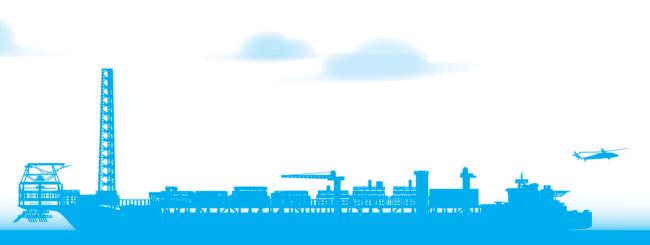




FORWARD WITH CONFIDENCE

DYNA-MAC HOLDINGS LTD.





Business Overview

About Dyna-Mac



A multi-disciplinary offshore fabrication specialist with core focus in FPSO/FSO topside modules

History

Founder: Chairman and CEO, Desmond Lim Tze Jong

Established in Singapore in 1990

Started focusing on FPSO topside market in 1998

Listed on SGX Mainboard in 2011

Business Focus

Module Business

- EPC of topside modules for FPSOs and FSOs
- EPC for Modularization of Onshore plants

Ad Hoc Projects

- •Specialised structures for semisubmersibles
- •Turrets, subsea products
- Fabrication of heavy steel or mechanical structure, process piping and tanks
- •Other modular construction
- •Mobile Power Generation on Barge and Platforms

Key Strengths

Established track record (since 1998)

•281 topside modules, 27 skids, 49 pipe and manifold racks (including 5 Turret Modular Sections)

Strong customer base

•Some of the world's largest FPSO operators & multinational engineering companies

World class yard facilities

- •Singapore yard:140,400 sqm
- •Annual capacity: 25K tons
- •Load out capacity: Up to 27K tons
- •Quayside 300 Meters length & 7.8 Meters at Datum
- Collaboration with yard in Malaysia, China, Philippines and Indonesia.

Experienced management team

Collectively over 150 years industry experience

Summary of Work Experience



Total No. of Modules Loaded out by DM:

281 Modules + 27 Skids + 49 PAR (INCLUDING 5 TURRET MODULAR SECTIONS)



FPSO Glen Lyon – Turret Manifold Structure
Total Weight: 2,950 tons

Other Projects

Semi-sub Hull (12,700t), Turret (10,000t), Flare Tower, Sub-sea Pipe Line etc







Floating Production Storage Offloading (FPSO)s at a glance



A floating production system receives fluids from a subsea reservoir, processes, stores and offloads. Most FPSOs are ship-shaped and are 'anchored' (moored) by a turret.

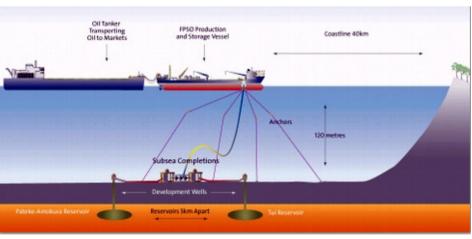
Schematics of FPSO



Advantages of FPSO

- Earlier cash flow because they are faster to develop than fixed platforms.
- Reduced upfront investments.
- Retained value because they can be deployed to other fields.
- Abandonment costs are less than fixed platforms.





Our Yards





Yard Capacity

•Total area of Singapore yard is approx. 140,400 sqm, producing output at maximum 25,000 tons.

Strong Relationship with the world's largest FPSO operators





Our customer are among the world's largest owners and operators of FPSOs and FSOs











We also serve multinational engineering companies in the marine and oil and gas industries

















