

Greenko Wind Projects (Mauritius) Limited (Restricted Group V)

US\$ 1,000,000,000 7.25% Senior Notes due 2028

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Independent Auditors' Report

To the Board of Directors of Greenko Wind Projects (Mauritius) Ltd

Report on the Audit of the Combined Financial Statements

Opinion

We have audited the accompanying combined financial statements of the Restricted Group V which consists of Greenko Wind Project (Mauritius) Ltd ("the Company") and Greenko AP01 IREP Private Limited, entities under the common control of the Greenko Energy Holdings ("the Parent"), (collectively known as "the Restricted Group V"), which comprise the combined statement of financial position as at March 31, 2026, the combined statement of profit or loss and other comprehensive income, the combined statement of changes in net parent investment and the combined statement of cash flows for the year then ended, and the related notes, comprising significant accounting policies and other explanatory information (collectively known as the "combined financial statements"). These combined financial statements have been prepared in accordance with the basis of preparation as set out in note 3 to the combined financial statements.

In our opinion, the accompanying combined financial statements of Restricted Group V for the year ended 31 March 2026 are prepared in all material respects, in accordance with the basis of preparation set out in Note 3 to these combined financial statements.

Basis for opinion

We conducted our audit in accordance with Standards on Auditing (SAs) issued by the Institute of Chartered Accountants of India (ICAI). Our responsibilities under those Standards are further described in the Auditors' Responsibilities for the Audit of the Combined Financial Statements section of our report. We are independent of the Restricted Group V in accordance with the ethical requirements that are relevant to our audit of the combined financial statements, and we have fulfilled our other ethical responsibilities in accordance with these requirements. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.



Independent Auditors' Report to the Board of Directors of Greenko Wind Projects (Mauritius) Ltd (continued)

Emphasis of Matter

We draw attention to Note 2 and 3.1 to the combined financial statements, which describes that the Restricted Group V has not formed a separate legal group of entities during the year ended March 31, 2026, which also describes the basis of preparation, including the approach to and the purpose for preparing them. Consequently, the Restricted Group V's combined financial statements may not necessarily be indicative of the financial performances and financial position of the Restricted Group V that would have occurred if it had operated as a separate standalone group of entities during the years presented, nor may they be indicative of the results of operations of the Restricted Group V for any future period. The combined financial statements have been prepared solely to comply with financial reporting requirements under the indenture governing the Senior Notes as described in Note 2 to the combined financial statements. As a result, the combined financial statements may not be suitable for another purpose.

Our opinion is not modified in respect of this matter.

Responsibilities of Management for the Combined Financial Statements

The Board of Directors of the Company (referred to as the "Management") is responsible for the preparation of these combined financial statements in accordance with basis of preparation set out in Note 3 of the accompanying notes to these combined financial statements and for such internal control as management determines is necessary to enable the preparation of combined financial statements that are free from material misstatement, whether due to fraud or error.

In preparing these combined financial statements, management is responsible for assessing the Restricted Group V's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless management either intends to liquidate the Restricted Group V or to cease operations, or has no realistic alternative but to do so.

The Management is also responsible for overseeing the Restricted Group V's financial reporting process.



Independent Auditors' Report to the Board of Directors of Greenko Wind Projects (Mauritius) Ltd (continued)

Auditors' Responsibilities for the Audit of the Combined Financial Statements

Our objectives are to obtain reasonable assurance about whether the combined financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditors' report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with SAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these combined financial statements.

As part of an audit in accordance with SAs, we exercise professional judgment and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the combined financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Restricted Group V's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the management.



Independent Auditors' Report to the Board of Directors of Greenko Wind Projects (Mauritius) Ltd (continued)

Conclude on the appropriateness of management's use of the going concern basis of accounting and, based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Restricted Group V's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditors' report to the related disclosures in the combined financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditors' report. However, future events or conditions may cause the Restricted Group V to cease to continue as a going concern.

We communicate with those charged with governance regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

for **akasam & associates**

Chartered Accountants

ICAI Firm Registration Number: 005832S


S. Ravi Kumar

Partner

Membership number: 028881

ICAI UDIN No: 26028881QUEQRK1818



Place: Hyderabad

Date: 10th July, 2026.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Combined statement of financial position**

	Notes	As at 31 March 2026	As at 31 March 2025
Assets			
Non-current assets			
Property, plant and equipment	8	1,895.29	1,880.87
Bank deposits	14	0.05	0.81
Investments in subsidiaries	10	0.00	0.00
Other receivables	12	30.85	-
Derivative financial assets	9	99.27	-
		2,025.46	1,881.68
Current assets			
Other receivables	12	29.79	28.09
Trade receivables	11	7.32	-
Derivative financial assets	9	11.64	-
Bank deposits	14	41.90	130.30
Taxation receivable		1.92	1.63
Cash and cash equivalents	13	84.48	289.56
		177.05	449.58
Total assets		2,202.51	2,331.26
Equity and liabilities			
Equity			
Net parent investment		324.49	406.66
Total equity		324.49	406.66
Liabilities			
Non-current liabilities			
Retirement benefit obligations		1.22	1.17
Borrowings	16	1,542.90	1,447.58
Deferred income tax liabilities	17	14.16	0.01
Trade and other payables	15	80.92	-
Other financial liabilities	9	27.09	-
		1,666.29	1,448.76
Current liabilities			
Trade and other payables	15	65.53	209.49
Borrowings	16	67.73	232.88
Other financial liabilities	9	19.18	-
Borrowings from unrestricted group		59.29	33.47
		211.73	475.84
Total liabilities		1,878.02	1,924.60
Total equity and liabilities		2,202.51	2,331.26

The notes are an integral part of these combined financial statements.

The combined financial statements have been authorised and approved by the Board of Directors on 10 July 2026 and signed on its behalf by:



Director



Director

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Combined statement of profit or loss and other comprehensive income**

	Notes	For the year ended 31 March 2026	For the year ended 31 March 2025
Revenue	18	194.95	-
Cost of material and power generation expenses	20	(81.61)	-
Employee benefits expense	19	(4.31)	-
Other expenses	21	(1.94)	(0.89)
Earnings before interest, taxes, depreciation and amortisation (EBITDA)		107.09	(0.89)
Depreciation and amortisation	8	(25.46)	(0.31)
Operating profit/(loss)		81.63	(1.20)
Finance income	22	54.12	13.83
Finance cost	22	(83.48)	(0.34)
Profit before tax		52.27	12.29
Income tax expense	23	(23.43)	(4.69)
Profit for the year		28.84	7.60
Other comprehensive income			
Items that will be reclassified subsequently to profit or loss			
Exchange differences on translating foreign operations		(121.72)	(9.34)
Total other comprehensive income/ (loss)		(121.72)	(9.34)
Total comprehensive income/(loss)		(92.88)	(1.74)

The notes are an integral part of these combined financial statements.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Combined statement of changes in net parent investment**

	As at 31 March 2026	As at 31 March 2025
Opening	406.66	295.85
Contribution from Parent	10.71	112.55
Profit for the year	28.84	7.60
Exchange differences on translating foreign operations	(121.72)	(9.34)
Closing	324.49	406.66

Movement in currency translation reserve:

	As at 31 March 2026	As at 31 March 2025
Opening	(58.33)	(48.99)
Other comprehensive income:		
Exchange differences on translating foreign operations	(121.72)	(9.34)
Closing	(180.05)	(58.33)

The notes are an integral part of these combined financial statements.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Combined statement of cash flow

	Notes	For the year ended 31 March 2026	For the year ended 31 March 2025
A. Cash flows from operating activities			
Profit before tax		52.27	12.29
<i>Adjustments for</i>			
Depreciation and amortisation	8	25.46	0.31
Finance income	22	(54.12)	(13.83)
Finance cost	22	83.48	0.34
<i>Changes in working capital</i>			
Trade and other receivables		(47.16)	(21.73)
Trade and other payables		53.84	18.79
<i>Cash generated from / (used in) operations</i>		113.77	(3.83)
Taxes paid, net of refunds		(8.72)	(0.34)
Net cash flows from/ (used in) operating activities		105.05	(4.17)
B. Cash flows from investing activities			
Purchase of property, plant and equipment and capital expenditure		(261.94)	(474.77)
Bank deposits		83.18	(120.26)
Interest received		2.44	14.18
Net cash flows used in investing activities		(176.32)	(580.85)
C. Cash flows from financing activities			
Proceeds from issue of shares		10.71	35.36
Proceeds from borrowings	16.6	218.12	1,415.23
Repayments of borrowings	16.6	(224.27)	(750.00)
Proceeds through borrowings from unrestricted group		31.11	38.43
Proceeds from settlement of derivatives		4.91	58.01
Premium paid on derivative contracts		(17.84)	(18.28)
Interest paid		(153.09)	(120.03)
Net cash flows from/ (used in) financing activities		(130.35)	658.72
Net increase/ (decrease) in cash and cash equivalent		(201.62)	73.70
Cash and cash equivalents at the beginning of the year	13	289.56	216.47
Exchange loss on cash and cash equivalents		(3.46)	(0.61)
Cash and cash equivalents at the end of the year	13	84.48	289.56

Refer note 16.6 for reconciliation of liabilities arising from financing activities.

The notes are an integral part of these combined financial statements.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

1. General information

Greenko Wind Projects (Mauritius) Ltd ("Greenko Wind Projects" or "the Company") was incorporated on 18 June 2021 under the Mauritius Companies Act 2001 as a Private Company with Limited liability by shares and holds Global Business Licence issued by the Financial Services Commission and has its registered office at C/o IQ EQ Corporate Services (Mauritius) Ltd, 33, Edith Cavell Street, Port Louis 11324, Mauritius.

Greenko Energy Holdings, Mauritius ("Greenko" or "the Parent") is the Ultimate Holding Company of Greenko Wind Projects. The Parent together with its subsidiaries ("Greenko Group") is in the business of owning and operating clean energy facilities in India.

Greenko AP01 IREP Private Limited ("Greenko AP01 IREP") is another wholly owned subsidiary of Greenko Energy Holdings and Greenko AP01 IREP is engaged in development of 1,680 MW of pumped storage project in the Pinnapuram village, in the Kurnool district of Andhra Pradesh, India ("Storage Project"). The Storage Project is also connected with 1,500 MWAC/ 2,100 MWDC solar PV plant ("Solar Project") connected with a central evacuation system being developed by the Greenko AP01 IREP. The Greenko AP01 IREP will utilize the power generation from the Solar Project as input power for the Storage Project as well as for supply under the SECI PPAs. Greenko Group is developing Storage Project and Solar Project within Greenko AP01 IREP Private Limited legal entity.

During the year, the Storage Project being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational with, 1,680MW of pumped-storage capacity and 250MW of AC Solar Project. The Storage Project is now purchasing power from power exchanges during off-peak hours to pump water to the upper reservoir and selling the power generated during peak hours on the exchanges and to utilities under short-term contracts.

The combined financial statements of the Restricted Group V for the year ended 31 March 2026 were authorised for issue in accordance with approval by the Board on 10 July 2026.

2. Background and purpose of the Combined Financial Statements

The Company issued Senior Notes to institutional investors on 27 March 2025 and is listed these Senior Notes on Singapore Exchange Securities Trading Limited (SGX-ST). Proceeds from the issuance were utilised development of Storage Project. The Indian Rupee Non-convertible debentures issued to Greenko Wind Projects by Greenko AP01 IREP are secured by pledge of Storage Project assets and equity shares of Greenko AP01 IREP through an Indian trustee. Greenko Wind Projects and Greenko AP01 IREP have been considered as a group for the purpose of financial reporting and is referred hereinafter as "Greenko Wind Projects (Mauritius) Limited (Restricted Group V)" or "the Restricted Group V". Entities which are the part of Restricted Group V are individually called as a 'restricted entity' and collectively as 'the restricted entities'. These restricted entities are under common control of Parent.

Restricted Group V does not constitute a separate legal entity. The combined financial statements have been prepared for the purpose of complying with financial reporting requirements under the indenture governing the Senior Notes. The indenture governing the Senior Notes requires Greenko Wind Projects to prepare combined financial statements of Greenko Wind Projects and restricted entities for the purpose of submission to the bond holders.

The basis of preparation and material accounting policies used in preparation of these combined financial statements are set out in Note 3 below.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

3. Basis of preparation and summary of material accounting policies

The material accounting policies applied in the preparation of these combined financial statements are set out below.

3.1 Basis of preparation of the combined financial statements

a) Basis of preparation

These combined financial statements have been prepared in accordance with the basis of preparation using the accounting principles under IFRS Accounting Standards as issued by the International Accounting Standards Board (“IFRS Accounting Standards”) on a carve-out basis taking into account the specifics to be considered in preparing combined financial statements. Whilst the financial information included in these combined financial statements is in accordance with basis of preparation using IFRS Accounting Standards, however, these combined financial statements do not include all of the information and disclosures required under for a complete set of IFRS financial statements.

These combined financial statements as at and for the years ended 31 March 2026 and 31 March 2025 respectively have been prepared using top-down approach on carve out basis from its Parent’s consolidated financial statements using the historical results of operations, assets and liabilities attributable to Greenko AP01 IREP and Greenko Wind Projects.

Greenko Wind Projects and Greenko AP01 IREP are under the common control of the Parent and forming part of consolidated financial statements of the Parent for the periods presented below:

Entity	Holding by Parent as at and for the years ended	
	31 March 2026	31 March 2025
Greenko Wind Projects (Mauritius) Limited	100%	100%
Greenko AP01 IREP Private Limited	100%	100%

These combined financial statements are not necessarily indicative of the financial performance, financial position and cash flows of the Restricted Group V that would have occurred if it had operated as a separate stand-alone group of entities during the periods presented nor of the Restricted Group V future performance. The combined financial statements include the operations of entities in the Restricted Group V, as if they had been managed together for the periods presented.

These combined financial statements have been prepared in accordance with principles explained in the basis of preparation note on a carve-out basis. As IFRS Accounting Standards, which underlines the principles, do not provide guidance for the preparation of combined financial statements, certain accounting conventions commonly used for the preparation of historical financial information have been applied in preparing the combined financial statements. The application of the specific carve-out conventions impacting the preparation of these combined financial statements, the areas involving a high degree of judgment or where estimates and assumptions are significant to the combined financial statements have been described in these combined financial statements.

These combined financial statements have been prepared on a going concern basis under the historical cost convention, except for financial assets and financial liabilities (including derivative instruments) measured at fair value through profit or loss. All intercompany transactions and balances within the Restricted Group V have been eliminated in full. Transactions between the Restricted Group V and other entities of Greenko Group (hereinafter referred to as “the Unrestricted Group”) that are eliminated in the consolidated financial statements of Greenko Group have been reinstated in these combined financial statements.

Transactions that have taken place with the Unrestricted Group have been disclosed in accordance with the principles of IAS 24, Related Party Disclosures (refer note 25).

As these combined financial statements have been prepared on a carve-out basis and Restricted Group V does not have share capital, it is not meaningful to show share capital or present statement of changes in equity in the combined financial statements. Net parent investment, therefore, represents the difference between the assets and liabilities pertaining to combined businesses. Share capital of Restricted Group entities is ultimately held by the Parent. Earnings Per Share have not been presented in these combined financial statements, as Greenko Wind Projects did not meet the applicability criteria as specified under IAS 33 – Earnings Per Share.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

The preparation of combined financial statements in conformity with the basis of preparation requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the combined financial statements are disclosed in the critical accounting estimates and judgments section (refer note 7).

The Restricted Group V entities operate on its own and there are no material common expenses incurred by the Parent which require allocation to this Restricted Group V.

b) Top Down Approach

The combined financial statements have been prepared on carve out basis from its parent's consolidated financial statements using the historical results of operations, assets and liabilities attributable to the Restricted Group V entities. As part of carve-out principles, the Company segregates those transactions including business combinations within the Parent's consolidated financial statements that are related to carve-out (Restricted Group V) entities. This is referred as top-down basis of preparation of carve-out financial statements. The fair value adjustments of assets and liabilities arising on account of business combinations in the Parent's consolidated financial statements are attributed to carve-out entities are allocated based on carrying value of these assets and liabilities in the Parent's consolidated financial statements.

Management believes that this presentation fairly reflects the financial performance of the Restricted Group V as would be seen by the users of the combined financial statements. The resultant fair value adjustments to these historical combined financials statements are presented in "Net Parent Investment". However, these adjustments do not have any impact on combined statement of cash flows.

3.2 Segment reporting

The Restricted Group V's operations relate to generation and sale of electricity. The chief operating decision maker of the Greenko Group evaluates the Restricted Group V's performance and allocates resources based on an analysis of various performance indicators at the level of "generation and sale of electricity". Restricted Group V is considered to have a single reportable operating segment for the purposes of segment reporting in these combined financial statements.

3.3 Foreign currency translation

a) Functional and presentation currency

Items included in the financial statements in each of the Restricted Group V entities are measured using the currency of the primary economic environment in which the entity operates ("the functional currency"). The functional currency of the Company is United States Dollar ("US\$") and that of restricted entities in India is Indian Rupees ("INR"). These combined financial statements of the Company are presented in US\$.

b) Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the date of the transaction. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in profit or loss. Foreign exchange gains and losses that relate to financial liabilities are presented in the income statement within 'Finance income and costs'.

Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are recognised in profit or loss and presented within finance costs. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

In determining the spot exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability relating to advance consideration, the date of the transaction is the date on which the Restricted Group V initially recognises the nonmonetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, the Restricted Group V determines the transaction date for each payment or receipt of advance consideration.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

c) Restricted entities

The profit/loss and financial position of all the restricted entities (none of which has the currency of a hyper-inflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities presented for each reporting date are translated at the closing rate at the reporting date;
- income and expenses for each item in statement of profit or loss are translated at average exchange rates (unless this average rate is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the rate on the dates of the transactions); and
- resulting exchange differences are charged/credited to other comprehensive income and recognised in the net parent investment.

On the partial disposal of a subsidiary that includes a foreign operation, the entity shall re-attribute the proportionate share of the cumulative amount of the exchange differences recognised in other comprehensive income to the non-controlling interests in that foreign operation.

On consolidation, exchange differences arising from the translation of any net investment in foreign entities are recognised in other comprehensive income. Where there is a reorganization or internal restructuring and the Parent/Restricted Group V retains control over the foreign operation and continues to hold the same proportionate ownership interest, the transaction is not considered a disposal or partial disposal. In such cases, the cumulative translation differences related to the foreign operation are not reclassified to profit or loss, as there has been no change in the Parent/Restricted Group's V ownership interest or control.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entity and translated at the closing rate at the end of each reporting date.

3.4 Property, plant and equipment

Property, plant and equipment is stated at cost less accumulated depreciation and any impairment losses. Freehold lands are not depreciated. Cost includes expenditure that is directly attributable to the acquisition of the items and borrowing cost if the recognition criteria are met. Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with them will flow to the entity and the cost of the item can be measured reliably. All repairs and maintenance expenditure are charged to profit or loss during the period in which they are incurred. Depreciation is calculated on a straight-line basis over the estimated useful life of the asset as follows:

Asset category	Useful life
Buildings	5 – 35 years
Plant and machinery	5 – 15 years
Furniture, fixtures and equipment	5 – 10 years
Vehicles	5 – 10 years
Computers and servers	3 – 5 years

When parts of an item of property, plant and equipment have different useful lives, they are treated as separate items (major components) of property, plant and equipment, for depreciation computation and replacement accounting purposes. An item of property, plant and equipment is derecognised upon disposal or when no future economic benefit is expected to arise from the continued use of the asset. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the item) is recognised in profit or loss in the period the item is derecognised.

In case of projects constructed on lease hold land, useful life is considered at primary lease period or estimated useful life whichever is earlier. Leasehold improvements are amortised over the period of lease or estimated useful life whichever is earlier.

Capital work-in-progress comprises costs of property, plant and equipment that are under construction and not yet ready for their intended use at the reporting date and the outstanding advances given for construction of such property, plant and equipment, net of accumulated impairment losses.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

Depreciation methods, useful lives and residual values are reviewed at each reporting date and adjusted, prospectively, if appropriate.

3.5 Impairment of non-financial assets

Assets that have an indefinite useful life, for example goodwill, are not subject to amortisation and are tested for impairment annually at year end, or more frequently when there is an indication that the asset may be impaired. Assets that are subject to depreciation and amortisation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Value-in-use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of the money and risk specific to the asset or CGU. Non-financial assets other than goodwill that suffered impairment are reviewed for possible reversal of the impairment at each reporting date. Impairment losses, if any, are included within 'Depreciation and amortisation' in the statement of profit or loss. They are allocated first to reduce the carrying amount of any goodwill allocated to the CGU, and then to reduce the carrying amounts of the other assets in the CGU on a pro rata basis.

3.6 Financial instruments

a) Recognition and initial measurement

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and liabilities are initially recognised when the Restricted Group V becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or liability is initially measured at fair value plus, for an item not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

b) Classification and subsequent measurement:

Financial assets:

i) Financial assets at amortised cost

Financial assets at amortised cost are subsequently measured at effective interest method (EIR) if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

ii) Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Restricted Group V may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

Gains and losses on these financial assets are never recycled to profit or loss. Dividends are recognised as other income in the statement of profit or loss when the right of payment has been established, except when the Restricted Group V benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in OCI. Equity instruments designated at fair value through OCI are not subject to impairment assessment.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

iii) Financial assets at fair value through profit or loss (FVTPL)

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition. The transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognised in profit or loss.

This category includes derivative instruments and listed equity investments which the Restricted Group V had not irrevocably elected to classify at fair value through OCI. Dividends on listed equity investments are recognised as other income in the statement of profit or loss when the right of payment has been established.

Financial assets are not reclassified subsequent to their initial recognition unless the Restricted Group V changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

Financial liabilities:

Financial liabilities at FVTPL

Financial liabilities are classified as at FVTPL when the financial liability is held for trading or are designated upon initial recognition as FVTPL. Gains or Losses on liabilities held for trading are recognised in profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in IFRS 9 are satisfied. The Group has not designated any financial liability as at fair value through profit or loss.

Financial liabilities at amortised cost

Financial liabilities at amortised cost (including borrowings and trade and other payables) are subsequently measured at amortised cost using the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

Business model assessment and assessment whether contractual cashflows are solely payments of principal and interest

The Restricted Group V makes an assessment of the objectives of the business model in which a financial asset is held at portfolio level because it best reflects the way business is managed and information is provided to management. The assessment of business model comprises the stated policies and objectives of the financial assets, management strategy for holding the financial assets, the risk that affects the performance etc. Further the Restricted Group V also evaluates whether the contractual cash flows are solely payment of principal and interest considering the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition.

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Notes to the combined financial statements

c) De-recognition of financial instruments

i) Financial asset

The Restricted Group V derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the right to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Restricted Group V neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

If the Restricted Group V enters into transaction whereby it transfers assets recognised on its balance sheet, but retains either all or substantially all of the risks and rewards of the transferred assets, the transferred assets are not derecognised. In that case, the Restricted Group V also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Restricted Group V has retained.

ii) Financial liability

The Restricted Group V derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire.

The Restricted Group V also derecognise a financial liability when its terms are modified and the cash flows under the modified terms are substantially different. In this case, a new financial liability based on the modified terms is recognised at fair value. The difference between the carrying amount of the financial liability extinguished and the new financial liability with modified terms is recognised in profit or loss.

d) Offsetting

Financial assets and financial liabilities are offset and the net amount is presented when, and only when, the Restricted Group V has a legally enforceable right to set off the amount and intends to settle them on a net basis or to realise the asset and settle the liability simultaneously.

3.7 Impairment of non-derivative financial assets

The Restricted Group V recognises an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Restricted Group V expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

The Restricted Group V measures loss allowances at an amount equal to lifetime expected credit losses (ECL), except for bank balances for which credit risk (i.e. the risk of default occurring over the expected life of the financial instrument) has not increased significantly since initial recognition, which are measured as 12 month expected credit losses.

Loss allowances for trade receivables are always measured at an amount equal to lifetime expected credit losses. For trade receivables, the Restricted Group V applies a simplified approach in calculating ECLs. Therefore, the Restricted Group V does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs. An impairment analysis was performed at each reporting date using a provision matrix to measure Expected Credit Losses. The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, ageing, current conditions and forecasts of future economic conditions.

For trade receivables, such provisions are recorded in a separate allowance account with the loss being recognised as impairment loss on trade receivables in profit or loss. On confirmation that the trade receivable will not be collectable, the gross carrying value of the asset is written off against the associated provision.

For all other financial assets not carried at fair value through profit or loss, expected credit losses are measured at an amount equal to the 12-month expected credit losses or at an amount equal to the life time expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

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Notes to the combined financial statements

3.8 Equity instruments

3.8.1 Classification as debt or equity

Debt and equity instruments issued by the Restricted Group V entities are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

3.8.2 Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Restricted Group V are recognised at the proceeds received, net of direct issue costs.

The Restricted Group V classifies a financial instrument issued by it as equity instrument only if below conditions are met:

- The instrument includes no contractual obligation to deliver cash or another financial asset to another entity. Nor it includes any obligation to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the issuer.
- If the instrument will, or may, be settled in the Restricted Group V's own equity instruments, it is non-derivative instrument that includes no contractual obligation for the Restricted Group V to deliver a variable number of its own equity instruments. If the instrument is derivative, then it should be settled only by the Restricted Group V exchanging a fixed amount of cash or another financial asset for a fixed number of its own equity instruments.

All other instruments are classified as financial liability and accounted for using the accounting policy applicable to the financial liabilities.

3.9 Derivative financial instruments

The Restricted Group V enters into derivative financial instruments to manage its exposure to interest rate and foreign exchange risks, including foreign exchange forward contracts. Further details of derivative financial instruments are disclosed in note 9.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedge relationship.

3.9.1 Embedded derivatives

Derivatives embedded in non-derivative host contracts are treated as separate derivatives when they meet the definition of a derivative, their risks and characteristics are not closely related to those of the host contracts and the contracts are not, measured at FVTPL.

Derivatives are initially measured at fair value; any directly attributable transaction costs are recognised in profit or loss as incurred. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in profit or loss.

3.9.2 Compound instruments

The compound parts of compound instruments (convertible notes) issued by the Restricted Group V entities are classified separately as financial liabilities and equity in accordance with the substance of the contractual arrangements and the definition of a financial liability and an equity instrument. Conversion options that will be settled by the exchange of a fixed amount of cash or another financial asset for a fixed number of own equity instruments of the Restricted Group V entities are equity instruments.

At the date of issue, the fair value of the liability component is estimated using the prevailing market interest rate for similar non-convertible instruments. This amount is recorded as a liability on an amortised cost basis using the effective interest method until extinguished upon conversion or at the instrument's maturity date.

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The conversion option classified as equity as determined by deducting the amount of the liability component from the fair value of the compound instrument as a whole. This is recognised and included in net parent investment, net of income tax effects, and is not subsequently re-measured. The balance recognised in equity will remain in net parent investment. No gain or loss is recognised in profit or loss upon conversion or expiration of the conversion option.

Transaction costs that relate to the issue of the convertible notes are allotted to the liability and equity components in proportion to the allocation of the gross proceeds. Transaction costs relating to the equity component are recognised directly in net parent investment. Transaction costs relating to the liability component are included in the carrying amount of the liability component and are amortised over the lives of the convertible notes using the effective interest method.

3.10 Inventories

Inventories of stores and consumables are valued at the lower of cost and net realisable value. Cost includes expenses incurred in bringing each product to its present location and condition and is determined on a weighted average basis. Net realisable value is the estimated selling price in the ordinary course of business less any applicable selling expenses.

3.11 Bank deposits

Bank deposits represent term deposits placed with banks earning a fixed rate of interest. Bank deposits with maturities of less than a year are disclosed as current assets and more than one year as non-current assets. At the reporting date, these deposits are measured at amortised cost using the effective interest method. Cash and cash equivalents which are pledged with the banks for availing term loans are classified as part of bank deposits.

3.12 Cash and cash equivalents

Cash and cash equivalents consist of cash and short-term highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash, which are subject to an insignificant risk of change in value. Bank overdrafts that are an integral part of cash management and where there is a legal right of set-off against positive cash balances are included in cash and cash equivalents for the purpose of cash flow.

3.13 Net parent investment

In the context of combined financial statements, the traditional captions in equity (share capital, share premium, foreign currency translation reserve, retained earnings etc.) are not relevant. Accordingly, the equity section of the statement of financial position is presented as a single line item called 'net parent investment'.

3.14 Borrowings

Borrowings are recognised initially at fair value, net of transaction costs incurred. Borrowings are subsequently stated at amortised cost; any difference between the proceeds (net of transaction costs) and the redemption value is recognised in profit or loss over the period of the borrowings using the effective interest method.

3.15 Income tax expense

Income tax expense comprises the sum of deferred tax and current tax.

Current tax

The current income tax charge is calculated on the basis of the tax laws and tax rates enacted or substantively enacted at the reporting date in the countries where the restricted entities operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate on the basis of amounts expected to be paid to the tax authorities. Current tax assets and liabilities are offset only if certain criteria are met.

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income (OCI) or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

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Notes to the combined financial statements

Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is recognised for all temporary differences except for:

- deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss and does not give rise to equal taxable and deductible temporary differences; and
- temporary differences related to investments in entities to the extent that the restricted entities are able to control the timing of the reversal of the temporary differences and it is probable that they will not reverse in the foreseeable future.

Deferred tax assets are recognised for unused tax losses, unused tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be used. Future taxable profits are determined based on business plans for individual entities in the Restricted Group V. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised; such reductions are reversed when the probability of future taxable profits improves.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will be available against which they can be used. Deferred tax is measured at the tax rates and tax laws that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Restricted Group V expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities. Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

3.16 Employee benefits

Wages, salaries, bonuses, social security contributions, paid annual leave and sick leave are accrued in the period in which the associated services are rendered by employees of the Restricted Group V. The Restricted Group V also operates retirement benefit plans for its employees.

a) Gratuity plan

The Gratuity Plan is a defined benefit plan that, at retirement or termination of employment, provides eligible employees with a lump sum payment, which is a function of the last drawn salary and completed years of service. The liability recognised in the statement of financial position in respect of the gratuity plan is the present value of the defined benefit obligation at the reporting date less the fair value of plan assets. The defined benefit obligation is calculated annually by independent actuaries using the projected unit credit method. The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows using interest rates of Government of India securities that have terms to maturity approximating to the terms of the related gratuity liability.

Re-measurement, comprising actuarial gain and losses, the effect of changes to the return on plan assets (excluding interest), is reflected immediately in the statement of financial position with a charge or credit recognised in other comprehensive income in the period in which they occur. Service cost on the net defined benefit liability is included in employee benefits expense. Net interest expense on the net defined benefit liability is included in finance costs.

b) State administered Provident Fund

Under Indian law, employees are entitled to receive benefits under the Provident Fund, which is a defined contribution plan. Both the employee and the employer make monthly contributions to the plan at a predetermined rate of the employees' basic salary. The Restricted Group V has no further obligation under the Provident Fund beyond its contribution. The Restricted Group V's contribution to provident fund is charged to the profit or loss during the period in which the employee renders the related service.

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Notes to the combined financial statements

c) Compensated absences

The Restricted Group V also provides benefit of compensated absences to its employees which are in the nature of defined benefit plan. Liability in respect of compensated absences becoming due and expected to be availed more than one year after the balance sheet date is estimated on the basis of an actuarial valuation performed by an independent actuary using the projected unit credit method as on the reporting date. Re-measurement, comprising actuarial gain and losses, arising from experience adjustments and changes in actuarial assumptions are recorded in the profit or loss in the year in which such gains or losses arise.

3.17 Provisions

Provisions are recognised when the Restricted Group V has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. Where the Restricted Group V expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in profit or loss net of any reimbursement. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognised as other finance cost.

3.18 Revenue recognition

The Restricted Group V is in the business of generation and supply of electricity. Revenue from contracts with customers is recognised when the control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Restricted Group V expects to be entitled in exchange for those goods or services. Revenue is measured at the transaction price of the consideration received or receivable in accordance with the relevant agreements, net of discounts, rebates and other applicable taxes and duties.

a) Sale of electricity

Revenue from the sale of electricity is recognised over time for number of units of electricity exported in accordance with joint meter readings undertaken with transmission companies at the rates prevailing on the date of export as determined by the power purchase agreement (PPA)/feed-in-tariff policy/market rates as applicable less the wheeling and banking charges applicable if any. Claims for delayed payment charges and other claims, if any, are recognised as per the terms of power purchase agreements only when it is probable that the Restricted Group V will collect the same.

The Restricted Group V considers whether there are other promises in the contract to which a portion of the transaction price needs to be allocated. In determining the transaction price for the sale of power, the Restricted Group V considers the effects of variable consideration and consideration payable to the customer (if any). In some PPAs, the Restricted Group V provides rebates if payment is made before the due date.

The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved. To estimate the variable consideration, the Restricted Group V applies the method that it expects best predicts the amount of consideration to which the entity will be entitled based on the terms of the contract.

b) Revenue from storage services

Revenue from energy storage services is recognised over time over the contractual service period, as the Restricted Group V provides continuous access to and availability of its pumped storage facility. The performance obligation is satisfied over time because the customer simultaneously receives and consumes the benefits of the Restricted Group's stand-ready obligation to store and dispatch energy in accordance with the contract. Revenue is recognised on a straight-line basis over the period in which the services are provided, as this reflects the pattern of transfer of the promised services to the customer.

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3.19 Finance income and finance costs

The Restricted Group V's finance income include interest income, dividend income, the net gain on financial assets at FVTPL and the foreign currency gain on financial assets and financial liabilities (including derivative assets and liabilities). Finance costs include interest expense, the net loss on financial assets at FVTPL and the foreign currency gain or loss on financial assets and financial liabilities (including derivative assets and liabilities). Interest income or expense is recognised using the effective interest method.

3.20 Leases

Accounting as lessee

The Restricted Group V assesses at contract inception whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Restricted Group V recognises right-of-use asset representing its right to use the underlying asset for the lease term at the lease commencement date. The cost of the right-of-use asset measured at inception shall comprise of the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the commencement date less any lease incentives received, plus any initial direct costs incurred and an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset or restoring the underlying asset or site on which it is located. The right-of-use assets is subsequently measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The right-of-use assets is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use asset. Right-of-use assets are tested for impairment whenever there is any indication that their carrying amounts may not be recoverable. Impairment loss, if any, is recognised in the profit or loss.

The Restricted Group V measures the lease liability at the present value of the lease payments that are not paid at the commencement date of the lease. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Restricted Group V uses incremental borrowing rate. For leases with reasonably similar characteristics, the Restricted Group V, on a lease by lease basis, may adopt either the incremental borrowing rate specific to the lease or the incremental borrowing rate for the portfolio as a whole. The lease payments shall include fixed payments, variable lease payments, residual value guarantees, exercise price of a purchase option where the Restricted Group V is reasonably certain to exercise that option and payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease. The lease liability is subsequently remeasured by increasing the carrying amount to reflect interest on the lease liability, reducing the carrying amount to reflect the lease payments made and remeasuring the carrying amount to reflect any reassessment or lease modifications or to reflect revised in-substance fixed lease payments. The Restricted Group V recognises the amount of the re-measurement of lease liability due to modification as an adjustment to the right-of-use asset and profit or loss depending upon the nature of modification. Where the carrying amount of the right-of-use asset is reduced to zero and there is a further reduction in the measurement of the lease liability, the Restricted Group V recognises any remaining amount of the re-measurement in of profit or loss.

