



SGX Announcement

Geo Energy Resources Limited Results Announcement

Fourth Quarter and Twelve Months Ended 31 December 2020

FORWARD LOOKING STATEMENTS

This announcement contains statements that are, or may be deemed to be, "forward looking statements" which are prospective in nature. These forward looking statements may generally be identified by the use of forward looking terminology, or the negative thereof such as "plans", "expects" or "does not expect", "is expected", "seeks", "continues", "assumes", "is subject to", "budget", "scheduled", "estimates", "aims", "forecasts", "risks", "intends", "positioned", "predicts", "projects", "anticipates" or "does not anticipate", or "believes", or variations of such words or comparable terminology and phrases or statements that certain actions, events or results "may", "could", "should", "shall", "would", "might" or "will" be taken, occur or be achieved. Such statements are qualified in their entirety by the inherent risks and uncertainties surrounding future expectations. Forward-looking statements are not based on historical facts, but rather on current predictions, assumptions, expectations, beliefs, opinions, plans, objectives, goals, intentions and projections about future events, results of operations, prospects, financial condition and discussions of strategy, any of which could prove to be inaccurate. By their nature, forward looking statements involve known and unknown risks and uncertainties, many of which are beyond the control of Geo Energy Resources Limited ("Geo Energy"). Forward looking statements are not guarantees of future performance and may and often do differ materially from actual results. There is no certainty or assurance as at the date of this announcement that any transaction disclosed in this announcement will proceed or be completed or that no changes will be made to the terms thereof. Important factors that could cause these uncertainties include, but are not limited to, those discussed in Geo Energy's Annual Report 2019 and/or the offering memorandum dated 27 September 2017 in relation to the US\$300 million 8.00% senior notes due 2022 offering by Geo Coal International Pte. Ltd., a wholly-owned subsidiary of Geo Energy. Neither Geo Energy nor any of its associates or directors, officers or advisers, provides any representation, assurance or guarantee that the occurrence of the events expressed or implied in any forward-looking statements in this announcement will actually occur. You are cautioned not to place undue reliance on these forward-looking statements which only speak as of the date of this announcement. Other than in accordance with its legal or regulatory obligations (including under the listing rules of the Singapore Exchange Securities Trading Limited), Geo Energy is not under any obligation and Geo Energy and its affiliates expressly disclaim any intention, obligation or undertaking to update or revise any forward-looking statements, whether as a result of new information, future events or otherwise. This announcement shall not, under any circumstances, create any implication that there has been no change in the business or affairs of Geo Energy since the date of this announcement or that the information contained herein is correct as at any time subsequent to its date. No statement in this announcement is intended as a profit forecast or a profit estimate. This announcement does not constitute or form part of any offer or invitation to sell or issue, or any solicitation of any offer to purchase or subscribe for any securities. The making of this announcement does not constitute a recommendation regarding any securities. Shareholders, investors, and other persons are advised to exercise caution in trading the securities of the Group.

Results Review and Strategy Update

Fourth Quarter and Twelve Months Ended 31 December 2020



It has been an incredibly challenging year for Geo Energy. Clearly there are a multitude of challenges and opportunities arising from the global business environment due to the COVID-19 pandemic announced by WHO in March 2020. With accelerating shift in the global economic landscape due to COVID-19, many business enterprises find themselves operating in new and sometimes depressed market environments. Such global dynamics create new opportunities, challenges, risks and threats in our business and the markets that we are in, which we would need to understand if we are to succeed. Where others see challenges, we see opportunities.

We have been through many challenges in the past in sometimes less than favourable circumstances given the decline in coal prices, but nothing compared to the one posed by the COVID-19 pandemic. Indonesian coal prices have been under pressure at the start of the year since the COVID-19 outbreak began in China, and Chinese ports rolled out new import controls measures amidst the ongoing disruptions and uncertainty arising from the COVID-19 pandemic.

We had to close our offices, work from home and practise safe-distancing during this COVID-19 pandemic. We have been unable to travel and most business dealings and meetings were conducted online, but this did not deter us in making 2020 a great year for Geo Energy.

Resilience and Sustainability

We knew we had to make our business model more resilient to ensure that we remain sustainable and profitable amidst depressed coal prices. In 2020, we have improved our cost base through negotiations with our service providers for a cost structure that remains viable even in a depressed coal price environment, resulting in a reduction of 27% to US\$21.64 per tonne on our average production cost from 2019. This allowed us to maintain a cash profit of US\$6.25 per tonne, compared to 2019's cash profit of US\$4.19 per tonne. It is a win-win strategy for the Group and our service providers, as it allows us to expand our production and increase sales by 45% to 10.7 million (2019: 7.4 million) tonnes and achieved sales of US\$306.8 million in 2020 (2019: US\$249.1 million).

In 4Q2020, we achieved a cash profit of US\$8.09 per tonne, as coal prices recovered strongly in December 2020. This allowed us to make an operating cash profit of US\$25.2 million in 4Q2020. The average Indonesian Coal Index price for 4,200 GAR

coal ("ICI4") increased to US\$31.97 per tonne in 4Q2020. ICI4 price reached a high of US\$49.95 on 22 January 2021 and was US\$39.40 on 26 February 2021. This was a great increase of 71% and 35% respectively over the average ICI4 coal price in 2020 of US\$29.29 per tonne. Average ICI4 coal is expected to be at around US\$41-US\$43 per tonne for 2021-2022 based on a January 2021 report by Wood Mackenzie on coal market outlook. **By continuing our operations even during depressed coal prices, we were able to benefit from the increase in coal prices in December 2020 and January 2021.**

The COVID-19 pandemic has also created an opportunity amidst a crisis for the Group to further repurchase its 8.0% Senior Notes due 2022 ("Notes") from its investors who were affected by the crisis as they needed liquidity that was not available in the open market as part of a **capital restructuring that strengthen its capital base and improved its gearing by 79%**. Since December 2019, the Group has repurchased US\$240.8 million of its US\$300 million Notes for US\$128.8 million resulting in a US\$112.0 million gain of which US\$106.6 million was recorded in 2020. The remaining balance of the Notes of US\$59.2 million is repayable in October 2022.