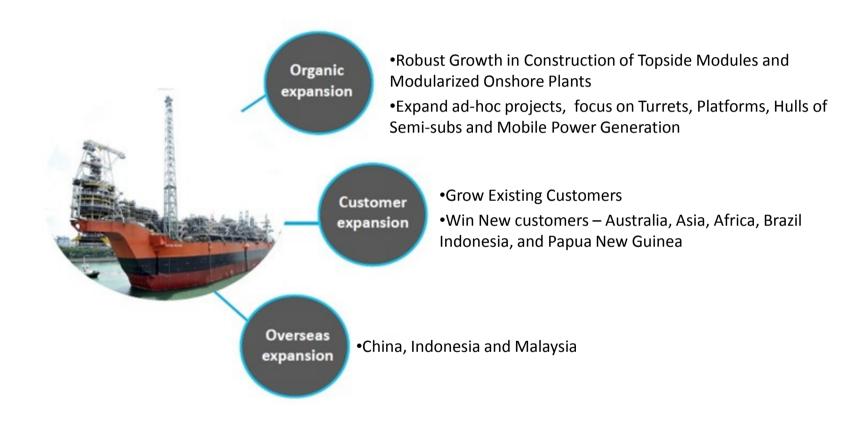


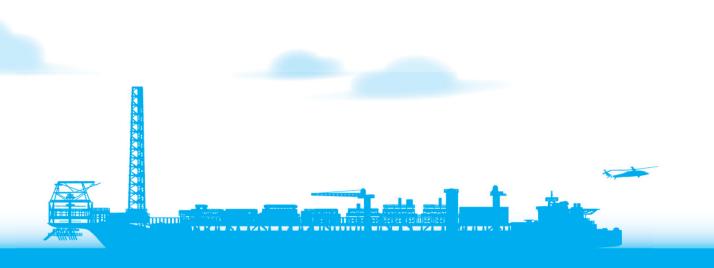




Business Strategies









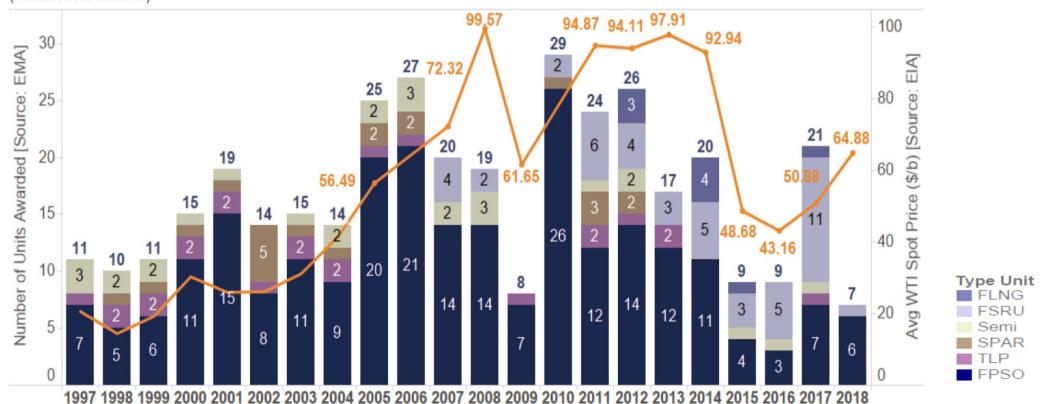
Prospects

Oil Price vs FPS Awards- Historical



Offshore ordering has benefited from the higher oil price, With <u>six</u> FPSOs already awarded this year, we expect the total number of FPSO orders in 2018 will reach levels not seen since 2014.

Historical FPS Awards vs Average WTI Price by Year (excludes FSOs & MOPUs)



Source: EMA, 2Q 2018 10

Prospects for O&M



- There are **295** floating production systems (FPS) in service or available worldwide. FPSOs comprise **60** percent/**173** units of the current total.
- Current order backlog consists of 51 production floaters + 7 FSOs + 4 MOPU.
- **57** FPS units currently under construction **25 FPSOs**
- Of the 128 planned projects, 62 are in the bidding or final design stage.

Source: EMA, 2Q 2018

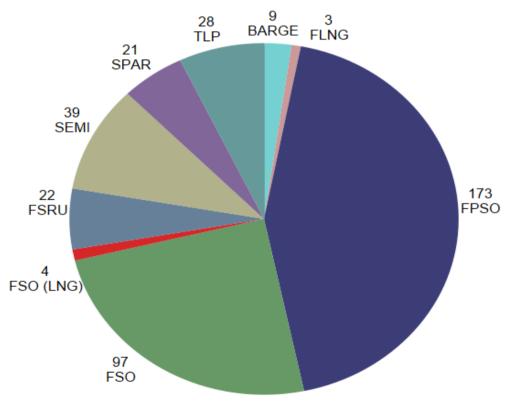
Floaters Outlook



12

There are 295 floating production systems in service or available worldwide. FPSOs comprise 60%/173 units of the current total.

Total Installed Units by FPS Type (excluding MOPUs and LNG Regasification vessels)