The Restricted Group V has elected not to apply the requirements of IFRS 16 Leases to short-term leases of all assets that have a lease term of 12 months or less and leases for which the underlying asset is of low value.

3.21 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalised during the period of time that is necessary to complete and prepare the asset for its intended use or sale. Other borrowing costs are expensed in the period in which they are incurred and reported in finance costs. Borrowing costs consist of interest and other costs that the Group incurs in connection with the borrowing of funds.

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3.22 Fair value measurement

The Restricted Group V measures financial instruments, such as, derivatives at fair value at each reporting date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Restricted Group V.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest. The fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use.

The Restricted Group V uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

The Restricted Group V uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

Financial assets and financial liabilities measured at fair value in the statement of financial position are grouped into three levels of a fair value hierarchy. The three levels are defined based on the observability of significant inputs to the measurement, as follows:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 – Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3 – Inputs for the assets or liabilities that are not based on observable market data (unobservable inputs).

For assets and liabilities that are recognised in the financial statements at fair value on a recurring basis, the Restricted Group V determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The management of the Restricted Group V determines the policies and procedures for both recurring fair value measurement, such as unquoted financial assets, and for non-recurring measurement, such as assets held for sale.

At each reporting date, the management of the Restricted Group V analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the accounting policies of the Restricted Group V. The management also compares the change in the fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

For the purpose of fair value disclosures, the Restricted Group V has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy, as explained above.

This note summarises accounting policy for fair values. Other fair related disclosures are given in the note 9.

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Notes to the combined financial statements

3.23 Presentation of 'EBITDA' in the combined statement of profit or loss

The Restricted Group V has included a sub-total 'Earnings before interest, tax, depreciation and amortisation' (EBITDA) in the combined statement of profit or loss. The Directors of the Company believes that EBITDA is meaningful for investors because it provides an analysis of Restricted Group V's operating results, profitability and ability to service debt and because EBITDA is used by Greenko Group chief operating decision makers to track business evolution, establish operational and strategic targets and make important business decisions. EBITDA is calculated as earnings before interest, taxes, depreciation and amortisation.

The calculation of EBITDA by the Restricted Group V may be different from the calculations of similarly labelled measures used by other companies and it should therefore not be used to compare one company against another or as a substitute for analysis of the Restricted Group V's operating results. EBITDA is not a direct measure of the Restricted Group V's liquidity, nor is it an alternative to cash flows from operating activities as a measure of liquidity, and it needs to be considered in the context of the Restricted Group V's financial commitments.

3.24 Operating profit

The Restricted Group V has included a sub-total 'Operating Profit ('OP') in statement of profit or loss. The Directors believe that OP is meaningful for investors because it provides an analysis of the Restricted Group V's operating results and profitability from operations. OP is used by the Restricted Group V's chief operating decision makers to track the Restricted Group V's performance of its core operations, establish operational and strategic targets and make important business decisions. OP is calculated as Earnings before interest, tax, depreciation and amortisation less depreciation and amortisation.

3.25 Current versus Non-current classification

The Restricted Group V segregates assets and liabilities into current and non-current categories for presentation in the statement of financial position after considering its normal operating cycle and other criteria set out in International Accounting Standards (IAS) 1, "Presentation of financial statements". Assets and liabilities that are realised, settled or consumed as part of the Restricted Group V's normal operating cycle are classified as current, irrespective of the period expected for their realisation or settlement. Deferred tax assets and liabilities are always classified as non-current.

4. Rounding of amounts

The combined financial statements are presented in US Dollar millions unless otherwise stated. All amounts disclosed in the combined financial statements and notes have been rounded off to the nearest million to two decimal currency units unless otherwise stated. Transactions and balances with values below the rounding off norm adapted by the Restricted Group V have been reflected as '0.00' in relevant notes.

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5. Recent Accounting Pronouncements

New Standards, interpretations and amendments adopted by Restricted Group V effective from April 1, 2025

The Restricted Group V applied for the first time the below amendments, which are effective for annual periods beginning on or after January 1, 2025. The Restricted Group V has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

Amendments to IAS 21: Lack of exchangeability

In August 2023, the IASB issued amendments to IAS 21, “The Effects of Changes in Foreign Exchange Rates”, to specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking. The amendments also require disclosure of information that enables users of an entity’s financial statements to understand how the currency not being exchangeable into the other currency affects, or is expected to affect, the entity’s financial performance, financial position and cash flows. This amendment had no impact on the combined financial statements.

Standards and Amendments issued but not yet effective

Certain new standards and amendments to standards that are issued, but not yet effective up to the date of issuance of these combined financial statements are disclosed below. The Restricted Group V intends to adopt these new and amended standards, if applicable, when they become effective.

IFRS 18: Presentation and Disclosure in Financial Statements

In April 2024, the IASB issued IFRS 18, “Presentation and Disclosure in Financial Statements”, which replaces IAS 1 Presentation of Financial Statements. IFRS 18 introduces new requirements for presentation within the statement of profit or loss, including specified totals and subtotals. Furthermore, entities are required to classify all income and expenses within the statement of profit or loss into one of five categories: operating, investing, financing, income taxes and discontinued operations. The first three categories are new. It also requires disclosure of newly defined management-defined performance measures, subtotals of income and expenses, and includes new requirements for aggregation and disaggregation of financial information based on the identified ‘roles’ of the primary financial statements and the notes. In addition, narrow-scope amendments have been made to IAS 7 Statement of Cash Flows, which include changing the starting point for determining cash flows from operations under the indirect method, from ‘profit or loss’ to ‘operating profit or loss’ and removing the optionality around classification of cash flows from dividends and interest. In addition, there are consequential amendments to several other standards. IFRS 18, and the amendments to the other standards, are effective retrospectively for annual reporting periods beginning on or after January 1, 2027. Earlier application is permitted, but will need to be disclosed. The Group is currently assessing the impact of adopting IFRS 18 and other amendments on these combined financial statements.

Amendments to IFRS 9 and IFRS 7: Classification and Measurement of financial instruments

On May 30, 2024, the IASB issued amendments to IFRS 9, “Financial Instruments”, and IFRS 7, “Financial Instruments: Disclosures”, relating to the classification and measurement of financial instruments, which:

- clarify that a financial liability is derecognized on the ‘settlement date’ - i.e., the date when the related obligation is discharged or cancelled or expires or the liability otherwise qualifies for derecognition. They also introduce an accounting policy option to derecognize financial liabilities that are settled through an electronic payment system before the settlement date, if certain conditions are met;
- clarify how to assess the contractual cash flow characteristics of financial assets that include environmental, social and governance (“ESG”) linked features and other similar contingent features;
- clarify the treatment of non-recourse assets and contractually linked instruments; and
- require additional disclosures in IFRS 7 for financial assets and liabilities with contractual terms that reference a contingent event (including those that are ESG-linked), and equity instruments classified at fair value through other comprehensive income (“FVTOCI”).

The amendments are effective for annual periods starting on or after January 1, 2026. Early adoption is permitted, with an option to early adopt the amendments for contingent features only. The Group is currently assessing the impact of adopting IFRS 9 and IFRS 7 on these combined financial statements.

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IFRS 20: Regulatory Assets and Regulatory Liabilities

In May 2026, the IASB issued IFRS 20, “Regulatory Assets and Regulatory Liabilities”, which establishes a comprehensive accounting model for entities subject to a specified type of rate regulation. The standard requires the recognition of regulatory assets and regulatory liabilities arising from timing differences between the provision of regulated goods or services and the recovery of consideration through regulated rates charged to customers.

IFRS 20 replaces IFRS 14, “Regulatory Deferral Accounts”, and supplements the requirements of IFRS 15, “Revenue from Contracts with Customers”. The standard is effective for annual reporting periods beginning on or after January 1, 2029, with earlier application permitted. The Group is currently assessing the impact of adopting IFRS 20 on its consolidated financial statements. Based on a preliminary assessment, the standard is not expected to have a material impact on the combined financial statements.

Annual Improvements to IFRS Accounting Standards - Volume 11

In July 2024, the IASB issued nine narrow scope amendments as part of its periodic maintenance of IFRS accounting standards. The amendments include clarifications, simplifications, corrections or changes to improve consistency in IFRS 1, “First-time Adoption of International Financial Reporting Standards”, IFRS 7, “Financial Instruments: Disclosure” and its accompanying Guidance on implementing IFRS 7, IFRS 9, “Financial Instruments”, IFRS 10, “Consolidated Financial Statements” and IAS 7, “Statements of Cash Flows”.

The amendments will be effective for reporting periods beginning on or after January 1, 2026. Earlier application is permitted and must be disclosed. The amendments are not expected to have a material impact on the combined financial statements.

6. Financial risk management

The Restricted Group V’s activities expose it to a variety of financial risks; market risk, credit risk and liquidity risk. The Restricted Group V’s overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Restricted Group V’s financial performance. The financial instruments of the Restricted Group V other than derivatives, comprise borrowings, cash and cash equivalents, bank deposits, trade and other receivables and trade and other payables.

6.1 Market risk

Market risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because of volatility of prices in the financial markets. Market risk can be further segregated into (i) foreign exchange risk and (ii) interest rate risk.

i) Foreign exchange risk

Foreign exchange risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The operations of the Restricted Group V are conducted in functional currency of restricted entities. The restricted entities having INR as functional currency has no significant transactions in currency other than INR. The Restricted Group V’s foreign exchange risk arises from debt investments made in Indian operations. Consequently, the Restricted Group V uses derivative financial instruments such as foreign exchange options to mitigate the risk of changes in foreign currency exchange rates. Refer note 9 for derivative financial instruments.

The translation of INR amounts of restricted entities into USD for the combined financial statements of Restricted Group V is only for the purpose of converting the financial statements into presentation currency and the currency differences are taken to OCI. This does not impact the Restricted Group V’s cash flow and does not expose the Restricted Group V to foreign exchange risk.

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ii) Interest rate risk

Interest rate risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in market interest rates. As the Restricted Group V has no significant variable interest-bearing assets other than investment in bank deposits, the Restricted Group V's income and operating cash flows are substantially independent of changes in market interest rates. The Restricted Group V considers the impact of fair value interest rate risk on investments in bank deposits are not material. The Restricted Group V's interest rate risk arises from borrowings. A significant portion the Restricted Group V's borrowing carries fixed rate of interest, however, as these debts are carried at amortised cost, there is no fair value interest rate risk to the Restricted Group V. Borrowings issued at variable rates expose the Restricted Group V to cash flow interest rate risk. The interest rate profile of the Restricted Group V's interest bearing borrowings are given in note 16.5.

A reasonably possible change of variable interest rates on borrowings by 50 basis points higher or lower, the post-tax profit/loss for the year would have been lower or higher by US\$ 1.28 million. This analysis assumes that all other variables remains constant.

6.2 Credit risk

Credit risk is the risk that a counter-party will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Restricted Group V is exposed to credit risk from its investing activities, including deposits with banks, trade and other financial assets. The carrying amounts of financial assets represent the maximum credit exposure.

Financial instruments that are subject to concentrations of credit risk, principally consist of cash and cash equivalents, bank deposits, derivative financial assets and security deposits.

Credit risk on cash and cash equivalents, bank balances, bank deposits and derivative financial assets are limited as the Restricted Group V generally invests in deposits with banks and financial institutions with high credit ratings assigned by credit rating agencies. Given the high credit ratings of these banks and financial institution, the Restricted Group V does not expect these banks and financial institutions to fail in meeting their obligations and hence the expected credit loss is not material.

The fair value of derivative instruments are accounted for based on the difference between the contractual price and the current market price. The fair value of these derivative instruments are the indicative amounts that the Restricted Group V is expected to receive or pay to terminate the swap counterparties at the balance sheet date.

6.3 Liquidity risk

Prudent liquidity risk management implies maintaining sufficient cash and cash equivalents and maintaining adequate credit facilities. Restricted Group V has established an appropriate liquidity risk management framework for management of construction activity and liquidity requirements through equity and project debt.

The Restricted Group V's objective in relation to its existing operating business is to maintain sufficient funding to allow the plants to operate at an optimal level and to ensure sufficient liquidity to meet liabilities when they are due.

The table below analyses the Restricted Group V's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The Restricted Group V manages its liquidity needs by monitoring scheduled debt servicing payments for long-term financial liabilities and the data used for analysing these cash flows is consistent with that used in the contractual maturity analysis below.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Notes to the combined financial statements**

The amounts disclosed in the table represent the maturity profile and are the contractual undiscounted cash flows.

As at 31 March 2026:

	Carrying value	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
Borrowings						
- Principal	1,610.63	67.73	122.63	968.65	466.36	1,625.37
- Interest	3.15	129.00	121.98	174.49	364.04	789.51
Trade and other payables*	61.26	61.26	-	-	-	61.26
Deferred duty liability	3.48	-	-	-	3.48	3.48
Other financial liabilities	46.27	19.18	19.18	9.56	-	47.92
Borrowings from unrestricted group	59.29	59.29	-	-	-	59.29
Total	1,784.08	336.46	263.79	1,152.70	833.88	2,586.83

* Trade and other payables that are not financial liabilities (deferred income) amounting to US\$ 78.56 million are not included in maturity profile of contractual cashflows.

As at 31 March 2025:

	Carrying value	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
Borrowings						
- Principal	1,680.46	232.99	59.09	990.20	402.00	1,684.28
- Interest	3.40	118.27	115.14	323.31	310.06	866.78
Trade and other payables	206.09	206.09	-	-	-	206.09
Borrowings from unrestricted group	33.47	33.47	-	-	-	33.47
Total	1,923.42	590.82	174.23	1,313.51	712.06	2,790.62

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

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Notes to the combined financial statements

7 Critical accounting judgements and key sources of estimating uncertainty

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial information and the reported amounts of revenue and expenses during the reporting period. Management bases its estimates and judgments on historical experience and on various other factors that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying value of assets and liabilities that are not readily available from other sources.

7.1 Critical judgments in applying the accounting policies

a) Functional currency of the Company

The Restricted Group V assesses functional currency at each entity level on the basis of the primary economic environment in which it operates. In determination of functional currency of the Company, the management has considered various factors including currency in which funds from financing activities (i.e. issuing debt and equity instruments) are generated, significant fund outflows towards financing activity, functional currency of the Parent etc. Accordingly, the management has exercised significant judgment and determined functional currency of the Company as US\$.

b) Assessment of long-term receivables from foreign operations

The Restricted Group V has considered its investment in non-convertible debentures (NCDs) of Indian subsidiaries as part of its net investment in foreign operations. The Restricted Group V has considered these receivables as long-term receivables from foreign operations, as in view of the management, the settlement of these receivables is neither planned, nor likely to occur in the foreseeable future as per the long-term strategic business model of the Greenko Group. The Group has factored the intention to extend the maturity of these NCDs for further period. Accordingly, all exchange differences on translation of these receivables are recognised in other comprehensive income in net parent investment.

Further, in cases of partial repayment or settlement of these net investment in foreign operations, the Restricted Group V continues to retain the cumulative exchange differences in net parent investment so long as Parent retains control over the foreign operation. Based on management's judgment, such repayments do not constitute a disposal or partial disposal of the foreign operation, and hence do not result in reclassification of the cumulative exchange differences to profit or loss.

c) Going Concern

The Directors have considered the financial position of the Restricted Group V, its cash position, refinancing opportunities and forecast cash flows for the 12 months period from the date of these combined financial statements. The Directors have, at the time of approving the combined financial statements, a reasonable expectation that the Restricted Group V has adequate resources to continue its operational existence for a foreseeable future, the ability to refinance existing debt, and other strategic initiatives. Thus, they continue to adopt the going concern basis of accounting in preparing these combined financial statements.

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Notes to the combined financial statements

8 Property, plant and equipment

	Land	Buildings	Plant and Machinery	Furniture and equipment	Vehicles	Right - of -use assets	Capital work-in-progress	Total
Cost								
At 1 April 2024	7.27	0.14	0.45	0.81	0.70	-	1,201.27	1,210.64
Additions	0.05	-	0.01	0.18	-	-	701.79	702.03
Exchange differences	(0.19)	-	(0.01)	(0.02)	(0.02)	-	(30.77)	(31.01)
At 31 March 2025	7.13	0.14	0.45	0.97	0.68	-	1,872.29	1,881.66
Additions	5.81	680.62	628.78	0.14	0.02	67.03	224.98	1,607.38
Capitalisation/ disposals	-	-	-	(0.09)	-	-	(1,371.45)	(1,371.54)
Exchange differences	(1.07)	(45.61)	(43.46)	(0.08)	(0.09)	(4.49)	(102.88)	(197.68)
At 31 March 2026	11.87	635.15	585.77	0.94	0.61	62.54	622.94	1,919.82
Accumulated depreciation								
At 1 April 2024	-	0.01	0.03	0.30	0.15	-	-	0.49
Charge for the year	-	-	0.01	0.22	0.08	-	-	0.31
Exchange differences	-	(0.00)	(0.00)	(0.01)	(0.00)	-	-	(0.01)
At 31 March 2025	-	0.01	0.04	0.51	0.23	-	-	0.79
Charge for the year	-	14.71	9.74	0.20	0.08	0.73	-	25.46
Disposals	-	-	-	(0.02)	-	-	-	(0.02)
Exchange differences	-	(0.91)	(0.63)	(0.07)	(0.04)	(0.05)	-	(1.70)
At 31 March 2026	-	13.81	9.15	0.62	0.27	0.68	-	24.53
Net book value								
At 31 March 2026	11.87	621.34	576.62	0.32	0.34	61.86	622.94	1,895.29
At 31 March 2025	7.13	0.13	0.41	0.46	0.45	-	1,872.29	1,880.87

During the year, the Storage Project being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational with, 1,680MW of pumped-storage capacity and 250MW of AC Solar Project. Accordingly, the Group has capitalised work-in-progress relating to assets that were operational as at 31 March 2026, amounting to US\$ 1,371.45 million.

Borrowings of Greenko AP01 IREP are secured against the present and future moveable and immovable assets of the Storage Project and Solar Project, respectively. The Restricted Group V has capitalised borrowing costs amounting to US\$ 63.84 million (31 March 2025: US\$ 119.7 million) on qualifying assets during construction. Note 24 provide details of capital commitments outstanding as at 31 March 2026 and 31 March 2025.

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9 Financial assets and financial liabilities

The accounting policies for financial instruments have been applied to the line items below:

31 March 2026

	Amortised cost	FVTPL	Total
Financial assets			
Non-current			
Bank deposits (note 14)	0.05	-	0.05
Other receivables (note 12) ^(a)	15.98	-	15.98
Derivative financial assets	-	99.27	99.27
Current			
Bank deposits (note 14)	41.90	-	41.90
Trade receivables (note 11)	7.32	-	7.32
Other receivables (note 12) ^(a)	1.72	-	1.72
Derivative financial assets	-	11.64	11.64
Cash and cash equivalents (note 13)	84.48	-	84.48
Total	151.45	110.91	262.36

	Liabilities at amortised cost
Financial liabilities	
Non-Current	
Borrowings (note 16)	1,542.90
Other financial liabilities	27.09
Trade and other payables (note 15) ^(b)	3.48
Current	
Borrowings (note 16)	67.73
Trade and other payables (note 15) ^(b)	64.41
Other financial liabilities	19.18
Borrowings from unrestricted group	59.29
Total	1,784.08

31 March 2025

	Amortised cost	FVTPL	Total
Financial assets			
Non-current			
Bank deposits (note 14)	0.81	-	0.81
Current			
Bank deposits (note 14)	130.30	-	130.30
Other receivables (note 12)	28.09	-	28.09
Cash and cash equivalents (note 13)	289.56	-	289.56
Total	448.76	-	448.76

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Notes to the combined financial statements**

	Liabilities at amortised cost
Financial liabilities	
Non-Current	
Borrowings (note 16)	1,447.58
Current	
Borrowings (note 16)	232.88
Trade and other payables (note 15)	209.49
Borrowings from unrestricted group	33.47
Total	1,923.42

^a Other receivables that are not financial assets (such as certain advances, other receivables and prepaid expense) of US\$ 42.94 million (current portion US\$ 28.07 million and non-current portion US\$ 14.87 million) as of 31 March 2026 are not included.

^b Trade and other payables that are not financial liabilities (such as deferred income) of US\$ 78.56 million (non-current portion US\$ 77.44 million and current portion US\$ 1.12 million) as of 31 March 2026 are not included.

The carrying amounts reported in the statement of financial position for cash and cash equivalents, borrowings, bank deposits, trade and other receivables, trade and other payables approximate their respective fair values due to their short maturity.

The fair value of long-term borrowings approximates the carrying amount of those loans as there was no significant change in the restricted entities own credit risk during the current year.

Fair value hierarchy

Financial assets and financial liabilities measured at fair value in the statement of financial position are grouped into three levels of the fair value hierarchy. The three Levels are defined based on the observability of significant inputs to the measurement.

The following table summarizes financial assets and liabilities measured at fair value on a recurring basis and financial assets and liabilities that are not measured at fair value on a recurring basis (but fair value disclosures are required):

31 March 2026

	Carrying value	Level 1	Level 2	Level 3	Total
Financial assets					
Measured at fair value					
Derivative financial assets	110.91	-	110.91	-	110.91
Financial liabilities					
Measured at amortised cost					
Fixed rate borrowings (including current)	974.13	980.36	-	-	980.36
Floating rate borrowings (including current)	636.50	-	-	636.50	636.50
Other financial liabilities	46.27	-	-	46.27	46.27

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Notes to the combined financial statements****31 March 2025**

	Carrying value	Level 1	Level 2	Level 3	Total
Financial liabilities					
Measured at amortised cost					
Fixed rate borrowings (including current)	1,200.99	988.41	-	215.95	1,204.36
Floating rate borrowings	479.47	-	-	479.47	479.47

Measurement of fair value of financial instruments

The Greenko Group's finance team performs valuations of financial instruments for financial reporting purposes in consultation with third party valuation specialists for complex valuations. Valuation techniques are selected based on the characteristics of each instrument, with the overall objective of maximising the use of market-based information.

The valuation techniques used for financial instruments categorised in Level 1,2,3 are described below:

Derivative financial assets:

The Restricted Group V entered into forward options and contracts to mitigate the foreign currency risks for debt investments in India (Refer Note 6.1). The derivative asset associated with these contracts are recognised at fair value at inception. Subsequent changes to the fair value of the financial asset from the date of inception till 31 March 2026, have been charged to profit or loss. The forward options are not designated as cashflow hedges. The duration of the forward options aligns with the maturity profile of the Senior Notes issued by the Restricted Group as disclosed in note 16.1.

The fair value estimate has been determined using Black-Scholes model considering inputs that include other than quoted prices of similar assets/industry that are indirect observables like interest rates, yield curves, implied volatilities and credit spreads.

The following table gives details in respect of the notional amount of outstanding foreign exchange derivative contracts.

Instrument	Currency	Cross currency	Notional amount 31 March 2026	Notional amount 31 March 2025	Fair value as at 31 March 2026	Fair value as at 31 March 2025
Forward options	US\$	INR	900.00	-	99.27	-
Forward contracts	US\$	INR	141.85	-	11.64	-

The Company entered into forwards options and forward contracts subsequent to 31 March 2025 in relation to the new Senior Notes issued on 27 March 2025.

Other financial liabilities:

Other financial liabilities consist of premium payable on above derivative instruments. Financial liability towards premium payable is initially measured at fair value and are subsequently measured at amortised cost using the effective interest method. Contractual undiscounted cash flows and maturities of premium payables are disclosed in note 6.3.

Borrowings:

The fair value of long-term borrowings having floating rate of interest approximate the carrying amount of those loans as there was no significant change in the Restricted Group V's own credit risk during the current year.

The fair value of Senior notes for disclosure purpose is estimated using bond valuation method and the yield curve of the instrument listed on Singapore Stock Exchange (Refer note 16.1). The valuation model considers the present value of expected payment, discounted using risk-adjusted discount rate based on market yield curve.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Notes to the combined financial statements****10 Investment in subsidiaries**

	31 March 2026	31 March 2025
Greenko AP01 IREP Solar 2 Private Limited	0.00	0.00
Greenko AP01 IREP Wind Private Limited	-	0.00
	0.00*	0.00*

* Rounded off to nearest million in two decimals.

Investment in these subsidiaries are valued at cost and Greenko AP01 is holding 100% equity interest in these subsidiaries. These subsidiaries are not part of Restricted Group V as at 31 March 2026.

11 Trade receivables

All trade receivables are classified as financial assets measured at amortised cost. The current portion of trade receivables include unbilled receivables for passage of time of US\$ 1.87 million (31 March 2025: US\$ Nil) and not past due US\$ 5.45 million (31 March 2025: US\$ Nil). Trade receivables that are outstanding beyond the due date are considered as past due.

The ageing of trade receivables are given below:

	31 March 2026	31 March 2025
Current	7.32	-
1 to 6 months	-	-
Trade receivables	7.32	-

12 Other receivables

	31 March 2026	31 March 2025
Other receivables	43.65	8.14
Security deposits	16.99	19.95
Total other receivables	60.64	28.09
Less: Non-current portion	(30.85)	-
Current portion	29.79	28.09

Other receivables include US\$ 36.16 million of GST input tax credit (current portion of US\$ 21.36 million and non-current portion of US\$ 14.80 million), which is available for set-off against output tax liabilities in subsequent years. Security deposits include US\$ 15.19 million (31 March 2025: US\$ 16.80 million) of customs duty deposited under protest (Refer note 24(a)).

The Restricted Group V's exposure to credit risk related to financial assets are disclosed in note 6.2.

13 Cash and cash equivalents

	31 March 2026	31 March 2025
Cash on hand	0.00	-
Cash at bank	84.48	289.56
	84.48	289.56

Cash at bank includes US\$ 8.88 million (31 March 2025: US\$ 259.89 million) in currencies other than INR (i.e., in US\$).

14 Bank Deposits

The Restricted Group V holds balances in deposit accounts with banks. All the current fixed deposits with original maturity of more than three months and less than 12 months from reporting date amounting to US\$ 41.90 million (31 March 2025: US\$ 130.30 million) are classified as 'bank deposits' and disclosed under current assets. Deposits with maturity date beyond 12 months from reporting date amounting to US\$ 0.05 million (31 March 2025: US\$ 0.81 million) are disclosed under non-current assets. Bank deposits aggregating to US\$ 26.95 million (31 March 2025: US\$ 129.88 million) have been given as security by Restricted Group V against borrowings, guarantees, and letter of credits availed from banks.

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15 Trade and other payables

	31 March 2026	31 March 2025
Capital creditors (refer note 25)	52.27	186.81
Interest accrued but not due on borrowings	3.15	3.40
Deferred income	78.56	-
Deferred duty liability (refer note 24(a))	3.48	-
Other payables	8.99	19.28
Total trade and other payables	146.45	209.49
Less: Non-current portion	(80.92)	-
Current portion	65.53	209.49

Deferred income of US\$ 78.56 million (current portion of US\$ 1.12 million and non-current portion of US\$ 77.44 million) pertains to duty savings on the import of capital goods under the MOOWR license. The duty saving has been recognised as deferred income and is being amortised over the useful life of the solar plant (refer Note 24(a) for further details).

Other payables include accruals for expenses, statutory liabilities and other liabilities. All amounts are short term and the carrying values of trade and other payables are considered a reasonable approximation of fair value.

16 Borrowings

The carrying amount of Restricted Group V's borrowings, net of unamortised transaction costs/issue expenses, are as follows:

	31 March 2026	31 March 2025
Non-current – financial liabilities measured at amortised cost		
Term loans from financial institution (refer note 16.3)	552.68	477.54
7.25% Senior notes (refer note 16.1)	934.13	970.04
Working capital loan from banks (refer note 16.2)	56.09	-
	1,542.90	1,447.58
Current – financial liabilities measured at amortised cost		
7.25% senior notes (refer note 16.1)	40.00	15.00
Term loans from banks (refer note 16.2)	-	215.95
Term loans from financial institution (refer note 16.3)	-	1.93
Working capital loan from banks (refer note 16.2)	27.73	-
	67.73	232.88
Total borrowings	1,610.63	1,680.46

Storage Project:

- 16.1 During March 2025, Greenko Wind Projects (Mauritius) Ltd, raised funds to the tune of US\$ 1,000 million by issuing 7.25% US\$ Senior Notes due 2028 from institutional investors for repayment of existing debt and for further capital expenditure in relation to the standalone pumped storage project being developed by Greenko AP01 IREP Private Limited. Interest on these Senior Notes is payable semi-annually in arrears, along with structured mandatory amortization redemptions on a semi-annual basis. The total mandatory amortization over the term of the Senior Notes amounts to 10%. These notes are listed on the Singapore Exchange Securities Trading Limited (SGX-ST) and are secured by a corporate guarantee from the Company. Non-convertible debentures issued to Greenko Wind Projects (Mauritius) Ltd by Greenko AP01 IREP Private Limited are secured by pledge of assets of Greenko AP01 IREP Private Limited through an Indian trustee. Further, as per the terms of the senior notes, the Company has an option for early redemption subject to the conditions specified in the instrument.

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(All amounts in US Dollar millions unless otherwise stated)

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- 16.2** Term loans from banks were repaid by Greenko AP01 IREP Private Limited in the month of April 2025, from the proceeds of Non-convertible debentures issued to Greenko Wind Projects (Mauritius) Ltd. Working capital loan availed by Greenko AP01 IREP Private Limited is secured by pari passu first charge on all immovable properties pertaining to Storage Project along with NCD holders and pari passu first charge on movable assets, current assets, receivables and on bank accounts pertaining to Storage Project along with NCD holders, except for the charge on receivables against SECI PPAs to the extent pertaining to the Solar Project. Working capital loan is repayable in four quarterly instalments with a moratorium of one year and rate of interest is 3 Months T-bill plus 4.41% p.a.

Solar Project:

- 16.3** Term loan from financial institution are secured against first charge by way of hypothecation of all immovable properties including plant and machinery, all other movable properties and current assets present and future of Solar Project. Term loan from financial institution is also secured by corporate guarantee from Greenko Energies Private Limited and pledge over shares of Greenko AP01 IREP Private Limited on a Pari passu basis with the lenders of Storage Project. Term loans from financial institution mature between 2028 to 2048 and bear rate of 9.45%.

- 16.4** The carrying amounts of the Restricted Group V's borrowings are denominated in the following currencies:

	31 March 2026	31 March 2025
Indian rupee ("INR")	636.50	695.42
US Dollar ("US \$")	974.13	985.04
	1,610.63	1,680.46

- 16.5** The carrying amounts of the Restricted Group V's borrowings are denominated in the following nature:

	31 March 2026	31 March 2025
Fixed rate of interest	974.13	1,200.99
Variable rate of Interest	636.50	479.47
	1,610.63	1,680.46

- 16.6** Reconciliation of liabilities arising from financing activities:

For the year ended 31 March 2026:

	1 April 2025	Net cash flows	Additions/ Deletions/ (adjustment)	Non cash changes Foreign exchange movements	Amortisation of transaction costs	31 March 2026
Borrowings	1,680.46	(6.15)	-	(67.31)	3.63	1610.63
Borrowings from unrestricted group	33.47	31.11	-	(5.29)	-	59.29
Other financial liabilities	-	(17.84)	62.79	-	1.32	46.27

For the year ended 31 March 2025:

	1 April 2024	Net cash flows	Deletions/ (adjustment)	Non cash changes Foreign exchange movements	Amortisation of transaction costs	31 March 2025
Borrowings	1,021.61	665.23	-	(12.22)	5.84	1,680.46
Borrowings from unrestricted group	73.67	38.43	(77.19)*	(1.44)	-	33.47
Other financial liabilities	27.59	(18.28)	(9.58)	-	0.27	-

* represents conversion of inter-company loan into equity.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Notes to the combined financial statements****17 Deferred tax liabilities**

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and current tax liabilities from the same taxation authority.

The movement in deferred tax liabilities/(assets) during the year is as follows:

	Property, plant and equipment	Unabsorbed depreciation	Total
At 1 April 2024	0.02	-	0.02
Recognised in profit or loss	(0.01)	-	(0.01)
At 31 March 2025	0.01	-	0.01
Recognised in profit or loss	35.50	(20.41)	15.09
Exchange difference	(2.18)	1.24	(0.94)
At 31 March 2026	33.33	(19.17)	14.16

Deferred income tax assets are recognised for tax loss carry forwards to the extent that the realisation of the related tax benefit through the future taxable profits is probable.

18 Revenue

The Restricted Group V derives revenue from generation and sale of electricity.

	31 March 2026	31 March 2025
Revenue from operations	194.95	-
	194.95	-

During the year, the pumped-storage project (PSP) being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational. The PSP is now purchasing power from power exchanges during off-peak hours to pump water to the upper reservoir and selling the power generated during peak hours on the exchanges and to utilities under short-term contracts.

All the power generation facilities of the Restricted Group V are located in India and earn its revenues from customers located in India. For the year ended 31 March 2026, the revenue from operations of Restricted Group V comprised revenue from the sale of power and US\$ 0.07 million from storage services.

The Group has identified supply of power over the term of sale agreements as a single performance obligation. Revenue is recognised over time for number of units of electricity supplied in accordance with terms of sale agreements. Revenue from the sale of power through exchange platforms is recognised based on the units of electricity delivered and the applicable market rates. There are no separate pending performance obligations as at the reporting date to which a portion of the transaction price needs to be allocated.

Revenue derived from power sales through electricity exchanges contributed 48.91% of the total revenue, with the remaining revenue generated through multiple short-term bilateral utility contracts.

19 Employee benefit expense

	31 March 2026	31 March 2025
Salaries and wages	3.43	-
Employee welfare expenses	0.45	-
Retirement benefits (defined contribution plans)	0.17	-
Retirement benefits (defined benefit plans):		
-Gratuity	0.19	-
-Compensated absences	0.07	-
	4.31	-

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)*(All amounts in US Dollar millions unless otherwise stated)***Notes to the combined financial statements****20 Cost of material and power generation expenses**

Cost of material and power generation expenses for the year ended 31 March 2026 includes US\$ 71.44 million (31 March 2025: US\$ Nil) towards purchase of input power used in operating the Storage Project commenced the commercial operations during the year and the balance amount is towards operation and maintenance expenditure.

21 Other expenses

Other expenses for the year ended 31 March 2026 includes legal and professional expense of US\$ 1.16 million (31 March 2025: US\$ 0.84 million) and other miscellaneous expense of US\$ 0.78 million (31 March 2025: US\$ 0.05 million).

