

CANACOL ENERGY LTD.

INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS (UNAUDITED)
THREE AND NINE MONTHS ENDED SEPTEMBER 30, 2022



INTERIM CONDENSED CONSOLIDATED STATEMENTS OF FINANCIAL POSITION (UNAUDITED)

(in thousands of United States dollars)

As at	Note	September 30, 2022	December 31, 2021
ASSETS			
Current assets			
Cash and cash equivalents		\$ 92,493	\$ 138,523
Trade and other receivables	16	76,446	71,362
Tax installments and receivables		304	5,576
Other current assets	6	5,989	2,893
		175,232	218,354
Non-current assets			
Trade and other receivables	16	—	1,709
Exploration and evaluation assets	4	99,018	69,987
Property, plant and equipment	5	575,545	530,972
Deferred tax assets		4,635	4,808
Other non-current assets	6	22,014	17,930
		701,212	625,406
Total assets		\$ 876,444	\$ 843,760
LIABILITIES AND EQUITY			
Current liabilities			
Current portion of long-term debt	9	\$ 23,041	\$ 2,513
Trade and other payables		69,183	52,363
Deferred income		7,035	5,206
Dividend payable	8	6,479	7,226
Lease obligations	10	3,075	4,308
Taxes payable		15,761	3,444
Other current liabilities	7	1,449	1,991
		126,023	77,051
Non-current liabilities			
Long-term debt	9	472,295	491,970
Deferred income		2,885	—
Lease obligations	10	13,331	13,781
Decommissioning obligations		35,876	26,147
Deferred tax liabilities		56,283	45,517
Other non-current liabilities	7	4,683	4,163
Total liabilities		711,376	658,629
Equity			
Share capital	8	146,473	159,798
Other reserves		67,414	67,219
Retained deficit		(48,819)	(41,886)
Total equity		165,068	185,131
Total liabilities and equity		\$ 876,444	\$ 843,760

Commitments and contingencies (note 17) and subsequent events (note 18)

See accompanying notes to the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF OPERATIONS AND COMPREHENSIVE INCOME (LOSS) (UNAUDITED)

(in thousands of United States dollars, except per share amounts)

		Three months ended September 30,		Nine months ended September 30,	
	Note	2022	2021	2022	2021
Revenues					
Natural gas, LNG, take-or-pay and crude oil revenues, net of royalties	15	\$ 79,160	\$ 75,411	\$ 232,746	\$ 206,995
Natural gas trading revenues	15	7,971	6,514	23,521	19,305
Total natural gas, LNG, take-or-pay and crude oil revenues, net of royalties		87,131	81,925	256,267	226,300
Expenses					
Operating expenses		5,644	4,599	18,450	13,279
Transportation expenses		9,027	9,123	26,474	27,711
Natural gas trading purchase costs	15	7,549	6,466	22,364	19,197
Exploration expense		—	202	—	11,777
General and administrative		7,241	6,315	20,428	20,112
Stock-based compensation expense	7,8	458	1,216	3,136	3,642
Depletion and depreciation	5	17,388	17,626	52,340	50,459
Foreign exchange loss		4,082	658	4,621	2,440
Other expenses	11	3,871	2,557	9,620	5,944
		55,260	48,762	157,433	154,561
Net finance expense	12	10,364	8,339	30,955	25,646
Income before income taxes		21,507	24,824	67,879	46,093
Income tax expense					
Current		14,835	13,184	43,391	25,367
Deferred	16	11,135	2,850	10,938	12,573
		25,970	16,034	54,329	37,940
Net (loss) income and comprehensive (loss) income		\$ (4,463)	\$ 8,790	\$ 13,550	\$ 8,153
Net (loss) income per share					
Basic and diluted	13	\$ (0.03)	\$ 0.05	\$ 0.08	\$ 0.05

See accompanying notes to the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CHANGES IN EQUITY (UNAUDITED)

(in thousands of United States dollars)

	Note	Share Capital	Other Reserves	Retained Deficit	Total Equity
Balance at December 31, 2020		\$ 168,572	\$ 66,567	\$ (27,767)	\$ 207,372
Common shares repurchased	8	(2,779)	—	—	(2,779)
Stock-based compensation	8	—	370	—	370
Dividends declared	8	—	—	(14,912)	(14,912)
Net loss		—	—	(638)	(638)
Balance at September 30, 2021		\$ 165,793	\$ 66,937	\$ (43,317)	\$ 189,413
Balance at December 31, 2021		\$ 159,798	\$ 67,219	\$ (41,886)	\$ 185,131
Common shares repurchased	8	(13,325)	—	—	(13,325)
Stock-based compensation	8	—	195	—	195
Dividends declared	8	—	—	(20,483)	(20,483)
Net income		—	—	13,550	13,550
Balance at September 30, 2022		\$ 146,473	\$ 67,414	\$ (48,819)	\$ 165,068

See accompanying notes to the interim condensed consolidated financial statements.