2020 HIGHLIGHTS

- The Group sold 4.7 million tonnes of 4,200 GAR coal from the SDJ coal mine and another 6.0 million tonnes from the TBR coal mine, totalling 10.7 million tonnes of coal during the year. This was an increase of 45% from 2019 sales of 7.4 million tonnes.
- Revenue increased by 23% from US\$249.1 million in 2019 to US\$306.8 million due to the higher sales volume but at lower Average Selling Price ("ASP") in the year caused by the COVID-19 pandemic. ASP was US\$27.89 per tonne compared to US\$33.67 in 2019.
- Cash profit for coal mining for 2020 averaged at US\$6.25 per tonne (2019: US\$4.19 per tonne). Average production cash cost of US\$21.64 per tonne in 2020 was a decrease from US\$29.48 per tonne in 2019. The cash profit margin of 22% was higher than the 12% in 2019, mainly due to the Group's cost cutting measures taken since the start of 2020 as well as the passing of the Indonesian Omnibus Law in November 2020, which entitles coal mines to claim for VAT input on relevant costs and to charge for VAT output on its domestic coal supplies, leading to further reduction in costs.
- EBITDA was US\$57.0 million (2019: US\$23.0 million).
- Net profit was US\$95.1 million (2019: net loss of US\$47.7 million), mainly driven by higher sales volume and higher cash profit due to lower production cash cost, and the gain on the Group's repurchases of its Notes.
- The Group had announced on 2 December 2020 the increase in coal reserves and the mandatory offer to purchase on the Notes to fall away (<https://www.google.com.sg/amp/s/www.businesstimes.com.sg/companies-markets/geo-energy-hits-coal-reserves-target-so-does-not-have-to-make-mandatory-offer-for%3famp>). The JORC reports on the coal resources and reserves of SDJ and TBR as at 31 December 2020, issued by SMGC and announced by the Company on 23 February 2021, reported a combined JORC resource of 108.3 million tonnes and a combined JORC reserve (proved and probable) of 84.0 million tonnes as at 31 December 2020.
- The Company is proposing a final dividend for 2020 of S\$0.008 per share to be approved and paid to shareholders. Based on the Company's share price of S\$0.18 per share as of 26 February 2021, this represents a dividend yield of 4.4%.

A POSITIVE START IN 2021

Despite the heavy rainfall in South Kalimantan, Indonesia in the first two months of 2021, we have delivered 1.8 million tonnes of coal as at 19 February 2021 (on the 3 million tonnes sales committed for 1Q2021), with a revenue of US\$75.0 million at prevailing coal prices. The Group's cash profit on sale of coal for the less than two months period in 2021 was US\$28.8 million or US\$16 per tonne against the average ICI4 coal price of US\$44.05 per tonne. With the improvement in coal prices and the production and sales to date in 2021, our cash and bank balances as at 28 February 2021 had increased to US\$82.7 million and the Group's net cash position less outstanding Notes of US\$59.2 million is US\$23.5 million.

Our mining area was less impacted by the rainfall in the end of 2020 compared to neighbouring mines, although it affected our overburden disposal area. Despite this, we are on track for a production of at least 10-11 million tonnes in 2021. With the improvement of coal prices in 2021, we are now planning to start further exploration on our STT coal mine with a target production in 2H2021.

With our improved capital structure and reduced financing costs, we are well positioned to build on this positive start for a better business and operating performance in 2021.

SUSTAINABILITY AND STRATEGIC PLANNING for 2021 AND COMING YEARS

The biggest takeaway of 2020 is to not lose sight on the importance of sustainability. Should Geo Energy prioritise profits or pursue goals that improve society? Many potential investors, partners and even banks have increasingly stringent requirements on sustainability.

COVID-19 was an extraordinary window into the cultures of companies: How do companies treat their customers, their employees, and their communities? Beyond a focus on health and safety, investors are increasingly turning their focus toward employee and stakeholders' engagement. Efforts to provide better benefits and training demonstrate values alignment between a company and its worker, and increased employee well-being and satisfaction can have positive return on investment through marked increases on productivity and decreases in turnover rates. Investors taking a sophisticated approach to ESG recognise that social issues are a lens for finding untapped values in a rapidly changing world.¹

"Working as a team to do what is right, and not what is easy." In challenging times during a COVID-19 pandemic, it is easy for a company to fall back on cost cutting measures and reducing headcount. However, we believe our employees are our greatest assets. Geo Energy provided jobs and built schools to give better opportunities to the local communities; committed to post-mining reclamation as a priority of good environmental management in its industry; remained committed to employees and contractors' welfare maintaining benefits to all; and advocated for a conducive environment for employees to work together, providing them with ample opportunities to grow in careers, organising activities for holistic well-being and rewarding fairly based on work performance.

AWARDS AND RECOGNITION

We are pleased to receive the prestigious award as one of the Singapore Fastest Growing Companies 2021 presented by The Straits Times and Statista based on the strong revenue growth between 2016 and 2019. This is the second time that Geo



Energy has won this award. Geo Energy's initiative and push for change and towards achieving its sustainability goals won the Singapore Business Review Listed Companies Awards 2020 (Metals & Mining category). The Group also won the prestigious Asia Pacific Enterprise Awards (APEA) 2020 (corporate excellence in Mining & Energy category) for demonstrating sustainable growth, responsible leadership and operational excellence. IR Magazine of London in association with the SGX has also

awarded a certificate for excellence in investor relations to Geo Energy in their IR Magazine Awards South East Asia 2020. (<https://sbr.com.sg/co-written-partner/more-news/geo-energy-resources-limited-won-sbr-listed-companies-metals-mining-cat>) <https://www.taiwannews.com.tw/en/news/4067429>)

Standards and Poor (S&P), Moody's and Fitch (from "CC" to "CCC") have upgraded Geo Energy credit ratings, based on the Group's improved liquidity position due to falling away of a put option exercisable in April 2021 on fulfilling the Notes' coal reserve requirements of 80 million tonnes and the extension of mining licenses of the SDJ and TBR mines to beyond 2025.

MESSAGE TO SHAREHOLDERS

We thank our shareholders for their belief and support in the Group. In view of the optimised capital structure, resilient production cost base and improving market outlook for coal, **the Company proposes a final dividend of S\$0.008 per share**, as per our dividend policy to deliver returns to our shareholders based on our earnings, subject to debt covenants and if capital requirements permit. We would have been able to pay a higher dividend if not for the debt covenant restrictions, which will no longer apply once the bonds are fully repaid upon maturity in 2022.