22 Finance income and finance cost

	31 March 2026	31 March 2025
Finance income		
Interest on bank deposits and others	1.08	-
Fair value gain on derivative contracts	53.04	13.83
	54.12	13.83
Finance cost		
Finance cost on borrowings	70.35	0.06
Finance cost on derivative contracts	1.32	0.27
Exchange difference on restatement of foreign currency debt	11.78	-
Bank charges	0.03	0.01
	83.48	0.34

23 Income tax expense

	31 March 2026	31 March 2025
Current tax	8.34	4.70
Deferred tax	15.09	(0.01)
	23.43	4.69

Greenko Wind Projects is incorporated in Mauritius having applicable income tax rate of 15%. However, all the restricted entities are based in India and are taxable as per Indian Income Tax Act, 1961. For effective tax reconciliation purposes, the applicable tax rate in India has been considered.

The tax on the Restricted Group V's profit before tax differs from the theoretical amount that would arise using the weighted average tax rate applicable to profits of the Restricted Group V as follows:

	31 March 2026	31 March 2025
Profit before tax	52.27	12.29
Tax rate applicable to restricted entities in India	25%	26%
Expected tax expense/ (benefit)	13.15	3.20
Effect of tax rate in other jurisdictions (Mauritius)	(3.75)	-
Expenses not deductible in determining taxable profits	0.13	1.50
Deferred tax asset not recognised on temporary differences (94B disallowance)	13.90	(0.01)
Tax charge	23.43	4.69

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

24 Commitments and contingencies

- a) The Ministry of Finance, Government of India, introduced the Manufacturing and Other Operations in a Customs Bonded Warehouse Scheme (MOOWR Scheme) under Sections 65 and 58 of the Customs Act, 1962 (Act), to allow deferment of customs duty on imported goods (without any time limitation or interest liability) when such goods are warehoused and used for manufacturing or other operations within the warehouse, and subsequently cleared for home consumption or export. However, the Central Board of Indirect Taxes and Customs (CBIC) issued Instruction No. 13/2022 Customs dated 9 July 2022, directing departmental officers to restrict the benefits of the MOOWR Scheme for solar power units, on the grounds that electricity i.e. the resultant product, cannot be stored in a bonded warehouse.

Greenko AP01 IREP had applied for a MOOWR license and imported solar modules for setting up a solar power plant within the bonded warehouse area. However, the Customs authorities denied the MOOWR license, relying on the above CBIC instruction. In response, Greenko AP01 IREP obtained permission to operate a Private Bonded Warehouse under Section 58 of the Act for storage of imported solar modules and challenged the denial of the MOOWR license and the CBIC instruction before the Hon'ble Andhra Pradesh High Court.

The Hon'ble Court granted interim relief by staying the operation of the CBIC instruction as infructuous and quashing the rejection letters issued by the Customs authorities. The Court, in its prima facie view, held that Greenko AP01 IREP has a vested right to set up a solar power plant under the MOOWR Scheme, since no such restriction exists under the MOOWR regulations. The interim stay shall remain in effect until final adjudication by the Hon'ble Supreme Court in a similar matter involving another industry player, and subject to further orders from the Andhra Pradesh High Court. Pending disposal of these matters, based on internal assessment and based on legal opinion, the Restricted Group V is confident of favourable outcome in this matter. Duty applicable on solar modules imported by Greenko AP01 IREP under MOOWR license till 31 March 2026 is US\$ 82.04 million (31 March 2025 is US\$ 110.92 million). Amount paid under protest till 31 March 2026 is US\$ 15.19 million (31 March 2025 is US\$ 16.80 million). The Restricted Group V has recognized the resultant savings on duties related to the import of capital goods as deferred income, with a corresponding deferred duty liability.

- b) Capital expenditure contracted for as at 31 March 2026 but not yet incurred aggregated to US\$ 30.91 million (31 March 2025: US\$ 140.12 million), of which US\$ 27.62 million related to Solar Project.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

25 Related-party transactions

The Restricted Group V is controlled by Greenko Energy Holdings. The Restricted Group V entities have certain transactions with Greenko Energy Holdings and its subsidiaries which are not covered under Restricted Group V (Unrestricted Group).

- a. The details of the related party transactions with the Unrestricted Group are as follows:

	31 March 2026	31 March 2025
Receipt of inter-company loans	31.11	38.43
Equity contribution from Parent	10.71	112.55
Purchase of materials and services	10.45	31.75
Advance paid/ (recovery) against work orders, net	1.75	(11.27)
Power trading margin ⁽¹⁾	2.20	-

- b. The details of receivables / (payable) balances outstanding with Unrestricted Group:

	31 March 2026	31 March 2025
Borrowings from Unrestricted Group	59.29	33.47
Capital creditors payable	2.47	3.28
Advance against work orders ⁽²⁾	13.38	14.76
Other receivables	4.66	5.16
Trade receivables ⁽¹⁾	5.45	-
Trade payables ⁽¹⁾	0.99	-

⁽¹⁾ Greenko AP01 IREP Private Limited is buying and selling power on power exchange platforms through the power trading licence held by Greenko Energies Private Limited.

⁽²⁾Part of Capital work-in-progress.

- c. The Parent has given corporate guarantee for the Senior Notes aggregating to US\$ 1,000 million and Greenko Mauritius has pledged the shares of the Company against Senior Notes.
- d. Greenko Energies Private Limited has given guarantee for credit facilities availed by Greenko AP01 IREP aggregating to US\$716.05 million (31 March 2025: US\$ 479.47 million) and has pledged the shares of Greenko AP01 IREP Private Limited.

26 Segment reporting

The Restricted Group V has adopted the “management approach” in identifying the operating segments as outlined in IFRS 8. The Restricted Group V operations predominantly relate to generation, storage and sale of electricity. The chief operating decision maker of Greenko Group evaluates the Restricted Group V performance and allocates resources based on an analysis of various performance indicators at operational unit level. Accordingly, there is only a single operating segment “generation, storage and sale of electricity and related benefits”.

The Restricted Group has majority of its assets located within India and earn its revenues from customers located in India.

Non-current operating assets:

	As at 31 March 2026	As at 31 March 2025
India	1,895.29	1,880.87

Non-current assets for this purpose consist of property, plant and equipment and intangible assets.

Greenko Wind Projects (Mauritius) Ltd (Restricted Group V)

(All amounts in US Dollar millions unless otherwise stated)

Notes to the combined financial statements

27 Component financial information:

The Company has issued Senior Notes to institutional investors on 27 March 2025. The proceeds of these Senior Notes have been invested in Non-Convertible Debentures (“NCDs”) issued by Greenko AP01 IREP Private Limited (“Greenko AP01 IREP”) for development of 1,680 MW of pumped storage project (“Storage Project”) being developed by Greenko AP01 IREP in the Pinnapuram village, in the Kurnool district of Andhra Pradesh, India. The proceeds from the Senior Notes are being utilized for the development of Storage Project.

Greenko AP01 IREP Private Limited is also developing a solar energy generation project with 1,500 MWAC/ 2,100 MWDC capacity (“Solar Project”) connected with a central evacuation system being developed by the Storage Project. The Greenko AP01 IREP will utilize the power generation from the Solar Project as input power for the Storage Project as well as for supply under the SECI PPAs.

Both the Storage Project and Solar Project are being developed by Greenko AP01 IREP within the same legal entity. However, the lending arrangements for each project are distinct, with different sets of lenders. For the purpose of submission to bondholders, the Company has presented the following component wise key financial information within these combined financial statements.

Component wise financial position:

Financial components	Solar Project	Storage Project
Property, plant and equipment	750.80	1,144.49
Derivative financial assets	-	110.91
Bank deposits	16.14	25.81
Cash and cash equivalents	65.82	18.66
Net parent investment (including reserves)	142.61	181.88
Borrowings	552.68	1057.95
Other financial liabilities	-	46.27
Other net assets	93.55	(1.60)
Borrowings from unrestricted group	43.92	15.37

The Storage Project commenced commercial operations on a phased basis from June 2025, and commercial operations of 250 MWAC of the Solar Project commenced towards the end of the financial year. Accordingly, the results of operations for the current financial year primarily relate to the Storage Project.

28 Subsequent events

There have been no significant events after the reporting date which requires disclosures or amendments to the combined financial statements.

CONSOLIDATED FINANCIAL STATEMENTS
GREENKO ENERGY HOLDINGS
FOR THE YEAR ENDED 31 MARCH 2026

GREENKO ENERGY HOLDINGS
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INDEPENDENT AUDITOR'S REPORT**TO THE MEMBERS OF GREENKO ENERGY HOLDINGS****REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS*****Opinion***

We have audited the consolidated financial statements of Greenko Energy Holdings and its subsidiaries (the "Group") set out on pages 4 to 57 which comprise the consolidated statement of financial position as at 31 March 2026, and the consolidated statement of profit or loss and other comprehensive income, consolidated statement of changes in equity and consolidated statement of cash flows for the year then ended, and notes to the consolidated financial statements, including material accounting policy information.

In our opinion, the consolidated financial statements give a true and fair view of the consolidated financial position of the Group as at 31 March 2026, and of its consolidated financial performance and consolidated cash flows for the year then ended in accordance with IFRS Accounting Standards as issued by the International Accounting Standards Board.

Basis for Opinion

We conducted our audit in accordance with International Standards on Auditing (ISAs). Our responsibilities under those standards are further described in the Auditor's Responsibilities for the Audit of the Consolidated Financial Statements section of our report. We are independent of the Group in accordance with the International Ethics Standards Board for Accountants' International Code of Ethics for Professional Accountants (including International Independence Standards) (the "IESBA Code") and other independence requirements applicable to performing audits of financial statements of the Group and in Mauritius. We have fulfilled our other ethical responsibilities in accordance with the IESBA Code and in accordance with other ethical requirements applicable to performing audits of the Group and in Mauritius. We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our opinion.

Responsibilities of the Directors for the Consolidated Financial Statements

The directors are responsible for the preparation and fair presentation of the consolidated financial statements in accordance with IFRS Accounting Standards as issued by the International Accounting standards Board, and for such internal control as the directors determine is necessary to enable the preparation of consolidated financial statements that are free from material misstatement, whether due to fraud or error.

In preparing the consolidated financial statements, the directors are responsible for assessing the Group's ability to continue as a going concern, disclosing, as applicable, matters related to going concern and using the going concern basis of accounting unless the directors either intend to liquidate the Group or to cease operations, or have no realistic alternative but to do so.

INDEPENDENT AUDITOR'S REPORT TO THE MEMBERS OF GREENKO ENERGY HOLDINGS

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements

Our objectives are to obtain reasonable assurance about whether the consolidated financial statements as a whole are free from material misstatement, whether due to fraud or error, and to issue an auditor's report that includes our opinion. Reasonable assurance is a high level of assurance, but is not a guarantee that an audit conducted in accordance with ISAs will always detect a material misstatement when it exists. Misstatements can arise from fraud or error and are considered material if, individually or in the aggregate, they could reasonably be expected to influence the economic decisions of users taken on the basis of these consolidated financial statements.

As part of an audit in accordance with ISAs, we exercise professional judgement and maintain professional scepticism throughout the audit. We also:

- Identify and assess the risks of material misstatement of the consolidated financial statements, whether due to fraud or error, design and perform audit procedures responsive to those risks, and obtain audit evidence that is sufficient and appropriate to provide a basis for our opinion. The risk of not detecting a material misstatement resulting from fraud is higher than for one resulting from error, as fraud may involve collusion, forgery, intentional omissions, misrepresentations, or the override of internal control.
- Obtain an understanding of internal control relevant to the audit in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Group's internal control.
- Evaluate the appropriateness of accounting policies used and the reasonableness of accounting estimates and related disclosures made by the directors.
- Conclude on the appropriateness of the directors' use of the going concern basis of accounting and based on the audit evidence obtained, whether a material uncertainty exists related to events or conditions that may cast significant doubt on the Group's ability to continue as a going concern. If we conclude that a material uncertainty exists, we are required to draw attention in our auditor's report to the related disclosures in the consolidated financial statements or, if such disclosures are inadequate, to modify our opinion. Our conclusions are based on the audit evidence obtained up to the date of our auditor's report. However, future events or conditions may cause the Group to cease to continue as a going concern.
- Evaluate the overall presentation, structure and content of the consolidated financial statements, including the disclosures, and whether the consolidated financial statements represent the underlying transactions and events in a manner that achieves fair presentation.
- Obtain sufficient appropriate audit evidence regarding the financial information of the entities or business activities within the Group to express an opinion on the consolidated financial statements. We are responsible for the direction, supervision and performance of the group audit. We remain solely responsible for our audit opinion.

We communicate with the directors regarding, among other matters, the planned scope and timing of the audit and significant audit findings, including any significant deficiencies in internal control that we identify during our audit.

INDEPENDENT AUDITOR'S REPORT
TO THE MEMBERS OF GREENKO ENERGY HOLDINGS

REPORT ON THE AUDIT OF THE CONSOLIDATED FINANCIAL STATEMENTS (CONTINUED)

Auditor's Responsibilities for the Audit of the Consolidated Financial Statements (Continued)

Use of our report

This report is made solely to the Company's members, as a body. Our audit work has been undertaken so that we might state to the Company's members those matters we are required to state to them in an auditor's report and for no other purpose. To the fullest extent permitted by law, we do not accept or assume responsibility to anyone other than the Company and the Company's members, as a body, for our audit work, for this report, or for the opinions we have formed.



ERNST & YOUNG
Ebène, Mauritius



DAVID NG MAN CHUEN, F.C.C.A.
Licensed by FRC

Date: 01 July 2026

Greenko Energy Holdings

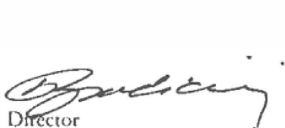
(All amounts in US Dollar millions unless otherwise stated)

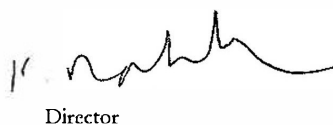
Consolidated statement of financial position

	Notes	As at 31 March 2026	As at 31 March 2025
Assets			
Non-current assets			
Property, plant and equipment	7	7,457.31	7,551.95
Intangible assets and goodwill	8	1,125.44	1,306.42
Equity-accounted investees	33	70.60	75.53
Trade receivables	10	-	4.73
Bank deposits	14	62.70	95.98
Derivative financial assets	9	269.96	151.04
Other investments	9	0.34	0.34
Other receivables	11	55.89	21.96
		9,042.24	9,207.95
Current assets			
Inventories	12	20.84	16.26
Trade receivables	10	221.60	325.86
Other receivables	11	62.90	99.34
Derivative financial assets	9	11.64	112.21
Other investments	9	0.11	0.13
Bank deposits	14	196.00	267.91
Taxation receivable, net		25.29	22.51
Cash and cash equivalents	13	241.18	494.81
		779.56	1,339.03
Total assets		9,821.80	10,546.98
Equity and liabilities			
Equity			
Share capital	15	3,152.03	2,971.03
Currency translation reserve		(1,386.78)	(977.28)
Other reserves		(2.56)	(2.76)
Accumulated losses		(78.26)	(166.44)
Equity attributable to owners of the Company		1,684.43	1,824.55
Non-controlling interests		37.04	37.42
Total equity		1,721.47	1,861.97
Liabilities			
Non-current liabilities			
Borrowings	17	6,056.17	6,061.20
Retirement benefit obligations	20	11.72	10.88
Other financial liabilities	9	67.14	81.00
Deferred tax liabilities, net	18	360.20	548.56
Trade and other payables	16	119.15	6.94
Lease liabilities	29	8.24	9.97
		6,622.62	6,718.55
Current liabilities			
Borrowings	17	939.84	1,301.90
Trade and other payables	16	476.33	598.13
Other financial liabilities	9	58.50	63.29
Lease liabilities	29	1.63	1.40
Taxation payable, net		1.41	1.74
		1,477.71	1,966.46
Total liabilities		8,100.33	8,685.01
Total equity and liabilities		9,821.80	10,546.98

The notes are an integral part of these consolidated financial statements.

The consolidated financial statements have been authorised and approved by the Board of Directors on 01 July 2026 and signed on its behalf by:


Director


Director

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Consolidated statement of profit or loss and other comprehensive income

	Notes	For the year ended 31 March 2026	For the year ended 31 March 2025
Revenue	19	801.73	635.86
Other operating income	22	35.10	27.74
Cost of material and power generation expenses	23	(163.44)	(96.77)
Employee benefits expense	21	(51.59)	(47.73)
Other expenses	24	(31.93)	(34.80)
Impairment loss on trade receivables	10	(17.57)	(3.84)
Excess of group's interest in the fair value of acquiree's assets and liabilities over cost and pre-existing investment, net	30	8.48	97.08
Earnings before interest, taxes, depreciation and amortisation (EBITDA) (adjusted)		580.78	577.54
Depreciation and amortisation	7&8	(298.91)	(214.21)
Operating profit		281.87	363.33
Finance income	25	195.09	66.71
Finance costs	25	(498.31)	(361.62)
		(21.35)	68.42
Share of profit/(loss) from equity-accounted investees, net of tax	33	5.06	(25.89)
Profit/ (loss) before tax		(16.29)	42.53
Income tax	26	103.82	(34.67)
Profit for the year		87.53	7.86
Profit for the year attributable to:			
Owners of the Company		88.18	6.89
Non – controlling interests		(0.65)	0.97
		87.53	7.86
Other comprehensive income			
Items that will be reclassified subsequently to profit or loss			
Exchange differences on translating foreign operations		(409.50)	(95.84)
Total other comprehensive income/ (loss)		(409.50)	(95.84)
Total comprehensive income/ (loss)		(321.97)	(87.98)
Total comprehensive income/ (loss) attributable to:			
Owners of the Company		(321.32)	(88.95)
Non-controlling interests		(0.65)	0.97
		(321.97)	(87.98)

The notes are an integral part of these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Consolidated statement of changes in equity

	Ordinary shares	Currency translation reserve	Other reserves	Accumulated losses	Total attributable to owners of Company	Non- controlling interests	Total equity
As at 1 April 2024	2,890.95	(881.44)	(2.76)	(173.33)	1,833.42	12.36	1,845.78
Issue of ordinary shares	80.08	-	-	-	80.08	-	80.08
Transactions with owners of the Company	80.08	-	-	-	80.08	-	80.08
Acquisition of a subsidiary (refer note 30)	-	-	-	-	-	24.09	24.09
Change in ownership interest	-	-	-	-	-	24.09	24.09
Profit for the year	-	-	-	6.89	6.89	0.97	7.86
Other comprehensive income/ (loss)	-	(95.84)	-	-	(95.84)	-	(95.84)
Total comprehensive income/ (loss)	-	(95.84)	-	6.89	(88.95)	0.97	(87.98)
As at 31 March 2025	2,971.03	(977.28)	(2.76)	(166.44)	1,824.55	37.42	1,861.97
Issue of ordinary shares	181.00	-	-	-	181.00	-	181.00
Transactions with owners of the Company	181.00	-	-	-	181.00	-	181.00
Acquisition of a subsidiary (refer note 30)	-	-	-	-	-	0.50	0.50
Changes in ownership interest of subsidiaries	-	-	0.20	-	0.20	(0.23)	(0.03)
Change in ownership interest	-	-	0.20	-	0.20	0.27	0.47
Profit/ (loss) for the year	-	-	-	88.18	88.18	(0.65)	87.53
Other comprehensive income/ (loss)	-	(409.50)	-	-	(409.50)	-	(409.50)
Total comprehensive income/ (loss)	-	(409.50)	-	88.18	(321.32)	(0.65)	(321.97)
As at 31 March 2026	3,152.03	(1,386.78)	(2.56)	(78.26)	1,684.43	37.04	1,721.47

Other reserves represent adjustments resulting from changes in ownership interest of subsidiaries.

The notes are an integral part of these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Consolidated statement of cash flows

	Notes	For the year ended 31 March 2026	For the year ended 31 March 2025
A. Cash flows from operating activities			
Profit/(Loss) before tax		(16.29)	42.53
<i>Adjustments for</i>			
Depreciation and amortisation	7&8	298.91	214.21
Finance income	25	(195.09)	(66.71)
Finance costs	25	498.31	361.62
Impairment loss on trade receivables	10	17.57	3.84
Profit on sale of investments in a subsidiary		-	(6.78)
Share of loss/(profit) from equity-accounted investees	33	(5.06)	25.89
Excess of Group's interest in the fair value of acquiree's assets and liabilities over cost and pre-existing investment	30	(8.48)	(97.08)
<i>Changes in working capital</i>			
Inventories		(6.58)	(1.02)
Trade and other receivables		56.63	(1.48)
Trade and other payables		41.09	6.78
<i>Cash generated from operations</i>		681.01	481.80
Taxes paid, net of refunds		(50.26)	(22.67)
Net cash flows from operating activities		630.75	459.13
B. Cash flows from investing activities			
Purchase of property, plant and equipment and capital expenditure		(666.64)	(992.68)
Acquisition of business, net of cash and cash equivalents acquired	30	(75.05)	(107.57)
Proceeds from sale of investment in subsidiary, net of cash disposed		-	11.86
Payment for acquisition relating to earlier year		(8.60)	(10.04)
Proceeds from/(Investment in) bank deposits		78.93	(144.54)
Dividend received from equity-accounted investees		9.31	-
Interest received		76.85	52.06
Net cash flows used in investing activities		(585.20)	(1,190.91)
C. Cash flows from financing activities			
Proceeds from issue of shares	15	177.48	80.08
Acquisition of non-controlling interests		(0.04)	-
Proceeds from borrowings	17.6	1,663.99	3,851.00
Repayment of borrowings	17.6	(1,548.35)	(2,723.30)
Proceeds from settlement of derivatives		123.06	134.36
Payment of principal portion of lease liabilities	29	(2.64)	(2.48)
Premium paid on derivative contracts		(69.86)	(82.29)
Interest paid (including loan restructuring costs)	25	(607.69)	(544.13)
Net cash flows from financing activities		(264.05)	713.24
Net decrease in cash and cash equivalents		(218.50)	(18.54)
Cash and cash equivalents at the beginning of the year	13	494.81	537.45
Exchange gain/(losses) on cash and cash equivalents		(35.13)	(24.10)
Cash and cash equivalents at the end of the year	13	241.18	494.81

Refer note 17.6 for reconciliation of liabilities arising from financing activities.

The notes are an integral part of these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

1. General information

Greenko Energy Holdings (“the Company” or “Parent”) is a company domiciled in Mauritius and registered as a company limited by shares under company number C130988 pursuant to the provisions of the Companies Act 2001. The registered office of the Company is at 33, Edith Cavell Street, Port Louis, Mauritius. The Company was incorporated on 12 June 2015.

The principal activity of the Company is that of investment holding. The Company together with its subsidiaries are hereinafter referred to as “the Group”. Information on the Group’s structure is provided in note 6.1.

The Company together with its subsidiaries and equity-accounted investees are in the business of owning and operating clean energy facilities in India. All the energy generated from these plants is sold to state utilities, captive consumers, direct sales to private customers and other electricity transmission and trading companies in India through a mix of long-term power purchase agreements (“PPA”), short-term power supply contracts and spot markets of energy exchanges. The Group holds a Category I power trading licence for trading of electricity in India. The Group is also a part of the Clean Development Mechanism (“CDM”) process and generates and sells emissions reduction benefits such as Certified Emission Reductions (“CER”) and Renewable Energy Certificates (“REC”).

During the year, the pumped-storage project (PSP) being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational with, 1,680MW of pumped-storage capacity and 250MW of AC solar capacity. The PSP is now purchasing power from power exchanges during off-peak hours to pump water to the upper reservoir and selling the power generated during peak hours on the exchanges and to utilities under short-term contracts

The consolidated financial statements of the Group for the year ended 31 March 2026 were authorised for issue in accordance with a resolution of the directors on 01 July 2026.

2. Summary of material accounting policies

The material accounting policies applied in the preparation of these consolidated financial statements are set out below.

2.1 Basis of preparation

The consolidated financial statements of the Group have been prepared in accordance with IFRS Accounting Standards as issued by International Accounting Standards Board (“IFRS Accounting Standards”). The consolidated financial statements have been prepared under going concern principle using the historical cost convention, except for financial assets and financial liabilities (including derivative instruments) measured at fair value.

The preparation of financial information in conformity with IFRS Accounting Standards requires the use of certain critical accounting estimates. It also requires management to exercise its judgment in the process of applying the Group’s accounting policies. The areas involving a higher degree of judgment or complexity, or areas where assumptions and estimates are significant to the financial information are disclosed in the critical accounting judgments and key estimate uncertainties (note 5).

These consolidated financial statements have been prepared for the purpose of complying with financial reporting requirements under the indentures governing the Senior Notes issued by its wholly owned subsidiaries. Greenko Energy Holdings is the Parent Guarantor for Senior Notes. Refer note 17 for Senior Notes.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.2 Consolidation

The consolidated financial statements incorporate the financial statements of the Company and its subsidiaries. Control is achieved when the Group:

- has power over the investee;
- is exposed, or has rights, to variable returns from its involvement with the investee; and
- has the ability to use its power to affects its return.

The Group reassesses whether or not it controls an investee if facts and circumstances indicate that there are any changes to one or more of the three elements of the control listed above.

When the Group has less than a majority of the voting rights of an investee, it has power over the investee when the voting rights are sufficient to give it the practical ability to direct the relevant activities of the investee unilaterally. The Group considers all relevant facts and circumstances in assessing whether or not the Group's voting rights in an investee are sufficient to give its power, including:

- the size of the Group's holding of voting rights relative to the size and dispersion of holdings of the other vote holdings;
- potential voting rights held by the Group, other vote holders or other parties;
- rights arising from other contractual arrangement; and
- any additional facts and circumstances that indicate that the Group has, or does not have, the current ability to direct the relevant activities at the time that decisions need to be made, including voting patterns at previous shareholders' meetings.

Consolidation of a subsidiary begins when the Group obtains control over the subsidiary and ceases when the Group loses control of the subsidiary. Specifically, income and expenses of a subsidiary acquired or disposed of during the period are included in the consolidated statement of profit or loss and other comprehensive income from the date the Group gains control until the date when the Group ceases to control the subsidiary.

The Group recognises any non-controlling interest in the acquired entity on an acquisition-by-acquisition basis, either at fair value or at the non-controlling interest's proportionate share of the acquired entity's net identifiable assets. Changes in the Group's interest in a subsidiary that do not result in a loss of control are accounted for as equity transactions.

Profit or loss and each component of other comprehensive income are attributed to the owners of the Company and to the non-controlling interests. Total comprehensive income of subsidiaries is attributed to the owners of the Company and to the non-controlling interests even if this results in the non-controlling interests having a deficit balance.

When necessary, adjustments are made to the financial statements of subsidiaries to bring their accounting policies in line with the Group's accounting policies.

Changes in the Group's ownership interests in existing subsidiaries

The carrying amounts of the Group's interests and the non-controlling interests are adjusted to reflect the changes in their relative interest in the subsidiaries. A change in the ownership interest of a subsidiary, without a loss of control, is accounted for as an equity transaction. Any difference between the amount by which the non-controlling interest are adjusted and the fair value of the consideration paid or received is recognised directly in equity and attributed to the owners of the Company.

When the Group loses control of a subsidiary, a gain or loss is recognised in profit or loss and is calculated as the difference between (i) the aggregate of the fair value of the consideration received and the fair value of any retained interest and (ii) the previous carrying amount of the assets (including goodwill), and liabilities of the subsidiary and any non-controlling interests. All amounts previously recognised in other comprehensive income in relation to that subsidiary are accounted for as if the Group had directly disposed of the related assets or liabilities of the subsidiary (i.e., reclassified to profit or loss or transferred to another category of equity as specified/permitted/by applicable IFRS Accounting Standards). Any investment retained is recognised at fair value.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.2 Consolidation (continued)

Transactions eliminated on consolidation

All intra-group assets and liabilities, equity, income, expenses and cash flows relating to transactions between the members of the Group are eliminated in full on consolidation. Unrealised gains and losses resulting from transactions between the Group and the associate or joint venture are eliminated to the extent of the interest in the associate or joint venture.

Equity-accounted investees

The Group's interests in equity-accounted investees comprise interests in associates and jointly controlled entities. Associates are those entities in which the Group has significant influence, but not control or joint control, over the financial and operating policies. A joint venture is a type of joint arrangement whereby the parties that have joint control of the arrangement have rights to the net assets of the joint venture. Joint control is the contractually agreed sharing of control of an arrangement, which exists only when decisions about the relevant activities require the unanimous consent of the parties sharing control.

Interests in associates and jointly controlled entities are accounted for using the equity method. They are initially recognised at cost, which includes transaction costs. Goodwill relating to the associate or joint venture is included in the carrying amount of the investment and is not tested for impairment separately. Subsequent to initial recognition, the consolidated financial statements include the Group's share of the profit or loss and OCI of equity-accounted investees, until the date on which significant influence ceases.

After application of the equity method, the Group determines whether it is necessary to recognise an impairment loss on its investment in its equity-accounted investees. At each reporting date, the Group determines whether there is objective evidence that the investment in the equity-accounted investees is impaired. If there is such evidence, the Group calculates the amount of impairment as the difference between the recoverable amount of the equity-accounted investee and its carrying value, and then recognises the loss within 'Share of profit from equity-accounted investees' in the statement of profit or loss.

When necessary, adjustments are made to the financial statements of associates and joint ventures to bring their accounting policies in line with the Group's accounting policies.

Upon loss of significant influence over the associate or joint control over the joint venture, the Group measures and recognises any retained investment at its fair value. Any difference between the carrying amount of the associate or joint venture upon loss of significant influence or joint control and the fair value of the retained investment and proceeds from disposal is recognised in profit or loss.

2.3 Business combination

The Group accounts for business combinations using the acquisition method when the acquired set of activities and assets meets the definition of a business and control is transferred to the Group. In determining whether a particular set of activities and assets is a business, the Group assesses whether the set of assets and activities acquired includes, at a minimum, an input and a substantive process that together significantly contribute to the ability to create outputs.

The cost of an acquisition is measured as the aggregate of the consideration transferred, which is measured at acquisition date fair value, and the amount of any non-controlling interests in the acquiree. For each business combination, the Group elects whether to measure the non-controlling interests in the acquiree at fair value or at the proportionate share of the acquiree's identifiable net assets.

Identifiable assets acquired and liabilities and contingent liabilities assumed in a business combination are measured initially at their fair values at the acquisition date, irrespective of the extent of any non-controlling interest. The excess of the cost of acquisition over the fair value of the Group's share of the identifiable net assets acquired is recorded as goodwill. If the fair value of the net assets acquired is in excess of the aggregate consideration transferred, the Group re-assesses whether it has correctly identified all of the assets acquired and all of the liabilities assumed and reviews the procedures used to measure the amounts to be recognised at the acquisition date. If the reassessment still results in an excess of the fair value of net assets acquired over the aggregate consideration transferred, then the gain is recognised in profit or loss. Acquisition related costs are expensed as incurred.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.3 Business combination (continued)

If the business combination is achieved in stages, previously held identifiable assets, liabilities and contingent liabilities of the acquired entity are revalued to their fair value at the date of acquisition, being the date at which the Group achieves control of the acquired entity. Any gains or losses arising from such remeasurement are recognised in profit or loss.

When the consideration transferred by the Group in the business combination included assets or liabilities resulting from a contingent consideration arrangement, the contingent consideration is measured at its acquisition-date fair value and included as part of the consideration transferred in a business combination.

The subsequent accounting for changes in the fair value of the contingent consideration depends on how the contingent consideration is classified. Contingent consideration that is qualified as equity is not re-measured at subsequent reporting dates and its subsequent settlement is accounted for within equity. Otherwise, other contingent consideration is remeasured at fair value at each reporting date and subsequent changes in the fair value of the contingent consideration are recognised in profit or loss.

If the initial accounting for a business combination is incomplete by the end of the reporting period in which the combination occurs, the Group reports provisional amounts for the items for which the accounting is incomplete. Those provisional amounts are adjusted during the measurement period, or additional assets or liabilities are recognised, to reflect new information obtained about facts and circumstances that existed at the acquisition date that, if known, would have affected the amounts recognized at that date. These adjustments are called as measurement period adjustments. The measurement period does not exceed one year from the acquisition date.

2.4 Foreign currency translation

a) Functional and presentation currency

Items included in the financial statements in each of the Group's entities are measured using the currency of the primary economic environment in which the entity operates ("the functional currency"). The consolidated financial statements are presented in 'United States Dollar' ("US\$"), which is the Company's functional and presentation currency. The functional currency of Group's primary subsidiaries is Indian Rupee ("INR").

b) Transactions and balances

Foreign currency transactions are translated into the functional currency using the exchange rates prevailing at the date of the transaction. Foreign exchange gains and losses resulting from the settlement of such transactions and from the translation at year end exchange rates of monetary assets and liabilities denominated in foreign currencies are recognised in profit or loss. Foreign exchange gains and losses that relate to financial liabilities are presented in the income statement within "Finance income and costs".

Non-monetary assets and liabilities that are measured at fair value in a foreign currency are translated into the functional currency at the exchange rate when the fair value was determined. Non-monetary items that are measured based on historical cost in a foreign currency are translated at the exchange rate at the date of the transaction. Foreign currency differences are recognised in profit or loss and presented within finance costs. Translation differences on assets and liabilities carried at fair value are reported as part of the fair value gain or loss.

In determining the spot exchange rate to use on initial recognition of the related asset, expense or income (or part of it) on the derecognition of a non-monetary asset or non-monetary liability relating to advance consideration, the date of the transaction is the date on which the Group initially recognises the nonmonetary asset or non-monetary liability arising from the advance consideration. If there are multiple payments or receipts in advance, the Group determines the transaction date for each payment or receipt of advance consideration.

c) Group companies

The results and financial position of all the Group entities (none of which has the currency of a hyper-inflationary economy) that have a functional currency different from the presentation currency are translated into the presentation currency as follows:

- assets and liabilities presented for each reporting date are translated at the closing rate at the reporting date;
- income and expenses for each item in statement of profit or loss are translated at average exchange rates (unless this average rate is not a reasonable approximation of the cumulative effect of the rates prevailing on the transaction dates, in which case income and expenses are translated at the rate on the dates of the transactions); and
- resulting exchange differences are charged/credited to other comprehensive income and recognised in the currency translation reserve within equity.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.4 Foreign currency translation (continued)

On the partial disposal of a subsidiary that includes a foreign operation, the entity shall re-attribute the proportionate share of the cumulative amount of the exchange differences recognised in other comprehensive income to the non-controlling interests in that foreign operation.

On consolidation, exchange differences arising from the translation of any net investment in foreign entities are recognised in other comprehensive income. Where there is a reorganization or internal restructuring and the Group retains control over the foreign operation and continues to hold the same proportionate ownership interest, the transaction is not considered a disposal or partial disposal. In such cases, the cumulative translation differences related to the foreign operation are not reclassified to profit or loss, as there has been no change in the Group's ownership interest or control. The Group uses the direct method of consolidation and on disposal of a foreign operation, the gain or loss that is reclassified to profit or loss reflects the amount that arises from using this method.

Goodwill and fair value adjustments arising on the acquisition of a foreign entity are treated as assets and liabilities of the foreign entity and translated at the closing rate at the end of each reporting date.