Source: EMA, 2Q 2018

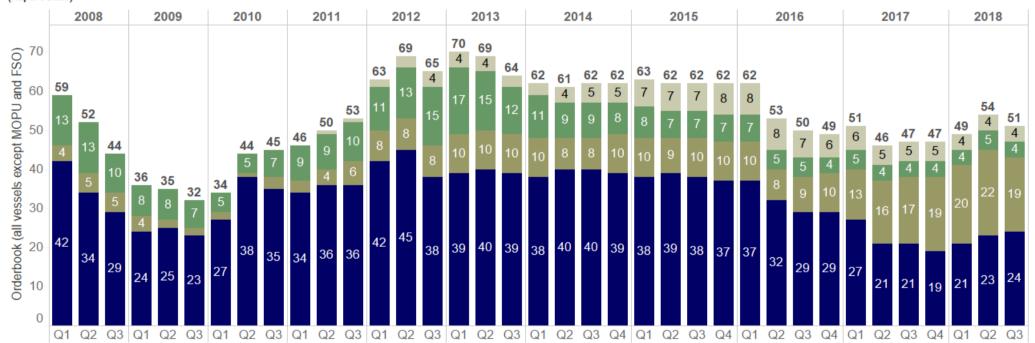
Floaters Outlook



Current order backlog for Floating Production Systems: 51 units, (24 FPSOs)

(includes FPSOs, Semis, Spars, TLP and FSRUs)

Orderbook 2008-2018 (Report Date)



Unit Type (group)

■ FLNG

■ SEMI, SPAR, TLP

FSRU

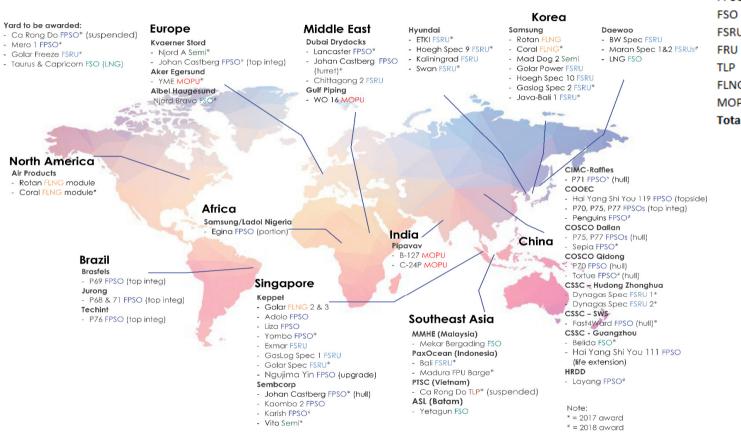
FPSO (incl barge)

Source: EMA, 2Q 2018 13

Floaters Outlook



57 FPS units currently under construction



Semi 5 Semi-submersible platform

FPSO 25 Floating Production Storage and Offloading

FSO 6 Floating Storage and Offloading unit

FSRU 17 Floating Storage Regasification Unit

FRU 0 Floating Regasification Unit

TLP 0 Tension-leg platform

FLNG 2 Floating liquefied natural gas

MOPU 2 Mobile Offshore Production Unit

Total 57

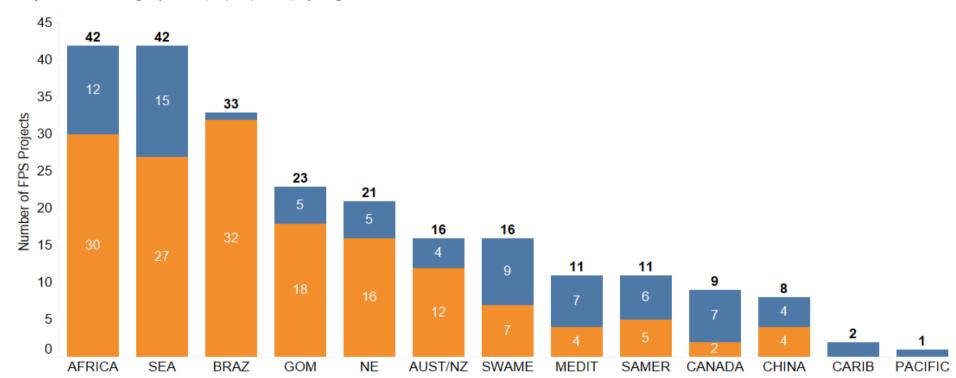
Source: EMA, 2Q 2018

Planning or Study Stage



128 planned projects

Projects in Planning Pipeline (AP, PL, B/FD) by Region



LNG/Non-LNG

LNG (FLNG / FSRU)

Non-LNG (FPSO / FSO / TLP / SEMI / SPAR / MOPU)