We continue to look for other means to expand our revenue streams by way of potential joint ventures and trading. We will carry on working to strengthen our core earnings and aim to emerge out of the COVID-19 pandemic as one of the top

¹ <https://www.bloomberg.com/news/articles/2020-10-23/from-mental-health-to-credit-risk-here-are-next-big-esg-topics?sref=IUFPyOHQ>

Indonesian integrated Mining Groups. We will bolster the innovative strength of our people and build a resilient and sustainable company.

A handwritten signature in black ink, appearing to read 'Tung Kum Hon', is displayed within a light gray rectangular box.

Tung Kum Hon
Chief Executive Officer/Director

1 March 2021

Unaudited Financial Statements Announcement for the Fourth Quarter and Twelve Months Ended 31 December 2020

PART I – INFORMATION REQUIRED FOR ANNOUNCEMENTS OF RESULTS FOR FOURTH QUARTER AND TWELVE MONTHS ENDED 31 DECEMBER 2020

1(a) An income statement and statement of comprehensive income, or a statement of comprehensive income (for the group) together with a comparative statement for the corresponding period of the immediately preceding financial year

1(a)(i) Consolidated statement of profit or loss and other comprehensive income

	Group			Group		
	3 months ended 31.12.2020	3 months ended 31.12.2019	%	12 months ended 31.12.2020	12 months ended 31.12.2019	%
	US\$ (Unaudited)	US\$ (Unaudited)	Change	US\$ (Unaudited)	US\$ (Audited)	Change
Revenue	86,730,264	64,210,206	35	306,757,154	249,108,854	23
Cost of sales	(60,607,786)	(68,220,005)	(11)	(260,528,499)	(245,858,782)	6
Gross profit (loss)	26,122,478	(4,009,799)	nm	46,228,655	3,250,072	nm
Other income	1,843,669	6,335,061	(71)	110,835,999	11,414,405	871
General and administrative expenses	(4,283,019)	(4,050,562)	6	(14,171,801)	(12,969,952)	9
Other expenses	(175,439)	(16,733,518)	(99)	(6,153,505)	(18,927,803)	(67)
(Allowance for) reversal of expected credit loss on trade and other receivables	(13,805,923)	20,521	nm	(13,764,074)	(459,539)	nm
Finance costs	(1,347,668)	(6,956,707)	(81)	(18,110,378)	(26,863,466)	(33)
Profit (loss) before income tax	8,354,098	(25,395,004)	nm	104,864,896	(44,556,283)	nm
Income tax expense	(4,827,266)	(2,944,459)	64	(9,715,696)	(3,161,340)	207
Profit (loss) for the period / year	3,526,832	(28,339,463)	nm	95,149,200	(47,717,623)	nm
Other comprehensive income, net of tax:						
Item that may be subsequently reclassified to profit or loss:						
- Exchange differences on translation of foreign operations	(329,233)	119,393	nm	(39,401)	276,346	nm
Item that will not be subsequently reclassified to profit or loss:						
- Effects of change in certain subsidiaries' prevailing tax rate	694	-	nm	32,113	-	nm
- Remeasurement of defined benefit obligations	(29,690)	(99,048)	(70)	(29,690)	(99,048)	(70)
Total comprehensive income	3,168,603	(28,319,118)	nm	95,112,222	(47,540,325)	nm
Profit (loss) attributable to:						
Owners of the Company	3,393,292	(28,085,678)	nm	94,909,608	(47,471,262)	nm
Non-controlling interests	133,540	(253,785)	nm	239,592	(246,361)	nm
	3,526,832	(28,339,463)	nm	95,149,200	(47,717,623)	nm
Total comprehensive income attributable to:						
Owners of the Company	2,928,704	(28,064,563)	nm	94,872,323	(47,303,867)	nm
Non-controlling interests	239,899	(254,555)	nm	239,899	(236,458)	nm
	3,168,603	(28,319,118)	nm	95,112,222	(47,540,325)	nm

nm – not meaningful

1(a)(ii) Profit (loss) before income tax is arrived at after charging/(crediting) the following:

	Group			Group		
	3 months ended 31.12.2020 US\$ (Unaudited)	3 months ended 31.12.2019 US\$ (Unaudited)	% Change	12 months ended 31.12.2020 US\$ (Unaudited)	12 months ended 31.12.2019 US\$ (Audited)	% Change
Interest income	(868,223)	(917,835)	(5)	(3,315,581)	(5,151,671)	(36)
Loss (gain) on disposal of property, plant and equipment (net)	25	(4,146)	nm	(907)	(8,791)	(90)
Foreign exchange (gain) loss (net)	(611,274)	139,390	nm	152,188	808,775	(81)
Interest on Senior Notes	1,196,892	5,930,654	(80)	11,828,414	23,930,654	(51)
Amortisation of transaction costs of Senior Notes	136,333	1,004,795	(86)	6,220,187	2,856,388	118
Gain on repurchases of Senior Notes	-	(5,340,774)	(100)	(106,636,932)	(5,340,774)	nm
Depreciation of property, plant and equipment	326,295	4,500,395	(93)	15,772,989	15,606,930	1
Depreciation of right-of-use assets	123,097	125,893	(2)	490,837	359,599	36
(Reversal of) amortisation of deferred stripping costs	(564,921)	2,371,152	nm	6,061,714	7,219,234	(16)
Share-based payment expense	59,186	168,809	(65)	251,914	809,934	(69)
Amortisation of deferred gain	(7,317)	(72,306)	(90)	(296,741)	(284,986)	4
Fair value adjustment on trade and other receivables	14,807	9,668,564	(100)	5,189,099	9,668,564	(46)
Allowance for (reversal of) expected credit loss on trade and other receivables	13,805,923	(20,523)	nm	13,764,074	459,539	nm
Impairment allowance on property, plant and equipment	-	6,399,574	(100)	-	6,399,574	(100)
(Write-back of) allowance for inventory written-down	(611,812)	1,382,168	nm	(516,370)	1,382,168	nm
Inventory loss written-off	-	3,858,366	(100)	-	3,858,366	(100)

nm – not meaningful

1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year

	Group		Company	
	31.12.2020 US\$ (Unaudited)	31.12.2019 US\$ (Audited)	31.12.2020 US\$ (Unaudited)	31.12.2019 US\$ (Audited)
ASSETS				
Current assets				
Cash and bank balances	52,662,193	138,996,173	17,558,432	10,150,757
Trade and other receivables	53,046,383	26,809,630	28,023,984	49,009,479
Deposits and prepayments	20,105,463	57,204,960	147,056	196,287
Inventory	20,769,393	12,232,738	-	-
Total current assets	146,583,432	235,243,501	45,729,472	59,356,523
Non-current assets				
Trade and other receivables	6,380,457	11,013,697	-	3,140,278
Restricted cash deposits	4,968,196	4,288,088	-	-
Deposits and prepayments	18,881,759	23,282,989	105,218	105,397
Investment in subsidiaries	-	-	178,745,819	178,745,819
Deferred stripping costs	53,928,081	61,257,435	-	-
Property, plant and equipment	137,573,184	152,856,916	15,448	30,523
Right-of-use assets	755,357	1,248,349	577,304	961,750
Deferred tax assets	2,891,849	1,971,539	339,766	362,284
Other non-current asset	153,698	153,698	153,698	153,698