2.5 Property, plant and equipment

Property, plant and equipment is stated at cost less accumulated depreciation and any impairment losses. Freehold lands are not depreciated. Cost includes expenditure that is directly attributable to the acquisition of the items and borrowing cost if the recognition criteria are met. Subsequent costs are included in the asset's carrying amount or recognised as a separate asset, as appropriate, only when it is probable that future economic benefits associated with them will flow to the Group and the cost of the item can be measured reliably. All repairs and maintenance expenditure are charged to profit or loss during the period in which they are incurred. Depreciation is calculated on a straight-line basis over the estimated useful life of the asset as follows:

Asset category	Useful life
Buildings	25 – 40 years
Plant and machinery	15 – 40 years
Furniture, fixtures and equipment	5 – 10 years
Vehicles	5 - 10 years

When parts of an item of property, plant and equipment have different useful lives, they are treated as separate items (major components) of property, plant and equipment, for depreciation computation and replacement accounting purposes. An item of property, plant and equipment is derecognised upon disposal or when no future economic benefit is expected to arise from the continued use of the asset. Any gain or loss arising on de-recognition of the asset (calculated as the difference between the net disposal proceeds and the carrying amount of the item) is recognised in profit or loss in the period the item is derecognised.

In case of projects constructed on lease hold land, useful life is considered at primary lease period or estimated useful life whichever is earlier. Leasehold improvements are amortised over the period of lease or estimated useful life whichever is earlier. Capital work-in-progress comprises costs of property, plant and equipment that are under construction and not yet ready for their intended use at the reporting date, the outstanding advances given for construction of such property, plant and equipment, net of impairment losses.

Depreciation methods, useful lives and residual values are reviewed at each reporting date and adjusted, prospectively, if appropriate.

2.6 Intangible assets

a) Goodwill

Goodwill represents the future economic benefits arising from a business combination that are not individually identified and separately recognised. Goodwill represents the excess of the cost of an acquisition over the fair value of the Group's share of the net identifiable assets of the acquired subsidiary at the date of acquisition. Goodwill on acquisition of subsidiaries is included in intangible assets. After initial recognition, goodwill is measured at cost less any accumulated impairment losses. Goodwill is tested annually at yearend for impairment or more frequently if events or changes in circumstances indicate that they might be impaired and carried at cost less accumulated impairment losses. Impairment losses on goodwill are not reversed. Gains and losses on the disposal of an entity include the carrying amount of goodwill relating to the entity sold. Goodwill is allocated to cash-generating units (CGU) for the purpose of impairment testing. The allocation is made to those cash-generating units or groups of cash-generating units that are expected to benefit from the business combination in which the goodwill arose.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.6 Intangible assets (continued)

b) Other intangibles

Intangible assets acquired individually, with a group of other assets or in a business combination are carried at cost less accumulated amortisation and any impairment in value. The intangible assets are amortised over their estimated useful lives in proportion to the economic benefits consumed in each period. An intangible asset is derecognised upon disposal (i.e., at the date the recipient obtains control) or when no future economic benefits are expected from its use or disposal. The estimated useful lives of the intangible assets are as follows:

Asset category	Useful life
Licences	14 – 40 Years
Development fee	25 Years
Power purchase agreements (“PPA”)	5 - 38 Years

Amortisation of intangible assets is included within ‘Depreciation and amortisation’ in the statement of profit or loss. Licences are development rights and PPAs are customer contracts acquired in business combinations and are amortised over their estimated useful lives on a straight-line basis commence from commercial operations of the project. Amortisation method and useful lives for an intangible asset with a finite useful life are reviewed at each reporting date and adjusted, prospectively, if appropriate.

2.7 Impairment of non-financial assets

Assets that have an indefinite useful life, for example goodwill, are not subject to amortisation and are tested for impairment annually at yearend, or more frequently when there is an indication that the asset may be impaired. Assets that are subject to amortisation and depreciation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognised for the amount by which the asset’s carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset’s fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Value-in-use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of the money and risk specific to the asset or CGU. Non-financial assets other than goodwill that suffered impairment are reviewed for possible reversal of the impairment at each reporting date. Impairment losses, if any, are included within ‘Depreciation and amortisation’ in the statement of profit or loss. They are allocated first to reduce the carrying amount of any goodwill allocated to the CGU, and then to reduce the carrying amounts of the other assets in the CGU on a pro rata basis.

2.8 Financial instruments

a) Recognition and initial measurement

A financial instrument is any contract that gives rise to a financial asset of one entity and a financial liability or equity instrument of another entity. Trade receivables and debt securities issued are initially recognised when they are originated. All other financial assets and liabilities are initially recognised when the Group becomes a party to the contractual provisions of the instrument.

A financial asset (unless it is a trade receivable without a significant financing component) or liability is initially measured at fair value plus, for an item not at fair value through profit or loss (FVTPL), transaction costs that are directly attributable to its acquisition or issue. A trade receivable without a significant financing component is initially measured at the transaction price.

b) Classification and subsequent measurement:

Financial assets:

i) Financial assets at amortised cost

Financial assets at amortised cost are subsequently measured using the effective interest (EIR) if these financial assets are held within a business whose objective is to hold these assets in order to collect contractual cash flows and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding. Gains and losses are recognised in profit or loss when the asset is derecognised, modified or impaired.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.8 Financial instruments (continued)

b) Classification and subsequent measurement: (continued)

ii) Financial assets at fair value through other comprehensive income

Financial assets are measured at fair value through other comprehensive income if these financial assets are held within a business whose objective is achieved by both collecting contractual cash flows and selling financial assets and the contractual terms of the financial asset give rise on specified dates to cash flows that are solely payments of principal and interest on the principal amount outstanding.

On initial recognition of an equity investment that is not held for trading, the Group may irrevocably elect to present subsequent changes in the investment's fair value in OCI. This election is made on an investment-by-investment basis.

Gains and losses on these financial assets are never recycled to profit or loss. Dividends are recognised as other income in the statement of profit or loss when the right of payment has been established, except when the Group benefits from such proceeds as a recovery of part of the cost of the financial asset, in which case, such gains are recorded in OCI. Equity instruments designated at fair value through OCI are not subject to impairment assessment.

iii) Financial assets at fair value through profit or loss

Financial assets are measured at fair value through profit or loss unless it is measured at amortised cost or at fair value through other comprehensive income on initial recognition. The transaction costs directly attributable to the acquisition of financial assets and liabilities at fair value through profit or loss are immediately recognised in profit or loss.

This category includes derivative instruments and listed equity investments which the Group had not irrevocably elected to classify at fair value through OCI. Dividends on listed equity investments are recognised as other income in the statement of profit or loss when the right of payment has been established.

Financial assets are not reclassified subsequent to their initial recognition unless the Group changes its business model for managing financial assets, in which case all affected financial assets are reclassified on the first day of the first reporting period following the change in the business model.

Financial liabilities:

i) Financial liabilities at FVTPL

Financial liabilities are classified as at FVTPL when the financial liability is held for trading or are designated upon initial recognition as FVTPL. Gains or Losses on liabilities held for trading are recognised in profit or loss.

Financial liabilities designated upon initial recognition at fair value through profit or loss are designated at the initial date of recognition, and only if the criteria in IFRS 9 are satisfied. The Group has not designated any financial liability as at fair value through profit or loss.

ii) Financial liabilities at amortised cost:

Financial liabilities at amortised cost (including borrowings and trade and other payables) are subsequently measured at amortised cost using the effective interest method.

The effective interest method is a method of calculating the amortised cost of a financial liability and of allocating interest expense over the relevant period. The effective interest rate is the rate that exactly discounts estimated future cash payments (including all fees and points paid or received that form an integral part of the effective interest rate, transaction costs and other premiums or discounts) through the expected life of the financial liability, or (where appropriate) a shorter period, to the net carrying amount on initial recognition.

Business model assessment and assessment whether contractual cashflows are solely payments of principal and interest

The Group makes an assessment of the objectives of the business model in which a financial asset is held at portfolio level because it best reflects the way business is managed and information is provided to management. The assessment of business model comprises the stated policies and objectives of the financial assets, management strategy for holding the financial assets, the risk that affects the performance etc. Further the Group also evaluates whether the contractual cash flows are solely payment of principal and interest considering the contractual terms of the instrument. This includes assessing whether the financial asset contains a contractual term that could change the timing or amount of contractual cash flows such that it would not meet this condition.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.8 Financial instruments (continued)

c) De-recognition of financial instruments

i) Financial asset

The Group derecognises a financial asset when the contractual rights to the cash flows from the financial asset expire, or it transfers the right to receive the contractual cash flows in a transaction in which substantially all of the risks and rewards of ownership of the financial asset are transferred or in which the Group neither transfers nor retains substantially all of the risks and rewards of ownership and does not retain control of the financial asset.

If the Group enters into transaction whereby it transfers assets recognised on its balance sheet, but retains either all or substantially all of the risks and rewards of the transferred assets, the transferred assets are not derecognised. In that case, the Group also recognises an associated liability. The transferred asset and the associated liability are measured on a basis that reflects the rights and obligations that the Group has retained.

ii) Financial liability

The Group derecognises a financial liability when its contractual obligations are discharged or cancelled, or expire.

The Group also derecognise a financial liability when its terms are modified and the cash flows under the modified terms are substantially different. In this case, a new financial liability based on the modified terms is recognised at fair value. The difference between the carrying amount of the financial liability extinguished and the new financial liability with modified terms is recognised in profit or loss.

d) Offsetting

Financial assets and financial liabilities are offset and the net amount is presented when, and only when, the Group has a legally enforceable right to set off the amount and intends to settle them on a net basis or to realise the asset and settle the liability simultaneously.

2.9 Impairment of non-derivative financial assets

The Group recognises an allowance for expected credit losses (ECLs) for all debt instruments not held at fair value through profit or loss. ECLs are based on the difference between the contractual cash flows due in accordance with the contract and all the cash flows that the Group expects to receive, discounted at an approximation of the original effective interest rate. The expected cash flows will include cash flows from the sale of collateral held or other credit enhancements that are integral to the contractual terms.

The Group measures loss allowances at an amount equal to lifetime expected credit losses (ECL), except for bank balances for which credit risk (i.e. the risk of default occurring over the expected life of the financial instrument) has not increased significantly since initial recognition, which are measured as 12 month expected credit losses.

Loss allowances for trade receivables are always measured at an amount equal to lifetime expected credit losses. For trade receivables, the Group applies a simplified approach in calculating ECLs. Therefore, the Group does not track changes in credit risk, but instead recognises a loss allowance based on lifetime ECLs. An impairment analysis was performed at each reporting date using a provision matrix to measure Expected Credit Losses. The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, ageing, current conditions and forecasts of future economic conditions.

For trade receivables such provisions are recorded in a separate allowance account with the loss being recognised as impairment loss on trade receivables in profit or loss. On confirmation that the trade receivable will not be collectable, the gross carrying value of the asset is written off against the associated provision. For all other financial assets not carried at fair value through profit or loss, expected credit losses are measured at an amount equal to the 12-month expected credit losses or at an amount equal to the life time expected credit losses if the credit risk on the financial asset has increased significantly since initial recognition.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.10 Equity instruments

2.10.1 Classification as debt or equity

Debt and equity instruments issued by the group entity are classified as either financial liabilities or as equity in accordance with the substance of the contractual arrangements and the definitions of a financial liability and an equity instrument.

2.10.2 Equity instruments

An equity instrument is any contract that evidences a residual interest in the assets of an entity after deducting all of its liabilities. Equity instruments issued by the Group are recognised at the proceeds received, net of direct issue costs.

The Group classifies a financial instrument issued by it as equity instrument only if below conditions are met:

- The instrument includes no contractual obligation to deliver cash or another financial asset to another entity. Nor it includes any obligation to exchange financial assets or financial liabilities with another entity under conditions that are potentially unfavourable to the issuer.
- If the instrument will, or may, be settled in the Group's own equity instruments, it is non-derivative instrument that includes no contractual obligation for the Group to deliver a variable number of its own equity instruments. If the instrument is derivative, then it should be settled only by the Group exchanging a fixed amount of cash or another financial asset for a fixed number of its own equity instruments.

All other instruments are classified as financial liability and accounted for using the accounting policy applicable to the Financial Liabilities.

2.11 Derivative financial instruments

The Group enters into derivative financial instruments to manage its exposure to interest rate and foreign exchange risks, including foreign exchange forward contracts. Further details of derivative financial instruments are disclosed in note 9.

Derivatives are initially recognised at fair value at the date the derivative contracts are entered into and are subsequently re-measured to their fair value at the end of each reporting period. The resulting gain or loss is recognised in profit or loss immediately unless the derivative is designated and effective as a hedging instrument, in which event the timing of the recognition in profit or loss depends on the nature of the hedge relationship.

Embedded derivatives

Derivatives embedded in non-derivative host contracts are treated as separate derivatives when they meet the definition of a derivative, their risks and characteristics are not closely related to those of the host contracts and the contracts are not, measured at FVTPL.

Derivatives are initially measured at fair value; any directly attributable transaction costs are recognised in profit or loss as incurred. Subsequent to initial recognition, derivatives are measured at fair value, and changes therein are generally recognised in profit or loss.

2.12 Inventories

Inventories of stores and consumables are valued at the lower of cost and net realisable value. Cost includes expenses incurred in bringing each product to its present location and condition and is determined on a weighted average basis. Net realisable value is the estimated selling price in the ordinary course of business less any applicable selling expenses.

2.13 Bank deposits

Bank deposits represent term deposits placed with banks earning a fixed rate of interest. Bank deposits with maturities of less than a year are disclosed as current assets and more than one year as non-current assets. At the reporting date, these deposits are measured at amortised cost using the effective interest method. Cash and cash equivalents which are pledged with the banks for availing term loans are classified as part of bank deposits.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.14 Cash and cash equivalents

Cash and cash equivalents consist of cash and short-term highly liquid investments with original maturities of three months or less that are readily convertible to known amounts of cash, which are subject to an insignificant risk of change in value. Bank overdrafts that are an integral part of cash management and where there is a legal right of set-off against positive cash balances are included in cash and cash equivalents for the purpose of cash flow.

2.15 Equity

Ordinary shares are classified as equity and represent the nominal value of shares that have been issued. Incremental costs directly attributable to the issue of new ordinary shares or options are shown in equity as a deduction from the proceeds.

Retained earnings mainly represent all current and prior year profits as disclosed in the statement of profit or loss and other comprehensive income less dividend distribution.

All transactions with owners of the Company are recorded separately within equity.

Other reserves include all other transactions with the shareholders in their capacity as shareholders, impact of changes in the ownership interest in subsidiaries that do not result in loss of control.

Currency translation reserve – represents foreign currency translation differences arising on the translation of the Group's foreign entities and transaction differences on net investment in foreign operations.

2.16 Income tax expense

Income tax expense comprises the sum of deferred tax and current tax.

Current tax

The current income tax charge is calculated on the basis of the tax laws and tax rates enacted or substantively enacted at the reporting date in the countries where the Group's subsidiaries operate and generate taxable income. Management periodically evaluates positions taken in tax returns with respect to situations in which applicable tax regulations are subject to interpretation and establishes provisions where appropriate on the basis of amounts expected to be paid to the tax authorities. Current tax assets and liabilities are offset only if certain criteria are met.

Current income tax assets and liabilities are measured at the amount expected to be recovered from or paid to the taxation authorities. Current income tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Current tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

Deferred tax

Deferred tax is recognised in respect of temporary differences between the carrying amounts of assets and liabilities for financial reporting purposes and the amounts used for taxation purposes. Deferred tax is recognised for all temporary differences except for:

- deferred tax liability arises from the initial recognition of goodwill or an asset or liability in a transaction that is not a business combination and, at the time of the transaction, affects neither the accounting profit nor taxable profit or loss and does not give rise to equal taxable and deductible temporary differences; and
- temporary differences related to investments in subsidiaries and associates to the extent that the Group is able to control the timing of the reversal of the temporary differences and it is probable that they will not reverse in the foreseeable future.

Deferred tax assets are recognised for unused tax losses, unused tax credits and deductible temporary differences to the extent that it is probable that future taxable profits will be available against which they can be used. Future taxable profits are determined based on business plans for individual subsidiaries in the Group. Deferred tax assets are reviewed at each reporting date and are reduced to the extent that it is no longer probable that the related tax benefit will be realised; such reductions are reversed when the probability of future taxable profits improves.

Unrecognised deferred tax assets are reassessed at each reporting date and recognised to the extent that it has become probable that future taxable profits will be available against which they can be used. Deferred tax is measured at the tax rates and tax laws that are expected to be applied to temporary differences when they reverse, using tax rates enacted or substantively enacted at the reporting date.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.16 Income tax expense (continued)

The measurement of deferred tax reflects the tax consequences that would follow from the manner in which the Group expects, at the reporting date, to recover or settle the carrying amount of its assets and liabilities. Deferred tax assets and deferred tax liabilities are offset if a legally enforceable right exists to set off current tax assets against current tax liabilities and the deferred taxes relate to the same taxable entity and the same taxation authority.

Deferred tax relating to items recognised outside profit or loss is recognised outside profit or loss (either in other comprehensive income or in equity). Deferred tax items are recognised in correlation to the underlying transaction either in OCI or directly in equity.

2.17 Employee benefits

Wages, salaries, bonuses, social security contributions, paid annual leave and sick leave are accrued in the period in which the associated services are rendered by employees of the Group. The Group also operates retirement benefit plans for its employees.

a) Gratuity plan

The Gratuity Plan is a defined benefit plan that, at retirement or termination of employment, provides eligible employees with a lump sum payment, which is a function of the last drawn salary and completed years of service. The liability recognised in the statement of financial position in respect of the gratuity plan is the present value of the defined benefit obligation at the reporting date less the fair value of plan assets. The defined benefit obligation is calculated annually by independent actuaries using the projected unit credit method. The present value of the defined benefit obligation is determined by discounting the estimated future cash outflows using interest rates of Government of India securities that have terms to maturity approximating to the terms of the related gratuity liability.

Re-measurement, comprising actuarial gain and losses, the effect of changes to the return on plan assets (excluding interest), is reflected immediately in the statement of financial position with a charge or credit recognised in other comprehensive income in the period in which they occur. Service cost on the net defined benefit liability is included in employee benefits expense. Net interest expense on the net defined benefit liability is included in finance costs.

b) State administered Provident Fund

Under Indian law, employees are entitled to receive benefits under the Provident Fund, which is a defined contribution plan. Both the employee and the employer make monthly contributions to the plan at a predetermined rate of the employees' basic salary. The Group has no further obligation under the Provident Fund beyond its contribution. The Group's contribution to provident fund is charged to the profit or loss during the period in which the employee renders the related service.

c) Compensated absences

The Group also provides benefit of compensated absences to its employees which are in the nature of defined benefit plan. Liability in respect of compensated absences becoming due and expected to be availed more than one year after the balance sheet date is estimated on the basis of an actuarial valuation performed by an independent actuary using the projected unit credit method as on the reporting date. Re-measurement, comprising actuarial gain and losses, arising from experience adjustments and changes in actuarial assumptions are recorded in the profit or loss in the year in which such gains or losses arise.

2. Summary of material accounting policies (continued)**2.18 Provisions**

Provisions are recognised when the Group has a present obligation (legal or constructive) as a result of a past event, it is probable that an outflow of resources embodying economic benefits will be required to settle the obligation, and a reliable estimate can be made of the amount of the obligation. Where the Group expects some or all of a provision to be reimbursed, for example under an insurance contract, the reimbursement is recognised as a separate asset but only when the reimbursement is virtually certain. The expense relating to any provision is presented in profit or loss net of any reimbursement. If the effect of the time value of money is material, provisions are determined by discounting the expected future cash flows at a pre-tax rate that reflects current market assessments of the time value of money and, where appropriate, the risks specific to the liability. Where discounting is used, the increase in the provision due to the passage of time is recognised as other finance cost.

2.19 Revenue recognition

The Group is in the business of generation and supply of electricity. Revenue from contracts with customers is recognised when the control of the goods or services are transferred to the customer at an amount that reflects the consideration to which the Group expects to be entitled in exchange for those goods or services. Revenue is measured at the transaction price of the consideration received or receivable in accordance with the relevant agreements, net of discounts, rebates and other applicable taxes and duties.

a) Sale of electricity

Revenue from the sale of electricity is recognised over time for number of units of electricity exported in accordance with joint meter readings undertaken with transmission companies at the rates prevailing on the date of export as determined by the power purchase agreement/feed-in-tariff policy/market rates as applicable less the wheeling and banking charges applicable if any. Claims for delayed payment charges and other claims, if any, are recognised as per the terms of power purchase agreements only when it is probable that the Group will collect the same.

The Group considers whether there are other promises in the contract to which a portion of the transaction price needs to be allocated. In determining the transaction price for the sale of power, the Group considers the effects of variable consideration and consideration payable to the customer (if any). In some PPAs, the Group provides rebates if payment is made before the due date.

The variable consideration is estimated at contract inception and constrained until it is highly probable that a significant revenue reversal in the amount of cumulative revenue recognised will not occur when the associated uncertainty with the variable consideration is subsequently resolved. To estimate the variable consideration, the Group applies the method that it expects best predicts the amount of consideration to which the entity will be entitled based on the terms of the contract.

b) Sale of renewable energy certificates (REC)

Revenue from sale of RECs is recognised after registration of the project with central and state government authorities, generation of power and execution of a contract for sale through recognised energy exchanges in India.

c) Generation Based Incentive (GBI)

Revenue from GBI is recognised based on the number of units exported and if the eligibility criteria is met in accordance with the guidelines issued by regulatory authority for GBI Scheme. Electricity and GBI are treated as joint products, as they are generated simultaneously.

d) Rendering of services

Revenue from a contract to provide services is recognised over time based on output method where direct measurements of value to the customer based on survey's of performance completed to date.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.20 Finance income and finance costs

The Group's finance income include interest income, dividend income, the net gain on financial assets at FVTPL and the foreign currency gain on financial assets and financial liabilities (including derivative assets and liabilities). Finance costs include interest expense, the net loss on financial assets at FVTPL and the foreign currency loss on financial assets and financial liabilities (including derivative assets and liabilities).

Interest income or expense is recognised using the effective interest method. Dividend income is recognised in the profit or loss on the date on which the Group's right to receive payment is established.

2.21 Borrowing costs

Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalised during the period of time that is necessary to complete and prepare the asset for its intended use or sale. Other borrowing costs are expensed in the period in which they are incurred and reported in finance costs. Borrowing costs consist of interest and other costs that the Group incurs in connection with the borrowing of funds.

2.22 Leases

Accounting as lessee

The Group assesses at contract inception whether a contract is, or contains, a lease. A contract is, or contains, a lease if the contract conveys the right to control the use of an identified asset for a period of time in exchange for consideration.

The Group recognises right-of-use asset representing its right to use the underlying asset for the lease term at the lease commencement date. The cost of the right-of-use asset measured at inception shall comprise of the amount of the initial measurement of the lease liability adjusted for any lease payments made at or before the commencement date less any lease incentives received, plus any initial direct costs incurred and an estimate of costs to be incurred by the lessee in dismantling and removing the underlying asset or restoring the underlying asset or site on which it is located. The right-of-use assets is subsequently measured at cost less any accumulated depreciation, accumulated impairment losses, if any and adjusted for any remeasurement of the lease liability. The right-of-use assets is depreciated using the straight-line method from the commencement date over the shorter of lease term or useful life of right-of-use asset. Right-of-use assets are tested for impairment whenever there is any indication that their carrying amounts may not be recoverable. Impairment loss, if any, is recognised in the profit or loss.

The Group measures the lease liability at the present value of the lease payments that are not paid at the commencement date of the lease. The lease payments are discounted using the interest rate implicit in the lease, if that rate can be readily determined. If that rate cannot be readily determined, the Group uses incremental borrowing rate. For leases with reasonably similar characteristics, the Group, on a lease by lease basis, may adopt either the incremental borrowing rate specific to the lease or the incremental borrowing rate for the portfolio as a whole. The lease payments shall include fixed payments, variable lease payments, residual value guarantees, exercise price of a purchase option where the Group is reasonably certain to exercise that option and payments of penalties for terminating the lease, if the lease term reflects the lessee exercising an option to terminate the lease. The lease liability is subsequently remeasured by increasing the carrying amount to reflect interest on the lease liability, reducing the carrying amount to reflect the lease payments made and remeasuring the carrying amount to reflect any reassessment or lease modifications or to reflect revised in-substance fixed lease payments. The Group recognises the amount of the re-measurement of lease liability due to modification as an adjustment to the right-of use asset and profit or loss depending upon the nature of modification. Where the carrying amount of the right-of-use asset is reduced to zero and there is a further reduction in the measurement of the lease liability, the Group recognises any remaining amount of the re-measurement in of profit or loss.

The Group has elected not to apply the requirements of IFRS 16 Leases to short-term leases of all assets that have a lease term of 12 months or less and leases for which the underlying asset is of low value.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.23 Fair value measurement

The Group measures financial instruments, such as, derivatives at fair value at each reporting date.

Fair value is the price that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants at the measurement date. The fair value measurement is based on the presumption that the transaction to sell the asset or transfer the liability takes place either:

- In the principal market for the asset or liability, or
- In the absence of a principal market, in the most advantageous market for the asset or liability

The principal or the most advantageous market must be accessible by the Group.

The fair value of an asset or a liability is measured using the assumptions that market participants would use when pricing the asset or liability, assuming that market participants act in their economic best interest. The fair value measurement of a non-financial asset takes into account a market participant's ability to generate economic benefits by using the asset in its highest and best use or by selling it to another market participant that would use the asset in its highest and best use. The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

The Group uses valuation techniques that are appropriate in the circumstances and for which sufficient data are available to measure fair value, maximising the use of relevant observable inputs and minimising the use of unobservable inputs.

Financial assets and financial liabilities measured at fair value in the statement of financial position are grouped into three levels of a fair value hierarchy. The three levels are defined based on the observability of significant inputs to the measurement, as follows:

Level 1 – Quoted prices (unadjusted) in active markets for identical assets or liabilities.

Level 2 – Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly (i.e. as prices) or indirectly (i.e. derived from prices).

Level 3 – Inputs for the assets or liabilities that are not based on observable market data (unobservable inputs).

For assets and liabilities that are recognised in the financial statements at fair value on a recurring basis, the Group determines whether transfers have occurred between levels in the hierarchy by re-assessing categorisation (based on the lowest level input that is significant to the fair value measurement as a whole) at the end of each reporting period.

The management of the Group determines the policies and procedures for both recurring fair value measurement, such as unquoted financial assets, and for non-recurring measurement, such as assets held for sale.

At each reporting date, the management of the Group analyses the movements in the values of assets and liabilities which are required to be remeasured or re-assessed as per the accounting policies of the Group. The management also compares the change in the fair value of each asset and liability with relevant external sources to determine whether the change is reasonable.

For the purpose of fair value disclosures, the Group has determined classes of assets and liabilities on the basis of the nature, characteristics and risks of the asset or liability and the level of the fair value hierarchy, as explained above.

This note summarises accounting policy for fair values. Other fair related disclosures are given in the note 9.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

2. Summary of material accounting policies (continued)

2.24 Government grants

Grants from the Government are recognised at their fair value where there is a reasonable assurance that the grant will be received and the Group will comply with all attached conditions.

Government grants relating to income are deferred and recognised in the profit or loss over the period necessary to match them with the costs that they are intended to compensate and presented within other income.

Government grants relating to the property, plant and equipment are included in non-current liabilities as deferred income and are credited to profit or loss on a straight-line basis over the expected lives of the related assets and presented within other operating income.

2.25 Presentation of 'Adjusted EBITDA' in the statement of profit or loss

The Group has included a sub-total 'Earnings before interest, tax, depreciation and amortisation' (EBITDA) (adjusted) in the statement of profit or loss. The Group believes that EBITDA is meaningful for investors because it provides an analysis of the Group's operating results, profitability and ability to service debt and because EBITDA is used by the Group's chief operating decision makers to track the Group's business evolution, establish operational and strategic targets and make important business decisions. Adjusted EBITDA is calculated as earnings before interest, taxes, depreciation and amortisation, share of profit/(loss) from equity accounted investees, and inclusive of net bargain purchase on business combinations.

The calculation of EBITDA by the Group may be different from the calculations of similarly labelled measures used by other companies and it should therefore not be used to compare one company against another or as a substitute for analysis of the Group's operating results. EBITDA is not a direct measure of the Group's liquidity, nor is it an alternative to cash flows from operating activities as a measure of liquidity, and it needs to be considered in the context of the Group's financial commitments.

2.26 Operating profit

The Group has included a sub-total 'Operating Profit ('OP') in the statement of profit or loss. The Group believe that OP is meaningful for investors because it provides an analysis of the Group's operating results and profitability from operations. OP is used by the Group's chief operating decision makers to track the Group's performance of its core operations, establish operational and strategic targets and make important business decisions. OP is calculated as Adjusted EBITDA less depreciation and amortisation.

2.27 Current versus non-current classification

The Group segregates assets and liabilities into current and non-current categories for presentation in the statement of financial position after considering its normal operating cycle and other criteria set out in International Accounting Standards (IAS) 1, "Presentation of financial statements". Assets and liabilities that are realised, settled or consumed as part of the Group's normal operating cycle are classified as current, irrespective of the period expected for their realisation or settlement. Deferred tax assets and liabilities are always classified as non-current.

2.28 Rounding of amounts

The consolidated financial statements are presented in US Dollar millions unless otherwise stated. All amounts disclosed in the consolidated financial statements and notes have been rounded off to the nearest million to two decimal currency units unless otherwise stated. Transactions and balances with values below the rounding off norm adapted by the Group have been reflected as '0.00' in relevant notes.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

3. Recent Accounting Pronouncements

New Standards, interpretations and amendments adopted by the Company effective from April 1, 2025

The Group applied for the first time the below amendments, which are effective for annual periods beginning on or after January 1, 2025. The Company has not early adopted any other standard, interpretation or amendment that has been issued but is not yet effective.

Amendments to IAS 21: Lack of exchangeability

In August 2023, the IASB issued amendments to IAS 21, “The Effects of Changes in Foreign Exchange Rates”, to specify how an entity should assess whether a currency is exchangeable and how it should determine a spot exchange rate when exchangeability is lacking. The amendments also require disclosure of information that enables users of an entity’s financial statements to understand how the currency not being exchangeable into the other currency affects, or is expected to affect, the entity’s financial performance, financial position and cash flows. This amendment had no impact on the consolidated financial statements.

Standards and Amendments issued but not yet effective

Certain new standards and amendments to standards that are issued, but not yet effective up to the date of issuance of these consolidated financial statements are disclosed below. The Group intends to adopt these new and amended standards, if applicable, when they become effective.

IFRS 18: Presentation and Disclosure in Financial Statements

In April 2024, the IASB issued IFRS 18, “Presentation and Disclosure in Financial Statements”, which replaces IAS 1 Presentation of Financial Statements. IFRS 18 introduces new requirements for presentation within the statement of profit or loss, including specified totals and subtotals. Furthermore, entities are required to classify all income and expenses within the statement of profit or loss into one of five categories: operating, investing, financing, income taxes and discontinued operations. The first three categories are new. It also requires disclosure of newly defined management-defined performance measures, subtotals of income and expenses, and includes new requirements for aggregation and disaggregation of financial information based on the identified ‘roles’ of the primary financial statements and the notes. In addition, narrow-scope amendments have been made to IAS 7 Statement of Cash Flows, which include changing the starting point for determining cash flows from operations under the indirect method, from ‘profit or loss’ to ‘operating profit or loss’ and removing the optionality around classification of cash flows from dividends and interest. In addition, there are consequential amendments to several other standards. IFRS 18, and the amendments to the other standards, are effective retrospectively for annual reporting periods beginning on or after January 1, 2027. Earlier application is permitted, but will need to be disclosed. The Group is currently assessing the impact of adopting IFRS 18 and other amendments on these consolidated financial statements.

Amendments to IFRS 9 and IFRS 7: Classification and Measurement of financial instruments

On May 30, 2024, the IASB issued amendments to IFRS 9, “Financial Instruments”, and IFRS 7, “Financial Instruments: Disclosures”, relating to the classification and measurement of financial instruments, which:

- clarify that a financial liability is derecognized on the 'settlement date' - i.e., the date when the related obligation is discharged or cancelled or expires or the liability otherwise qualifies for derecognition. They also introduce an accounting policy option to derecognize financial liabilities that are settled through an electronic payment system before the settlement date, if certain conditions are met;
- clarify how to assess the contractual cash flow characteristics of financial assets that include environmental, social and governance (“ESG”) linked features and other similar contingent features;
- clarify the treatment of non-recourse assets and contractually linked instruments; and
- require additional disclosures in IFRS 7 for financial assets and liabilities with contractual terms that reference a contingent event (including those that are ESG-linked), and equity instruments classified at fair value through other comprehensive income (“FVTOCI”).

The amendments are effective for annual periods starting on or after January 1, 2026. Early adoption is permitted, with an option to early adopt the amendments for contingent features only. The Group is currently assessing the impact of adopting IFRS 9 and IFRS 7 on these consolidated financial statements.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

3. Recent Accounting Pronouncements (continued)

Standards and Amendments issued but not yet effective: (continued)

IFRS 20: Regulatory Assets and Regulatory Liabilities

In May 2026, the IASB issued IFRS 20, “Regulatory Assets and Regulatory Liabilities”, which establishes a comprehensive accounting model for entities subject to a specified type of rate regulation. The standard requires the recognition of regulatory assets and regulatory liabilities arising from timing differences between the provision of regulated goods or services and the recovery of consideration through regulated rates charged to customers.

IFRS 20 replaces IFRS 14, “Regulatory Deferral Accounts”, and supplements the requirements of IFRS 15, “Revenue from Contracts with Customers”. The standard is effective for annual reporting periods beginning on or after January 1, 2029, with earlier application permitted. The Group is currently assessing the impact of adopting IFRS 20 on its consolidated financial statements. Based on a preliminary assessment, the standard is not expected to have a material impact on the consolidated financial statements.

Annual Improvements to IFRS Accounting Standards - Volume 11

In July 2024, the IASB issued nine narrow scope amendments as part of its periodic maintenance of IFRS accounting standards. The amendments include clarifications, simplifications, corrections or changes to improve consistency in IFRS 1, “First-time Adoption of International Financial Reporting Standards”, IFRS 7, “Financial Instruments: Disclosure” and its accompanying Guidance on implementing IFRS 7, IFRS 9, “Financial Instruments”, IFRS 10, “Consolidated Financial Statements” and IAS 7, “Statements of Cash Flows”.

The amendments will be effective for reporting periods beginning on or after January 1, 2026. Earlier application is permitted and must be disclosed. The amendments are not expected to have a material impact on the consolidated financial statements.

4. Financial risk management

The Group’s activities expose it to a variety of financial risks; market risk, credit risk and liquidity risk. The Group’s overall risk management programme focuses on the unpredictability of financial markets and seeks to minimise potential adverse effects on the Group’s financial performance. The financial instruments of the Group, other than derivatives, comprise borrowings, cash and cash equivalents, bank deposits, trade and other receivables, other investments, trade and other payables and lease liabilities.