Source: EMA, 2Q2018 15

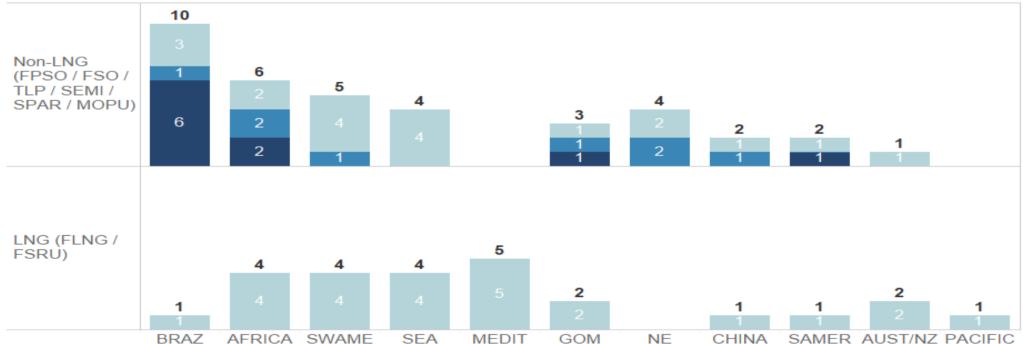
Bidding or Final Design Stage



62 are in the bidding or final design stage.

Projects in Bidding and Final Design Stage by Region and Water Depth

LNG/Non-LNG



Measure Names

Water Depth <1000m</p>

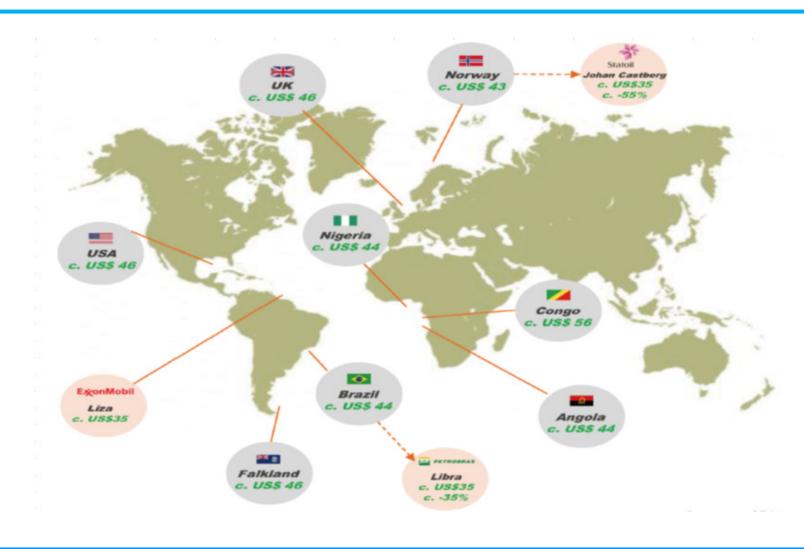
■ Water Depth 1000<x<1500m</p>

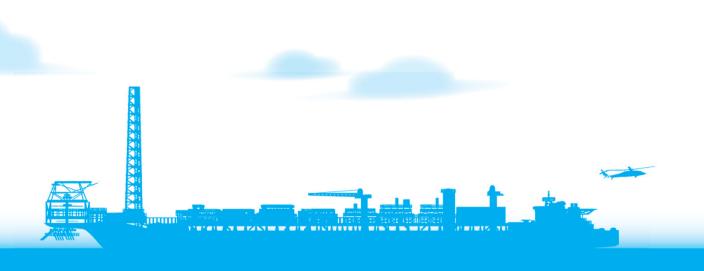
■ Water Depth >1500m

Source: EMA, 2Q 2018 16



Deepwater Becoming More Attractive as Break-Evens Decrease







Order Book



Net Order Book & Revenue vs Brent Crude oil Price

	FY Dec 2014	FY Dec 2015	FY Dec 2016	FY Dec 2017	2Q 2018
Net order book S\$(m)	353	175	13	90	41
Revenue S\$(m)	319	270	204	30	60







Financial Review

Financial Highlights



Revenue & Profit	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	(*Restated) FY 2017	2Q 2018
Revenue (S\$'m)	215	270	319	270	204	33	60
Gross profit / (loss) (S\$'m)	57	66	72	50	42	(30)	11
GP margin (%)	26%	25%	23%	19%	21%	NM	18%
Net profit / (loss) (S\$'m)	28	31	26	(5)	(16)	(58)	1
NP margin (%)	13%	11%	8%	-2%	-8%	N.M	2%
Add back one-off adjustments:-							
1. Impairment of property, plant and equipment	-	-	-	-	11	2	-
2. Inventory write off	_	_	_	_	_	2	_
3. Impairment of Goodwill	_	_	_	_	6	_	_
4. Overseas operations (ceased)	_	_	_	_	_	11	_
5. Bad debts / VO under-recovered	_	_	_	8	11	13	_
6. Excess overheads due to under utilisation	_	_	_	8	18	18	_
Sub-total one-off adjustments	-	-	-	16	46	45	-
Adjusted net profit / (loss) (S\$'m)	28	31	26	11	30	(13)	1
Adjusted net profit margin (%)	13%	11%	8%	4%	15%	N.M	2%
Cash and Bank Balances (S\$'m)	63	61	42	85	70	37	36
Bond Issue/ Early Redemption (S\$'m)	-	-	50	-	(50)	-	-

