

PRESS RELEASE**Rex International Holding targets substantially higher revenue going forward**

- *Norway: Appraisal well to be spudded beginning Q2 2018 and if successful, would be tied back to Edvard Grieg production platform*
- *Oman: Targets appraisal well in second half of 2018 followed by production*
- *Rex Virtual Drilling: Going forward with new customers*

SINGAPORE, 7 December 2017 – **Rex International Holding Limited** (“**Rex International Holding**”, “**Rex**” or the “**Company**”, and together with its subsidiaries, the “**Group**”), a new-generation technology-driven oil company, is targeting substantially higher revenue from 2018 and going forward, as part of its value creation strategy for its key discovery assets in Norway and Oman and its proprietary Rex Virtual Drilling (“**RVD**”) technology. An appraisal well is to be spudded in the Edvard Grieg South (Rolvnes) prospect in Norway in the first half of 2018 and if successful, would be tied back to the existing Edvard Grieg production platform for test production. Appraisal efforts are also ongoing in Oman. Previously employed only mainly on Rex’s own assets, an improved version of RVD will be marketed as a service for oil exploration companies with a new client in Norway already on-board.

Mr Dan Broström, Executive Chairman of Rex International Holding, said, “When we were first listed in mid-2013, our original business model was to focus on using the RVD technology on our own assets to increase the chance of success in finding oil and then to sell the oil-in-the-ground upon any discovery. With the collapse of oil prices since mid-2014, we have moderated our drilling plans to focus on getting our key assets to production. To concentrate on our core competence in the technology arena, we are seeking operational partners of high professional standard for Oman. In Norway, we are already working with highly experienced partners in the licences, in particular Lundin Petroleum Norway AS who is also the operator of the licence PL338C (Edvard Grieg) discovery.”

Rex expanding in Norway going forward

In a press release dated 17 April 2017, Rex had shared that development feasibility studies were being carried out on the Edvard Grieg South (Rolvnes) (“**EGS**”) discovery in licence PL338C made in December 2015. An appraisal well is scheduled to be drilled by the end of the second quarter of 2018 to better understand the reservoir. If drill stem tests are positive, the well will be tied back to the Edvard Grieg platform for test production in 2020. Rex’s 87.84% subsidiary Lime Petroleum AS (“**LPA**”) holds a 30 per cent stake in the licence.

A Gaffney, Cline & Associates (“**GCA**”) Qualified Persons Report¹ (dated 10 March 2017) disclosed GCA’s independent assessment of gross contingent resources attributable to the PL338C licence, on an unrisks basis, of up to 77.9 million barrels of oil (3C resources: high estimate of potentially recoverable oil from the discovery) and up to 78.7 billion standard cubic feet of natural gas (3C resources: high estimate of potentially recoverable gas from the discovery).

Appraisal of GA South#1 discovery in Oman

The evaluation of the development programme for the GA South#1 discovery in Oman is ongoing and will continue until the first quarter of 2018. Should the evaluation be positive, an appraisal well is targeted to be drilled before the end of 2018. Should the appraisal well be successful, the Company will target production from GA South#1 as soon as practically possible. To reduce its holding risks to be in-line with its internally defined exposure levels and to garner financing for the drilling of the appraisal well, Rex is in negotiations to farm out a percentage of the concession. The Group currently holds indirectly a 92.24% stake in Masirah Oil Ltd, which holds a 100% interest in the more than 16,000 sq km Block 50 Oman concession. The prospective resources (gross mean unrisks) in the concession were estimated to be about 4,700 mmboe by Aker Geo and Pareto Asia (28 February 2012).

New clients for RVD

Market sentiment has started to improve with the increase in oil prices. The unique RVD software, which analyses conventional seismic data to determine presence of hydrocarbon liquids, has been extensively tested and used in actual well drilling campaigns. The technology has also proven to be

¹ Source: <http://rex.listedcompany.com/misc/QPR2016.pdf>

highly accurate in predicting dry wells. By signing on RVD as a service, oil exploration companies can save millions of dollars in futile capital expenditure should the RVD test results indicate negative for liquid hydrocarbons.