	Group		Company	
	31.12.2020	31.12.2019	31.12.2020	31.12.2019
	US\$	US\$	US\$	US\$
	(Unaudited)	(Audited)	(Unaudited)	(Audited)
Total non-current assets	225,532,581	256,072,711	179,937,253	183,499,749
Total assets	372,116,013	491,316,212	225,666,725	242,856,272
LIABILITIES AND EQUITY				
Current liabilities				
Trade and other payables	79,236,212	81,245,997	52,395,309	140,041,499
Current portion of lease liabilities	404,280	458,951	391,518	392,672
Financial guarantee liability	-	-	771,771	1,580,855
Income tax payable	-	970,700	-	-
Total current liabilities	79,640,492	82,675,648	53,558,598	142,015,026
Non-current liabilities				
Other payable	1,743,503	1,939,667	-	-
Lease liabilities	166,845	571,312	166,845	558,363
Senior Notes payable	58,760,656	277,292,469	-	-
Provisions	2,612,852	2,245,975	113,890	109,747
Financial guarantee liability	-	-	585,700	2,772,975
Deferred tax liabilities	10,545,697	3,309,309	-	-
Total non-current liabilities	73,829,553	285,358,732	866,435	3,441,085
Capital, reserves and non-controlling interests				
Share capital	106,513,187	106,513,187	106,513,187	106,513,187
Capital and other reserve	3,081,094	2,829,180	5,327,150	5,075,236
Translation reserve	5,000,555	5,131,676	4,464,506	4,464,506
Retained earnings (accumulated losses)	103,867,477	8,864,033	54,936,849	(18,652,768)
Equity attributable to owners of the Company	218,462,313	123,338,076	171,241,692	97,400,161
Non-controlling interests	183,655	(56,244)	-	-
Total equity	218,645,968	123,281,832	171,241,692	97,400,161
Total liabilities and equity	372,116,013	491,316,212	225,666,725	242,856,272

1(b)(ii) Aggregate amount of group's borrowings and debt securities

	Group		Group	
	31.12.2020	31.12.2020	31.12.2019	31.12.2019
	US\$	US\$	US\$	US\$
	Secured	Unsecured	Secured	Unsecured
	(Unaudited)	(Unaudited)	(Audited)	(Audited)
Amount repayable in one year or less, or on demand	404,280	-	458,951	-
Amount repayable after one year	166,845	58,760,656	571,312	277,292,469
	571,125	58,760,656	1,030,263	277,292,469

Details of any collateral and security:

As at 31 December 2020, the Group's lease liabilities are secured by the leased assets — motor vehicles and leasehold property.

On 4 October 2017, the Company's subsidiary, Geo Coal International Pte. Ltd. ("GCI") issued US\$300 million in aggregate amount of 8.0% Senior Notes due 2022 (the "Notes" or "Senior Notes"). The proceeds of which was used to redeem the Medium-Term Notes of S\$100 million due in January 2018, and the remainder for purpose of making potential acquisitions of coal mining assets and for working capital purposes. The Senior Notes are listed on the SGX. They are unsecured and guaranteed by the Company and certain subsidiaries of the Group ("Financial Guarantees"). The Financial Guarantees are effectively subordinated to secure obligations of each guarantor, to the extent of the value of assets serving as security. As at 31 December 2020, the Company recognised the fair value of its Financial Guarantee of US\$7,887,000 on the statement of financial position as deemed investment in a subsidiary. Amortisation of the financial guarantee liability amounting to US\$2,996,359 was credited to the Company's profit or loss during the year, following the change in the fair value of the financial guarantee liability subsequent to the Group's repurchases of its Senior Notes.

As at 31 December 2020, the Group had repurchased a total of US\$240.8 million in principal amount of its Senior Notes ("Repurchases"). The repurchased Notes were cancelled in accordance with the terms of the Notes and the indenture governing them. Following the cancellation of all the repurchased Notes, the aggregate principal amount of the Notes outstanding was US\$59.2 million as at 31 December 2020. In total, the Group has recorded a gain on repurchases of the Notes of US\$112.0 million, of which US\$5.4 million was recorded in 2019.

Please refer to the relevant announcements.

1(c) A cash flow statement (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year