Financial Indicators



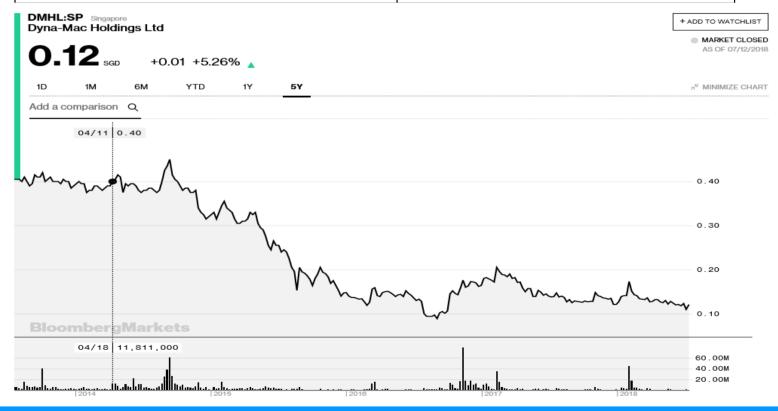
Balance Sheet	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	(*Restated) FY 2017	2Q 2018
Total assets (S\$'m)	265	335	404	376	262	145	154
Total liabilities (S\$'m)	81	141	204	195	95	41	49
Net assets (S\$'m)	184	194	200	181	167	104	106
ROE (%)	19%	15%	13%	-3%	-9%	-43%	1%
ROE (%) adjusted for one-off adjustment	19%	16%	13%	6%	17%	-9%	1%
Gearing ratio	0%	19%	25%	32%	22%	7%	9%

Cash Flows (S\$'m)	FY 2012	FY 2013	FY 2014	FY 2015	FY 2016	FY 2017	2Q 2018
	(12mths)	(12mths)	(12mths)	(12mths)	(12mths)	(12mths)	(6mths)
Net cash used in/from operating activities	10	12	(17)	55	31	-	(3)
Net cash used in/from investing activities	(27)	(38)	(8)	19	-	(3)	-
Net cash used in financing activities	41	14	10	(4)	(49)	(29)	2
Cash and bank balances	63	61	42	85	70	5	36

Stock Information



Listing Date	02-Mar-11	IPO Price	S\$0.35	
SGX Stock Code	NO4	Shares in issue (subsequent to share placement Oct 2012)	1,023,211,000	
Share price as at 16.7.2018	0.12	Market Cap. (S\$'m)	S\$ 130.97mil	



Dividend



	Dividend Yield	Dividend Per Share	Dividend Payout %	Dividend Payout date	Share Price	Total Dividend (\$'Mil)
FYE 31 May 2011	3.7% (based on share price of	S\$0.02	62%	06-10-11	0.54	13
(12-mth period)	S\$0.540 @ 21 July 2011)	,				
FYE 31 Dec 2011	0.9% (based on share price of	S\$0.005	83%	24-05-12	0.545	5
(7-mth period)	S\$0.545@ 16 Feb 2012)	350.003				3
FYE 31 Dec 2012	4.0% (based on share price of	S\$0.02	72%	23-05-13	0.445	20
(12-mth period)	S\$0.445@ 22 Apr 2013)	330.02	/ 2 /0	23-03-13	0.443	20
FYE 31 Dec 2013	4.9% (based on share price of	S\$0.02	71%	23-05-14	0.41	21
(12-mth period)	S\$0.41@ 22 Apr 2014)	370.02	7 1 70	25 05 14	0.41	21
FYE 31 Dec 2014	4.6% (based on share price of	CĆO 04 F	E 00/	22.05.45	0.225	4.5
(12-mth period)	S\$0.41@ 22 Apr 2015)	S\$0.015	58%	22-05-15	0.325	15
FYE 31 Dec 2015	No dividend	_	0%		0.146	_
(12-mth period)	INO dividend	_	0 /6		0.140	_
FYE 31 Dec 2016	No dividend	_	0%		0.164	_
(12-mth period)	ivo dividend		070		0.104	
FYE 31 Dec 2017	No dividend		0%		0.151	
(12-mth period)	ino dividella	_	U 70		0.131	-
FYE 30 Jun 2018	No dividend		0%		0.12	
(6-mth period)	INO dividend	_	U 70		0.12	_

Total Payout

74





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DYNA-MAC HOLDINGS LTD.