4.1. Market risk

Market risk is the risk that the fair values of future cash flows of a financial instrument will fluctuate because of volatility of prices in the financial markets. Market risk can be further segregated into: a) Foreign exchange risk and b) Interest rate risk

a) Foreign exchange risk

Foreign exchange risk is the risk that the fair value of future cash flows of a financial instrument will fluctuate because of changes in foreign exchange rates. The operations of the Group are conducted in functional currency of its subsidiaries. The Indian entities having INR as functional currency has no significant transactions in currency other than INR. The Group’s foreign exchange risk arises from debt investments made in Indian operations. Consequently, the Group uses derivative financial instruments such as foreign exchange options and forward contracts to mitigate the risk of changes in foreign currency exchange rates. Refer note 9 for derivative financial instruments.

The translation of INR subsidiaries into US\$ for the consolidated financial statements of Group is only for the purpose of converting the financial statements into presentation currency and the currency differences are taken to OCI. This does not impact the Group’s cash flow and does not expose the Group to foreign exchange risk.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

4 Financial risk management (continued)

4.1. Market risk (continued)

b) Interest rate risk

Interest rate risk is the risk that the fair value or future cash flows of a financial instrument will fluctuate because of changes in market interest rates. As the Group has no significant variable interest-bearing assets other than investment in bank deposits, the Group's income and operating cash flows are substantially independent of changes in market interest rates. The Group considers the impact of fair value interest rate risk on investments in bank deposits are not material. The Group's interest rate risk arises from borrowings. A significant portion the Group's borrowing carries fixed rate of interest, however, as these debts are carried at amortised cost, there is no fair value interest rate risk to the Group. Borrowings issued at variable rates expose the Group to cash flow interest rate risk. The interest rate profile of the Group's interest bearing borrowings are given in note 17.4.

A reasonably possible change of variable interest rates on borrowings by 50 basis points higher or lower, the post-tax profit/loss for the year would have been lower or higher by US\$ 9.91 million (31 March 2025: US\$ 2.51 million). This analysis assumes that all other variables remains constant.

4.2. Credit risk

Credit risk is the risk that a counter-party will not meet its obligations under a financial instrument or customer contract, leading to a financial loss. The Group is exposed to credit risk from its operating activities primarily for trade receivables, and from its investing activities, including deposits with banks, trade and other financial assets. The carrying amount's of financial assets represent the maximum credit exposure.

Trade receivables

The Group's credit risk arises from trade receivable balances on sales to customers. In respect of trade receivables, the Group is not exposed to any significant credit risk exposure to any single counterparty (non-government) or any group of counterparties having similar characteristics. Significant portion of the Group's revenue is derived from sales to state owned utilities and corporations under long-term power purchase agreements and hence, potential risk of default by the State utilities is remote. The Group also has lesser portion of trade receivables due from private parties. The Group is paid monthly by the customers for electricity sales. The Group assesses the credit quality of the purchaser based on its financial position and other information. The Group also establishes an allowance for impairment that represents its estimate of expected credit losses in respect of trade receivables. (Refer Note 10 for details of trade receivables and allowance for expected credit losses).

Other financial assets/ derivative assets

Financial instruments that are subject to concentrations of credit risk, principally consist of cash and cash equivalents, bank deposits, derivative financial assets, receivables from equity accounted investees and security deposits.

Credit risk on cash and cash equivalents, bank balances, bank deposits and derivative assets are limited as the Group generally invests in deposits with banks and financial institutions with high credit ratings assigned by credit rating agencies. Given the high credit ratings of these banks and financial institution, the Group does not expect these banks and financial institutions to fail in meeting their obligations and hence the expected credit loss is not material.

Credit risk arising from investment in mutual funds (debt instruments) is limited and there is no collateral held against these because the counterparties are recognised financial institutions with high credit ratings assigned by the various credit rating agencies. The investments in mutual funds are valued at market price prevailing at reporting date which represents the fair value.

The fair value of derivative instruments are accounted for based on the difference between the contractual price and the current market price. The fair value of these derivative instruments are the indicative amounts that the Group is expected to receive or pay to terminate the swap counterparties at the balance sheet date.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****4 Financial risk management (continued)****4.3 Liquidity risk**

Prudent liquidity risk management implies maintaining sufficient cash and cash equivalents and maintaining adequate credit facilities.

In respect of its existing operations, the Group funds its development activities primarily through long-term loans secured against each power plant with appropriate equity contribution. The Group's objective in relation to its existing operating business is to maintain sufficient funding to allow the plants to operate at an optimal level and to ensure sufficient liquidity to meet liabilities when they are due. In respect of projects under construction, the Group ordinarily seeks to fund these projects by appropriate mix of debt and equity.

In respect of acquisitions, the Group prepares a model to evaluate the necessary funding required. The Group's strategy is to primarily fund such acquisitions by assuming debt in the acquired companies. In relation to the payment towards equity component of companies to be acquired, the Group ordinarily seeks to fund this by the injection of external funds by debt or equity.

The table below analyses the Group's financial liabilities into relevant maturity groupings based on the remaining period at the reporting date to the contractual maturity date. The Group manages their liquidity needs by monitoring scheduled debt servicing payments for long-term financial liabilities and the data used for analysing these cash flows is consistent with that used in the contractual maturity analysis below.

The amounts disclosed in the table represent the maturity profile and are the contractual undiscounted cash flows.

As at 31 March 2026:

	Carrying value	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
Borrowings						
- Principal	6,996.01	942.95	645.50	2,433.91	3,022.15	7,044.51
- Interest	56.84	562.76	593.62	1,070.84	2,349.17	4,576.39
Trade and other payables*	450.14	450.14	-	-	-	450.14
Deferred duty liability	3.48	-	-	-	3.48	3.48
Lease liabilities	9.87	2.41	2.74	5.39	3.35	13.89
Other financial liabilities	125.64	58.50	45.30	24.71	-	128.51
Total	7,641.98	2,016.76	1,287.16	3,534.85	5,378.15	12,216.92

* Trade and other payables that are not financial liabilities (deferred income) amounting to US\$ 85.02 million are not included in maturity profile of contractual cashflows.

As at 31 March 2025:

	Carrying value	Less than 1 year	Between 1 and 2 years	Between 2 and 5 years	Over 5 years	Total
Borrowings						
- Principal	7,363.10	1,304.02	381.82	2,979.83	2,752.68	7,418.35
- Interest	35.43	515.78	468.98	993.75	1,979.99	3,958.50
Trade and other payables*	562.46	562.46	-	-	-	562.46
Lease liabilities	11.37	2.40	2.62	7.84	3.03	15.89
Other financial liabilities	144.29	63.59	40.91	41.99	-	146.49
Total	8,116.65	2,448.25	894.33	4,023.41	4,735.70	12,101.69

* Trade and other payables that are not financial liabilities (deferred income) amounting to US\$ 7.18 million are not included in maturity profile of contractual cashflows.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

4 Financial risk management (continued)

4.3 Liquidity risk (continued)

The entities forming part of the group, generate their own independent cash flows and while determining projected net cash flows, management used certain assumptions based on its current and future operations. The projected cash flows of these entities are based on expected generation levels, historical operating performance, plant availability, and contracted revenues under long-term power purchase agreements. For projects under construction or development, the projections consider expected commissioning timelines, project capacities, technical reports, anticipated capital expenditure requirements, capital and financing arrangements, and contracted revenues under executed power purchase agreements, where applicable.

The net cash flows expected to be generated from the projects shall be sufficient to meet the Group's operating and finance costs for the next 12 months. The Group assessed the concentration of risk with respect to refinancing its debt and considers such risk to be low.

5 Critical accounting judgements and key sources of estimating uncertainty

The preparation of financial statements requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities, disclosure of contingent assets and liabilities at the date of the financial information and the reported amounts of revenue and expenses during the reporting period. Management bases its estimates and judgments on historical experience and on various other factors that are believed to be reasonable under the circumstances, the results of which form the basis for making judgments about the carrying value of assets and liabilities that are not readily available from other sources.

5.1 Critical judgments in applying the accounting policies

a) Functional currency of the Company

The Group assesses functional currency at each entity level on the basis of the primary economic environment in which it operates. The determination of functional currency of the Company involves significant judgment as the Company is an investment holding company. The management has considered various factors including the currency in which funds from financing activities (i.e. issuing debt and equity instruments) are generated, significant fund outflows towards financing activity, major shareholders are global investors and its performance being measured in US\$ terms by the investors and bond holders. Accordingly, the management has exercised significant judgment and determined functional currency of the Company as US\$.

b) Application of interpretation for service concession arrangements

Management has assessed applicability of IFRIC 12: Service Concession Arrangements. In assessing the applicability, the management has exercised significant judgement in relation to the underlying ownership of the assets, the ability to enter into power purchase arrangements with any customer, ability to determine prices, useful lives longer than Power Purchase Agreements (PPA) period, ability to terminate the PPA without significant penalties, commercial and practical ability to supply the power to alternate consumers etc. Basis such evaluation, the management has concluded that the arrangements do not meet the criteria for recognition as service concession arrangements.

c) Assessment of long-term receivables from foreign operations

The Group has considered its investment in non-convertible debentures (NCD) of Indian subsidiaries as part of its net investment in foreign operations. The Group has considered these receivables as long-term receivables from foreign operations, as in view of the management, the settlement of these receivables is neither planned, nor likely to occur in the foreseeable future as per the long-term strategic business model of the Group. The Group has factored the intention to extend the maturity of these NCDs for further period. Accordingly, all exchange differences on translation of these receivables are recognised in other comprehensive income and accumulated in the currency translation reserve in equity.

Further, in cases of partial repayment or settlement of these net investment in foreign operations, the Group continues to retain the cumulative exchange differences in currency translation reserve so long as it retains control over the foreign operation. Based on management's judgment, such repayments do not constitute a disposal or partial disposal of the foreign operation, and hence do not result in reclassification of the cumulative exchange differences to profit or loss.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

5 Critical accounting judgements and key sources of estimating uncertainty (continued)

5.2 Key sources of estimating uncertainty

a) Fair value estimation

The fair value of financial instruments that are not traded in an active market is determined by using valuation techniques. The Group uses their judgment to determine an appropriate method and make assumptions that are based on market conditions existing at each reporting date. The carrying value of trade and other receivables and payables are assumed to approximate their fair values due to the short-term nature. The fair value of financial liabilities for disclosure purposes is estimated by discounting the future contractual cash flows at the current market interest rate that is available to the Group for similar financial instruments. The fair value of Senior notes for disclosure purpose is estimated using bond valuation method and the yield curve of the instrument listed on Singapore Stock Exchange. Refer note 9 for fair value disclosures.

The Group allocates the purchase price of the acquired companies to the tangible, intangible and other assets acquired and liabilities assumed based on their estimated fair values. The Group engages third-party external appraisal firms to assist in determining the fair values of the acquired assets and liabilities. Such valuation requires the Group to make significant estimate and assumptions, especially with respect to identification and valuation of intangible assets and fair value of property, plant and equipment. Refer note 30 for business combinations.

b) Contingencies

The Group is involved in disputes, lawsuits, claims, governmental and/or regulatory proceedings that arise from time to time in the ordinary course of business. The Group assesses the need to make a provision for a liability for such claims and record a provision when the Group determines that a loss related to a matter is both probable and reasonably estimable. Because litigation and other contingencies are inherently unpredictable, the Group's assessment can involve judgments about future events. Often, these issues are subject to uncertainties and therefore the probability of a loss, if any, being sustained and an estimate of the amount of any loss are difficult to ascertain. This is due to a number of factors, including: the stage of the proceedings (in many cases trial dates have not been set) and the overall length and extent of pre-trial discovery; the entitlement of the parties to an action to appeal a decision; clarity as to theories of liability; damages and governing law; uncertainties in timing of litigation; and the possible need for further legal proceedings to establish the appropriate amount of damages, if any. Consequently, in case of claims, where it is not possible to make a reasonable estimate of the expected financial effect that will result from ultimate resolution of the proceedings, the information with respect to the nature and facts of the case are disclosed. Refer note 27 for contingencies.

c) Estimated impairment of goodwill

In accordance with the accounting policy stated in note 2.7, the Group tests annually whether goodwill has suffered any impairment. The goodwill acquired in a business combination is, for the purpose of impairment testing, allocated to cash-generating units that are expected to benefit from the synergies of the combination. The Group has treated each plant as a separate CGU for goodwill impairment testing. The recoverable amounts of cash-generating units have been determined based on value-in-use calculations. These calculations require the use of estimates including future operating margins and discount rates. Refer note 8 for details related to impairment testing.

d) Useful life of depreciable assets

Property, plant and equipment and intangible assets represent a significant proportion of the asset base of the Group. The charge in respect of periodic depreciation and amortisation is derived after determining an estimate of an asset's expected useful life and the expected residual value at the end of its life. The useful life and residual values of Group's assets are determined by management at the time the asset is acquired and reviewed periodically, including at each financial year end. The lives are based on historical experience with similar assets as well as anticipation of future events, which may impact their life, such as changes in technology. Refer note 2.5 and 2.6 for estimated useful life.

e) Going concern

As at 31 March 2026, the Group had net current liabilities of US\$ 698.15 million (31 March 2025: net current liabilities of US\$ 627.43 million).

The Directors have considered the financial position of the Group, its cash position, refinancing opportunities and forecast cash flows for the 12 months period from the date of the approval of these consolidated financial statements. The Directors have, at the time of approving the consolidated financial statements, a reasonable expectation that the Group has adequate resources to continue their operational existence for a foreseeable future, supported by projected free cash flows, the ability to refinance existing debt, and other strategic initiatives. Thus, the Group continue to adopt the going concern basis of accounting in preparing these consolidated financial statements.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****6 Subsidiaries****6.1 Subsidiaries**

Set out below are the details of the Group's material subsidiaries at the end of reporting periods. Unless otherwise stated, the subsidiaries as listed below have share capital consisting of ordinary shares which are held directly by the Group and the proportion of ownership interests held equals to the voting rights held by Group. The country of incorporation or registration is also their principal place of business.

Sl no	Entity name and relationship	Country of incorporation	Principal business	Holding as at 31 March 2026	Holding as at 31 March 2025
Wholly owned subsidiary:					
1)	Greenko Mauritius	Mauritius	Intermediate holding company	100%	100%
Subsidiaries of Greenko Mauritius:					
2)	Greenko Dutch B.V.	Netherlands	Intermediate financing company	100%	100%
3)	Greenko Wind Projects (Mauritius) Ltd	Mauritius	Intermediate financing company	100%	100%
4)	Greenko Power II Limited	Mauritius	Intermediate financing company	100%	100%
5)	Greenko Power Projects (Mauritius) Limited	Mauritius	Intermediate holding company	100%	100%
6)	Greenko Energies Private Limited	India	Indian holding company	100%	100%
7)	Greenko Solar Energy Private Limited	India	Indian holding company	100%	100%
8)	Greenko Clean Energy Projects Private Limited	India	Indian holding company	100%	100%
9)	Greenko Renewable Power Private Limited	India	Indian holding company	100%	100%
10)	Greenko AP01 IREP Private Limited	India	Generation of power	100%	100%
11)	Greenko KA01 IREP Private Limited	India	Generation of power	100%	100%
12)	Greenko MP01 IREP Private Limited	India	Generation of power	100%	100%
13)	Greenko RJ01 IREP Private Limited	India	Generation of power	100%	100%
14)	Greenko RJ02 IREP Private Limited	India	Generation of power	100%	100%
15)	Greenko UP01 IREP Private Limited	India	Generation of power	100%	100%
16)	Greenko AS01 IREP Private Limited	India	Generation of power	100%	100%
17)	Tadas Wind Energy Private Limited	India	Generation of power	100%	100%
18)	Greenko Renewable Energy Amidyala Limited	India	Generation of power	100%	100%
19)	Lalpur Wind Energy Private Limited	India	Generation of power	100%	100%
20)	Greenko Sironj Wind Power Private Limited	India	Generation of power	54%	54%
21)	Greenko Mamatkhedha Wind Private Limited	India	Generation of power	100%	100%
22)	Greenko Rayala Wind Power Private Limited	India	Generation of power	100%	100%
23)	Ratedi Wind Power Private Limited	India	Generation of power	100%	100%
24)	Khandke Wind Energy Private Limited	India	Generation of power	100%	100%

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****6 Subsidiaries (continued)****6.1 Subsidiaries (continued)**

Sl No	Entity name and relationship	Country of incorporation	Principal business	Holding as at 31 March 2026	Holding as at 31 March 2025
Subsidiaries of Greenko Mauritius: (continued)					
25)	Tanot Wind Power Ventures Private Limited	India	Generation of power	100%	100%
26)	Saipuram Wind Energies Private Limited	India	Generation of power	100%	100%
27)	Axis Wind Farms (MPR DAM) Private Limited	India	Generation of power	100%	100%
28)	Ratnagiri Wind Power Projects Private Limited	India	Generation of power	100%	100%
29)	Fortune Five Hydel Projects Private Limited	India	Generation of power	100%	100%
30)	Greenko Uravakonda Wind Power Private Limited	India	Generation of power	100%	100%
31)	Greenko Suvaan Energy Private Limited	India	Generation of power	100%	100%
32)	Devarahipparigi Wind Power Private Limited	India	Generation of power	100%	100%
33)	Vyshali Energy Private Limited	India	Generation of power	100%	100%
34)	Everest Power Private Limited	India	Generation of power	100%	100%
35)	Himachal Sorang Power Private Limited	India	Generation of power	100%	100%
36)	Greenko Anantapur Wind Power Private Limited	India	Generation of power	100%	100%
37)	GI Hydro Private Limited	India	Generation of power	100%	100%
38)	Sikkim Urja Limited	India	Generation of power	94.38%	94.38%

6.2 Composition of the Group

In addition to above material subsidiaries, the Group has 165 (31 March 2025: 162) subsidiaries based in India and 9 (31 March 2025: 9) subsidiaries incorporated and based in Mauritius and Singapore. The principal activity of Indian subsidiaries is owning, developing, constructing, operating and maintaining power projects. The subsidiaries incorporated outside India are primarily intermediate holding companies and intermediate financing companies.

The Group also has interest in 2 equity-accounted investees (31 March 2025: 2). Set out below are the details of the Group's interest in equity-accounted investees of reporting periods.

	Country of incorporation	Principal business	% of equity holding	
			31 March 2026	31 March 2025
Sikkim Power Transmission Limited**	India	Power transmission	69.08%	69.08%
John Cockerill Greenko Hydrogen Solutions Mauritius Limited	Mauritius	Investment holding company	40%	40%

** Jointly controlled entity of Sikkim Urja Limited.

6.3 Restrictions

The assets and liabilities of the Group are held by various subsidiaries in multiple jurisdictions primarily in India and Mauritius. There are restrictions on inter transfer/settlement of liabilities and movement of funds among subsidiaries in India. Further as per governmental regulations, there are restrictions on transfer of assets outside India.

Greenko Energy Holdings
(All amounts in US Dollar millions unless otherwise stated)
Notes to the consolidated financial statements
7 Property, plant and equipment

	Land	Buildings	Plant and machinery	Furniture and equipment	Vehicles	Right -of -use assets (refer note 29)	Capital work-in-progress	Total
Cost								
As at 01 April 2024	107.32	427.11	3,941.61	17.61	6.55	35.72	1,969.58	6,505.50
Acquisition through business combination (refer Note 30)	-	18.13	910.30	0.33	0.40	21.74	12.74	963.64
Additions	14.08	2.19	15.61	1.87	1.70	0.75	1,327.25	1,363.45
Capitalisation/Disposals/discards	-	(6.01)	(2.88)	(0.01)	(0.13)	(0.98)	(29.64)	(39.65)
Exchange differences	(2.94)	(10.60)	(82.68)	(0.47)	(0.18)	(0.46)	(51.96)	(149.29)
As at 31 March 2025	118.46	430.82	4,781.96	19.33	8.34	56.77	3,227.97	8,643.65
Acquisition through business combination (refer Note 30)	0.27	-	15.67	-	-	47.88	-	63.82
Additions	8.45	681.42	669.05	2.40	2.16	101.20	817.37	2,282.05
Capitalisation/Disposals/discards	-	(0.44)	(3.92)	(1.27)	(0.18)	-	(1,452.42)	(1,458.23)
Exchange differences	(11.82)	(85.13)	(491.52)	(0.96)	(0.59)	(16.62)	(266.73)	(873.37)
As at 31 March 2026	115.36	1,026.67	4,971.24	19.50	9.73	189.23	2,326.19	8,657.92
Accumulated depreciation and impairment								
At 01 April 2024	-	71.33	871.95	9.91	3.19	7.61	-	963.99
Charge/ impairment for the year	-	12.69	131.48	1.97	0.73	2.47	8.03	157.37
Disposals/adjustments	-	(1.83)	(0.72)	-	(0.10)	(0.37)	-	(3.02)
Exchange differences	-	(1.97)	(24.00)	(0.27)	(0.09)	(0.22)	(0.09)	(26.64)
As at 31 March 2025	-	80.22	978.71	11.61	3.73	9.49	7.94	1,091.70
Charge/ impairment for the year	-	27.35	164.86	2.10	0.89	3.72	15.58	214.50
Disposals	-	-	(3.05)	(0.91)	(0.12)	-	-	(4.08)
Exchange differences	-	(8.14)	(90.06)	(0.38)	(0.14)	(0.96)	(1.83)	(101.51)
As at 31 March 2026	-	99.43	1,050.46	12.42	4.36	12.25	21.69	1,200.61
Net book values								
As at 31 March 2026	115.36	927.24	3,920.78	7.08	5.37	176.98	2,304.50	7,457.31
As at 31 March 2025	118.46	350.60	3,803.25	7.72	4.61	47.28	3,220.03	7,551.95

During the year, the pumped-storage project being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational with, 1,680MW of pumped-storage capacity and 250MW of AC solar capacity. Accordingly, the Group has capitalised work-in-progress relating to assets that were operational as at 31 March 2026, amounting to US\$ 1,371.45 million.

Certain borrowings at project level are secured against the present and future moveable and immovable assets of the projects. During the year, the Group has capitalised borrowing costs amounting to US\$ 173.91 million (31 March 2025: US\$200.45 million) on qualifying assets during construction. The rate used to determine the amount of the borrowing costs eligible for capitalisation was 10.12% (31 March 2025: 9.70%), which is the EIR of the specific borrowings. Note 27 (h) provide details of capital commitments outstanding.

Greenko Energy Holdings
(All amounts in US Dollar millions unless otherwise stated)
Notes to the consolidated financial statements
8 Intangible assets and goodwill

	Licences	Electricity PPAs	Development fees	Goodwill	Software	Total
As at 01 April 2024	111.56	908.87	36.96	239.07	-	1,296.46
Acquisition through business combination (refer Note 30)	234.58	123.19	-	-	-	357.77
Additions	-	-	-	-	-	-
Exchange differences	(3.21)	(20.88)	(0.94)	(6.17)	-	(31.20)
As at 31 March 2025	342.93	1,011.18	36.02	232.90	-	1,623.03
Acquisition through business combination (refer Note 30)	27.80	(3.68)	-	-	-	24.12
Additions	-	-	-	-	1.42	1.42
Exchange differences	(35.54)	(96.61)	(3.46)	(22.32)	(0.09)	(158.02)
As at 31 March 2026	335.19	910.89	32.56	210.58	1.33	1,490.55

Accumulated amortisation and impairment

As at 01 April 2024	28.26	212.00	9.08	23.42	-	272.76
Amortisation for the year	14.83	40.48	1.53	-	-	56.84
Exchange differences	(6.16)	(5.99)	(0.25)	(0.59)	-	(12.99)
As at 31 March 2025	36.93	246.49	10.36	22.83	-	316.61
Amortisation/impairment for the year*	8.48	74.27	1.47	-	0.19	84.41
Disposals/adjustments	-	-	-	-	0.91	0.91
Exchange differences	(4.21)	(29.25)	(1.10)	(2.19)	(0.07)	(36.82)
As at 31 March 2026	41.20	291.51	10.73	20.64	1.03	365.11

Net book values

As at 31 March 2026	293.99	619.38	21.83	189.94	0.30	1,125.44
As at 31 March 2025	306.00	764.69	25.66	210.07	-	1,306.42

* includes a impairment charge of US\$32.05 million related to the Everest Power Private Limited electricity PPA, on account of termination due to force majeure.

Amortisation is included under 'Depreciation and amortisation' in the statement of profit or loss and other comprehensive income. The average remaining amortisation period for licences is 19.86 years (31 March 2025: 20.56 years) and for electricity PPAs is 14.89 years (31 March 2025: 16.27 years).

Goodwill acquired through business combination has been allocated to each individual power generation unit as cash generating unit ("CGU"). The recoverable amount of a CGU is determined based on value-in-use calculations. As the Group has long-term power purchase agreements (PPA) with customers, these calculations use pre-tax cash flow projections prepared by management based on balance life of the project. A CGU level summary of goodwill is presented below:

	31 March 2025	Impairment charge	Business combinati on	Exchange difference	31 March 2026
Greenko Rayala Wind Power Private Limited	26.69	-	-	(2.55)	24.14
Sneha Kinetic Power Projects Private Limited	24.75	-	-	(2.37)	22.38
GI Hydro Private Limited	21.62	-	-	(2.07)	19.55
Tanot Wind Power Ventures Private Limited	18.98	-	-	(1.82)	17.16
Ratnagiri Wind Power Projects Private Limited	16.76	-	-	(1.60)	15.16
Fortune Five Hydel Projects Private Limited	17.45	-	-	(1.68)	15.77
Vyshali Energy Private Limited	14.72	-	-	(1.41)	13.31
Multiple units without significant goodwill	69.10	-	-	(6.63)	62.47
	210.07	-	-	(20.13)	189.94

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

8 Intangible assets and goodwill (continued)

The Group undertook the impairment testing of Goodwill assigned to each CGU as at 31 March 2026 applying value in use approach across all the CGUs. The following are the key assumptions used in calculation of value-in-use for each cash generating unit:

- Projected revenues** - The Group has determined the revenues for the balance life of the project based on average plant load factor (PLF) and energy production study reports obtained by the Group from third party technical consultants, the existing Power Purchase Agreements (PPA) with the transmission companies and other customers. The PPA is a long-term contract with agreed price per unit of power sold and the growth rates used are consistent with those contracts. In case of short-term PPAs and open access sale agreements, the growth rate does not exceed the long-term average growth rate for the business in which the CGU operates.
- Other operating costs** - These costs are estimated using the historical performance and plant maintenance activity. The estimates of other operating costs used in value-in-use calculations are consistent with those used in the Group's approved business plan. The growth rate applied to other operating costs i.e. 3% to 4%, fully reflects the expected operating lives of the power projects.
- Discount rates** - The discount rate used is pre-tax and reflects the specific risks associated with the respective projects and are in the range of 10.30% to 10.85% (31 March 2025: 10.30% to 10.60%).

The Group believes that any reasonably possible change in the key assumptions i.e. 0.5% to 1%, on which a recoverable amount is based would not cause the aggregate carrying amount to exceed the aggregate recoverable amount of the cash-generating unit.

9 Financial assets and liabilities

The accounting policies for financial instruments have been applied to the line items below:

31 March 2026

	Amortised cost	Financial assets at FVTPL	Financial assets at FVOCI	Total
Financial assets				
Non-current				
Bank deposits (note 14)	62.70	-	-	62.70
Other receivables ^a (note 11)	33.27	-	-	33.27
Other investments	-	-	0.34	0.34
Derivative financial assets	-	269.96	-	269.96
Current				
Other investments	-	0.11	-	0.11
Bank deposits (note 14)	196.00	-	-	196.00
Trade receivables (note 10)	221.60	-	-	221.60
Other receivables ^a (note 11)	16.60	-	-	16.60
Derivative financial assets	-	11.64	-	11.64
Cash and cash equivalents (note 13)	241.18	-	-	241.18
Total	771.35	281.71	0.34	1,053.40

	Amortised cost	Total
Financial liabilities		
Non-current		
Borrowings (note 17)	6,056.17	6,056.17
Other financial liabilities	67.14	67.14
Trade and other payables ^b (note 16)	35.48	35.48
Lease liabilities (note 29)	8.24	8.24
Current		
Borrowings (note 17)	939.84	939.84
Trade and other payables ^b (note 16)	474.98	474.98
Other financial liabilities	58.50	58.50
Lease liabilities (note 29)	1.63	1.63
Total	7,641.98	7,641.98

Greenko Energy Holdings
(All amounts in US Dollar millions unless otherwise stated)
Notes to the consolidated financial statements
9 Financial assets and liabilities (continued)
31 March 2025

	Amortised cost	Financial assets at FVTPL	Financial assets at FVOCI	Total
Financial assets				
Non-current				
Bank deposits (note 14)	95.98	-	-	95.98
Trade receivables (note 10)	4.73	-	-	4.73
Other receivables ^a (note 11)	20.18	-	-	20.18
Other investments	-	-	0.34	0.34
Derivative financial assets	-	151.04	-	151.04
Current				
Other investments	-	0.13	-	0.13
Bank deposits (note 14)	267.91	-	-	267.91
Trade receivables (note 10)	325.86	-	-	325.86
Other receivables ^a (note 11)	41.37	-	-	41.37
Derivative financial assets	-	112.21	-	112.21
Cash and cash equivalents (note 13)	494.81	-	-	494.81
Total	1,250.84	263.38	0.34	1,514.56

	Amortised cost	Total
Financial liabilities		
Non-current		
Borrowings (note 17)	6,061.20	6,061.20
Other financial liabilities	81.00	81.00
Trade and other payables ^b (note 16)	-	-
Lease liabilities (note 29)	9.97	9.97
Current		
Borrowings (note 17)	1,301.90	1,301.90
Trade and other payables ^b (note 16)	597.89	597.89
Other financial liabilities	63.29	63.29
Lease liabilities (note 29)	1.40	1.40
Total	8,116.65	8,116.65

The carrying amounts reported in the consolidated statement of financial position for cash and cash equivalents, bank deposits, trade and other receivables, trade and other payables approximate their respective fair values due to their short maturity.

^a Other receivables that are not financial assets (such as certain advances, other receivables and prepaid expense) of US\$ 68.92 million (current portion US\$ 46.30 million and non-current portion US\$ 22.62 million) and US\$ 59.75 million (current portion US\$ 57.97 million and non-current portion US\$ 1.78 million) as of 31 March 2026 and 31 March 2025, respectively, are not included.

^b Trade and other payables that are not financial liabilities (such as deferred income) of US\$ 85.02 million (non-current portion US\$ 83.67 million and current portion US\$ 1.35 million) and US\$7.18 million (current portion US\$ 0.24 million and non-current portion US\$ 6.94 million) as of 31 March 2026 and 31 March 2025, respectively, are not included.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****9 Financial assets and liabilities (continued)****Fair value hierarchy**

Financial assets and financial liabilities measured at fair value in the statement of financial position are grouped into three levels of the fair value hierarchy. The three levels are defined based on the observability of significant inputs to the measurement.

The following table summarizes financial assets and liabilities measured at fair value on a recurring basis and financial assets and liabilities that are not measured at fair value on a recurring basis (but fair value disclosures are required):

31 March 2026

	Carrying value	Level 1	Level 2	Level 3	Total
Financial assets:					
Measured at fair value					
Other investments	0.45	0.11	-	0.34	0.45
Derivative financial assets	281.60	-	281.60	-	281.60
Financial liabilities:					
Measured at amortised cost					
Fixed rate borrowings (including current)	3,437.39	1,697.06	-	1,706.80	3,403.86
Floating rate borrowings (including current)	3,558.62	-	-	3,558.62	3,558.62
Other financial liabilities	125.64	-	-	125.64	125.64

31 March 2025

	Carrying value	Level 1	Level 2	Level 3	Total
Financial assets:					
Measured at fair value					
Other investments	0.47	0.13	-	0.34	0.47
Derivative financial assets	263.25	-	263.25	-	263.25
Financial liabilities:					
Measured at amortised cost					
Fixed rate borrowings (including current)	5,218.63	2,561.22	-	2,577.66	5,138.88
Floating rate borrowings (including current)	2,144.47	-	-	2,144.47	2,144.47
Other financial liabilities	144.29	-	-	144.29	144.29

There were no transfers between Level 1 and Level 2 for both the periods, and no transfers into or out of Level 3.

The carrying amounts reported in the consolidated statement of financial position for cash and cash equivalents, bank deposits, trade and other receivables, trade and other payables approximate their respective fair values due to short-term in nature.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****9 Financial assets and liabilities (continued)****Measurement of fair value of financial instruments:**

The Group's finance team performs valuations of financial instruments for financial reporting purposes in consultation with third party valuation specialists for complex valuations. Valuation techniques are selected based on the characteristics of each instrument, with the overall objective of maximising the use of market-based information.

The valuation techniques used for financial instruments categorised in Level 1,2,3 are described below:

Derivative financial assets:

The Group entered into forward options and forward contracts to mitigate the foreign currency risks for debt investments in India (Refer Note 4.1). The derivative asset associated with these contracts are recognised at fair value at inception. Subsequent changes to the fair value of the financial asset from the date of inception till 31 March 2026, have been charged to profit or loss. The forward options are not designated as cashflow hedges. The duration of the forward options aligns with the maturity profile of the Senior Notes issued by the Group as disclosed in note 17.5.

The fair value estimate has been determined using Black-Scholes model considering inputs that include other than quoted prices of similar assets/industry that are indirect observables like interest rates, yield curves, implied volatilities and credit spreads.

The following table gives details in respect of the notional amount of outstanding foreign exchange derivative contracts.

Instrument	Currency	Cross currency	Notional amount as at 31 March 2026	Notional amount as at 31 March 2025	Fair value as at 31 March 2026	Fair value as at 31 March 2025
Forward options	US\$	INR	1,437.50	1,237.50	210.79	204.19
	JPY	INR	502.82	535.88	59.17	59.06
Forward contracts	US\$	INR	141.85	-	11.64	-

Other investments:

The fair values of investments in mutual fund units (debt instruments) is based on the net asset value ('NAV') as stated by the issuers of these mutual fund units in the published statements as at Balance Sheet date. NAV represents the price at which the issuer will issue further units of mutual fund and the price at which issuers will redeem such units from the investors.

Other financial liabilities:

Other financial liabilities consists of premium payable on forward contracts and options. Financial liability towards premium payable is initially measured at fair value and are subsequently measured at amortised cost using the effective interest method. Contractual undiscounted cash flows and maturities of premium payables are disclosed in note 4.3.

Borrowings:

The fair value of long-term borrowings having floating rate of interest approximate the carrying amount of those loans as there was no significant change in the Group's own credit risk during the current year.

The fair value of Senior notes for disclosure purpose is estimated using bond valuation method and the yield curve of the instrument listed on Singapore Stock Exchange (Refer note 17.5). The valuation model considers the present value of expected payment, discounted using risk-adjusted discount rate based on market yield curve.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

10 Trade receivables

	31 March 2026	31 March 2025
Gross trade receivables	336.13	438.73
Less: Allowance for expected credit loss	(114.53)	(108.14)
	221.60	330.59
Less: Non-current portion*	-	(4.73)
Current portion	221.60	325.86

* Net of discounting.