Research and development efforts on RVD have continued unabated during the past few years. The latest version, RVD version 3, is even more accurate and faster than previous versions, allowing Rex to scale up on the number of licences to be analysed at any one time. Development of marketing tools for RVD are underway and sales agents have been appointed to market RVD in the Middle East and Europe from January 2018.

Mr Dan Broström added, "We are optimistic about the gradual turnaround of the oil price and are pleased that at today's oil price, our assets both in Norway and Oman, when developed, will give a significant contribution to Rex's value. Our planned activities in Norway and Oman are maturing according to plan with value creation for the Company going forward. This window of opportunity to achieve production at an economically viable breakeven price is much better than it has been for the last three years due to the current higher prices for oil and lower costs for services. Coupled with marketing efforts for RVD, we are targeting to achieve higher revenue from 2018 and onwards. We have been drastically reducing our own costs for new exploration and for general & administration expenses in the past year. As at 30 September 2017, the Group's cash, cash equivalents and quoted investments totalled US\$46.62 million."

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This press release may contain projections and forward-looking statements that reflect the Company's current views with respect to future events and financial performance. These views are based on estimates and current assumptions which are subject to business, economic and competitive uncertainties and contingencies as well as various risks and these may change over time and in many cases are outside the control of the Company and its directors. Actual future performance, outcome and results may differ materially from those expressed in forward-looking statements as a result of a number of risks, uncertainties and assumptions. Representative examples of these factors include (without limitation) general industry and economic conditions, interest rate trends, cost of capital and capital availability, availability of real estate properties, competition from other companies and venues for the sale/distribution of goods and services, shifts in customer demands, customers and partners, changes in operating expenses, including employee wages, benefits and training, governmental and public policy changes and the continued availability of financing in the amounts and the terms necessary to support future business. No assurance can be given that future events will occur, that projections will be achieved, or that the Company's assumptions are correct. The Company does not assume any responsibility to amend, modify or revise any forward-looking statements, on the basis of any subsequent developments, information or events, or otherwise. These statements can be recognised by the use of words such as "expects," "plans," "will," "estimates," "projects," or words of similar meaning. Such forward-looking statements are not guarantees of future performance and actual results may differ from those forecast and projected or in the forward-looking statements

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About Rex International Holding

Rex International Holding was listed on Singapore Exchange Securities Trading Limited's Catalist Board on 31 July 2013. The Company owns a key set of proprietary and innovative exploration technologies, Rex Technologies, originating from the Company's Swedish founders. These include the game-changing Rex Virtual Drilling technology, the world's first direct hydrocarbon detector using seismic data, which literally enables the Group to 'see oil in the ground' by pinpointing the location of oil reservoirs in the sub-surface. Through the exploration accuracy of Rex Technologies which are applicable to both onshore and offshore oil exploration, the oil discovery success rate is significantly increased. The Company also owns the unique Rexonic ultrasound technology which is used for well bore cleaning which allows for significantly increased oil production in wells that have issues with clogging and deposits.

Rex International Holding has stakes in exploration assets in the Oman, Norway, the US and Trinidad & Tobago. These offshore and onshore concessions cover areas in regions already well-known for previous oil and gas discoveries. Located in politically stable countries with well-developed oil and gas infrastructures, Rex International Holding has a portfolio of assets that is geographically diversified and consists of both onshore and offshore concessions.

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*This press release has been prepared by the Company and its contents have been reviewed by the Company's sponsor, PrimePartners Corporate Finance Pte. Ltd. (the "**Sponsor**") for compliance with the Singapore Exchange Securities Trading Limited (the "**SGX-ST**") Listing Manual Section B: Rules of Catalist. The Sponsor has not verified the contents of this press release. The Sponsor has also not drawn on any specific technical expertise in its review of this press release.*

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