	Group		Group	
	3 months ended	3 months ended	12 months ended	12 months ended
	31.12.2020	31.12.2019	31.12.2020	31.12.2019
	US\$	US\$	US\$	US\$
	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Operating activities				
Profit (loss) before income tax	8,354,098	(25,395,004)	104,864,896	(44,556,283)
Adjustments for:				
Depreciation of property, plant and equipment	326,295	4,500,395	15,772,989	15,606,930
Depreciation of right-of-use assets	123,097	125,893	490,837	359,599
(Reversal of) amortisation of deferred stripping costs	(564,921)	2,371,152	6,061,714	7,219,234
Loss (gain) on disposal of property, plant and equipment	25	(4,146)	(907)	(8,791)
Reversal of loss on financial asset carried at amortised cost	-	-	-	(41,802)
Share-based payment expense	59,186	168,809	251,914	809,934
Amortisation of deferred gain	(7,317)	(72,306)	(296,741)	(284,986)
Allowance for (reversal of) expected credit loss on trade and other receivables	13,805,923	(20,523)	13,764,074	459,539
Fair value adjustment on trade and other receivables	14,807	9,668,564	5,189,099	9,668,564
(Write-back of) allowance for inventory written-down	(611,812)	1,382,168	(516,370)	1,382,168
Inventory loss written-off	-	3,858,366	-	3,858,366
Impairment allowance on property, plant and equipment	-	6,399,574	-	6,399,574
Amortisation of transaction costs of Senior Notes	136,333	1,004,795	6,220,187	2,856,388
Interest expense	1,211,335	5,951,912	11,890,191	24,007,078
Gain on repurchases of Senior Notes	-	(5,340,774)	(106,636,932)	(5,340,774)
Interest income	(868,223)	(917,835)	(3,315,581)	(5,151,671)
Retirement benefit obligations	50,535	87,550	361,521	336,439
Net foreign exchange gains	(3,143,176)	(133,416)	(263,333)	(757,321)
Operating cash flows before movements in working capital:	18,886,185	3,635,174	53,837,558	16,822,185
Trade and other receivables	(35,825,239)	4,617,481	(43,001,990)	4,121,421
Deposits and prepayments	29,988,120	(21,960,415)	46,658,282	(28,058,607)
Inventory	(450,374)	6,738,530	(4,187,831)	(3,613,943)
Trade and other payables	10,892,161	(12,099,474)	2,825,982	23,223,681
Cash from (used in) operations	23,490,853	(19,068,704)	56,132,001	12,494,737
Income tax paid	(1,368,916)	(1,824,258)	(4,599,914)	(9,402,222)
Income tax refund	267	23,296	2,698,302	170,133
Retirement benefit paid	401	(2,536)	(6,331)	(2,536)
Net cash from (used in) operating activities	22,122,605	(20,872,202)	54,224,058	3,260,112
Investing activities				
Interest received	818,830	841,457	3,148,459	5,318,332
Refundable deposit for proposed acquisition of subsidiaries	-	-	-	(2,500,000)
Addition to deferred stripping costs	-	(525,377)	-	(26,659,799)
Advance payments for purchase of property, plant and equipment	-	(1,358,356)	(6,056,939)	(1,355,360)
Purchase of property, plant and equipment	(122,464)	(78,120)	(1,775,704)	(1,797,671)
Proceeds from disposal of property, plant and equipment	139	15,090	2,433	26,426
Net cash from (used in) investing activities	696,505	(1,105,306)	(4,681,751)	(26,968,072)

	Group		Group	
	3 months ended	3 months ended	12 months ended	12 months ended
	31.12.2020	31.12.2019	31.12.2020	31.12.2019
	US\$	US\$	US\$	US\$
	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Financing activities				
Decrease (increase) in deposits pledged	2,087,200	-	(136)	400,000
Increase in restricted cash deposits	(529,037)	(700,381)	(737,771)	(698,332)
Interest paid for Senior Notes	(2,367,480)	(12,000,000)	(16,513,446)	(24,000,000)
Interest paid for lease liabilities	(5,086)	(9,689)	(26,273)	(30,635)
Dividend paid	-	-	-	(4,090,545)
Repurchases of Senior Notes	-	(10,720,226)	(118,115,069)	(10,720,226)
Repayment of obligations under lease liabilities	(112,314)	(151,987)	(473,452)	(394,870)
Net cash used in financing activities	(926,717)	(23,582,283)	(135,866,147)	(39,534,608)
Net decrease in cash and cash equivalents	21,892,393	(45,559,791)	(86,323,840)	(63,242,568)
Cash and cash equivalents at beginning of the period	25,613,915	179,451,260	133,996,173	197,190,402
Effect of exchange rate changes on the balance held in foreign currencies	155,749	104,704	(10,276)	48,339
Cash and cash equivalents at end of the period (Note A)	47,662,057	133,996,173	47,662,057	133,996,173

	Group		Group	
	3 months ended	3 months ended	12 months ended	12 months ended
	31.12.2020	31.12.2019	31.12.2020	31.12.2019
	US\$	US\$	US\$	US\$
	(Unaudited)	(Unaudited)	(Unaudited)	(Audited)
Note A				
Cash on hand and at banks	47,662,057	113,996,173	47,662,057	113,996,173
Deposits	5,000,136	25,000,000	5,000,136	25,000,000
Cash and bank balances	52,662,193	138,996,173	52,662,193	138,996,173
Restricted cash deposits (non-current)	4,968,196	4,288,088	4,968,196	4,288,088
	57,630,389	143,284,261	57,630,389	143,284,261
Less: Deposits pledged	(5,000,136)	(5,000,000)	(5,000,136)	(5,000,000)
Less: Restricted cash deposits (non-current)	(4,968,196)	(4,288,088)	(4,968,196)	(4,288,088)
Cash and cash equivalents	47,662,057	133,996,173	47,662,057	133,996,173

1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year

Group	Share capital US\$	Capital and other reserves US\$	Translation reserve US\$	Retained earnings US\$	Equity attributable to owners of the Company US\$	Non-controlling interests US\$	Total US\$
At 1.1.2020 (audited)	106,513,187	2,829,180	5,131,676	8,864,033	123,338,076	(56,244)	123,281,832
Profit for the period	-	-	-	91,516,316	91,516,316	106,052	91,622,368
Other comprehensive income for the period	-	-	308,723	844	309,567	11,684	321,251
Transactions with owners, recognised directly in equity:							
Deemed capital contribution*	-	177,857	-	-	177,857	-	177,857

Share-based payment**	-	14,871	-	-	14,871	-	14,871
At 30.9.2020 (unaudited)	106,513,187	3,021,908	5,440,399	100,381,193	215,356,687	61,492	215,418,179
Profit for the period	-	-	-	3,393,292	3,393,292	133,540	3,526,832
Other comprehensive income for the period	-	-	(439,844)	92,992	(346,852)	(11,377)	(358,229)
Transactions with owners, recognised directly in equity:							
Deemed capital contribution*	-	59,186	-	-	59,186	-	59,186
At 31.12.2020 (unaudited)	106,513,187	3,081,094	5,000,555	103,867,477	218,462,313	183,655	218,645,968