INTERIM CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS (UNAUDITED)

(in thousands of United States dollars)

		Three months ended September 30,		Nine months ended September 30,	
	Note	2022	2021	2022	2021
Operating activities					
Net (loss) income and comprehensive (loss) income		\$ (4,463)	\$ 8,790	\$ 13,550	\$ 8,152
Non-cash adjustments:					
Depletion and depreciation	5	17,388	17,626	52,340	50,459
Exploration expense		—	202	—	11,777
Stock-based compensation expense	7,8	458	1,216	3,136	3,642
Net financing expense	12	10,364	8,339	30,955	25,646
Unrealized foreign exchange loss and other expenses		5,598	862	6,035	1,654
Deferred income tax (recovery) expense		11,135	2,850	10,938	12,573
Equity investment income	11	(161)	—	(419)	—
Unrealized (gain) loss on financial instruments	11	(62)	(78)	(1,536)	3
Settlement of decommissioning obligation		—	—	—	(54)
Payment of litigation settlement liability		—	—	—	(13,073)
Settlement of restricted share units	7	(1,542)	(1,580)	(3,382)	(3,750)
Changes in non-cash working capital	14	23,279	18,819	23,778	(2,096)
		61,994	57,046	135,395	94,933
Investing activities					
Expenditures on exploration and evaluation assets	4	(16,561)	(7,462)	(48,333)	(32,677)
Expenditures on property, plant and equipment		(29,191)	(16,616)	(67,583)	(44,528)
Net proceeds on disposition of property, plant and equipment		10	27	10	297
Other investing activities	14	1,659	(2,630)	(2,705)	(5,546)
Changes in non-cash working capital	14	2,673	(946)	5,648	8,705
		(41,410)	(27,627)	(112,963)	(73,749)
Financing activities					
Draw on long-term debt		—	—	—	12,921
Repayment of long-term debt	9	—	—	(2,647)	—
Net financing expense paid	12	(8,017)	(7,279)	(24,535)	(22,679)
Lease principal payments	10	(1,151)	(1,383)	(3,315)	(4,229)
Dividends paid	8	(6,894)	(7,489)	(21,174)	(22,244)
Common share repurchases	8	(150)	(4,556)	(13,325)	(7,335)
Issue of common shares	8	—	—	—	—
		(16,212)	(20,707)	(64,996)	(43,566)
Change in cash and cash equivalents		4,372	8,712	(42,564)	(22,382)
Cash and cash equivalents, beginning of period		90,808	34,834	138,523	68,280
Foreign exchange impact on cash and cash equivalents, end of period		(2,687)	(432)	(3,466)	(2,784)
Cash and cash equivalents, end of period		\$ 92,493	\$ 43,114	\$ 92,493	\$ 43,114

See accompanying notes to the interim condensed consolidated financial statements.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 1 - GENERAL INFORMATION

Canacol Energy Ltd. and its subsidiaries ("Canacol" or the "Corporation") are primarily engaged in natural gas exploration and development activities in Colombia. The Corporation's head office is located at 2000, 215 - 9th Avenue SW, Calgary, Alberta, T2P 1K3, Canada. The Corporation's shares are traded on the Toronto Stock Exchange ("TSX") under the symbol CNE, the OTCQX in the United States of America under the symbol CNNEF, the Bolsa de Valores de Colombia under the symbol CNEC and the Bolsa Mexicana de Valores under the symbol CNEN.

The Board of Directors approved these interim condensed consolidated financial statements (the "financial statements") for issuance on November 9, 2022.

NOTE 2 - BASIS OF PREPARATION

The financial statements have been prepared by management in accordance with International Accounting Standard 34, "Interim Financial Reporting". These financial statements do not include all of the information required for the annual consolidated financial statements; however they have been prepared in accordance with the accounting policies outlined and should be read in conjunction with the Corporation's audited consolidated financial statements for the year ended December 31, 2021.

Basis of Measurement

These financial statements have been prepared on a historical cost basis, except for certain financial instruments and restricted share units and performance share units, which are measured at fair value with changes in fair value recorded in profit or loss ("fair value through profit or loss").

Estimates and judgements made by management in the preparation of these financial statements are subject to a higher degree of measurement uncertainty during volatile periods.

These financial statements have been prepared on a going concern basis.

Functional and Presentation Currency

These financial statements are presented in United States dollars ("USD"), which is both the functional and presentation currency, with the exception of Canadian dollar unit prices ("C\$") where indicated.