All trade receivables are classified as financial assets measured at amortised cost. The current portion of trade receivables include unbilled receivables for passage of time of US\$ 29.31 million (31 March 2025: US\$ 9.45 million) and not past due US\$ 60.41 million (31 March 2025: US\$ 102.34 million). Trade receivables that are outstanding beyond the due date are considered as past due.

The ageing of trade receivables and expected credit loss are given below:

	31 March 2026	31 March 2025
Current	89.72	111.79
1 to 6 months	14.09	16.96
6 to 9 months	8.19	9.30
9 to 12 months	4.56	10.97
Beyond 12 months	219.57	289.71
Gross trade receivables	336.13	438.73
Less: Allowance for expected credit loss	(114.53)	(108.14)
Trade receivables	221.60	330.59

Concentration of trade receivables is significant for the Group's receivables that are due from Government (Central and State-owned entities) as only lesser portion is from corporates and private parties. The maximum exposure to credit risk at the reporting date is the carrying value of receivables mentioned above. The Group does not hold any collateral as security.

Trade receivables include gross receivables of US\$ 150.49 million (31 March 2025: US\$ 144.33 million) that are under litigation with Southern Power Distribution Company of Andhra Pradesh Limited ("APDISCOM"). Refer note 28(a) for further details with respect to the ongoing litigations.

The Ministry of Power, Govt. of India on 03 June 2022 has issued Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 (LPS Rules) to liquidate the outstanding dues of DISCOMs. Under these LPS Rules, our customers such as Madhya Pradesh, Tamil Nadu & Karnataka DISCOMs have agreed to clear their past due receivables between 34 – 48 months from August 2022. Installments that are due beyond 12 months from the balance sheet date were considered part of the non-current portion.

The Group has allowance for expected credit loss in place to cover potential impairment and non-payment of trade receivables. An Allowance for expected credit loss has been calculated on trade receivables in accordance with IFRS 9 at each reporting date using a provision matrix under simplified approach. The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, ageing, current conditions and forecasts of future economic conditions (refer note 2.9 and 4.2) and adjusted for forward looking information. The movements on the allowance for expected credit losses of trade receivables is shown below:

	31 March 2026	31 March 2025
As at the beginning of the year	108.14	96.24
Addition through business combinations (refer note 30)	-	10.37
Charge for the year	17.57	3.84
Exchange differences	(11.18)	(2.31)
Closing as at balance sheet date	114.53	108.14

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****11 Other receivables**

	31 March 2026	31 March 2025
Advance for expenses	22.80	37.39
Sundry deposits	34.36	41.56
Others	61.63	42.35
Total other receivables	118.79	121.30
Less: Non-current portion	(55.89)	(21.96)
Current portion	62.90	99.34

The Group's exposure to credit risk related to financial assets are disclosed in note 4.2.

Advance for expenses include US\$ 13.97 million (31 March 2025: US\$ 15.27 million) of prepaid insurance and prepaid expense. Other receivables include US\$ 41.40 million of GST input tax credit (current portion of US\$ 26.60 million and non-current portion of US\$ 14.80 million), which is available for set-off against output tax liabilities in subsequent years. Security deposits include US\$ 15.19 million (31 March 2025: US\$ 16.80 million) of customs duty deposited under protest (Refer note 27(e)).

12 Inventories

	31 March 2026	31 March 2025
Stores and consumables	20.84	16.26
	20.84	16.26

13 Cash and cash equivalents

	31 March 2026	31 March 2025
Cash on hand	0.27	0.28
Cash at bank	240.91	494.53
	241.18	494.81

Cash at bank of the Group includes US\$ 19.12 million (31 March 2025: US\$ 276.05 million) in currencies other than INR (i.e., in US\$, SGD, JPY and EURO).

14 Bank deposits

The Group holds balances in deposit accounts with banks. All fixed deposits with original maturity of more than three months and less than 12 months from the reporting date amounting to US\$ 196.00 million (31 March 2025: US\$ 267.91 million) are classified as 'bank deposits' and disclosed under current assets. Deposits with the balance maturity beyond 12 months from the reporting date amounting to US\$ 62.70 million (31 March 2025: US\$ 95.98 million) are disclosed under non-current assets. Bank deposits aggregating to US\$ 140.88 million (31 March 2025: US\$ 278.38 million) have been given as security against debt service coverage, guarantees and letter of credits.

Bank deposits include US\$ 41.66 million (31 March 2025: US\$ 81.67 million) in currencies other than INR (i.e., in US\$ and JPY).

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****15 Share capital**

	31 March 2026	31 March 2025
Issued and fully paid with no par value		
1,417,654,013 (31 March 2025: 1,353,879,123) Class A shares	3,152.03	2,971.03
3,522,000 (31 March 2025: 3,522,000) Class B2 Performance shares	0.00	0.00
Total	3,152.03	2,971.03

Shareholders holding Class A ordinary shares are entitled to dividends as declared from time to time. Holders of Class A shares are entitled to one vote per share at the general meetings of the Company. Class B2 performance shares are not entitled for dividends and are also not entitled for voting rights. Further Class B2 performance shareholders are not entitled to participate in the net assets on liquidation of the Company.

- During 2019 (as amended in 2021) the Company has entered into definitive agreements (“Amended and Restated Rights Issue Deed”) with its shareholders Cambourne Investment Pte Limited (GIC), Platinum Rock B 2014 RSC Limited (ADIA) and Greenko Ventures Limited for subscription of 404,628,335 Class A ordinary shares at subscription price and drawdown contemplated in Amended and Restated Rights Issue Deed. Cambourne Investment Pte Limited and Platinum Rock B 2014 RSC Limited have subscribed to 301,807,570 rights shares till 31 March 2025. During the year, GIC and ADIA has subscribed to 49,083,199 Class A ordinary shares and Company received a consideration of US\$ 123.48 million.
- During 2019(as amended in 2024), the Company granted a right to subscribe 101,634,576 Class A ordinary shares to Greenko Ventures Limited (“GVL”) at any time during the warrant period at the price contemplated in warrant deed entered between the shareholders of the Company. GVL has subscribed to 32,311,786 shares. ORIX Corporation obtained the right to subscribe to 28,405,863 shares from GVL until 31 March 2025 and has also subscribed to such shares. During the year, 1,764,861 Class A shares were allotted to GVL against the payable balance of US\$ 3.52 million received in a previous period and US\$ 1.00 million received in current year.
- During 2023 (as amended in 2025), the Company entered into a new rights issue deed with its shareholders Cambourne Investment Pte Limited, Platinum Rock B 2014 RSC Limited, ORIX Corporation, Greenko Ventures Limited, GVL Management Services Limited and Horizontes Capital Partners Limited for subscription of 170,731,707 Class A ordinary shares at subscription price and drawdown contemplated in rights issue deed. The Company has received subscription for 36,097,561 rights shares till 31 March 2025.

On 29 June 2025, Orix Corporation, Japan, which held a 20.00% equity stake in the Company as of 31 March 2025, entered into a share purchase agreement with AM Green Power B.V., an entity in which Anil Kumar Chalamalasetty and Mahesh Kolli, Non-Executive Directors of the Company, have a beneficial interest, for the sale of 17.68% equity stake in the Company. The closing and transfer of shares was completed on 11 July 2025. ORIX Corporation also renounced its 2.32% rights issue entitlement in favour of all shareholders.

During the year, GIC, ADIA and AM Green Power B.V. has subscribed to 12,926,830 Class A ordinary shares and Company received a consideration of US\$ 53.00 million.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****16 Trade and other payables**

	31 March 2026	31 March 2025
Trade payables	47.32	61.84
Capital creditors	238.00	360.46
Interest accrued but not due on borrowings	56.84	35.43
Cost of acquisition payable	42.55	53.14
Deferred income	85.02	7.18
Other payables	125.75	87.02
Total trade and other payables	595.48	605.07
Less: Non-current portion*	(119.15)	(6.94)
Current portion	476.33	598.13

* non-current portion includes US\$ 83.67 million of deferred income and US\$ 31.44 million of interest accrued but not due on borrowings.

Other payables include accruals for expenses, statutory liabilities, advances received and other liabilities. Other payables as at 31 March 2026 includes advances received amounting to US\$ 28.52 million (31 March 2025: US\$ 35.02 million) towards sale of a subsidiary and amounts received against claims amounting to US\$ 57.43 million (31 March 2025: Nil), pending the judgments at appropriate forums and pending reconciliations, the Group has not recognised these amounts as income. Cost of acquisition payable is consideration payable towards acquisitions made by subsidiaries. The carrying values of trade and other payables shown in current portion are considered as a reasonable approximation of fair value.

Deferred income of US\$ 78.56 million pertains to duty savings on the import of capital goods under the MOOWR license. The duty saving has been recognised as deferred income and is being amortised over the useful life of the solar plant (refer Note 27(e) for further details).

Deferred income of US\$ 6.46 million (31 March 2025: US\$ 7.18 million) primarily represents subsidy in the form of Viability Gap Funding (VGF) in accordance with National Solar Mission in case of few solar projects. Upon satisfaction of underlying conditions for receipt of VGF, the subsidy, recognised as deferred income, is being amortised over the useful life of the solar plant. There are no unfulfilled conditions or contingencies attached to these grants.

Given below the movement of deferred income:

	31 March 2026	31 March 2025
As at the beginning of the year	7.18	7.63
Additions during the year	84.41	-
Released to the profit or loss	(0.24)	(0.25)
Exchange differences	(6.33)	(0.20)
Closing as at balance sheet date	85.02	7.18

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****17 Borrowings**

The carrying amount of Group's borrowings, net of unamortised transaction costs/issue expenses, is as follows:

	31 March 2026	31 March 2025
Non-current – Financial liabilities measured at amortised cost		
Term loans from banks {Refer Note 17.1 and 17.2}	561.15	288.63
Term loans from financial institutions and others {Refer Note 17.1 and 17.2}	3,659.87	3,316.65
4.30% Senior Notes {Refer Note 17.5 (c)}	671.45	754.92
Corporate loans {Refer Note 17.5 (b)}	173.48	730.96
7.25% Senior Notes {Refer Note 17.5 (d)}	934.13	970.04
Working capital loans {Refer Note 17.1 and 17.2}	56.09	-
	6,056.17	6,061.20
Current – Financial liabilities measured at amortised cost		
Term loans from banks {Refer Note 17.1 and 17.2}	49.09	294.50
Term loans from financial institutions and others {Refer Note 17.1 and 17.2}	225.55	91.39
3.85% Senior Notes {Refer Note 17.5 (a)}	-	826.01
4.30% Senior Notes {Refer Note 17.5 (c)}	85.00	75.00
Corporate loans {Refer Note 17.5 (b)}	501.92	-
7.25% Senior Notes {Refer Note 17.5 (d)}	40.00	15.00
Working capital loans {Refer Note 17.1 and 17.2}	38.28	-
	939.84	1,301.90
Total borrowings	6,996.01	7,363.10

17.1 Term loans from banks and financial institutions mature over the financial years 2027 to 2053 and bear rates of interest in the range of 8.05% to 15.25% (31 March 2025: 9% to 15.25%).

17.2 Term loans from banks, financial institutions and others are secured against first charge by way of hypothecation of all immovable properties including plant and machinery and all other movable properties present and future of respective subsidiaries. Some of the loans are also secured by pledge of shares of subsidiaries and corporate guarantees within the Group. Working capital loans were secured by trade receivables. Additionally, the borrowings are also secured by lien on bank deposits amounting to US\$ 80.12 million (31 March 2025: US\$ 97.94 million).

17.3 The carrying amounts of the Group's borrowings are denominated in the following currencies:

	31 March 2026	31 March 2025
Indian Rupee (INR)	4,590.03	3,991.18
US Dollar (US\$)	1,904.06	2,838.16
JPY	501.92	533.76
	6,996.01	7,363.10

17.4 The carrying amounts of the Group's borrowings are denominated in the following nature:

	31 March 2026	31 March 2025
Fixed rate of interest	3,437.39	5,218.63
Variable rate of Interest	3,558.62	2,144.47
	6,996.01	7,363.10

17.5 Notes and Senior Notes

- a) In March 2021, Greenko Dutch B.V., issued 3.85% US\$ Senior Notes to the tune of US\$940.00 million with maturity on 29 March 2026 (the Senior Notes) for refinancing the existing debt and listed these Senior Notes on Singapore Exchange Securities Trading Limited (SGX-ST). Greenko Dutch B.V. invested the earlier issue proceeds in non-convertible debentures of certain Indian subsidiaries. For this purpose, Greenko Dutch B.V. is duly registered as a Foreign Portfolio Investor under the Indian law. The interest on the Senior Notes were payable on a semi-annual basis in arrears along with 1.5% of mandatory amortisation redemption on semi-annual basis upto March 2026. The Senior Notes were secured by corporate guarantee of the Company and pledge of shares of Greenko Dutch B.V. owned by Greenko Mauritius. During the year, the Group refinanced the facility through Indian Rupee facility.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

17 Borrowings (continued)

17.5 Notes and Senior Notes (continued)

- b) During August 2024, Greenko Mauritius has availed a loan facility of JPY 80.10 billion (carrying amount as of 31 March 2026 is US\$ 501.92 million and 31 March 2025: US\$ 533.76 million) from different financial institutions with maturity of 36 months after the utilisation date. As per the terms of the loan agreement, the Group is required to maintain an interest reserve balance of US\$ 32 million. As at 31 March 2026, the Group had maintained US\$ 22 million. Accordingly, the loan has been classified as current. The Group is in the process of funding the remaining reserve balance. The interest on the loan facility is payable on quarterly basis at margin of 3.60% p.a. plus bank reference rate. These loan facilities are secured by corporate guarantee of the Company.

During the year ended 31 March 2025, Greenko Power Project (Mauritius) Limited has availed a loan facility of US\$ 200 million from a financial institution to fund the strategic acquisitions and meet capital expenditure requirements with maturity of 60 months. The interest on the loan facility is payable on half-yearly basis at margin of 3.55% p.a. plus reference rate. The loan facility is secured by corporate guarantee of the Company. During the year, the Group has repaid the net US\$ 25 million and carrying amount as of 31 March 2026 is US\$ 173.60 million.

- c) In December 2021, Greenko Power II Limited (“GPIL”), raised funds to the tune of US\$1,000.00 million by issuing 4.30% US\$ Senior Notes due 2028 (the Senior Notes) from institutional investors for repayment of existing Indian Rupee debt of certain Indian operating subsidiaries. The interest on the Senior Notes is payable on a semi-annual basis in arrears along with structured mandatory amortisation redemption on semi-annual basis. These Senior Notes are listed on Singapore Exchange Securities Trading Limited (SGX-ST). The Senior Notes are secured by corporate guarantee of the Company and pledge of shares of GPIL owned by Wind Power Projects (Mauritius) Ltd. Indian Rupee Denominated Bonds issued to GPIL by Indian subsidiaries are secured by pledge of assets of those subsidiaries through an Indian trustee. Further, as per the terms of the senior notes, the Company has an option for early redemption subject to the conditions specified in the instrument.
- d) In March 2025, Greenko Wind Projects (Mauritius) Ltd, raised funds to the tune of US\$ 1,000 million by issuing 7.25% US\$ Senior Notes due 2028 from institutional investors for repayment of existing debt and for further capital expenditure in relation to the standalone pumped storage project being developed by Greenko AP01 IREP Private Limited. Interest on these Senior Notes is payable semi-annually in arrears, along with structured mandatory amortization redemptions on a semi-annual basis. The total mandatory amortization over the term of the Senior Notes amounts to 10%. These notes are listed on the Singapore Exchange Securities Trading Limited (SGX-ST) and are secured by a corporate guarantee from the Company. Non-convertible debentures issued to Greenko Wind Projects (Mauritius) Ltd by Greenko AP01 IREP Private Limited are secured by pledge of assets of Greenko AP01 IREP Private Limited through an Indian trustee. Further, as per the terms of the senior notes, the Company has an option for early redemption subject to the conditions specified in the instrument.
- e) The Group’s Indian Rupee borrowings are subject to certain financial covenants, which include, among others, requirements relating to debt-to-equity ratios, debt service coverage ratios, debt service reserve maintenance, fixed asset coverage ratios, and minimum equity contributions. For borrowings where the covenant testing period has commenced, covenants are required to be tested on an annual basis. The Group has evaluated compliance with the applicable financial covenants as of the reporting date. As of the reporting date, no significant covenant breaches (actual or anticipated) exist that would render any of the Group’s non-current borrowings trigger reclassification as current liabilities under IAS 1. The Group continues to monitor its compliance position on an ongoing basis.
- f) The increase in term loans from financial institutions and others during the year is primarily attributable to the refinancing of Senior Notes through an Indian Rupee debt facility (refer Note 17.5(a)), and additional capital expenditure incurred during the year.

Greenko Energy Holdings
(All amounts in US Dollar millions unless otherwise stated)
Notes to the consolidated financial statements
17 Borrowings (continued)
17.6 Reconciliation of liabilities arising from financing activities:

	As at 1 April 2025	Additions during the year, net	Payment during the year	Added in business combination	Non-cash changes		As at 31 March 2026
					Foreign Exchange movements	Transaction costs/ accrued	
Borrowings	7,363.10	1,663.99	(1,548.35)	-	(485.96)	3.23	6,996.01
Lease liabilities	11.37	1.11	(2.64)	-	(1.06)	1.09	9.87
Other financial liabilities	144.29	51.64	(69.86)	-	(2.71)	2.28	125.64

	As at 1 April 2024	Additions during the year	Payment during the year	Added in business combination	Non-cash changes		As at 31 March 2025
					Foreign Exchange movements	Transaction costs/ accrued	
Borrowings	5,245.77	3,851.00	(2,723.30)	985.92	(14.95)	18.66	7,363.10
Lease liabilities	12.95	0.01	(2.48)	-	(0.32)	1.21	11.37
Other financial liabilities	198.16	28.69	(82.29)	-	(3.49)	3.22	144.29

18 Deferred tax liabilities

Deferred tax assets and liabilities are offset when there is a legally enforceable right to offset current tax assets and current tax liabilities from the same taxation authority. The offset amounts are as follows:

	31 March 2026	31 March 2025
Deferred tax liabilities		
— to be reversed beyond 12 months from reporting date	360.20	548.56
— to be reversed within 12 months	-	-
	360.20	548.56

The movement in deferred tax (assets)/liabilities during the period is as follows:

	Property, plant and equipment	Intangible assets	Tax deductions and carry forwards	Total
At 01 April 2024	398.34	212.88	(83.22)	528.00
Acquisition through business combination (refer note 30)	(2.47)	42.53	-	40.06
Recognised in profit or loss	46.71	(14.13)	(38.94)	(6.36)
Exchange difference	(7.72)	(5.40)	(0.02)	(13.14)
At 31 March 2025	434.86	235.88	(122.18)	548.56
Acquisition through business combination (refer note 30)	3.01	-	-	3.01
Recognised in profit or loss	45.53	(18.90)	(171.28)	(144.65)
Exchange difference	(43.91)	(21.79)	18.98	(46.72)
At 31 March 2026	439.49	195.19	(274.48)	360.20

Deferred income tax assets are recognised for tax deductions and loss carry forwards to the extent that the realisation of the related tax benefit through the future taxable profits is probable and the Group did not recognise the deferred tax asset of US\$ 17.29 million (31 March 2025: US\$ 22.47 million) on unabsorbed depreciation as there may not be sufficient taxable profits to offset these carry forwards, for which there is no expiry. The Group did not recognise the deferred tax asset of US\$ 26.57 million (31 March 2025: US\$ 82.08 million) on Minimum Alternate Tax (MAT) credit entitlement in respect of certain Indian entities as there may not be sufficient future taxable profits will be available against which the Group can use these MAT credit entitlements. These MAT credits expires between the financial years ending 2027 to 2041.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

18 Deferred tax liabilities (continued)

The Indian subsidiaries of the Group are engaged in power generation. Majority of the Indian subsidiaries qualify for deduction from taxable income under section 80-IA of the Indian Income Tax Act, 1961. The tax holiday period under the Indian Income Tax Act is for 10 consecutive tax assessment years out of a total of 15 consecutive tax assessment years from the tax assessment year in which commercial operations commenced. However, these companies are still liable for Minimum Alternate Tax which is calculated on the book profits of the relevant entity and is currently at a rate of 15.00% (31 March 2025: 15.00%) plus applicable surcharge and cess. For the fiscal year ended 31 March 2026, the statutory income tax rate under old tax rate regime before availing the tax holiday benefit ranges between 25% to 30% (31 March 2025: 25% to 30%) plus applicable surcharge and cess ("Old tax regime").

The Taxation Laws (Amendment) Act, 2019 has brought key changes to corporate tax rates in the Income Tax Act, 1961, which provide an option to a domestic company to pay income-tax at reduced rate of 22% plus applicable surcharge and cess subject to certain conditions ("New tax regime").

The Income-tax Act, 2025, effective from 1 April 2026, introduced certain tax benefits and transitional provisions, including enhanced utilisation of accumulated MAT credits against regular income-tax liability, subject to the conditions prescribed under the Act. Based on an assessment of these provisions and the expected recoverability of MAT credits, a majority of the Group's Indian operating subsidiaries that had previously continued under the Old tax regime have elected to transition to the New tax regime with effect from 1 April 2026.

Based on the Group's assessment and the election to transition to the new tax regime from 1 April 2026, deferred tax assets and liabilities as at 31 March 2026 have been remeasured using the tax rates and tax laws applicable under the New tax regime, reflecting the expected manner of reversal of the related temporary differences. As a result of the transition, the Group recognised deferred tax asset of US\$ 62.51 million in respect of MAT credit entitlements and additional deferred tax asset of US\$ 62.33 million on temporary differences that were previously expected to reverse during the tax holiday period of entities transitioning to the New tax regime.

The Group has not recognized any deferred tax liabilities that would be payable on the Group's share in undistributed earnings of its subsidiaries and its interest in equity-accounted investees because the Group controls the distribution and is not likely to cause the distribution in the foreseeable future.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****19 Revenue**

The Group derives revenue from generation and sale of electricity. Revenue from generation based incentives are arising as a part of generation and supply of electricity.

	31 March 2026	31 March 2025
Sale of power	791.33	620.93
Generation based incentive	10.40	14.93
	801.73	635.86

All the power generation facilities of the Group are located in India and earn its revenues from customers located in India. The Group deals in a single type of product i.e. power which is sold directly to customers, largely to Government (State utilities), within India under long-term power purchase agreements (PPA) and through exchange platforms.

The Group has identified supply of power over the term of PPA as a single performance obligation and revenue is recognised over time for number of units of electricity supplied in accordance with terms of PPA. Revenue from the sale of power through exchange platforms is recognised based on the units of electricity delivered and the applicable market rates. There are no separate pending performance obligations as at the reporting date to which a portion of the transaction price needs to be allocated.

Breakdown of revenue by source of generation is given below:

	31 March 2026	31 March 2025
Revenue from wind assets	335.59	328.60
Revenue from solar assets	170.80	181.57
Revenue from hydro assets	97.77	125.69
Revenue from pumped storage projects*	197.57	-
Total	801.73	635.86

* During the year, the pumped-storage project (PSP) being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational. The PSP is now purchasing power from power exchanges during off-peak hours to pump water to the upper reservoir and selling the power generated during peak hours on the exchanges and to utilities under short-term contracts.

Breakdown of revenue by concentration is given below:

	31 March 2026	31 March 2025
Revenue from Government bodies	562.30	544.20
Revenue from other than Government bodies*	239.43	91.66
Total	801.73	635.86

* Revenue from other than Government bodies includes sale of power to industrial consumers and open access sale.

Revenue derived from power sales on electricity exchanges contributed 18.41% of the Group's total revenue (31 March 2025: 5.79%), primarily attributable to power sales by Greenko AP01 IREP Private Limited. Excluding revenue generated from power sales on electricity exchanges, the Group's revenue was principally derived from two customers. These customers contributed 17.13% (31 March 2025: 19.86%) and 7.88% (31 March 2025: 10.87%), respectively, of the Group's total revenue.

20 Retirement benefit obligations

The Group has an obligation towards defined benefit plans which includes gratuity and compensated absences of US\$ 9.00 million (31 March 2025: US\$ 8.14 million) and US\$ 2.72 million (31 March 2025: US\$ 2.74 million) respectively.

The Group makes annual contributions under a group gratuity plan to Life Insurance Corporation of India ("LIC") of an amount advised by LIC. The expected rate of return on plan assets is based on the expectation of the average long-term rate of return expected on the insurer managed funds during the estimated term of the obligation. The Group expects to contribute US\$ 1.81 million towards the gratuity plan for the year ending 31 March 2027.

As on 21 November 2025, the Government of India notified four Labour Codes effective immediately replacing the existing 29 labour laws. The Group has assessed the financial implications of these changes, which is insignificant. The net incremental liability has been recognised as an employee benefit expense during the year ended 31 March 2026. The Group continues to monitor developments relating to the New Labour Codes and will evaluate the impact, if any, on the remeasurement of liabilities pertaining to employee benefits.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****21 Employee benefit expense**

	31 March 2026	31 March 2025
Salaries and wages	42.66	41.01
Employee welfare expenses	4.64	3.77
Retirement benefits (defined contribution plans)	1.85	1.67
Retirement benefits (defined benefit plans):		
-Gratuity	1.87	0.87
-Compensated absences	0.57	0.41
	51.59	47.73

22 Other operating income

Other operating income for the year ended 31 March 2026 includes the income of US\$ 3.35 million (31 March 2025: US\$ 18.68 million) towards support services in projects being developed by the renewable energy developers in pump storage projects, insurance claim proceeds of US\$28.92 million received by Sikkim Urja Limited (31 March 2025: Nil) (refer Note 30 for further details regarding insurance income), US\$ Nil (31 March 2025: US\$ 6.83 million) from profit on sale of a subsidiary and other miscellaneous income of US\$ 2.83 million (31 March 2025: US\$ 2.23 million).

23 Cost of material and power generation expenses

Cost of material and power generation expenses for the year ended 31 March 2026 includes US\$ 71.44 million (31 March 2025: US\$ Nil) towards purchase of input power used in operating the pump storage project commenced the commercial operations during the year, operation and maintenance expenditure of US\$ 55.57 million (31 March 2025: US\$ 54.10 million), expenditure towards support services in projects being developed by the renewable energy developers in pump storage projects of US\$ 2.33 million (31 March 2025: US\$ 16.64 million), insurance expense of US\$ 8.79 million (31 March 2025: US\$ 8.14 million) and other power generation expenses of US\$ 25.31 million (31 March 2025: US\$ 17.89 million).

During the year, the pumped-storage project (PSP) being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational. The PSP is now purchasing power from power exchanges during off-peak hours to pump water to the upper reservoir and selling the power generated during peak hours on the exchanges and to utilities under short-term contracts.

24 Other expenses

Other expenses for the year ended 31 March 2026 includes legal and professional expense of US\$ 11.14 million (31 March 2025: US\$ 10.30 million), travelling expenses of US\$ 6.08 million (31 March 2025: US\$ 4.14 million) and other miscellaneous expense of US\$ 14.71 million (31 March 2025: US\$ 20.36 million).

25 Finance income and costs

	31 March 2026	31 March 2025
Finance income		
Foreign exchange gain	30.18	0.61
Interest on bank deposits and receivables**	71.28	31.63
Fair value gain on derivative contracts	93.63	34.47
	195.09	66.71
Finance costs		
Finance cost on borrowings*	445.55	266.73
Loans restructuring costs	2.47	25.46
Exchange difference on restatement of foreign currency debt	47.75	48.37
Finance cost on derivative instruments	2.28	3.53
Fair value loss on derivative contracts	-	16.91
Bank charges	0.26	0.62
	498.31	361.62

* Finance costs on borrowings include a charge of US\$ 103.15 million (31 March 2025: US\$ 7.68 million) relating to Sikkim Urja Limited, which was acquired by the Group on 5 March 2025, and a charge of US\$ 66.46 million (31 March 2025: US\$ Nil) relating to the period subsequent to the capitalization date of pumped-storage project being developed by Greenko AP01 IREP Private Limited, which commenced commercial operations during the year.

** Interest on bank deposits and receivables includes interest income of US\$35.52 million from Haryana Power Purchase Centre (refer to note 28(b)).

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****26 Income tax**

	31 March 2026	31 March 2025
Current tax	40.83	41.03
Deferred tax (note 18)	(144.65)	(6.36)
Income tax expense/ (benefit)	(103.82)	34.67

Greenko Energy Holdings is incorporated in Mauritius having applicable income tax rate of 15%. However, the group's significant operations are based in India and are taxable as per Indian Income Tax Act, 1961. For effective tax reconciliation purposes, the applicable tax rate in India has been considered. The tax on the Group's profit before tax differs from the theoretical amount that would arise using the weighted average tax rate applicable to profits of the Group as follows:

	31 March 2026	31 March 2025
Profit/ (loss) before tax	(16.29)	42.53
Tax rate applicable to entities in Group operating in India	26%	26%
Expected tax expense/ (benefit)	(4.24)	11.06
Tax effect of:		
Share of loss from equity-accounted investees	(1.32)	6.73
Effect of tax rate in other jurisdictions (Mauritius and Singapore)	(8.70)	(8.26)
Expenses not deductible in determining taxable profits	0.69	1.69
Tax impact on account of tax holiday period	(1.50)	(1.82)
Items which are not taxable for computing taxable income	(2.20)	(25.84)
Deferred tax asset not recognised on temporary differences	61.05	44.87
Deferred tax asset recognised on account of change in tax regime (refer note below)	(62.33)	-
Minimum alternative tax recognised on account of change in tax regime (refer note below)	(62.50)	-
Deferred tax impact due to change in tax rate (refer note below)	(22.77)	-
Minimum alternative tax by entities eligible for tax holiday period	-	6.24
Tax charge	(103.82)	34.67

Based on the Group's assessment and the election to transition to the New tax regime from 1 April 2026, deferred tax assets and liabilities as at 31 March 2026 have been measured using the tax rates and tax laws applicable under the New tax regime, reflecting the expected manner of reversal of the related temporary differences. As a result of the transition, the Group recognised deferred tax asset of US\$ 62.50 million in respect of MAT credit entitlements and additional deferred tax asset of US\$ 62.33 million on temporary differences that were previously expected to reverse during the tax holiday period of entities transitioning to the New tax regime (refer note 18).

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

27 Commitments and contingencies

The commitments and contingencies of the Group as at 31 March 2026 and 31 March 2025 are as follows:

- a) A few of the Group's power generating units in India have income tax disputes, indirect tax disputes, cess and water tax disputes with authorities. The Group has appealed against the orders at appropriate levels. The Group has been successful in obtaining favourable orders in few cases. The tax authorities have appealed against these orders. Based on assessment of these claims, the management is confident of ultimate favourable outcome. The amount involved in these claims are US\$ 32.04 million (31 March 2025: US\$ 34.20 million).
- b) Greenko Budhil Hydro Power Private Limited (Greenko Budhil), one of the subsidiaries of the Company, had received demand notices aggregating to US\$ 4.94 million (31 March 2025: US\$ 5.46 million) towards transmission charges for the period November 2011 to May 2012, which are payable by the end beneficiary i.e. PTC. Greenko Budhil has contested these demands at various levels and has obtained a favourable order from APTEL, which is currently pending adjudication at Hon'ble Supreme Court. Pending disposal of these matters, based on internal assessment and based on legal opinion, the Group is confident of favourable outcomes in these matters.
- c) Himachal Sorang Power Private Limited (HSPPL) has entered into a Bulk Power Transmission Agreement (BPTA) with Power Grid Corporation of India Limited (PGCIL) for power transmission. HSPPL has given a letter to PGCIL for relinquishment of BPTA on 21 October 2017 and the relinquishment was granted on 31 October 2017. Further PGCIL has issued a notice on 30 December 2019 for demanding US\$ 4.66 million towards its claim for relinquishment charges. HSPPL has filed the appeal with APTEL and the matter is pending with APTEL. Based on the facts and events and based on the legal opinion of an independent counsel, the management believes that the Group has a strong case and outflow of economic resources is not probable.
- d) Everest Power Private Limited (EPPL), one of the subsidiaries of the Company, has received demand notices aggregating to US\$ 7.74 million (31 March 2025: US\$ 8.56 million) from Himachal Pradesh Power Transmission Corporation Limited (HPPTCL) towards transmission charges for the period from December 2019 to November 2021. EPPL has contested these demands at Himachal Pradesh Electricity Regulatory Commission (HPERC), as HPPTCL charged for 100% of the transmission line capacity (300MW) instead of EPPL's proportionate share (86MW). During pendency of the above issue, HPERC passed an order dated 27 November 2021, which is contrary its own order dated 10 August 2021 and directed EPPL to pay 35% of demand raised by HPPTCL. Aggrieved by the said order, EPPL filed a Writ Petition before the High Court of Himachal Pradesh (HPHC) and HPHC vide its order dated 10 December 2021 stayed the order of HPERC subject to submission of a bank guarantee for US\$ 0.54 million (31 March 2025: US\$ 0.59 million) and the same has been complied. HPHC directed EPPL to file the appeal before APTEL against the order of HPERC and CERC order dated 04 May 2023 for classification of transmission line as intrastate transmission line. EPPL has challenged the CERC order before APTEL, which is currently pending adjudication.

HPERC disposed the petition of EPPL and directed to pay the transmission charges for 100% capacity of the transmission line. EPPL paid 35% of demand raised by HPPTCL under protest. EPPL filed the appeal against the order of HPERC with APTEL, which is currently pending. Additionally, EPPL has filed a petition before the Punjab State Electricity Regulatory Commission (PSERC) seeking reimbursement of any payable transmission charges under the PPA/PSA, as EPPL is subject to cost-plus tariff determination. Subsequent to 31 March 2026, PSERC granted partial relief by allowing reimbursement of transmission charges proportionate to the transmission capacity utilised for supply to Punjab State Power Corporation Limited ("PSPCL"), i.e., 33%. The Group is in the process of challenging this order before APTEL. PSPCL has reimbursed the proportionate transmission charges to EPPL to the extent permitted under the PSERC order. Pending disposal of these matters, based on internal assessment and based on legal opinion, the Group is confident of favourable outcome in this matter.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

27 Commitments and contingencies (continued)

- e) The Ministry of Finance, Government of India, introduced the Manufacturing and Other Operations in a Customs Bonded Warehouse Scheme (MOOWR Scheme) under Sections 65 and 58 of the Customs Act, 1962 (Act), to allow deferment of customs duty on imported goods (without any time limitation or interest liability) when such goods are warehoused and used for manufacturing or other operations within the warehouse, and subsequently cleared for home consumption or export. However, the Central Board of Indirect Taxes and Customs (CBIC) issued Instruction No. 13/2022 Customs dated 9 July 2022, directing departmental officers to restrict the benefits of the MOOWR Scheme for solar power units, on the grounds that electricity i.e. the resultant product, cannot be stored in a bonded warehouse.