Group	Share capital US\$	Capital and other reserves US\$	Translation reserve US\$	Retained earnings US\$	Equity attributable to owners of the Company US\$	Non-controlling interests US\$	Total US\$
Balance at 1.1.2019 (audited)	106,513,187	2,019,246	4,865,233	60,524,888	173,922,554	180,214	174,102,768
Loss for the period	-	-	-	(19,385,584)	(19,385,584)	7,424	(19,378,160)
Other comprehensive income for the period	-	-	146,282	(2)	146,280	10,673	156,953
Transaction with owners, recognised directly in equity:							
Dividend	-	-	-	(4,090,545)	(4,090,545)	-	(4,090,545)
Deemed capital contribution*	-	248,167	-	-	248,167	-	248,167
Share-based payment**	-	392,958	-	-	392,958	-	392,958
At 30.9.2019 (unaudited)	106,513,187	2,660,371	5,011,515	37,048,757	151,233,830	198,311	151,432,141
Loss for the period	-	-	-	(28,184,724)	(28,184,724)	(253,785)	(28,438,509)
Other comprehensive income for the period	-	-	120,161	-	120,161	(770)	119,391
Transaction with owners, recognised directly in equity:							
Deemed capital contribution*	-	83,204	-	-	83,204	-	83,204
Share-based payment**	-	85,605	-	-	85,605	-	85,605
At 31.12.2019 (audited)	106,513,187	2,829,180	5,131,676	8,864,033	123,338,076	(56,244)	123,281,832

Company	Share capital US\$	Capital and other reserves US\$	Translation reserve US\$	(Accumulated losses)/ Retained earnings US\$	Total US\$
At 1.1.2020 (audited)	106,513,187	5,075,236	4,464,506	(18,652,768)	97,400,161
Profit for the period	-	-	-	79,945,448	79,945,448
Transactions with owners, recognised directly in equity:					
Deemed capital contribution*	-	177,857	-	-	177,857
Share-based payment**	-	14,871	-	-	14,871
At 30.9.2020 (unaudited)	106,513,187	5,267,964	4,464,506	61,292,680	177,538,337
Loss for the period	-	-	-	(6,355,831)	(6,355,831)
Transactions with owners, recognised directly in equity:					
Deemed capital contribution*	-	59,186	-	-	59,186
At 31.12.2020 (unaudited)	106,513,187	5,327,150	4,464,506	54,936,849	171,241,692

Company	Share capital US\$	Capital and other reserves US\$	Translation reserve US\$	Retained earnings/ (Accumulated losses) US\$	Total US\$
At 1.1.2019 (audited)	106,513,187	4,265,302	4,464,506	3,051,111	118,294,106
Loss for the period	-	-	-	(443,799)	(443,799)
Transactions with owners, recognised directly in equity:					
Deemed capital contribution*	-	248,167	-	-	248,167
Share-based payment**	-	392,958	-	-	392,958
Dividend	-	-	-	(4,090,545)	(4,090,545)
At 30.9.2019 (unaudited)	106,513,187	4,906,427	4,464,506	(1,483,233)	114,400,887
Loss for the period	-	-	-	(17,169,535)	(17,169,535)
Transactions with owners, recognised directly in equity:					
Deemed capital contribution*	-	83,204	-	-	83,204
Share-based payment**	-	85,605	-	-	85,605
At 31.12.2019 (audited)	106,513,187	5,075,236	4,464,506	(18,652,768)	97,400,161

* Pertains to deemed capital contribution by Master Resources International Limited ("MRIL"), the substantial shareholder of the Company for issuance of shares to a director (and the Chief Executive Officer) of the Company, as share-based payment.

** Pertains to share-based payment arising from the granting of share options pursuant to the Geo Energy share option scheme on 11 January 2019.

1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as the number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year

As at 31 December 2020, the Company's share capital comprised 1,399,273,113 shares (30 September 2020: 1,399,273,113 shares). There were no outstanding convertibles or treasury shares as at 31 December 2020 and 31 December 2019.

On 19 November 2018, the Company issued 74,000,000 non-listed, transferable, free warrants exercisable within two years from the date of issue, with each warrant carrying the right to subscribe for one ordinary share in the

Company at an exercise price of S\$0.33 per share. As at 31 December 2020, no warrant was exercised and the warrants have since expired.

On 11 January 2019, the Group announced the grant of share options pursuant to the Geo Energy share option scheme. A total of 24,850,000 options was granted at the exercise price of S\$0.19 per share. In 2019, 1,750,000 share options granted were forfeited as the option holders ceased to be full-time employees of the Company. The exercise period of the options commences after the first anniversary from the date of the grant. As at 31 December 2020, no option was exercised.

Please refer to relevant announcements.

1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

	31.12.2020	31.12.2019
Total number of issued shares (excluding treasury shares)	1,399,273,113	1,399,273,113

1(d)(iv) A statement showing all sales, transfer, disposal, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

Not applicable. Our Company does not hold any treasury shares.

2. Whether the figures have been audited, or reviewed and in accordance with which standard (e.g. the Singapore Standard on Auditing 910 (Engagements to Review Financial Statements), or an equivalent standard)

The figures have not been audited nor reviewed by our Company's auditors, unless otherwise stated.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of matter)

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited financial statements have been applied

The Group has applied the same accounting policies and methods of computation in the financial statements for the current financial period compared with those of the audited financial statements for the year ended 31 December 2019.

5. If there are any changes in accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change

On 1 January 2020, the Group and the Company adopted all the new and revised Singapore Financial Reporting Standards (International) ("SFRS(I)") and International Financial Reporting Standards ("IFRS") pronouncements that are relevant to its operations. The adoption of these new/revised SFRS(I) and IFRS pronouncements does not result in changes to the Group's and the Company's accounting policies and has no material effect on the amounts reported for the current or prior periods.

6. Earnings per ordinary share of the group for the current period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividend

	Group		Group	
	3 months ended 31.12.2020 (Unaudited)	3 months ended 31.12.2019 (Unaudited)	12 months ended 31.12.2020 (Unaudited)	12 months ended 31.12.2019 (Audited)
Earnings per share ("EPS")				
Earnings (losses) for computing EPS (US\$)	3,393,292	(28,085,678)	94,909,608	(47,471,262)
Weighted average number of ordinary shares ⁽¹⁾	1,399,273,113	1,399,273,113	1,399,273,113	1,399,273,113
Basic and diluted EPS based on weighted average number of ordinary shares (US cent) ⁽²⁾	0.24	(2.01)	6.78	(3.39)
Basic and diluted EPS based on weighted average number of ordinary shares (SG cent) ⁽³⁾	0.32	(2.71)	8.99	(4.57)

- (1) The calculation for the basic and diluted EPS is based on the weighted average number of ordinary shares in issue during the respective financial period.
- (2) The basic and diluted EPS were the same, as the warrants issued by the Group only have a dilutive effect when the average market price of ordinary shares during the period exceeds the exercise price of the warrants.
- (3) Numbers were translated using the 31 December 2020 and 2019 of US\$:S\$ exchange rates of 1.3251 and 1.3469 respectively.