The financial statements have been prepared by management in accordance with the International Financial Reporting Standards ("IFRS").

NOTE 3 – SIGNIFICANT ACCOUNTING POLICIES

Recent Accounting Pronouncements

The Corporation has reviewed new and revised accounting pronouncements that have been issued and have become effective on January 1, 2022, however they do not have a material impact on the financial statements.

NOTE 4 – EXPLORATION AND EVALUATION ASSETS

Balance at December 31, 2021	\$	69,987
Additions		48,333
Transferred to D&P assets (note 5)		(19,302)
Balance at September 30, 2022	\$	99,018

During the nine months ended September 30, 2022, the Corporation made natural gas discoveries, Carambolo-1 and Cornamusa-1 on its VIM-21 block and Alboka-1 and Claxon-1 on its VIM-5 block, and accordingly, \$19.3 million of exploration costs associated with such discoveries have been transferred to D&P assets.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 5 – PROPERTY, PLANT AND EQUIPMENT

	Property, Plant and Equipment	Right-of-Use Leased Assets	Total
Cost			
Balance at December 31, 2021	\$ 1,197,712	\$ 33,594	\$ 1,231,306
Additions	76,467	1,929	78,396
Transferred from E&E assets (note 4)	19,302	—	19,302
Dispositions and de-recognition	(1,523)	(1,960)	(3,483)
Balance at September 30, 2022	\$ 1,291,958	\$ 33,563	\$ 1,325,521
Accumulated depletion and depreciation			
Balance at December 31, 2021	\$ (688,031)	\$ (12,303)	\$ (700,334)
Dispositions	1,427	1,251	2,678
Depletion and depreciation	(50,105)	(2,235)	(52,340)
Derecognition and inventory adjustments	20	—	20
Balance at September 30, 2022	\$ (736,689)	\$ (13,287)	\$ (749,976)
Carrying value			
As at December 31, 2021	\$ 509,681	\$ 21,291	\$ 530,972
As at September 30, 2022	\$ 555,269	\$ 20,276	\$ 575,545

NOTE 6 – OTHER ASSETS

	September 30, 2022	December 31, 2021
Current		
Prepaid expenses and deposits	\$ 5,550	\$ 2,533
Investments	131	—
Inventory	308	360
	\$ 5,989	\$ 2,893
Non-Current		
Prepaid expenses and deposits	\$ 10,475	\$ 7,563
Investments	11,539	10,367
	\$ 22,014	\$ 17,930

As at September 30, 2022, the Corporation had prepaid expenses mainly related to pre-construction activities of the natural gas pipeline, which is expected to be constructed from the Corporation's operations to Medellin, Colombia among drilling costs and other regular prepaid costs.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

Investments

	Office Sub-Lease	Arrow Equity Investment	Arrow Warrants	Other Share Investments	Total Investments
Balance at December 31, 2021	\$ —	\$ 3,784	\$ 1,247	\$ 5,336	\$ 10,367
Additions	348	—	—	—	348
Sub-lease receipts and finance income	(207)	—	—	—	(207)
Equity investment income	—	419	—	—	419
Unrealized fair value gain	—	—	1,536	—	1,536
Foreign exchange loss	(10)	—	(134)	(649)	(793)
Balance at September 30, 2022	\$ 131	\$ 4,203	\$ 2,649	\$ 4,687	\$ 11,670

During the nine months ended September 30, 2022, the Corporation entered into an office sub-lease agreement and, accordingly, reclassified its right-of-use asset to an office sublease investment of \$0.3 million, which will be received within the next twelve months and, as such, has been classified as current as at September 30, 2022.

During the nine months ended September 30, 2022, the Corporation recognized equity investment income related to its investment in Arrow Exploration Corp. ("Arrow") due to having significant influence over the company, as a result of having two representatives on the Board of Directors of Arrow, together with an interest of approximately 19.99% of Arrow's common shares. As at September 30, 2022, the carrying value of the equity investment was \$4.2 million.

As at September 30, 2022, the Corporation also holds 18,357,602 of Arrow warrants with a fair market value of \$2.6 million, according to the Black-Scholes pricing model using the following inputs:

	September 30, 2022
Weighted-average fair value (C\$)	0.20
Share price (C\$)	0.26
Exercise price (C\$)	0.15
Volatility	200.2 %
Remaining life of Warrants	1 year
Risk-free interest rate	3.79 %

NOTE 7 – OTHER LIABILITIES

	September 30, 2022	December 31, 2021
Current		
Long-term incentive compensation liability	\$ 1,449	\$ 1,991
Non-Current		
Long-term incentive compensation liability	\$ 407	\$ 94
Other long term obligations	4,276	4,069
	\$ 4,683	\$ 4,163

