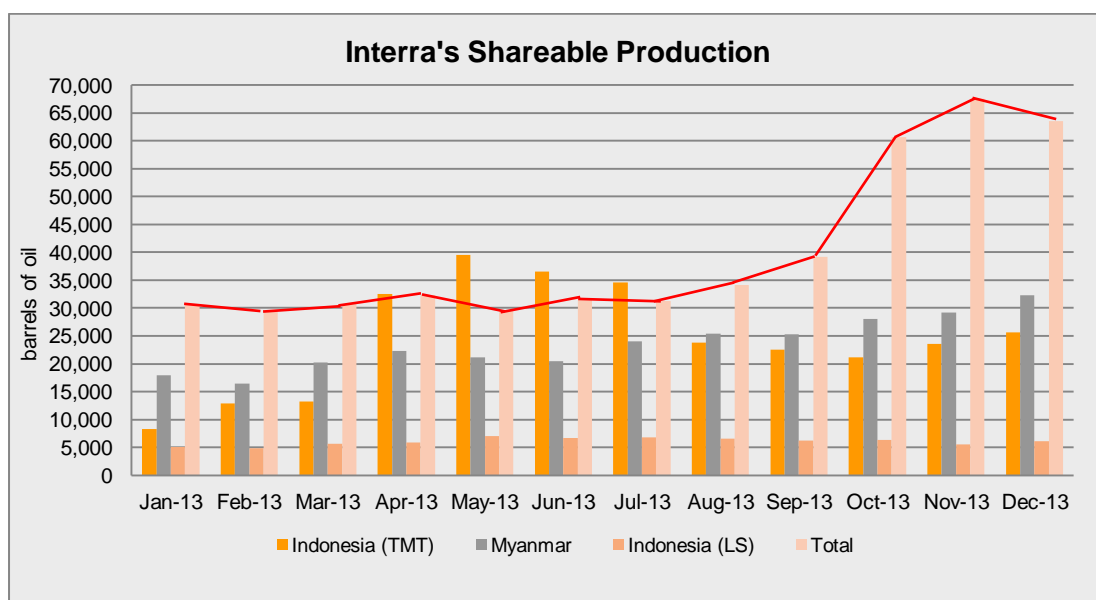


4 February 2014

PRODUCTION, DEVELOPMENT & EXPLORATION ACTIVITIES FOR THE QUARTER ENDED 31 DECEMBER 2013 ("Q4 2013")

Production Profile	Myanmar		Indonesia (TMT)		Indonesia (LS)	
	Q3 2013 (barrels)	Q4 2013 (barrels)	Q3 2013 (barrels)	Q4 2013 (barrels)	Q3 2013 (barrels)	Q4 2013 (barrels)
Gross production	234,755	258,341	81,828	71,189	19,563	18,091
Non-shareable production	(110,282)	(109,141)	(909)	(887)	-	-
Shareable production	124,473	149,200	80,919	70,302	19,563	18,091
Interra's share of shareable production	74,684	89,520	80,919	70,302	19,563	18,091



Gross production refers to the total volume of oil produced in the respective fields. Non-shareable production is the quantity of oil that is deducted from gross production and allocated directly to the respective host governments. The amount of oil remaining is the shareable production, which is then split among the contract counterparties in accordance with the respective contractual terms. The chart above represents Interra's share of the shareable production in the respective fields.

Development and Production Activities

Myanmar: Chauk and Yenangyaung IPRCs (Interra 60%)

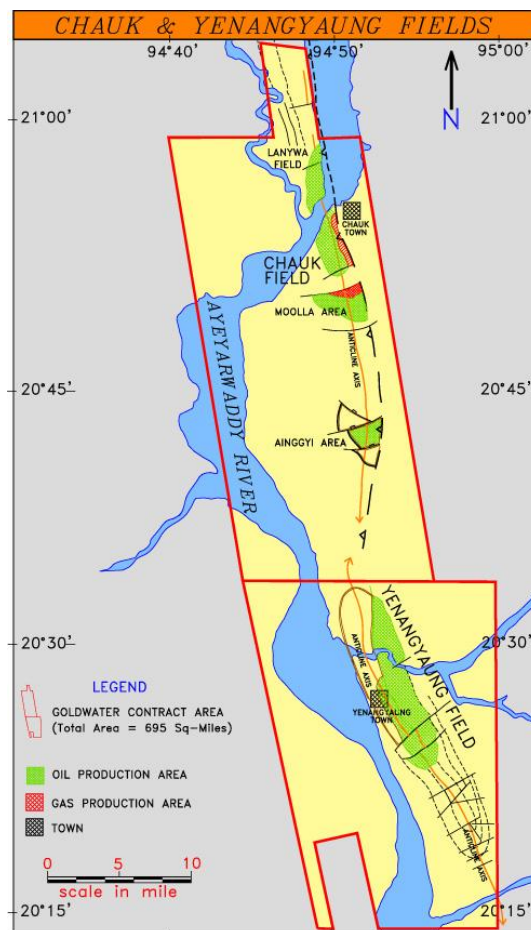
In Q4 2013, the combined gross production for both fields was 258,341 barrels of oil, an increase of 10% over the preceding quarter of 234,755 barrels of oil.