7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the (a) current period reported on and (b) immediately preceding financial year

	Group		Company	
	31.12.2020 (Unaudited)	31.12.2019 (Audited)	31.12.2020 (Unaudited)	31.12.2019 (Audited)
Net asset value (US\$)	218,462,313	123,338,076	171,241,692	97,400,161
Number of issued shares	1,399,273,113	1,399,273,113	1,399,273,113	1,399,273,113
Net asset value per ordinary share (US cent)	15.61	8.81	12.24	6.96
Net asset value per ordinary share (SG cent) ⁽¹⁾	20.69	11.87	16.22	9.38

- (1) Numbers were translated using the 31 December 2020 and 2019 of US\$:S\$ exchange rates of 1.3251 and 1.3469 respectively.

8. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of: (a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

8.1 Income Statement

	Group		Group	
	3 months ended 31.12.2020 (Unaudited)	3 months ended 31.12.2019 (Unaudited)	12 months ended 31.12.2020 (Unaudited)	12 months ended 31.12.2019 (Unaudited)
Revenue – Coal mining				
Sales Volume (million tonnes)	3.2	1.9	10.7	7.4
- SDJ	1.5	0.3	4.7	2.4
- TBR	1.7	1.6	6.0	5.0
Average Indonesian Coal Index Price (US\$/tonne)	31.97	34.15	29.29	35.05
Average Selling Price (US\$/tonne)	27.84	33.20	27.89	33.67

Production				
Production Volume (million tonnes)	3.9	1.5	12.6	7.2
- SDJ	1.3	0.2	4.9	2.2
- TBR	2.6	1.3	7.7	5.0
Strip Ratio (times)				
- SDJ	2.5	2.9	2.3	2.6
- TBR	1.6	3.2	2.5	3.9
Production Cash Cost (US\$/tonne)	19.75	29.05	21.64	29.48
Cash Profit (US\$/tonne)	8.09	4.15	6.25	4.19

Financial performance (4Q2020 vs. 4Q2019)

Revenue increased by US\$22.5 million to US\$86.7 million in 4Q2020 due to the higher sales volume in 4Q2020, offset by lower ASP. The lower ASP was due to the decrease in the average ICI4 to US\$31.97 per tonne (4Q2019: US\$34.15 per tonne; 3Q2020: US\$23.95 per tonne). The Indonesian coal prices have recovered partly at end of 4Q2020, amidst China's continued domestic supply tightness and a sharp increase in power demand as temperatures plummeted across the nation. Chinese buyers have shown increased interest in securing coal from Indonesia, with Sino-Australian relationship still being strained. Although many Indonesian miners would most likely be happy to sell more cargoes into China, they are simply not positioned to turn the taps back on so swiftly after scaling back operations when prices plummeted in the early stages of the pandemic. This is compounded by strong monsoon causing logistics challenges and flooding in mines in certain part of Kalimantan, forcing some producers to default on deliveries for January.^{2 3} These factors are likely to help sustain Indonesian coal prices in the near future.

Our ASP of US\$27.84 for 4Q2020 was lower than the quarter's average ICI4 price of US\$31.97 due to the ICI4's sharp increase in the month of December 2020, starting the month with US\$33.47 and ending on a high of US\$44.80 on 24 December 2020, hence driving up the quarterly average. In comparison, our ASP for export sales is based on either the average index prices published for the month in which the first day of laycan takes place, or the average ICI of two Fridays immediately prior to the first day of laycan. Since the laycan of many 4Q2020 sales took place prior to the price increase in December 2020, the 4Q2020 ASP is lower than the average ICI4. With a targeted production plan, we were able to increase our production volume during the quarter in time to benefit from the surge in coal price.

Cash profit for coal mining averaged US\$8.09 per tonne in 4Q2020 compared to an average of US\$3.88 per tonne in 3Q2020 and US\$4.15 per tonne in 4Q2019. The higher cash profit from 3Q2020 was mainly due to the increase in ASP in 4Q2020. On 2 November 2020, the Indonesian government passed the Indonesian Omnibus Law on Job Creation ("Omnibus Law"), which amends various provisions in laws across numerous sectors, one of which is that coal mining products are now subject to VAT. Hence, coal mines are now entitled to claim for VAT input on relevant costs (previously recorded as mining costs and not claimable) and to charge for VAT output on its coal supplies, which is currently 10% for domestic supply and 0% for exports.⁴ This leads to some reduction to our production cash cost.

Group (All figures in US\$'000 except as indicated)	Coal mining	Coal trading	Coal mining management services	Total
3 months ended 31.12.2020 (unaudited)				
Volume (tonnes)	3,115,227	-	-	3,115,227
Revenue	86,730	-	-	86,730
Cost of sales	(60,607)	-	-	(60,607)
Gross profit	26,123	-	-	26,123
Non-cash items:				
Write-back of allowance for inventory written-down	(611)	-	-	(611)
Depreciation & amortisation	(303)	-	-	(303)
Cash profit	25,209	-	-	25,209
3 months ended 30.9.2020 (unaudited)				
Volume (tonnes)	2,532,016	-	-	2,532,016
Revenue	59,400	-	-	59,400

² McCloskey Coal Report, Issue 500, 11 December 2020

³ McCloskey Coal Report, Issue 501, 8 January 2021

⁴ <https://www.pwc.com/id/en/energy-utilities-mining-newsflash/assets/2020/eur-newsflash-2020-69.pdf>

Cost of sales	(56,985)	-	-	(56,985)
Gross profit	2,415	-	-	2,415
<u>Non-cash items:</u>				
Allowance for inventory written-down value	38	-	-	38
Depreciation & amortisation	7,373	-	-	7,373
Cash profit	9,826	-	-	9,826

3 months ended 31.12.2019 (unaudited)

Volume (tonnes)	1,933,825	-	-	1,933,825
Revenue	64,210	-	-	64,210
Cost of sales	(68,220)	-	-	(68,220)
Gross loss	(4,010)	-	-	(4,010)
<u>Non-cash items:</u>				
Allowance for inventory written-down	1,382	-	-	1,382
Inventory loss written-off	3,858	-	-	3,858
Depreciation & amortisation	6,805	-	-	6,805
Cash profit	8,035	-	-	8,035