Long-term Incentive Compensation Liability

Balance at December 31, 2021	\$ 2,085
Amortized	3,377
Settled	(3,382)
Foreign exchange gain	(224)
Balance at September 30, 2022	\$ 1,856

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

The long-term incentive compensation liability includes restricted share units (“RSUs”), performance share units (“PSUs”) and deferred share units (“DSUs”). The RSUs and PSUs are recognized as an obligation and expensed on a graded vesting basis and cliff vesting basis, respectively, over the vesting term of each grant. The DSUs vested immediately on the grant date and were recognized as an expense. Dividend units are accrued on the outstanding units on each dividend record date. The dividend units will be amortized and settled in accordance with the units’ contracted vesting periods. The amortized long-term incentive compensation liability as at September 30, 2022 was \$1.9 million (December 31, 2021 - \$2.1 million).

The number of outstanding RSUs, PSUs and DSUs as at September 30, 2022 were as follows:

	Outstanding Units (000's)
Balance at December 31, 2021	1,997
Granted	2,199
Settled	(1,542)
Cancelled	(13)
Balance at September 30, 2022	2,641

i) Restricted Share Units

On February 8, 2022, the Corporation granted 1,911,316 RSUs. The RSUs will vest in four equal tranches six-months, twelve-months, eighteen-months and twenty-four months from the grant date, respectively, and are expected to be settled in cash. During the nine months ended September 30, 2022, the Corporation settled 1,542,542 RSUs at a price range between C\$2.44 and C\$3.25 per unit for a total amount of \$3.4 million in cash. As at September 30, 2022, 716,210 of the total 1,480,180 RSUs outstanding were amortized and recognized as an obligation and the remaining 763,970 RSUs will be recognized over the remaining vesting period.

ii) Performance Share Units

As at September 30, 2022, amortized PSUs of 453,211 of the total 1,014,327 PSUs outstanding were amortized and recognized as an obligation and the remaining 561,116 PSUs will be recognized over the remaining vesting period.

iii) Deferred Share Units

As at September 30, 2022, 146,180 of DSUs were granted and were amortized as an expense immediately on the grant date or dividend record date.

The Corporation’s outstanding RSUs, PSUs, and DSUs units included 148,704 units granted related to the Corporation’s quarterly dividend payment (note 8), which were accrued on the outstanding units as of the dividend record dates.

NOTE 8 – EQUITY

Share Capital

	Number (000's)	Amount
Balance at December 31, 2021	176,167 \$	159,798
Common share repurchases	(5,394)	(13,325)
Balance at September 30, 2022	170,772 \$	146,473

During the nine months ended September 30, 2022, the Corporation repurchased 5,394,332 common shares of the Corporation at a cost of \$13.3 million, including transaction fees. Subsequent to September 30, 2022, the Corporation repurchased 215,003 common shares of the Corporation at a cost of \$0.3 million, including transaction fees.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

Stock Options

The number and weighted-average exercise prices of stock options were as follows:

	Number	Weighted-Average Exercise Price
	(000's)	(C\$)
Balance at December 31, 2021	9,826	4.29
Forfeited and cancelled	(3,223)	4.21
Balance at September 30, 2022	6,603	4.33

There were no stock options granted nor settled during the nine months ended September 30, 2022.

Information with respect to stock options outstanding at September 30, 2022 is presented below.

Stock Options Outstanding				Stock Options Exercisable	
Range of Exercise Prices	Number of Stock Options	Weighted-Average Remaining Contractual Life	Weighted-Average Exercise Price	Number of Stock Options	Weighted-Average Exercise Price
(C\$)	(000's)	(years)	(C\$)	(000's)	(C\$)
\$3.97 - \$4.23	370	0.8	4.04	370	4.04
\$4.24 - \$4.62	6,233	1.6	4.35	5,363	4.37
	6,603	1.5	4.33	5,733	4.35

Stock-based compensation of \$0.1 million and \$0.2 million (2021 - \$0.2 million and \$0.5 million) was expensed during the three and nine months ended September 30, 2022, respectively.

Dividends Declared

During the nine months ended September 30, 2022, the Corporation declared dividends of C\$0.052 per share, totaling \$20.5 million, of which \$7.1 million was paid on April 19, 2022, \$6.9 million was paid on July 15, 2022, and \$6.5 million was paid on October 17, 2022 to shareholders of record at the close of business on March 31, 2022, June 30, 2022, and September 30, 2022 respectively. The declaration, timing, amount and payment of future dividends remain at the discretion of the Board of Directors and are subject to any restrictions according to the Corporation's Senior Notes indenture agreement.