The Group had applied for a MOOWR license and imported solar modules for setting up a solar power plant within the bonded warehouse area. However, the Customs authorities denied the MOOWR license, relying on the above CBIC instruction. In response, the Group obtained permission to operate a Private Bonded Warehouse under Section 58 of the Act for storage of imported solar modules and challenged the denial of the MOOWR license and the CBIC instruction before the Hon'ble Andhra Pradesh High Court.

The Hon'ble Court granted interim relief by staying the operation of the CBIC instruction as infructuous and quashing the rejection letters issued by the Customs authorities. The Court, in its prima facie view, held that the Group has a vested right to set up a solar power plant under the MOOWR Scheme, since no such restriction exists under the MOOWR regulations. The interim stay shall remain in effect until final adjudication by the Hon'ble Supreme Court in a similar matter involving another industry player, and subject to further orders from the Andhra Pradesh High Court. Pending disposal of these matters, based on internal assessment and based on legal opinion, the Group is confident of favourable outcome in this matter. Duty applicable on solar modules imported by the Group under MOOWR license till 31 March 2026 is US\$ 82.04 million (31 March 2025 is US\$ 110.92 million). Amount paid under protest till 31 March 2026 is US\$ 15.19 million (31 March 2025 is US\$ 16.80 million). The Group has recognized the resultant savings on duties related to the import of capital goods as deferred income, with a corresponding deferred duty liability.

- f) The Group have acquired private lands for setting up wind, solar and hydro power plants. In certain cases, these acquisitions have been challenged on grounds such as unauthorised encroachment, inadequate compensation, seller not entitled to transact and/or consideration has not been paid to all legal/ beneficial owners. In these cases, the Group has not received any demand for additional payment and these cases are pending at District Court/High Court Level. The management believes that the Group have a strong case on merits and outflow of economic resources is not probable.
- g) In addition to matters mentioned above, the Group is subject to claims and litigations which have arisen in the ordinary course of business. Based on facts, hearings, evidences and based on legal assessments, the management believes that outflow of economic resources are not probable against these claims and litigations. It is not practicable for the Group to estimate the timings of cash outflows, if any, in respect of various litigations against which resolution is pending and it is determinable only on receipt of judgements/decisions pending with various forums/authorities.
- h) **Capital commitments**

Capital expenditure contracted for as at 31 March 2026 but not yet incurred aggregated to US\$ 1,723.78 million (31 March 2025: US\$ 2,267.46 million).

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

28 Other disputes

(a) Receivables from APDISCOM

During the financial year 2019-20, the Government of Andhra Pradesh vide Government Order (GO) dated 1 July 2019 constituted a High Level Negotiating Committee for review and negotiation of tariff for all wind and solar energy projects in the state of Andhra Pradesh. The Southern Power Distribution Company of Andhra Pradesh Limited ("APDISCOM") had issued unilateral notices on 12 July 2019 for all wind and solar companies having Power Purchase Agreements ("PPAs") with APDISCOM for arbitrary reduction of PPA tariffs to Rs. 2.44 per unit from original agreed tariffs in the range of Rs. 4.70 to Rs. 4.84 per unit. Indian Wind Power Association and several Wind and Solar Generating companies including certain subsidiaries of the Group having PPAs with APDISCOM had approached the Hon'ble High Court of Andhra Pradesh ("AP HC").

The AP HC, vide its final judgement dated 15 March 2022, has directed the APDISCOM to release all the pending payments at the rate mentioned in the PPA within a period of six weeks from the order date. APDISCOM has filed a special leave petition ('SLP') in the Hon'ble Supreme Court of India against the AP HC's order which was dismissed by the Hon'ble Supreme Court of India.

The Ministry of Power, Govt. of India dated 03 June 2022 has issued Electricity, (Late Payment Surcharge and Related Matters) Rules, 2022 (LPS Rules) for clearance of outstanding dues by DISCOMs in India. APDISCOM vide its letters dated 4 August 2022 has informed the subsidiaries of the Group to settle the outstanding dues upto May 2022 in 12 instalments from August 2022 under LPS Rules. In accordance with the same, the Group has received the stated amounts in 12 instalments by 5th July 2023 subject to certain deductions/reconciliation which are outstanding. During the reconciliation, the Group noted that certain unilateral deduction of dues by APDISCOM towards GBI benefit and other unilateral deductions.

Andhra Pradesh Electricity Regulatory Commission ("APERC") vide its order in July 2018 ("Impugned Order") allowed APDISCOM to interpret the Andhra Pradesh Electricity Regulatory Commission (Terms and Conditions for Tariff Determination for Wind Power Projects) Regulations, 2015 (Regulations) in a manner to treat GBI as a pass through in the tariff. Certain subsidiaries of the Group have filed writ petition before the AP HC challenging the vires of the Regulation and the Impugned Order by APERC and were granted an interim stay order in August 2018. In December 2024, the APTEL passed a favourable order in an appeal filed by another industry participant, in which the Group's subsidiaries are also the respondents. APDISCOM challenged the APTEL order before the Hon'ble Supreme Court. The appeal was dismissed by the Hon'ble Supreme Court, which upheld the position of the generators that the GBI is over and above the tariff and cannot be deducted from the invoices raised by generating companies.

As of 31 March 2026, trade receivables include an amount of US\$ 150.49 million (31 March 2025: US\$ 144.33 million) pertaining to deductions made by the APDISCOM and claims raised by the Group. The Management is confident of recovery of outstanding dues based on above favourable orders and as per terms of PPAs.

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

28 Other disputes (continued)

(b) Receivables from Haryana DISCOM

Sikkim Urja Limited (“SUL”) had received a favorable order from Central Electricity Regulatory Commission (“CERC”) related to termination of PPA by Haryana Power Purchase Centre (“HPPC”), whereby CERC had directed that cancellation of PPA by HPPC is illegal and HPPC is obligated to procure power and pay compensation, including interest, for the past period from February 2017 to October 2023. HPPC approached APTEL for interim stay on the CERC order. In April 24, APTEL as an interim measure has directed to release the compensation awarded to SUL upon furnishing of commensurate bank guarantee. APTEL in its interim order, is prima facie, of the view that HPPC is liable to make payment at least up to the termination becoming effective i.e. March 2019.

In the year ended 31 March 2024, based on APTEL’s interim order, SUL recognized a receivable of US\$ 54.53 million (against a total claim of US\$ 172.86 million, including interest) relating to revenue for the period February 2017 to March 2019. During the current year, SUL submitted the bank guarantees for the claim amount against which SUL received US\$ 151.27 million from HPPC. Further, during the year the Group has recognized the interest income of US\$ 35.52 million for the period February 2017 to March 2019. The balance claim amount is deferred for recognition pending the final order.

29 Leases

Leases as lessee

The Group leases assets like office premises and lands for development of plants. These leases typically run for a period of 3 to 40 years, with an option to renew the lease after that date. The Group recognises right-of-use assets and lease liabilities for majority of leases.

The Group leases office equipment, vehicles, IT equipment and certain office and accommodation facilities with contract term of 11 months are classified as short-term lease. Certain contracts with term of 12 months to three years for these facilities are classified as low-value lease items. The Group applies the ‘short-term leases’ and ‘lease of low-value assets’ recognition exemptions for these leases.

Information about leases for which the Group is a lessee is presented below:

Right-of-use assets:

Following are the changes in the carrying value of right of use assets:

	Lands	Buildings	Total
Recognised on 01 April 2024	21.32	14.40	35.72
Additions	-	0.75	0.75
Acquisition through business combination (refer note 7)	21.74	-	21.74
Exchange differences	(0.11)	(0.35)	(0.46)
Deletions	-	(0.98)	(0.98)
As at 31 March 2025	42.95	13.82	56.77
Additions	100.51	0.69	101.20
Acquisition through business combination (refer note 7)	47.88	-	47.88
Exchange differences	(14.04)	(2.58)	(16.62)
As at 31 March 2026	177.30	11.93	189.23
Accumulated depreciation:			
As at 01 April 2024	2.90	4.71	7.61
Charge for the year	0.84	1.63	2.47
Deletions	-	(0.37)	(0.37)
Exchange differences	(0.10)	(0.12)	(0.22)
As at 31 March 2025	3.64	5.85	9.49
Charge for the year	1.63	2.09	3.72
Exchange differences	0.75	(1.71)	(0.96)
As at 31 March 2026	6.02	6.23	12.25
Net book values			
As at 31 March 2026	171.28	5.70	176.98
As at 31 March 2025	39.31	7.97	47.28

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****29 Leases (continued)**

The aggregate charge for the year on ROU assets is included in depreciation and amortisation in the statement of profit or loss in the consolidated financial statements.

The following is the movement in lease liabilities:

	31 March 2026	31 March 2025
Opening balance	11.37	12.95
Additions	1.12	0.75
Finance cost accrued during the year	1.09	1.21
Payment of lease liabilities	(2.64)	(2.48)
Deletions	(0.01)	(0.74)
Translation difference	(1.06)	(0.32)
Closing balance	9.87	11.37
Current	1.63	1.40
Non-current	8.24	9.97

Leases not yet commenced to which Group is committed amounts is Nil.

The following is maturity profile of undiscounted lease payments:

	31 March 2026	31 March 2025
Less than one year	2.41	2.40
One to five years	8.13	10.46
More than five years	3.35	3.03
Total	13.89	15.89

The group does not face a significant liquidity risk with regard to its lease liabilities as the current assets are sufficient to meet the obligations related to lease liabilities as and when they fall due. The weighted average incremental borrowing rate applied to lease liabilities is 9% to 10%.

The following is the amount recognised in statement of profit and loss:

	31 March 2026	31 March 2025
Depreciation expense on right-of-use assets	3.72	2.47
Interest expense on lease liabilities	1.09	1.21
Short-term and low value lease expense	0.91	0.96

The Group do not have lease contracts that contains variable payments.

Amounts recognised in the statement of cash flows:

	31 March 2026	31 March 2025
Payment of lease liabilities	2.64	2.48

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****30 Business combinations****a) Greenko Demwe Power Limited (earlier Athena Demwe Power Limited):**

Greenko Energies Private Limited (“GEPL”) acquired Greenko Demwe Power Limited (“Demwe”) pursuant to the NCLT order dated 18 March 2025, following its participation in the Request for Resolution Plan issued in July 2024. GEPL has infused the resolution amount of US\$ 75.05 million on 17 June 2025, and Demwe became a wholly owned subsidiary effective 17 June 2025, free from all prior acquisition liabilities and claims as per the NCLT’s resolution plan.

The Government of Arunachal Pradesh (“GoAP”) has granted a 1,750 MW Demwe Hydro Electric Project (HEP) license to Demwe for a period of 40 years from the Commercial Operation Date (“COD”). Demwe is in possession of 1,415.9 hectares of forest and private land, which is sufficient for the development of the project, required licenses and initial development activities.

This acquisition was considered to be asset acquisitions as this does not meet the definition of ‘business’ in accordance with the principles laid down in IFRS 3, “Business Combinations”. Costs associated with acquisitions are not significant and have been included in other operating expenses in the statement of profit or loss.

Summary of fair value of assets acquired and liabilities assumed on the acquisition date:

Property, plant and equipment	0.27
Right-of-use - Forest land	47.88
Intangible assets	27.80
Cash and cash equivalents	0.00
Other receivables	0.03
Lease liability	(0.45)
Trade and other payables	(0.48)
Value of net assets acquired	75.05

b) Sikkim Urja Limited (“SUL”)**(i) Acquisition during the financial year ended 31 March 2025:**

The Company, through its wholly owned subsidiaries, held a 34.306% equity stake in Sikkim Urja Limited (formerly Teesta Urja Limited) (“SUL”). On 5th March 2025, the Group acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group’s total shareholding in SUL has increased to 94.38%, granting it control of SUL. SUL owns and operates a 1,200 MW hydropower energy project in the state of Sikkim.

The Group has assessed whether the set of assets and activities acquired includes, at a minimum, an input and substantive process and whether the acquired set has the ability to produce outputs. The Group has concluded that the acquired set is a business.

The Group had accounted for the above transactions under IFRS 3, “Business Combinations” in the consolidated financial statements on a provisional basis for the year ended 31 March 2025. The Group has completed the assessment during the year and value of the acquiree’s assets and liabilities arising from the acquisition are as follows:

Value of the acquiree’s assets and liabilities arising from the acquisition, determined are as follows:

Nature	Provisional valuation (US\$ million)	Final valuation (US\$ million)
Property, plant and equipment	963.64	979.31
Intangible assets	357.77	354.09
Inventories	1.91	1.91
Trade receivables	53.69	53.69
Other receivables	22.61	22.61
Trade and other payables	(58.14)	(58.14)
Cash and cash equivalents	37.33	37.33
Bank deposits	1.63	1.63
Deferred tax liabilities	(40.06)	(43.08)
Borrowings	(985.92)	(985.92)
Investment in equity-accounted investee	74.36	74.36
Value of net assets acquired	428.82	437.79

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****30 Business combinations (continued)****(i) Acquisition during the financial year ended 31 March 2025: (continued)**

	(US\$ million)
Total purchase consideration:	
- Cash paid	144.90
Fair value of pre-existing interest in SUL	150.18
Non-controlling interest (5.62%)*	24.59
Value of net assets acquired	(437.79)
Excess of group's interest in the fair value of acquiree's assets and liabilities over cost	<u>118.12</u>
Remeasurement of pre-existing investment	(12.56)
Excess of group's interest in the fair value of acquiree's assets and liabilities over cost and pre-existing investment	<u>105.56</u>
Recognised in the year ended 31 March 2025	<u>(97.08)</u>
Balance recognised in the current year	<u>8.48</u>

Reconciliation for movement in excess of group's interest in the fair value of acquiree's assets and liabilities over cost are as follows:

	(US\$ million)
Property, plant and equipment	15.67
Intangible assets	(3.68)
Deferred tax liabilities	(3.01)
Non-controlling interest	(0.50)
Balance recognised in the current year	<u>8.48</u>

* Non-controlling interest has been measured at fair value. The Group elected to recognise the non-controlling interest at their proportionate share of the acquired net identifiable assets.

Revenue from operations and loss from the date of acquisition i.e. 5 March 2025 to 31 March 2025, from SUL was US\$ Nil and US\$ 4.86 million, respectively. If the acquisitions had occurred on 1 April 2024, the amount of revenue and loss from SUL would have been US\$ Nil and US\$ 81.59 million, respectively.

The fair value of acquired trade receivables was US\$ 53.69 million. The gross contractual amount for trade receivables due is US\$ 64.06 million, with a loss allowance of US\$ 10.37 million recognised on acquisition.

Intangible assets represent customer contracts i.e. long-term power purchase agreements to the extent of 300MW, right to operate the balance capacity, right acquired by the Group to retain and sell the power that was otherwise to be supplied free of cost to the Government as per implementation agreement and extension of concession period. Fair value licence determined based on recent market transaction and the present value of expected future free cash flows.

SUL owns and operates a 1,200 MW hydropower energy project in the state of Sikkim. Consequent to a flash flood on the intervening night of 03 October 2023 and 4 October 2023, SUL has suffered damages to various operating assets, resulting in complete stoppage of the generation of the power w.e.f. 4 October 2023. SUL has commenced the restoration activities, reconstruction of dam and is actively working towards resuming power generation at the earliest possible time.

Excess of group's interest in the fair value of acquiree's assets and liabilities over cost is primarily attributable to the Seller's strategic exit from SUL, bilateral negotiations between the parties, and damage to assets caused by a flash flood. This has resulted in a gain of US\$ 105.56 million. Costs associated with acquisitions are not significant and have been included in other operating expenses in the statement of profit or loss.

The Group has reviewed all pending legal matters as at the date of acquisition. Based on the assessment of available information, status of the cases, and legal advice obtained, the Group has concluded that no contingent liability needs to be recognised. The Group will continue to monitor these matters and reassess if new information becomes available.

30 Business combinations (continued)

(i) Acquisition during the financial year ended 31 March 2025: (continued)

Fair values measurement basis:

The valuation techniques used for measuring the fair value of material assets acquired on a provisional basis were as follows:

Plant, property and equipment - Replacement Cost Method. Represents the theoretical cost of current labour and materials necessary to construct or acquire a new asset of similar utility to the subject asset. Similar utility refers to similar economic satisfaction. That is, the substitute is comparable in terms of its utility to the owner, but it is not necessarily an exact duplicate. The fair value of the Plant, property and equipment has been measured provisionally, pending completion of an independent valuation.

Power Purchase Agreements - Multi Period Excess Earnings Method ("MEEM"). Power Purchase Agreements (PPAs) are long-term customer contracts having a term of 35 years. The MEEM is commonly used when a reliable direct measurement of future economic benefits generated by an intangible asset is not possible. The method takes a 'residual approach' to estimating the income that an intangible is expected to generate. It generally starts with the total expected income streams for a business or group of assets as whole and deducts charges for all the other assets used to generate income with the intangible asset under review during its economic life.

(ii) Insurance claim on assets damaged due to flood:

Consequent to a flash flood on the intervening night of 03 October 2023 and 4 October 2023, SUL had suffered damages to various operating assets, resulting in complete stoppage of the generation of the power w.e.f. 4 October 2023. SUL is focusing on restoration activities and reconstruction of dam to resume power generation at the earliest. SUL has notified its insurers of the matter and has submitted the preliminary estimate for material damage and business interruption loss. The surveyors appointed by the insurers has submitted the initial status report to insurers on the damage, reinstatement status, adjustments to the provisional estimate submitted by SUL. The claim by SUL is subject to root cause of the incident. The committee appointed by the insurers has submitted the report in the current year that the incident was caused due to Glacial Lake Outburst Flood (GLOF). SUL is reviewing the committee's report and, with the support of external consultants, is conducting an independent assessment of the incident.

SUL had decapitalised the net carrying value of assets damaged by the flash flood and the recognition of insurance claim income will be based upon confirmation from the insurers. During the year, SUL received on-account payment of US\$ 28.92 million (US\$ 29.21 million received in previous year before the acquisition date) from insurance company, which has been recognised as income, considering the virtual certainty of recovery. SUL is confident of recovery of major portion of revival costs and revenue loss from insurance company.

Greenko Energy Holdings*(All amounts in US Dollar millions unless otherwise stated)***Notes to the consolidated financial statements****31 Capital Management**

The Group being in a capital intensive industry, its objective is to maintain a strong capital base to sustain future growth of the business. The Group's capital requirement is mainly to fund its capacity expansion and strategic acquisitions.

The Group sets the amount of capital required on the basis of long-term operating plans for development of new power plants and acquisitions opportunities identified by the Group. On annual basis, the Group prepares a model to evaluate the necessary funding required and fund the development activities primarily through long-term loans secured against each power plant with appropriate equity contribution. The Group is not subject to any externally imposed capital requirements.

32 Related-party disclosures

- a) Cambourne Investment Pte Limited, an affiliate of GIC (Ventures) Pte. Ltd ("GIC") is considered as the Holding Company of the Group and GIC is the Ultimate Holding Company. Cambourne Investment Pte Limited, Abu Dhabi Investment Authority ("ADIA") and Orix Corporation, Japan held the shareholding of 58.72%(31 March 2025: 57.98%), 14.73% (31 March 2025: 14.55%) and 2.36% (31 March 2025: 20.00%), respectively as on 31 March 2026. Further, AM Green Power B.V., Greenko Ventures Limited, GVL Management Services Limited and Horizontes Capital Partners Limited, in which Anil Kumar Chalamalasetty and Mahesh Kolli (Non-Executive Directors) have a beneficial interest, holds 24.19% (31 March 2025: 7.47%) shareholding of the Company as on 31 March 2026.

On 29 June 2025, Orix Corporation, Japan, which held a 20.00% equity stake in the Company as of 31 March 2025, entered into a share purchase agreement with AM Green Power B.V., an entity in which Anil Kumar Chalamalasetty and Mahesh Kolli, Non-Executive Directors of the Company, have a beneficial interest, for the sale of 17.68% equity stake in the Company. The closing and transfer of shares was completed on 11 July 2025.

- b) The following transactions were carried out with related parties:

(i) Key management compensation:

	31 March 2026	31 March 2025
Short-term employee benefits (Directors)		
Mr. Om Prakash Bhatt	0.27	0.26
Mr. Kunnasagaran Chinniah	0.10	0.08
Mr. Nassereddin Mukhtar Munjee	0.10	0.08
Mr. Shankar Krishnamoorthy	0.10	0.07
Mr. Hidetake Takahashi	-	0.03
	0.57	0.52

- (ii) Greenko Foundation, a non-profit organisation in which key management personnel are members of governing body:

	31 March 2026	31 March 2025
Contribution for corporate social responsibility activities	1.27	2.34

- (iii) Ace Urban Infocity Limited, entity in which Non-Executive Directors have beneficial ownership:

	31 March 2026	31 March 2025
Corporate office lease rent	2.38	2.71
Trade payables	0.38	0.58

- (iv) AM Green Ammonia (India) Private Limited, entity in which shareholders have beneficial ownership:

	31 March 2026	31 March 2025
Sale of investment in subsidiary	-	12.27

Greenko Energy Holdings

(All amounts in US Dollar millions unless otherwise stated)

Notes to the consolidated financial statements

33 Equity-accounted investees

Carrying value of investment in equity-accounted investees:

	31 March 2026	31 March 2025
Sikkim Power Transmission Limited*	70.60	75.50
John Cockerill Greenko Hydrogen Solutions Mauritius Limited	0.00	0.03
	70.60	75.53

*Sikkim Power Transmission Limited ("SPTL") is a jointly controlled entity of Sikkim Urja Limited ("SUL"), in which SUL holds a 69.08% equity stake.

Share of profit/ (loss) from equity-accounted investees:

	31 March 2026	31 March 2025
Sikkim Urja Limited**	-	(26.32)
John Cockerill Greenko Hydrogen Solutions Mauritius Limited	(0.03)	(0.02)
Sikkim Power Transmission Limited	5.09	0.45
	5.06	(25.89)

** On 5th March 2025, the Group acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Consequently, SUL became a subsidiary of the Group with effect from 5 March 2025.

Material equity-accounted investees:

Sikkim Power Transmission Limited ("SPTL"):

	31 March 2026	31 March 2025
Percentage of ownership interest	69.08%	69.08%
Non-current assets	107.64	129.38
Current assets	25.75	31.98
Non-current liabilities	51.60	66.73
Current liabilities	18.52	18.63
Net assets (100%)	63.27	76.00
Group's share of net assets (69.08%)	43.71	52.50
Goodwill	21.60	23.89
Exchange differences	5.29	(0.89)
Carrying amount of interest in joint venture	70.60	75.50
	Year ended 31 March 2026	05 March 2025 to 31 March 2025
Revenue	25.78	1.93
Total comprehensive income for the year	7.36	0.65
Group's share of profit from SPTL	5.09	0.45
	Year ended 31 March 2026	05 March 2025 to 31 March 2025
Dividend received by the Group	9.31	-

34 Subsequent events

There has been no significant events after the reporting date which requires disclosures or amendments to the consolidated financial statements.

MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion should be read in conjunction with, and is qualified in its entirety by reference to, (i) the Audited Consolidated Financial Statements and the related notes thereto of Greenko Energy Holdings ("Parent Guarantor") and (ii) the Audited Combined Financial Statements and the related notes thereto of Greenko Power II Limited ("Restricted Group IV") and Greenko Wind Projects (Mauritius) Limited (Restricted Group V) for the year ended 31 March 2026 (FY2026).

Overview

As of 31 March 2026, our portfolio of wind, solar and hydro assets consisted of 6,691.9 MW, comprising operational hydropower energy projects with a total installed capacity of 1,950.5 MW (includes 1,200 MW of Teesta III Hydropower project), operational wind energy projects with a total installed capacity of 3,203.5 MW and operational solar energy projects with a total installed capacity of 1,537.9 MW.

During the year, the standalone pumped storage project ("AP01 PSP"), developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational with a pumped-storage capacity of 1,680 MW. During the year, Storage Project utilised the price arbitrage opportunity in the exchange by purchasing power during off-peak hours at low price and selling the power back during peak hours on the exchanges and to utilities under short-term contracts.. We are also developing a 1,500 MW AC/2,100 MW DC solar photovoltaic plant ("Solar Component Plant") in close proximity to the AP01 PSP. During the year, 250 MW AC of the Solar Component Plant became operational, and the remaining capacity is expected to be completed in 2026.

On 5th March 2025, we completed the acquisition of a majority shareholding in Sikkim Urja Limited (formerly Teesta Urja Limited) ("SUL"). SUL owns and operates a 1,200 MW Teesta III hydropower energy project in the state of Sikkim. Consequent to a flash flood on the intervening night of 03 October 2023 and 4 October 2023, SUL has suffered damages to the project, resulting in complete stoppage of the generation of the power w.e.f. 4 October 2023. SUL has commenced the restoration activities, reconstruction of dam and is actively working towards resuming power generation in 2026.

We are also developing three standalone pump storage projects (SPSPs) with a total capacity of 5,320 MW across multiple states in India. Gandhi Sagar SPSP of 1,920 MW in the state of Madhya Pradesh and Saundatti SPSP of 1,600 MW in the state of Karnataka are currently under construction, Shahpur SPSP of 1,800 MW in the state of Rajasthan is in the development phase. Separately, we also have 5,660 MW of SPSP projects in pre-development phase across Maharashtra and Uttar Pradesh. The SPSPs are expected to be connected to the national grid forming a cloud storage network with intelligence layer built in to manage multiple input power sources (Wind, Solar, Hydro, Power Exchanges) to service various use cases for utilities and energy users. The Gandhi Sagar SPSP is expected to be completed and become operational in 2026.

During the year, we have acquired Greenko Demwe Power Limited (formerly Athena Demwe Power Limited) ("Demwe") pursuant to the NCLT order dated 18 March 2025, following our participation in the Request for Resolution Plan issued in July 2024. Demwe became a subsidiary of the Group with effective 17 June 2025 and in accordance with the NCLT's resolution plan, Demwe is free from all prior acquisition liabilities and claims. The Government of Arunachal Pradesh ("GoAP") has granted a 1,750 MW Demwe Hydro Electric Project (HEP) license to Demwe for a period of 40 years from the Commercial Operation Date ("COD"). Demwe is in possession of 1,415.9 hectares of forest and private land, which is sufficient for the development of the project, in procession of required licenses and initial development activities.

Factors Affecting our Results of Operations

Impact of Weather and Seasonality

The performance of each of our projects is measured by its average plant load factor (“PLF”), which is the project’s actual generation output as a percentage of its installed capacity over a period of time.

Weather conditions can have a significant effect on our power generating activities. The profitability of a wind energy project is directly correlated with wind conditions at the project sites. Variations in wind conditions occur on a daily, monthly and seasonal basis and, over the long term, as a result of more general climatic changes. In particular, wind conditions are generally tied to the monsoon season in India and are impacted by the strength of each particular monsoon season. The monsoon season in India runs from June to September and we generate approximately 60.0% of our annual production of wind power energy during this period. The wind performance of wind energy projects in different areas of India are correlated to a certain extent, as at times weather patterns across the whole of India are likely to have an influence on wind patterns and, consequently, on revenues generated by wind energy projects across the whole of India.

Hydroelectric power generation is dependent on the amount of rainfall and snow melt in the regions where our hydropower energy projects are located. The generation and varies considerably from quarter to quarter and also from year to year. Our operating hydropower energy projects in the Himachal Pradesh, Uttarakhand and Sikkim northern clusters are dependent on rainfall, snow melt. Our hydropower energy projects in the Karnataka southern cluster are situated on rivers that are primarily monsoon-dependent and are expected to run at full capacity during the four-month wet season, which is usually from June to September, and generate negligible amounts of power during the remaining period of the year. Any reduction in seasonal rainfall, snow melt, a weak monsoon season or change from the expected timings could lead to run our hydropower energy projects at a reduced capacity, impacting our profitability.

Also, if hydrological conditions lead to higher rainfall, it could lead to project shutdowns due to excess water volume beyond the hydropower energy project’s designated flood levels. If rainfall within the design levels are for a shorter period of time, our our hydropower energy projects will generate less power in the course of the year impacting the hydro project revenues. For example, due to flash floods in Himachal Pradesh, the switchyard of our 100 MW Malana hydropower energy project was impacted, resulting in a complete halt in power generation beginning on August 1, 2024. Power generation at the Malana hydropower energy project resumed in April 2026.

Furthermore, in October 2023, a cloudburst caused floods in Sikkim resulting in damage to various infrastructure and operating assets at both our Sneha Kinetic (Dikchu hydro energy project) and the 1,200 MW hydro energy project owned by SUL, resulting in complete stoppage of operations at these projects. Power generation at Sneha Kinetic resumed in November 2024. SUL has commenced restoration activities, including reconstruction of the dam, and expects to resume partial power generation during the current financial year.

I India ranks among the highest irradiation-receiving countries in the world, and solar power generation is viable across India throughout most of the year. Solar generation and project revenues are impacted by rains and cloud cover. Our solar energy output decreases in monsoon seasons due to less sunlight whereas it increases during winter and summer months. Typically, our revenue attributable to our solar energy projects is the lowest from June to September and highest from January to March of any given fiscal year.

We are also subject on Indian electricity demand and consequently, our revenues are affected by variations in general weather conditions. Generally, demand for electricity peak in winter and summer. Typically, when winters are warmer than expected and summers are cooler than expected, demand for energy is lower than forecasted. With significant part of our portfolio under long term contract we are safeguarded against demand variations. through long-term contracts.

Our assets portfolio consists of wind, hydro and solar spread across the geography in India. With asset and location diversification our revenues have minimal variability across seasons and weather conditions

Natural Disaster Events.

A natural disaster, severe weather conditions or an accident that damages or otherwise adversely affects any of our operations could have a material adverse effect on our business, cash flows, financial condition and results of operations. Severe flooding, lightning strikes, earthquakes, extreme wind conditions, severe storms, wildfires, and other unfavorable weather conditions (including those from climate change) or natural disasters could impact water flows of the rivers on which our operations depend, damage our property and assets or require us to shut down our turbines, solar panels or related equipment and facilities, impeding our ability to maintain and operate our projects and decreasing electricity production levels and revenues. Any of these events, to the extent not fully covered by insurance, could have a material adverse effect on our business, cash flows, financial condition and results of operations. Our assets portfolio is covered under industrial all-risk policies.

We have insurance policies covering certain risks associated with our business. Our insurance policies do not, however, cover losses as a result of force majeure, terrorist attacks or sabotage, among other things. We generally do not maintain insurance for certain environmental risks, such as environmental contamination. Certain risks relating to natural events are not insurable. In addition, our insurance policies are subject to annual review and renewal by our insurers and may not be renewed on similar or favorable terms or at all. A serious uninsured loss or a loss significantly exceeding the limits of our insurance policies could have a material adverse effect on our business, cash flows, financial condition and results of operations. Following recent damages to hydro projects, insurers have imposed caps on loss coverage for hydro energy projects. As a result, our insurance proceeds may not fully compensate us for material damage to our assets or for business interruption.

Significant Recent Growth

We have significantly expanded our installed base of operational projects. In recent years, we have made a number of acquisitions to increase the total generating capacity, with a focus on acquiring operational and advanced construction projects closer to our project clusters. We have also developed and are continuing to develop multiple projects..

During the year, the standalone pumped storage project ("AP01 PSP"), developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational with a pumped-storage capacity of 1,680 MW. During the year, AP01 PSP purchased power from power exchanges during off-peak hours to pump water to the upper reservoir and sold the power generated during peak hours on the exchanges and to utilities under short-term contracts. We are also developing a 1,500 MW AC/2,100 MW DC solar photovoltaic plant ("Solar Component Plant") in close proximity to the AP01 PSP. During the year, 250 MW AC of the Solar Component Plant became operational, and the remaining capacity is expected to be completed in 2026.

We are also developing three standalone pump storage projects (SPSPs) with a total capacity of 5,320 MW across three states of India. Gandhi Sagar SPSP of 1,920 MW in the state of Madhya Pradesh and Saundatti SPSP of 1,600 MW in the state of Karnataka are currently under construction, Shahpur SPSP of 1,800 MW in the state of Rajasthan is in the pre-construction phase. Separately, we also have 5,660 MW of SPSP projects in pre-development phase across Maharashtra and Uttar Pradesh. The SPSPs are expected to be connected to the national grid forming a cloud storage network with intelligence layer built in to manage multiple input power sources (Wind, Solar, Hydro, Power Exchanges) to service various use cases for utilities and energy users. The Gandhi Sagar SPSP is expected to be completed and become operational within the current year.

On 5th March 2025, we acquired an additional 60.075% stake in SUL from Sikkim Power Investment Corporation Limited. Pursuant to this acquisition, the Group's total shareholding in SUL has increased to 94.38%, granting it control of SUL. SUL owns a 1,200 MW Teesta III hydropower energy project in the state of Sikkim.

During the year, we have acquired Greenko Demwe Power Limited (formerly Athena Demwe Power Limited) ("Demwe"). The Government of Arunachal Pradesh ("GoAP") has granted a 1,750 MW Demwe Hydro Electric Project (HEP) license to Demwe for a period of 40 years from the Commercial Operation Date ("COD"). Demwe is in possession of the necessary land, required licenses and initial development activities.

Our operating results will, in part, depend upon our ability to transition these projects into commercial operations in accordance with our scheduled estimates.

As of March 31, 2026, we had wind, solar and hydro operational projects with a combined installed capacity of 6,691.9 MW. As our business has grown, we have increased our expenditures on general and administrative functions necessary to support this growth. As part of our efforts to reduce risks in our business we are actively developing in-house skills concurrently to oversee and back-up the operations and maintenance of our wind energy turbines, a model which is different from that generally adopted by our competitors. As of March 31, 2026, the operation and maintenance of approximately 1,681 MW of our wind energy projects is being undertaken in-house. In addition, we perform in-house operation and maintenance for all our hydro and solar assets, taking our in-house operational capacity to approximately 4,300 MW as of March 31, 2026.

Operation of Our Projects

Our results of operations are materially influenced by the degree to which we operate our projects in order to achieve maximum generation volumes. We intend to achieve growth by improving the availability and capacity of our projects while minimizing planned and unplanned project downtime. The number and length of planned outages, undertaken in order to perform necessary inspections and testing to comply with industry regulations and to permit us to carry out any maintenance activities, can impact operating results. When possible, we seek to schedule the timing of planned outages to coincide with periods of relatively low resource availability and power demand. Likewise, unplanned outages can negatively affect our operating results, even if such outages are covered by insurance.

Power Purchase Agreements

One of the key factors which affects our results of operations is our ability to enter into long-term PPAs for our generated power, thereby enhancing the security and long-term visibility of our revenues and limiting the impact of market price variability on our revenues. Large part of our portfolio is contracted under long term PPAs to state and central government utilities, industrial and commercial consumers and captive consumers. While these PPAs reduce exposure to volatility in the market price for power, the predictability of our operating results and cash flows vary by project based on the negotiated terms of these agreements, specifically the generation tariffs.

