to apply and have not materially changed.

18. **Confirmation by the Company pursuant to Rule 720(1) of the Catalist Rules**

The Company confirms that it has procured all the required undertakings (in the format set out in Appendix 7H of the Catalist Rules) from all its Directors and Executive Officers pursuant to Rule 720(1) of the Catalist Rules.

19. **Confirmation by the Board of Directors pursuant to Rule 705(5) and Rule 705(6)(b) of the Catalist Rules**

We, Agus Sugiono and Gabriel Giovani Sugiono, being Directors of the Company, do hereby confirm on behalf of the Board of Directors of the Company (the "**Board**"), that, to the best of our knowledge, nothing has come to the attention of the Board which may render the unaudited interim financial statements of the Group and the Company for the 3 months and 6 months financial period ended 30 September 2015 and the above additional information provided for mineral, oil and gas companies to be false or misleading in any material aspect.

On behalf of the Board

Agus Sugiono	Gabriel Giovani Sugiono
Executive Chairman and Chief Executive Officer	Director

13 November 2015