NOTE 9 – LONG-TERM DEBT

	Senior Notes	Bridge Loan	Colombia Bank Debt	Operating Loan	Total
Balance at December 31, 2021	\$ 457,206	\$ 22,657	\$ 12,107	\$ 2,513	\$ 494,483
Repayment of long-term debt	—	—	—	(2,647)	(2,647)
Amortization of transaction costs	4,454	384	—	—	4,838
Foreign exchange (gain) loss	—	—	(1,472)	134	(1,338)
Balance at September 30, 2022	\$ 461,660	\$ 23,041	\$ 10,635	\$ —	\$ 495,336
Long-term debt - current	\$ —	\$ 23,041	\$ —	\$ —	\$ 23,041
Long-term debt - non-current	461,660	—	10,635	—	472,295
Balance at September 30, 2022	\$ 461,660	\$ 23,041	\$ 10,635	\$ —	\$ 495,336

During the nine months ended September 30, 2022, the Corporation repaid its Operating Loan principal balance of \$2.6 million.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

Net Carrying Value

	Senior Notes	Bridge Loan	Colombia Bank Debt	Operating Loan	Total
Long-term debt - principal	\$ 500,000	\$ 25,000	\$ 10,635	\$ —	\$ 535,635
Unamortized transaction costs	(38,340)	(1,959)	—	—	(40,299)
Balance at September 30, 2022	\$ 461,660	\$ 23,041	\$ 10,635	\$ —	\$ 495,336

As at September 30, 2022, unamortized transaction costs were netted against the Senior Notes and Bridge Loan principal amounts. During the three and nine months ended September 30, 2022, Bridge Loan transaction costs amortization of \$0.1 million and \$0.4 million were capitalized to PP&E as part of a qualifying asset, and the remaining \$1.5 million and \$4.5 million transaction costs amortization has been recognized as a finance expense (note 12), respectively.

The long-term debt agreements include various financial covenants and non-financial covenants relating to indebtedness, operations, investments, asset sales, capital expenditures and other standard operating business covenants, including a maximum consolidated leverage ratio of 3.25:1.00 and a minimum consolidated EBITDAX to interest expense, excluding non-cash interest expenses, ratio of 2.50:1.00. The Corporation was in compliance with its covenants as at September 30, 2022.

NOTE 10 – LEASE OBLIGATIONS

	Compression Stations	Other	Total
Balance at December 31, 2021	\$ 15,917	\$ 2,172	\$ 18,089
Additions	—	1,930	1,930
Settlements	(1,620)	(1,695)	(3,315)
De-recognition	—	(355)	(355)
Foreign exchange loss	—	57	57
Balance at September 30, 2022	\$ 14,297	\$ 2,109	\$ 16,406
Lease obligations - current	\$ 2,305	\$ 770	\$ 3,075
Lease obligations - non-current	11,992	1,339	13,331
Balance at September 30, 2022	\$ 14,297	\$ 2,109	\$ 16,406

The Corporation uses certain IFRS 16 exemptions to not recognize low-value assets and short-term lease arrangements as leases. Lease arrangements with variable payments are also excluded from being recognized as a lease obligation and right-of-use asset. Such payments are recognized on the consolidated statements of operations or capitalized as PP&E or E&E. The payments related to short-term lease arrangements and low-value assets are recognized as operating expenses on the consolidated statements of operations. The variable lease payments related to the Sabanas pipeline are recognized as transportation expenses on the consolidated statements of operations. In addition, variable lease payments related to a drilling rig contract are capitalized.

These lease payments were recognized on a straight-line basis summarized as follows:

	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Low-value right-of-use assets	\$ 35	\$ 27	\$ 111	\$ 77
Short-term lease arrangements	9	105	86	358
Variable lease payments	5,054	4,558	11,319	16,483
Total lease payments	\$ 5,098	\$ 4,690	\$ 11,516	\$ 16,918

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

Future lease payments related to short-term, low value or variable lease arrangements as at September 30, 2022 are as follows:

		Less than 1 year		1-3 years		Thereafter		Total
Future lease payments	\$	25,449	\$	32,618	\$	4,184	\$	62,251

NOTE 11 – OTHER EXPENSES (INCOME)

		Three months ended September 30,		Nine months ended September 30,	
	Note	2022	2021	2022	2021
Donations		\$ —	\$ 148	\$ —	\$ 440
Pre-license costs		446	537	1,431	1,519
Other expenses		2,752	1,185	7,677	2,045
Other tax expense		896	765	2,467	1,935
Equity investment income	6	(161)	—	(419)	—
(Gain) loss on financial instruments	6	(62)	(78)	(1,536)	5
		\$ 3,871	\$ 2,557	\$ 9,620	\$ 5,944