We expect the revenue structure of our SPSPs will be majorly fixed on a per MW storage capacity basis. Commercial performance during the period was underpinned by a diversified revenue strategy, combining power exchange-based trading and bilateral utility contracts, enabling effective price realisation while mitigating market risk. The long-term peak power and storage contracts are being operationalised in a phased manner starting March 2026.

Our diversified mix of revenue streams balances certainty in revenue and upside potential to underpin a certain level of revenue growth. Our existing revenue model offers strong earnings visibility as a majority of our PPAs are based on FITs, with further upside from direct third party sales through our PPAs with commercial offtakers linked to commercial tariff escalations and inflation as well as future merchant sales.

Capital Expenditure Costs

Demand for qualified labor and components in our industry have increased over the last few years. This has led to increases in the costs of construction and maintenance of power generation projects. Capital expenditures are necessary to construct, maintain and/or improve the operating conditions of our projects and meet prudential operating standards. Future costs will be highly dependent on the cost of components and availability of contractors that can perform the necessary work to construct, maintain and/or improve our projects.

Exchange Rate Fluctuations

The consolidated financial statements and the Restricted Group combined financial statements are presented in U.S. dollars. We have raised equity and significant portion of our debt outside India which is always in U.S. dollar and the functional currency of our operating subsidiaries in India is Indian Rupees and they generate revenues in Indian Rupee. Accordingly, the results of operations of the Parent Guarantor and the Restricted Groups will be impacted by the strength of the U.S. dollar as measured against the Indian Rupee due to translational effects. To the extent that the Indian Rupee strengthens or weakens against the U.S. dollar, the Parent Guarantor's consolidated and the Restricted Group's combined, results of operations presented in U.S. dollar will improve or decline, respectively. In addition, we have made borrowings denominated in U.S. dollars and we invested the same in Indian operating entities, in respect of which we are exposed to foreign currency exchange risk. The results of operations of the Parent Guarantor and the Restricted Group may be affected if there is significant fluctuation among those currencies.

Government Policies and Initiatives

We depend in part on government policies and initiatives that support clean energy and enhance the economic feasibility of developing clean energy projects. For several years, India has adopted policies and subsidies actively supporting clean energy. Although we do not directly receive government subsidies, preferential tariffs for clean energy have been established in many states, ranging from approximately Rs.2.50/kWh to Rs.7.01/kWh. In addition, the Generation Based Incentive ("GBI") scheme, which provides an incremental incentive of Rs.0.5/kWh capped at Rs.10 million per MW, was reinstated in April 2013 for new wind energy projects commissioned on or by March 31, 2017. For solar energy, the tariff is generally determined through a competitive bidding process.

These regulatory initiatives have contributed to demand for clean energy generally and therefore for power generated by our clean energy projects. Regulation also contributes to the revenue received for the power our projects generate. The support for clean energy has been strong in recent years, and the Government of India has periodically reaffirmed its desire to sustain and strengthen that support with a target to achieve net zero by 2070. The Central Electricity Authority released the revised National Electricity Plan which targets a total installed capacity of 900 GW by 2031-32, more than double from the current capacity of 418 GW. Of this solar, wind and PSP are expected to contribute 40% (364 GW), 14% (122 GW) and 3% (27 GW), respectively.

Additional regulatory requirements could contribute to increases in demand for clean energy and/or to increases in power prices. For example, the aim of the Government of India is for 62% of India's energy requirements to be derived from renewable energy sources by FY2030 and the renewable purchase obligation ("RPO") is one of the regulatory measures implemented to ensure the achievement of this goal.

To this end, distribution companies of a state, open access consumers and captive consumers are obligated to purchase a certain percentage of their power from renewable sources under the RPO rules. Further, the distribution companies are also obligated to purchase a certain percentage of their power from hydropower sources under the HPO rules, which can be met through purchase of power through SPSPs.

The MoP, pursuant to the order dated January 29, 2021, regularized Hydro Power Obligation ("HPO") in which it revised the trajectory of non-solar RPOs. In case DISCOMs are unable to meet these HPO obligations, they will be required to purchase the corresponding amount of Hydro Energy Certificates ("HEC") capping price of Rs.5.50 per unit of electrical energy with effect from March 8, 2019, to March 31, 2021, and with annual escalation of 5% thereafter for compliance.

The MoP has issued Carbon Credit Trading Scheme, 2023, which aims to decarbonize the Indian economy by pricing GHG emissions through trading of Carbon credits. The scheme will align with the International Carbon registries. This provides a good platform for establishing carbon credits for our Pumped Storage Projects (PSPs).

A failure to continue, extend or renew the several regulatory incentives and programs currently in place in India could have a material adverse impact on our business, results of operations, financial condition and cash flows.

Financing Requirements

Energy project development and construction are capital intensive. We incur costs and expenses for the purchase of turbines, the purchase of land, feasibility studies and construction and other development costs. As a result, our ability to access financing is crucial to our growth strategy. While we expect to fund the construction and development of our projects with a combination of debt financing, equity financings and cashflows from operations, our ability to arrange for such financing remains subject to factors affecting the macro-economic environment and impact our credit rating.

Principal Statement of profit or loss and other comprehensive income items

The following is a brief description of the principal line items that are included in the statement of profit or loss and other comprehensive income in the consolidated financial statements and combined financial statements:

Revenue

Revenue from the sale of electricity is recognized over time for number of units of electricity exported in accordance with joint meter readings undertaken with transmission companies at the rates prevailing on the date of export as determined by the power purchase agreement/feed-in-tariff policy/market rates as applicable less the wheeling and banking charges applicable if any. Claims for delayed payment charges and other claims, if any, are recognized as per the terms of power purchase agreements only when it is probable that we will collect the same.

Revenue from the sale of power through exchange platforms is recognised based on the units of electricity delivered and the applicable market rates.

Our revenue consists of the sale of power and Generation Based Incentive (“GBI”). Revenue from GBI is recognized based on the number of units exported and if the eligibility criteria is met in accordance with the guidelines issued by regulatory authority for GBI Scheme. Electricity and GBI are treated as joint products, as they are generated simultaneously.

Other Operating Income

Other operating income refers to income from activities other than normal business operations and includes profit or loss on sale and disposal of assets, claims against OEM contractors, insurance claims, amortization of grants and fees incidental to business.

Revenue from a contract to provide services is recognised over time based on output method where direct measurements of value to the customer based on survey's of performance completed to date.

Cost of Material and Power Generation Expenses

Cost of material and power generation expenses generally include the consumption of stores and spares, power purchased for SPSPs, operation and maintenance expenses, insurance costs and plant-related direct expenses.

Employee Benefits Expense

Employee benefits expense comprises salaries and wages, employee welfare expenses, contributions towards defined contribution plans, and a group gratuity plan with Life Insurance Corporation of India and compensation for employee absences.

Other Expenses

Other expenses include office administration, rent for short-term leases, travelling expenses, professional charges, communication, internet, stationary, rates and taxes.

Impairment Loss on Trade Receivables

In accordance with IFRS 9, we have implemented the expected credit loss ("ECL") model for measurement and recognition of impairment loss on financial assets. Financial assets at amortized cost include trade receivables including unbilled receivables, other receivables, security deposits, bank deposits and cash and cash equivalents.

Allowance for ECL has been calculated in line with requirements under IFRS 9. Our trade receivables have no significant financing component, so we have used the simplified method for providing for these under IFRS 9. Therefore, the impairment loss is measured at lifetime ECL. An impairment analysis was performed at each reporting date using a provision matrix to measure ECL and adjusted for forward looking information. The calculation reflects the probability weighted outcome, the time value of money and reasonable and supportable information that is available at the reporting date about past events, ageing, current conditions and forecasts of future economic conditions.

Loss allowances for financial assets measured at amortized cost are deducted from the gross carrying amount of the assets.

The gross carrying amount of a financial asset is written off (either partially or in full) to the extent that there is no realistic prospect of recovery. This is generally the case when we determine that the debtor does not have assets or sources of income that could generate sufficient cash flows or intention to repay the amounts subject to the write-off. However, financial assets that are written off could still be subject to enforcement activities under our recovery procedures, taking into account legal advice where appropriate. Any recoveries made are recognized in profit or loss.

Impairment of Non-Financial Assets

Assets that have an indefinite useful life, for example goodwill, are not subject to amortization and are tested for impairment annually at yearend, or more frequently when there is an indication that the asset may be impaired. Assets that are subject to amortization and depreciation are reviewed for impairment whenever events or changes in circumstances indicate that the carrying amount may not be recoverable. An impairment loss is recognized for the amount by which the asset's carrying amount exceeds its recoverable amount. The recoverable amount is the higher of an asset's fair value less costs to sell and value in use. For the purposes of assessing impairment, assets are grouped at the lowest levels for which there are separately identifiable cash flows (cash-generating units). Value-in-use is based on the estimated future cash flows, discounted to their present value using a pre-tax discount rate that reflects current market assessment of the time value of the money and risk specific to the asset or cash generating unit.

Non-financial assets other than goodwill that suffered impairment are reviewed for possible reversal of the impairment at each reporting date.

Depreciation and Amortization

Depreciation in value of tangible assets

Property, plant and equipment is stated at cost less accumulated depreciation and any impairment. Freehold land is not depreciated. Cost includes expenditure that is directly attributable to the acquisition of the items and borrowing costs during the construction period. Subsequent costs are included in the asset's carrying amount or recognized as a separate asset, as appropriate, only when it is probable that future economic benefits associated with them will flow to us and the cost of the item can be measured reliably. All repairs and maintenance expenditure are charged to statement of profit or loss during the period in which they are incurred. Depreciation is calculated on a straight-line basis over the estimated useful life of the asset as follows:

Asset Category	Useful Life
Buildings.....	25-40 years
Plant and machinery.....	15-40 years
Furniture, fixtures and equipment.....	5-10 years
Vehicles.....	5-10 years

Amortization and impairment in value of intangible assets

Intangible assets acquired individually, with a group of other assets or in a business combination are carried at cost less accumulated amortization and any impairment. The intangible assets (other than goodwill) are amortized over their estimated useful lives in proportion to the economic benefits consumed in each period. The estimated useful lives of the intangible assets (other than goodwill) are as follows:

Asset Category	Useful Life
Licenses	14-40 years
Development fee.....	25 years
Power purchase agreements ("PPA")	5-38 years

Finance Income

Finance income comprises of interest income, dividend income, the net gain on financial assets at fair value through profit or loss and the foreign currency gain on financial assets and financial liabilities (including derivative assets and liabilities). Dividend income is recognized in profit or loss on the date on which our right to receive payment is established.

Finance Costs

Finance costs comprises of interest expense, finance cost on lease liabilities, the net loss on financial assets at fair value through profit or loss and the foreign currency loss on financial assets and financial liabilities (including derivative assets and liabilities). Borrowing costs directly attributable to the acquisition, construction or production of a qualifying asset are capitalized during the period of time that is necessary to complete and prepare the asset for its intended use or sale.

Excess of Our Interest in the Fair Value of Acquiree's Assets and Liabilities over Cost

Excess of our interest in the fair value of acquiree's assets and liabilities over cost represents value which we gained in an acquisition due to our bilateral negotiations and also on account of seller's exit from operations resulted into gain.

Share of Profit/(Loss) from Equity-Accounted Investees

Share of profit/(loss) from equity-accounted investees represents our share of profit or loss attributable to the entities for which we hold a minority interest.

Income tax expense

Income tax expense represents the provision of income tax for our subsidiaries in India towards current and deferred taxes. Substantially all of our operations are based in India and are taxable as per Indian Income Tax Act, 1961. A majority of our Indian subsidiaries qualify for deduction from taxable income under section 80-IA of the Indian Income Tax Act, 1961. The exemption is only available to the projects completed on or before March 31, 2017. The tax holiday period under the Indian Income Tax Act is for 10 consecutive tax assessment years out of a total of 15 consecutive tax assessment years from the tax assessment year in which commercial operations commenced. However, these subsidiaries are still liable to pay minimum alternate tax which is calculated on the book profits of the relevant subsidiary.

Results of Operations

Fiscal Year ended March 31, 2026 (FY2026) Compared to Fiscal Year ended March 31, 2025 (FY2025):

The audited consolidated financial statements are presented in U.S. dollars. Income and expenses for each item in statement of profit or loss of our operating subsidiaries in India are translated at average exchange rates. The average exchange rate of FY 2026 was 88.31 US\$/INR and FY 2025 was 84.57 US\$/INR. Indian Rupee depreciated by 4.4% compared with average exchange rate of FY 2026.

Revenue

Our revenue increased by US\$165.9 million, or 26.1%, to US\$801.7 million in FY2026 from US\$635.9 million in FY2025.

The tables below set forth the breakdown of our revenue for the indicated periods by type and asset class.

	For the fiscal year ended March 31, 2026	For the fiscal year ended March 31, 2025
	(US\$ in millions)	
Sale of power	791.3	621.0
Generation Based Incentive	10.4	14.9
Installed capacity at beginning of period (MW)	6,660.4	5,460.4
Installed capacity at end of period (MW)	6,691.9*	6,660.4
Generation (GWh)*	12,120.4	11,265.1
* excluding the generation from the pumped-storage project (PSP) of Greenko AP01 IREP Private Limited, which commenced operations with effect from June 2025.		
	For the fiscal year ended March 31, 2026	For the fiscal year ended March 31, 2025
	(US\$ in millions)	
Revenues from wind assets	335.6	328.6
Revenues from hydro assets	97.8	125.7
Revenues from solar assets	170.8	181.6
Revenue from pumped storage projects*	197.6	-
Total	801.7	635.9

* During the year, the pumped-storage project (PSP) being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational. The PSP is now purchasing power from power exchanges during off-peak hours to pump water to the upper reservoir and selling the power generated during peak hours on the exchanges and to utilities under short-term contracts.

Revenue from wind energy projects increased by US\$7.0 million, or 2.1%, to US\$335.6 million in FY2026 compared to US\$328.6 million in FY2025. The capacity of our operational wind energy projects was 3,203.5 MW as at FY2026 and 3,172.0 MW as at FY2025. Our wind power projects delivered an average PLF of 23.6% in FY2026 compared to 21.7% in FY2025.

Revenue from solar projects decreased by US\$10.8 million, or 5.9%, to US\$170.8 million in FY2026 compared to US\$181.6 million in FY2025. The capacity of our operational solar energy projects was 1,537.9 MW as at FY2026 and FY 2025. Our solar projects delivered an average PLF of 22.5% in FY2026 compared to 22.8% in FY2025. On constant currency basis there was a slight decrease in revenue from solar energy projects and decrease in revenue in U.S. dollar terms was primarily on account of change in average USD/INR exchange rate.

Revenue from hydropower projects decreased by US\$27.9 million, or 22.2%, to US\$97.8 million in FY2026 compared to US\$125.7 million in FY2025. The capacity of our operational hydropower energy projects was 750.5 MW as at FY2026 and 1950.5 MW as at FY2025 (excluding Teesta III of 1,200 MW, which is currently under restoration). Our hydropower projects delivered an average PLF of 44.2% in FY2026 compared to 38.7% in FY2025. Revenue for FY2025 also includes onetime true-up tariff income of US\$ 26.4 million.

Due to flash floods in FY2024 in Himachal Pradesh, the switchyard of our 100 MW Malana hydropower energy project was impacted, resulting in a complete halt in power generation beginning on August 1, 2024. Power generation at the Malana hydropower energy project resumed in April 2026.

In addition, we recognized GBIs (Rs. 0.50/kWh capped at Rs. 10 million/MW) for our wind energy projects pursuant to the GBI scheme which was reinstated in April 2013 and recorded revenue of US\$10.4 million in FY2026 compared to US\$14.9 million in FY2025.

Other operating income

Other operating income was US\$ 35.1 million in FY2026 compared to US\$27.7 million in FY2025. Other operating income for FY2026 included an on-account insurance receipt of US\$28.9 million by Sikkim Urja Limited. During FY2026, we also received US\$3.6 million as support services income from projects being developed by renewable energy developers in pumped storage projects, compared to US\$18.7 million in FY2025.

Cost of material and power generation expenses

Cost of material and power generation expenses was US\$163.4 million in FY2026 compared to US\$96.8 million in FY2025.

During the year, the pumped-storage project (PSP) being developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational. The PSP is now purchasing power from power exchanges during off-peak hours to pump water to the upper reservoir and selling the power generated during peak hours on the exchanges and to utilities under short-term contracts. Cost of material and power generation expenses for FY2026 includes US\$ 71.4 million (FY2025: US\$ Nil) towards purchase of input power used in operating the PSP.

We have incurred cost of US\$2.3 million in FY2026 compared to US\$ 16.6 million in FY 2025 towards execution of support service works awarded to us by the renewable energy developers at our Pinnapuram SPSP project as explained in the “Other operating income” section above. Otherwise, our cost of material and power generation expenses would have been 14.9% of revenue (excluding revenue from PSP) in FY2026 compared to 12.6% of revenue in FY2025.

Employee benefits expense

Employee benefits expense was US\$51.6 million in FY2026 compared to US\$47.7 million in FY2025. The largest component of employee benefits expense was salaries and wages. The increase in employee benefits expense was primarily attributable to a higher headcount following the acquisition of SUL and the recognition of salary costs in the statement of profit or loss for projects that commenced commercial operations during the year.

Other expenses

Other expenses was US\$31.9 million in FY2026 compared to US\$34.8 million in FY2025. Other expenses include office administration, rent against short-term leases, travelling expenses, professional charges, communication, internet, stationary, rates and taxes.

Allowance for expected credit loss

Allowance for expected credit loss on trade receivables was US\$17.6 million in FY2026 compared to US\$3.8 million in FY2025. The increase in charge was on account of increase in ageing of receivables which are outstanding for more than 12 months.

Depreciation and amortization

Depreciation and amortization was US\$298.9 million in FY2026 compared to US\$214.2 million in FY2025. The increase was primarily attributable to the depreciation charge on assets acquired as part of the acquisition of Sikkim Urja Limited on March 5, 2025. Depreciation expense also increased following the capitalization and commencement of depreciation of the pumped-storage project of Greenko AP01 IREP Private Limited. In addition, depreciation and amortization included a US\$32.1 million impairment charge related to the carrying value of the electricity power purchase agreement (PPA) of Everest Power Private Limited, recognized following the termination of the PPA due to a force majeure event.

Finance income

Finance income was US\$195.1 million in FY2026 compared to US\$66.7 million in FY2025. The increase was primarily from interest income of US\$35.5 million on disputed receivables from the Haryana Power Purchase Centre by Sikkim Urja Limited and a fair value gain on derivative contracts of US\$ 93.6 million (FY2025: US\$ 24.5 million). In addition, the current year included an exchange gain of US\$30.2 million arising from the conversion of a Japanese yen (JPY) denominated currency loan into US dollars (US\$).

Finance cost

Finance costs were US\$498.3 million in FY2026 compared to US\$361.6 million in FY2025, which was primarily attributable to interest on our borrowings. Finance costs on borrowings include a charge of US\$ 103.2 million (FY2025: US\$ 7.68 million) relating to Sikkim Urja Limited, which was acquired by the Group on 5 March 2025, and a charge of US\$ 66.5 million (FY2025: US\$ Nil) relating to the period subsequent to the capitalization date of pumped-storage project being developed by Greenko AP01 IREP Private Limited, which commenced commercial operations during the year.

We capitalized the borrowing costs of US\$ 173.9 million for FY2026 (FY2025: US\$200.5 million) on qualifying assets during construction.

Share of profit/(loss) from equity-accounted investees

We recognized share of profit from equity-accounted investees of US\$5.1 million in FY2026 attributable to share of profit pertaining to Sikkim Power Transmission Limited compared to loss share of US\$ 25.9 million in FY2025 from Sikkim Urja Limited (SUL). SUL became a subsidiary of the Group on 5 March 2025, and its share of profit/(loss) was accounted for under equity accounted investee until 4 March 2025. Sikkim Power Transmission Limited is a joint venture of Sikkim Urja Limited.

Profit before tax

For the reasons discussed above, we had loss before tax of US\$16.3 million in FY2026 compared to profit before tax of US\$42.5 million in the six months ended September 30, 2024.

Income Tax Expense

Income tax resulted in a benefit of US\$103.8 million in FY2026, compared with an income tax charge of US\$34.7 million in FY2025. The movement from an income tax charge in the prior year to an income tax benefit in the current year was primarily attributable to the recognition of deferred tax assets and asset recognition for Minimum Alternate Tax.

The Indian subsidiaries of the Group are engaged in power generation. Majority of the Indian subsidiaries qualify for deduction from taxable income under section 80-IA of the Indian Income Tax Act, 1961. The tax holiday period under the Indian Income Tax Act is for 10 consecutive tax assessment years out of a total of 15 consecutive tax assessment years from the tax assessment year in which commercial operations commenced. However, these companies are still liable for Minimum Alternate Tax which is calculated on the book profits of the relevant entity and is currently at a rate of 15.00% (FY2025: 15.00%) plus applicable surcharge and cess. For the fiscal year ended 31 March 2026, the statutory income tax rate under old tax rate regime before availing the tax holiday benefit ranges between 25% to 30% (FY2025: 25% to 30%) plus applicable surcharge and cess ("Old tax regime").

The Taxation Laws (Amendment) Act, 2019 has brought key changes to corporate tax rates in the Income Tax Act, 1961, which provide an option to a domestic company to pay income-tax at reduced rate of 22% plus applicable surcharge and cess subject to certain conditions ("New tax regime").

The Income-tax Act, 2025, effective from 1 April 2026, introduced certain tax benefits and transitional provisions, including enhanced utilisation of accumulated MAT credits against regular income-tax liability, subject to the conditions prescribed under the Act. Based on an assessment of these provisions and the expected recoverability of MAT credits, a majority of the Group's Indian operating subsidiaries that had previously continued under the Old tax regime have elected to transition to the New tax regime with effect from 1 April 2026.

Based on the Group's assessment and the election to transition to the new tax regime from 1 April 2026, deferred tax assets and liabilities as at 31 March 2026 have been remeasured using the tax rates and tax laws applicable under the New tax regime, reflecting the expected manner of reversal of the related temporary differences. As a result of the transition, the Group recognised deferred tax asset of US\$ 62.51 million in respect of MAT credit entitlements and additional deferred tax asset of US\$ 62.33 million on temporary differences that were previously expected to reverse during the tax holiday period of entities transitioning to the New tax regime.

Profit for the period

As a result of the foregoing, we had profit of US\$87.5 million in FY2026 compared to profit of US\$7.9 million in FY2025.

Liquidity and Capital Resources

Overview

As of March 31, 2026, our consolidated bank deposits were US\$258.7 million and our cash and cash equivalents were US\$241.2 million. Bank deposits aggregating US\$140.9 million were restricted as of March 31, 2026, have been given as security against debt service coverage, guarantees and letter of credits.

As of March 31, 2026, we have net current liabilities position of US\$ 698.2 million (31 March 2025: US\$ 627.4 million).

Our principal financing requirements are primarily for:

- construction and development of new projects;
- maintenance and operation of projects;
- funding our working capital needs;
- potential investments in new acquisitions; and
- general corporate purposes.

We fund our operations and capital requirements primarily through cash flows from operations and borrowings under credit facilities from banks and other financial institutions, issuances of debt securities as well as equity raising at the Parent Guarantor level. We believe that our credit facilities, together with cash generated from our operations, cash from offerings of debt securities and cash from investment by our shareholders will be sufficient to finance our working capital needs for the next 12 months. We expect that cash flow from operations and our credit facilities will continue to be our principal sources of cash in the medium term.

We evaluate our funding requirements periodically in light of our net cash flow from operating activities, the progress of our various under-construction and under-active development projects, acquisition opportunities, refinancings and market conditions. We expect to incur significant capital expenditures in upcoming years as we develop and construct new projects and expand our operations.

We have considered the financial position of the Group, its cash position, refinancing opportunities and forecast cash flows for the 12 months period from the date of these consolidated financial statements. We accordingly, at the time of approving the consolidated financial statements, a reasonable expectation that the Group has adequate resources to continue their operational existence for a foreseeable future. The Group has secured the credit facilities to refinance loan obligations due for payment within the next 12 months.

Cash Flows

Our summarized statement of consolidated cash flows is set forth below:

Consolidated Statement of Cash Flow Information

	For the fiscal year ended March 31, 2026	For the fiscal year ended March 31, 2025
	(US\$ in millions)	
Consolidated Cash Flow Statement		
Net cash from operating activities	630.8	459.1
Net cash used in investing activities	(585.2)	(1,190.9)
Net cash (used in)/from financing activities	(264.1)	713.2
Cash and cash equivalents at the beginning of the period	494.8	537.5
Cash and cash equivalents at the end of the period	241.2	494.8

Net cash from operating activities

In FY2026, the net cash from operating activities was US\$630.8 million. This net cash inflow was primarily attributable to (i) loss before tax of US\$16.3 million and positive non-cash adjustment for finance cost of US\$498.3 million and depreciation and amortization of US\$298.9 million offset by finance income of US\$195.1 million and share of profit from equity-accounted investees of US\$5.1 million (ii) increase by changes in working capital of US\$91.1 million, primarily comprised of a decrease in trade and other receivables of US\$56.6 million due to the collection of certain outstanding trade receivables and an increase in trade and other payables of US\$41.1 million, mainly reflecting amount received by Sikkim Urja Limited from the Haryana Power Purchase Centre (refer note 28(b) of the audited consolidated financial statements) and (iii) taxes paid of US\$50.3 million.

In FY2025, the net cash generated from operating activities was US\$ 459.1 million. This net cash inflow was primarily attributable to (i) profit before tax of US\$42.5 million, positive non-cash adjustment for finance cost of US\$361.6 million and depreciation and amortization of US\$214.2 million and share of loss from equity-accounted investees of US\$ 25.9 million, offset by finance income of US\$ 66.7 million and excess of Group's interest in the fair value of acquiree's assets and liabilities over cost of US\$ 97.08 million (ii) increase by changes in working capital of US\$4.3 million, primarily comprised an increase in trade and other receivables of US\$1.5 million and an increase in trade and other payables of US\$6.8 million and (iii) taxes paid of US\$22.7 million.

Net cash used in investing activities

In FY2026, our net cash used in investing activities of US\$585.2 million primarily consisted of (i) US\$666.6 million in purchase of property, plant and equipment, capital expenditure primarily relating to our projects under construction or development and settlement of project vendors and (ii) consideration paid net of cash and cash equivalents from acquisition of Demwe was US\$75.1 million partially offset by interest received of US\$76.9 million and proceeds from bank deposits matured was US\$78.9 million.

In FY2025, our net cash used in investing activities of US\$ 1,190.9 million primarily consisted of (i) US\$992.7 million used in purchase of property, plant and equipment, capital expenditure primarily relating to our projects under construction or development and settlement of project vendors (ii) consideration paid net of cash and cash equivalents from acquisition of 1,200 MW of SUL was US\$107.6 million, (iii) US\$144.5 million in investing of bank deposits, offset by (iv) interest received of US\$52.1 million, (v) Proceeds from sale of investment in a subsidiary was US\$11.9 million.

Net cash (used in)/from financing activities

In FY2026, our net cash used in financing activities of US\$264.1 million was primarily attributable to US\$1,664.0 million from proceeds from borrowings and proceeds from issue of shares of US\$177.5 million, offset by US\$1,548.4 million used in repayment of borrowings, US\$607.7 million in interest paid (including loan restructuring costs) and US\$69.9 million in premium paid on derivative contracts.

In FY2025, our net cash generated from financing activities of US\$713.2 million was primarily attributable to (i) US\$626.4 million interest paid including premium paid on derivative contracts offset by (ii) US\$80.1 million of proceeds from the issue of shares to our shareholders and (iii) US\$ 1,127.7 million net proceeds from borrowings.

Greenko Wind Projects (Mauritius) Ltd Audited Combined Financial Statements

Storage Project:

Greenko AP01 IREP Private Limited (“Greenko AP01 IREP”) is wholly owned subsidiary of Greenko Energy Holdings and Greenko AP01 IREP is engaged in development of 1,680 MW of pumped storage project in the Pinnapuram village, in the Kurnool district of Andhra Pradesh, India (“Pinnapuram SPSP” or “Storage Project”).

The Pinnapuram SPSP is one of India’s largest energy storage facilities and is providing long duration energy storage to the India’s grid. The Pinnapuram SPSP supports the grid in storing surplus generation in non-peak hours to be utilised during the peak deficit hours.

The Pinnapuram SPSP is meeting the dynamic needs of distribution companies, grid operators and large industrial customers. It is catering to the round the clock, peak and flexible energy contracts and is providing storage as a service for energy shifting.

The Pinnapuram SPSP is connected to a central pooling substation. We are also developing a 1,500 MW AC/2,100 MW DC solar photovoltaic plant (“Solar Component Plant”) in close proximity to Pinnapuram SPSP which is partially commissioned.

The Pinnapuram SPSP comprises greenfield purpose-built upper and lower reservoirs interconnected with a water conductor system through a powerhouse containing reversible hydro pump turbines which could function both as pumps and generators. The Pinnapuram SPSP utilizes intermittent and less-expensive renewable energy generated during off-peak or low demand periods (typically during the middle of the day for solar power and at night and intermittently for wind power) to pump water from the lower reservoir to the upper reservoir. Water stored in the upper reservoir is a form of stored energy that can be released during peak demand periods (for example, at the start of the day and in the evenings) to generate electricity through the pump turbines, delivering valuable electricity to the grid.

During the year, the Storage Project developed by Greenko AP01 IREP Private Limited at Pinnapuram, Andhra Pradesh, became operational along with 250MW of AC Solar Component Plant. During the year, Storage Project utilised the price arbitrage opportunity in the exchange by purchasing power during off-peak hours at low price and selling the power back during peak hours on the exchanges and to utilities under short-term contracts.

Storage Project significantly enhanced the grid flexibility and supported in the integration of additional renewable energy capacity across the country.

During FY26, the project generated net revenues of approximately US\$ 123.5 million, comprising gross revenues of US\$ 194.95 million net of power purchase costs of US\$ 71.44 million. Commercial performance during the period was underpinned by a diversified revenue strategy, combining power exchange-based trading and bilateral utility contracts, enabling effective price realisation while mitigating market risk. The long-term peak power and storage contracts are being operationalised in a phased manner starting March 2026.

Solar Project:

Greenko AP01 IREP is also developing a 1,500 MWAC/ 2,100 MWDC solar PV plant (the “Solar Component Plant”) connected with a central evacuation system through a CPSS (Central Pooling Sub Station) being developed by the Pinnapuram SPSP Company. The Pinnapuram SPSP Company will utilize the power generation from the Solar Component Plant for directly supply and also as input power for the Pinnapuram SPSP Project to service the power purchase agreements executed by Greenko AP01 (“SECI PPAs”) with Solar Energy Corporation of India (“SECI”).

The estimated cost of the Solar Project is INR 75,300 million, of which INR 18,825 million funded by the Pinnapuram SPSP Company in the form of equity and INR 56,475 million financed by the Power Finance Corporation Limited (“PFC”).

During the year, 250MW of AC Solar Component Plant is operationalised and the balance capacity is expected to commission in 2026.

Results of Operations — Greenko Wind Projects (Mauritius) Ltd (Restricted Group V) Audited combined financial statements (“Restricted Group”)

Fiscal year ended March 31, 2026 (FY 2026) Compared to Fiscal year ended March 31, 2025 (FY 2025)

Restricted Group’s Cash Flows, Liquidity, Capital Expenditure and Contingent Liabilities

Greenko Wind Projects (Mauritius) Ltd issued US\$ 1,000 million New Senior Notes on 27 March 2025. The proceeds of these Senior Notes have been invested in Non-Convertible Debentures (“NCDs”) issued by Greenko AP01 IREP Private Limited (“Greenko AP01 IREP”) for development of 1,680 MW of pumped storage project (“Storage Project”) developed by Greenko AP01 IREP in the Pinnapuram village, in the Kurnool district of Andhra Pradesh, India. The proceeds from the Senior Notes have been exclusively utilised for development of the Storage Project.

Greenko AP01 IREP Private Limited is also developing a solar energy generation project with 1,500 MWAC/ 2,100 MWDC capacity (“Solar Project”) connected with a central evacuation system being developed by the Storage Project. The Greenko AP01 IREP will utilize the power generation from the Solar Project as input power for the Storage Project as well as for supply under the SECI PPAs.

During the year, Storage Project utilised the price arbitrage opportunity in the exchange by purchasing power during off-peak hours at low price and selling the power back during peak hours on the exchanges and to utilities under short-term contracts. For the year ended 31 March 2026, revenue from the sale of power generated by the Storage Project amounted to US\$194.95 million. The cost of power purchased for the year ended 31 March 2026 was US\$71.44 million by Storage Project through exchange platforms. EBITDA generated by the Storage Project for the year ended 31 March 2026 was US\$107 million.

The Storage Project commenced commercial operations on a phased basis from June 2025 and became fully operational during the financial year. Commercial operations of 250 MWAC of the Solar Component Plant commenced towards the end of the financial year. Accordingly, the results of operations for the current financial year primarily relate to the Storage Project.

During FY 2026, the Restricted Group had a net decrease in cash and cash equivalents of US\$201.6 million due to net cash of US\$ 261.9 million used in purchase of property, plant and equipment and capital expenditure, US\$224.3 million repayment of borrowings and US\$ 170.9 million in payment of interest and premium paid for derivative contracts offset by US\$ 10.7 million of equity received, US\$ 218.1 million of proceeds from borrowings, US\$ 31.1 million subordinated debt received from holding company of Greenko AP01 IREP Private Limited, US\$83.2 million proceeds from maturity of bank deposits. Our net cashflows from operating activities is US\$ 105.1 million.

During FY 2025, the Restricted Group had a net increase in cash and cash equivalents of US\$73.7 million due to US\$ 35.4 million of equity received, US\$ 1,415.2 million of proceeds from borrowings (US\$ 1,000 million through issuance of New Senior Notes and balance debt pertaining to Solar Project), US\$ 38.4 million subordinated debt received from holding company of Greenko AP01 IREP Private Limited, US\$58.0 million of proceeds from hedge winding up offset by net cash of US\$474.8 million used in purchase of property, plant and equipment and capital expenditure, US\$750.0 million repayment of Senior Notes issued on 06 April 2022, US\$138.3 million in payment of interest and premium paid for derivative contracts and US\$120.3 million invested in bank deposits.

As of March 31, 2026, our bank deposits were US\$ 42.0 million, and our cash and cash equivalents were US\$ 84.5 million, of which US\$ 82.0 million pertaining to Solar Project.

As of 31 March 2026, the Restricted Group’s capital expenditure contracted for but not yet incurred aggregated to US\$ 30.9 million, of which US\$ 27.6 million related to Solar Project.

Both the Storage Project and Solar Project were developed by Greenko AP01 IREP within the same legal entity. However, the lending arrangements for each project are distinct, with different sets of lenders. The proceeds from the Senior Notes issued by Greenko Wind Projects (Mauritius) Ltd were exclusively utilized for the development of the Storage Project. Key financial information of Storage Project and Solar Project on component wise are presented in note 27 of the audited combined financial statements.