The operator, Goldpetrol Joint Operating Company Inc. ("Goldpetrol") (Interra 60%) continued the very active drilling program in Q4 2013 with the completion of four development wells in the Chauk field and two in the Yenangyaung field as oil producers. These are a continuation of the emphasis on drilling shallow to intermediate depth wells to develop areas in producing reservoirs that are not currently drained by existing wells.

In total, twenty-two wells were completed as oil producers in Myanmar in 2013 – eleven each in both Chauk and Yenangyaung fields. The increased number of wells drilled in 2013 and subsequent positive gains in oil production is a direct result of having three drilling rigs operating full time – two Goldpetrol-owned rigs and one contracted rig. The latter is a higher capacity rig which has allowed the drilling of more technically challenging and deeper prospects.

Testing at Chauk deep well CDT 12 has ended with the conclusion that one or more of the reservoirs have the potential to produce commercial volumes of hydrocarbons. Although several of these reservoirs flowed gas during the tests, technical analysis of all data has concluded that these reservoir zones are tight with poor matrix permeability, and any hydrocarbons will not naturally flow at commercial rates. CDT 12 has been suspended, awaiting the availability of specialised equipment which can perform enhancement to reservoir quality.

Throughout the quarter, Goldpetrol continued to optimise production via surface and borehole enhancements combined with scheduled maintenance with the objective of maintaining (or increasing) current production levels from existing wells. New casing perforations in existing wells and reactivation of old shut-in wells remained a focus with respect to having a positive contribution to production increases. Technical reservoir studies aimed at identifying additional opportunities with respect to increasing production in existing wells and new well delineation are ongoing.

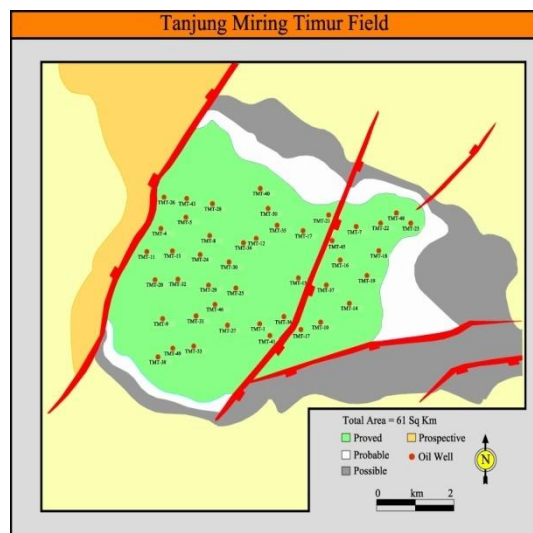




Indonesia: Tanjung Miring Timur TAC (Interra 100%)

In Q4 2013, gross production was 71,189 barrels of oil, a decrease of 13% as compared to the previous quarter of 81,828 barrels of oil. This is due to the natural production decline of new wells and the result of bad weather which hindered the servicing of wells.

Two new wells commenced drilling in Q4 2013, one of which was completed during the quarter at 650 barrels of oil per day and the other currently undergoing formation evaluation and testing. Following the success of the initial four-well programme which began in Q4 2012, these are the second and third of the additional four new wells drilled back to back using a contracted rig.



In 2013, seven new wells were drilled with five completed as oil producers and two currently undergoing testing. All the new wells are a continuation of drilling new, prospective locations that are based on technical reservoir concepts gained from 3D seismic data interpretation. Production and reservoir studies continue both internally and employing outside specialists.

Surface and borehole enhancements combined with scheduled maintenance and the installation of new lifting and other production equipment continue with the aim of enhancing production from current producing wells.

Indonesia: Linda Sele TAC (Interra 100%)

In Q4 2013, gross production was 18,091 barrels of oil, a decrease of 8% as compared to the previous quarter of 19,563 barrels of oil. There were three upliftings of approximately 17,708 barrels of oil during the quarter.

Detailed 3D seismic data interpretation and reservoir studies are nearing completion in Q4 2013 and have given a very optimistic interpretation of the Linda field reef structure. Of importance is the new interpretation which describes a much larger continuous area as compared to the pre-3D mapping that can potentially support numerous development wells.



Likewise at the Sele field, the reef characteristics are more completely imaged now in the primary target reservoir and, in addition, a shallower objective covering a large area has been mapped. Planning for potential new wells based on the new interpretation is ongoing.



Production optimisation works through surface and borehole enhancements, scheduled maintenance, and new lifting and other production equipment continued throughout Q4 2013.

Exploration Activities

Indonesia: Kuala Pambuang PSC (Interra 49%)

Continuing delays in receiving necessary approvals from various government agencies has resulted in the further delay in the acquisition of the approximately 245 line kilometres of 2D seismic data. The seismic acquisition is essential in order to delineate the best location for a possible exploration well to test the hydrocarbon potential of this portion of the Pambuang Basin. Geologic, geophysical and reservoir studies continued over the block.



Other Matters

Interra continues to evaluate acreage opportunities throughout Southeast Asia.

By Order of the Board of Directors of
INTERRA RESOURCES LIMITED

Marcel Tjia
Chief Executive Officer

About Interra

Interra Resources Limited, a Singapore-incorporated company listed on SGX Mainboard, is engaged in the business of oil and gas exploration and production (E&P). Our E&P activities include oil and gas production, field development and exploration. We are positioning ourselves to become a leading regional independent producer of oil and gas.