NOTE 12 – FINANCE INCOME AND EXPENSE

		Three months ended September 30,		Nine months ended September 30,	
		2022	2021	2022	2021
Finance income					
Interest and other income		\$ 421	\$ 308	\$ 891	\$ 740
Finance expense					
Accretion on decommissioning obligations		841	447	1,969	1,166
Amortization of upfront transaction costs		1,506	613	4,451	1,801
Interest expense on lease obligations		231	271	728	866
Interest and other financing costs		8,207	7,316	24,698	22,553
		10,785	8,647	31,846	26,386
Net finance expense		\$ 10,364	\$ 8,339	\$ 30,955	\$ 25,646

NOTE 13 – NET (LOSS) INCOME PER SHARE

Basic and diluted net (loss) income per share is calculated as follows:

		Three months ended September 30,		Nine months ended September 30,	
		2022	2021	2022	2021
Net (loss) income		\$ (4,463)	\$ 8,790	\$ 13,550	\$ 8,153
Weighted-average common shares outstanding:					
Weighted-average common shares outstanding, basic		170,785	177,245	171,359	178,675

There was no dilution effect of stock options during the three and nine months ended September 30, 2022 and 2021 due to the stock options being out-of-the-money.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 14 – OTHER CASH FLOW ACTIVITIES

Other Investing Activities

	Note	Three months ended September 30,		Nine months ended September 30,	
		2022	2021	2022	2021
Change in investments	6	\$ 104	\$ (1,948)	\$ 207	\$ (2,982)
Change in prepaid expenses and deposits		1,555	(682)	(2,912)	(2,564)
		\$ 1,659	\$ (2,630)	\$ (2,705)	\$ (5,546)

Non-Cash Working Capital

		Three months ended September 30,		Nine months ended September 30,	
		2022	2021	2022	2021
Change in:					
Trade and other receivables	\$	1,900	\$ (6,673)	\$ (3,982)	\$ (2,553)
Prepaid expenses and deposits		(75)	1,410	(3,017)	(167)
Tax installments and receivables		(19)	11,021	5,272	10,409
Crude oil inventory		(7)	(541)	50	(849)
Trade and other payables		10,338	8,155	16,820	14,406
Deferred income		5,885	(13)	4,714	(5,987)
Taxes payable		10,855	5,256	12,317	(7,654)
		28,877	18,615	32,174	7,605
Foreign exchange impact on working capital ending balances		(2,925)	(742)	(2,748)	(996)
	\$	25,952	\$ 17,873	\$ 29,426	\$ 6,609
Attributable to:					
Operating activities	\$	23,279	\$ 18,819	\$ 23,778	\$ (2,096)
Investing activities		2,673	(946)	5,648	8,705
	\$	25,952	\$ 17,873	\$ 29,426	\$ 6,609

NOTE 15 – SUPPLEMENTAL INFORMATION

Natural Gas, LNG, Crude Oil Revenues, Net of Royalties

The Corporation records natural gas, LNG and crude oil revenues, net of royalties, with the exception of its take-or-pay natural gas income and natural gas trading, on a consolidated basis which were allocated as follows:

		Three months ended September 30,		Nine months ended September 30,	
		2022	2021	2022	2021
Natural gas and LNG revenues, net of royalties	\$	76,695	\$ 74,623	\$ 226,200	\$ 204,066
Crude oil revenue, net of royalties		2,322	788	6,106	2,905
Take-or-pay natural gas income		143	—	440	24
	\$	79,160	\$ 75,411	\$ 232,746	\$ 206,995

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

Natural gas and crude oil royalties incurred were allocated as follows:

	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Natural gas royalties	\$ 12,769	\$ 12,095	\$ 37,531	\$ 34,511
Crude oil royalties	157	64	400	239
	\$ 12,926	\$ 12,159	\$ 37,931	\$ 34,750

Natural Gas Trading

	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Natural gas trading revenue	\$ 7,971	\$ 6,514	\$ 23,521	\$ 19,305
Natural gas trading purchases cost	(7,549)	(6,466)	(22,364)	(19,197)
Natural gas trading profit	\$ 422	\$ 48	\$ 1,157	\$ 108

The Corporation recognized \$8 million and \$23.5 million (2021 - \$6.5 million and \$19.3 million) of natural gas trading revenue and incurred gas purchase costs of \$7.5 million and \$22.4 million (2021 - \$6.5 million and \$19.2 million) during the three and nine months ended September 30, 2022 related to the delivery of a certain off-taker's long-term contract, respectively.

The Corporation's gas purchases are isolated to this particular long-term contract and it does not intend to engage in speculative gas trading activities.

Income Taxes and Interest Cash Payments

Cash payments of income taxes and interest were as follows:

	Three months ended September 30,		Nine months ended September 30,	
	2022	2021	2022	2021
Income taxes paid	\$ 6,544	\$ 5,899	\$ 27,964	\$ 31,936
Interest paid	\$ 1,209	\$ 1,238	\$ 17,825	\$ 15,311

During the nine months ended September 30, 2022, the Corporation paid a 2021 income tax installment of \$4.8 million (2021 - \$11.4 million). In addition, the Corporation also prepaid advances related to its 2022 income tax expense of \$6.5 million and \$23.1 million (2021- \$5.9 million and \$20.5 million) during the three and nine months ended September 30, 2022, respectively.

NOTE 16 – FINANCIAL INSTRUMENTS AND RISK MANAGEMENT

Fair Value of Financial Instruments

The carrying values of cash and cash equivalents, trade and other receivables, trade and other payables, dividend payable and lease obligations approximate their fair values at September 30, 2022. RSUs, PSUs and certain investments are recorded at fair value. The fair value of the Senior Notes, Bridge Loan and Colombia Bank Debt is \$377.6 million, \$25 million and \$10.6 million, respectively.

Market Risk

Market risk is the risk that changes in market factors, such as commodity prices, foreign exchange rates, and interest rates will affect the Corporation's cash flows, profit or loss, liquidity or the value of financial instruments.

The objective of market risk management is to mitigate market risk exposures where considered appropriate and maximize returns.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

(i) Commodity Price

Commodity price risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate as a result of changes in commodity prices. Lower commodity prices can also impact the Corporation's ability to raise capital. The majority of Canacol's production volume is subject to long-term fixed price contracts, which limits the Corporation's exposure to commodity price risk. The Corporation had no commodity contracts in place as at or during the three and nine months ended September 30, 2022.

(ii) Foreign Currency Risk

Foreign currency risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate as a result of changes in foreign currency exchange rates. The Corporation is exposed to foreign currency fluctuations as certain expenditures, liabilities and the Corporation's unused tax losses and capital pools, are denominated in Colombian Peso ("COP") and Canadian dollars ("CAD"), which are re-valued each reporting period.

As at September 30, 2022, the COP to the USD exchange rate was 4,532:1 (December 31, 2021 – 3,981:1) and the CAD to USD exchange rate was 1.37:1 (December 31, 2021 – 1.27:1). The 14% devaluation of the COP resulted in the reduction of certain expenditures and liabilities as at and during the nine months ended September 30, 2022.

In addition, the Corporation recognized a deferred tax expense of \$11.1 million and \$10.9 million (2021 - \$2.9 million and \$12.6 million) during the three and nine months ended September 30, 2022, respectively. The deferred tax expense is mainly due to the impact of the devaluation (10% and 14% for the three and nine months ended September 30, 2022, respectively) of COP to USD on the COP denominated tax pools.

During the three and nine months ended September 30, 2022, the Corporation held no foreign exchange contracts.

(iii) Interest Rate Risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate as a result of changes in market interest rates to the extent that variable interest rate debt instruments are drawn. The majority of the Corporation's interest bearing debt, being the Senior Notes, is subject to a fixed interest rate and limits the Corporation's exposure to interest rate risk. The Corporation's Colombia Bank Debt and Bridge Loan are subject to variable interest rates. The remainder of the Corporation's financial assets and liabilities are not exposed to interest rate risk. The Corporation had no interest rate contracts in place as at or during the three and nine months ended September 30, 2022.

Liquidity Risk

Liquidity risk is the risk that the Corporation will not be able to meet its financial obligations as they become due. The Corporation's approach to managing liquidity is to ensure, within reasonable means, sufficient liquidity to meet its liabilities when due, under both normal and unusual conditions, without incurring unacceptable losses or jeopardizing the Corporation's business objectives. The Corporation prepares an annual budget which is monitored regularly and updated as considered necessary. Natural gas, LNG and crude oil production is monitored daily to provide current cash flow estimates and the Corporation utilizes authorizations for expenditures on projects to manage capital expenditures.

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

The following table outlines the contractual maturities of the Corporation's financial liabilities at September 30, 2022:

	Less than 1 year	1-2 years	Thereafter	Total
Long-term debt – principal	\$ 25,000	\$ 10,635	\$ 500,000	\$ 535,635
Lease obligations – undiscounted	3,672	3,165	10,364	17,201
Trade and other payables	69,183	—	—	69,183
Dividend payable	6,479	—	—	6,479
Taxes payable	15,761	—	—	15,761
Other long term obligations	—	4,276	—	4,276
Long-term incentive compensation liability	1,449	407	—	1,856
	\$ 121,544	\$ 18,483	\$ 510,364	\$ 650,391

Credit Risk

Credit risk reflects the risk of loss if counterparties do not fulfill their contractual obligations. To date, the Corporation has not experienced any material credit losses in the collection of its trade receivables.

The Corporation's trade receivables primarily relate to sales of natural gas, LNG and crude oil, which are normally collected within 45 days of the month of production. The Corporation has historically not experienced any collection issues with its customers. The trade receivable balance, relating to contracts with customers, as at September 30, 2022 was \$62 million (December 31, 2021 - \$57.2 million), \$8.6 million related to the recovery of transportation costs passed-through to customers (December 31, 2021 - \$9.7 million), \$3.7 million from Arrow related to the sale of certain petroleum assets (December 31, 2021 - \$5.8 million) and \$2.2 million of other receivables (December 31, 2021 - \$3.4 million). The receivable from Arrow is expected to be collected as follows: i) half of the remaining balance of \$3.7 million will be paid no later than December 31, 2022 and ii) half will be paid no later than June 30, 2023.

Capital Management

The Corporation monitors leverage and adjusts its capital structure based on its net debt level. Net debt is defined as the principal amount of its outstanding long-term obligations less working capital, which is defined as current assets less current liabilities, adjusted for the current portion of long-term debt. In order to facilitate the management of its net debt, the Corporation prepares annual budgets, which are updated as necessary depending on varying factors including current and forecast commodity prices, changes in capital structure, execution of the Corporation's business plan and general industry conditions. The annual budget is approved by the Board of Directors and updates are prepared and reviewed as required.

	Note	September 30, 2022	December 31, 2021
Senior Notes - principal (5.75%)	9	500,000	\$ 500,000
Bridge Loan - principal (LIBOR + 4.25%)	9	25,000	25,000
Colombia Bank Debt - principal (IBR + 2.5%)	9	10,635	12,107
Operating loan (IBR + 1.5%)(2)	9	—	2,513
Lease obligation (5.75%)	10	16,406	18,089
Total debt		552,041	557,709
Working capital surplus		(75,325)	(148,124)
Net debt		\$ 476,716	\$ 409,585

NOTES TO INTERIM CONDENSED CONSOLIDATED FINANCIAL STATEMENTS

For the three and nine months ended September 30, 2022 and 2021

(in United States dollars (tabular amounts in thousands) except as otherwise noted)

NOTE 17 – COMMITMENTS AND CONTINGENCIES

Presented below are the Corporation's contractual commitments at September 30, 2022:

	Less than 1 year	1-3 years	Thereafter	Total
Exploration and production contracts	\$ 5,404	\$ 36,405	\$ 16,379	\$ 58,188
Compression station operating contracts	2,700	5,564	6,527	14,791
	\$ 8,104	\$ 41,969	\$ 22,906	\$ 72,979

Letters of Credit

At September 30, 2022, the Corporation had letters of credit outstanding totaling \$90.1 million to guarantee work commitments on exploration blocks and to guarantee other contractual commitments, of which, \$4.1 million relates to certain assets previously sold, which are scheduled to be transferred to Arrow no later than December 31, 2022.

Exploration and Production Contracts

The Corporation has entered into a number of exploration contracts in Colombia which require the Corporation to fulfill work program commitments and issue financial guarantees related thereto. In aggregate, the Corporation has outstanding exploration commitments at September 30, 2022 of \$58.2 million and has issued \$40.9 million of the total \$90.1 million in financial guarantees related thereto.

Contingencies

In the normal course of operations, the Corporation has disputes with industry participants and assessments from tax authorities for which it currently cannot determine the ultimate results. The Corporation has a policy to record contingent liabilities as they become determinable and the probability of loss is more likely than not.

NOTE 18 – SUBSEQUENT EVENTS

Subsequent to September 30, 2022, the Corporation executed an agreement with the consortium Shanghai Engineering and Technology Corp. ("SETCO") to construct a 289 kilometer long 22 inch diameter gas pipeline from its natural gas processing facility, Jobo, to the city of Medellin, Colombia. Under the terms of the agreement, SETCO will be responsible for paying 100% of the cost of building the pipeline and will own, operate, and maintain the pipeline, including the reimbursement of the costs incurred by the Corporation to date (approximately \$12 million). The Corporation will not own or pay any part of the costs associated with the pipeline project, including its construction or operation. The agreement is conditional on the project obtaining an environmental license from the Colombian government. The Corporation's sole commitment under the agreement is limited to the execution of a transportation agreement whereby the Corporation will pay a fixed fee for a certain volume of gas over a certain period of time. The Corporation has executed two 12 year take-or-pay gas sales contracts for a total volume of 75 million standard cubic feet per day ("MMscfpd") going to Medellin through the pipeline and is currently negotiating additional long-term take-or-pay gas sales contracts with customers in the interior. The pipeline is scheduled to start operation in December 2024.