Profit before income tax of US\$8.4 million includes:

- Other income of US\$1.8 million. The decrease of US\$4.5 million was mainly due to the gain on repurchases of Senior Notes recorded in 4Q2019 of US\$5.3 million (4Q2020: US\$Nil), offset by the forex gain recorded in this quarter (4Q2019: forex loss);
- General and administrative expenses of US\$4.3 million. The increase of US\$0.2 million was mainly due to higher performance-linked staff costs, offset by lower professional fees. In 4Q2019, the Group recognised professional fees of US\$1.0 million relating to the proposed dual listing on the main board of the Stock Exchange of Hong Kong Limited;
- Other expenses of US\$0.2 million. The decrease of US\$16.5 million was mainly due to the impairment losses recognised by the Group in 4Q2019, which included the impairment loss on property, plant and equipment of US\$6.4 million due to the lower margin from the continued lower prices for coal with low calorific value, and fair value adjustment on certain trade and other receivables of US\$9.7 million due to the market disruptions from the COVID-19 pandemic adversely affecting the coal prices, which is used to assess the value-in-use of the underlying coal mines. In addition, in 4Q2019 the Group also recognised other expenses arising from the finalisation of prior year tax assessments of US\$0.7 million;
- Allowance for expected credit loss on trade and other receivables of US\$13.8 million. In 4Q2020, the Group has performed an expected credit loss ("ECL") assessment on certain receivables following a counterparty's failure to deliver coal and the depressed coal price environment during the COVID-19 pandemic which impacted their production and business. An allowance of US\$13.8 million has been made as of 31 December 2020 under the ECL model required by SFRS(I) 9 *Financial Instruments*. We are currently in discussion for a settlement agreement with the counterparty;
- Finance costs of US\$1.3 million. The decrease of US\$5.6 million was mainly due to the lower interest expense from the lower outstanding principal amount of the Senior Notes in the period. In addition, the Group recorded a lower amortisation of transaction costs on the Senior Notes in this quarter as there was an acceleration of the amortisation in 4Q2019 following the Senior Notes repurchases; and
- Reversal of depreciation and amortisation of US\$0.1 million. The decrease of US\$7.1 million was mainly due to the one-time adjustment to the depreciation and amortisation in the period, following the increase in the Group's coal reserve as per the latest JORC report. This was partially offset by the higher sales quantity in this quarter.

The Group recorded **income tax expense** of US\$4.8 million. Effective tax rate of 58% was mainly driven by certain non-deductible expenses — mainly the allowance for expected credit loss on trade and other receivables, depreciation of mining properties arising from acquisition of assets in prior years and amortisation of transaction costs of Senior Notes, as well as additional tax of US\$1.3 million recognised upon the finalisation of prior years' tax audit of a subsidiary.

Overall, the Group recorded a profit of US\$3.5 million for the period, driven by higher sales volume and higher cash profit as a result of a lower production cash cost, lower other expenses and finance costs. These were partially offset by the higher general and administrative expenses, allowance for expected credit loss and income tax as well as lower other income.

Financial performance (2020 vs. 2019)

Revenue increased by US\$57.6 million to US\$306.8 million mainly due to the increase in coal sales volume, offset by the decrease in ASP driven by lower ICI prices for most of 2020. The quarterly average ICI4 hit a low in 3Q2020 with US\$23.95 per tonne, with the lowest price recorded on 4 September 2020 of US\$22.63 per tonne. Prices recovered in late September, followed by a sharp increase in the month of December 2020, starting the month with US\$33.47 and ending on a high of US\$44.80 on 24 December 2020. Despite the weaker coal prices, the Group has managed its cash costs through negotiations with our service providers for a cost structure that remains viable even in a depressed coal price environment.

The Group sold 4.7 million tonnes of 4,200 GAR coal from the SDJ coal mine and 6.0 million tonnes from the TBR coal mine, totalling 10.7 million tonnes of coal sold during the year. The average ICI4 price was US\$29.29 per tonne in 2020, down from US\$35.05 per tonne in 2019. The Group recorded a **cash profit from coal mining** of US\$66.7 million, compared to US\$31.0 million recorded in 2019 mainly due to the higher coal sales volume and lower cash cost of production following negotiations with our service providers, despite the lower ASP. In addition, the passing of the Omnibus Law on 2 November 2020, which entitles coal mines to claim for VAT input on relevant costs and to charge for VAT output on its domestic coal supplies, further reduced our cost of production.

The Group also recorded gross and cash profit from coal trading segment of US\$0.6 million from sales of coal purchased from PT Titan Infra Energy ("TIE"), with whom the Group has entered into coal purchase agreements for exports in 2020.

Group (All figures in US\$'000 except as indicated)	Coal mining	Coal trading	Coal mining management services	Total
12 months ended 31.12.2020 (unaudited)				
Volume (tonnes)	10,669,249	250,590	-	10,919,820
Revenue	297,574	9,183	-	306,757
Cost of sales	(251,896)	(8,632)	-	(260,528)
Gross profit	45,678	551	-	46,229
<u>Non-cash items:</u>				
Write-back of allowance for inventory written-down	(516)	-	-	(516)
Depreciation & amortisation	21,535	-	-	21,535
Cash profit	66,697	551	-	67,248
12 months ended 31.12.2019 (audited)				
Volume (tonnes)	7,398,613	-	-	7,398,613
Revenue	249,109	-	-	249,109
Cost of sales	(245,859)	-	-	(245,859)
Gross profit	3,250	-	-	3,250
<u>Non-cash items:</u>				
Allowance for inventory written-down	1,382	-	-	1,382
Inventory loss written-off	3,858	-	-	3,858
Depreciation & amortisation	22,544	-	-	22,544
Cash profit	31,034	-	-	31,034

Profit before income tax of US\$104.9 million includes:

- Other income of US\$110.8 million. The increase of US\$99.4 million was mainly due to the gain on repurchases of Senior Notes of US\$106.6 million. In 2020, the Group repurchased US\$224.8 million in principal amount of its Senior Notes. The aggregate amount paid for the repurchased notes including the accrued interest was US\$124.7 million. This was partially offset by the lower interest income earned from short-term deposits, due to the funds having been deployed for our working capital, the Senior Notes repurchases and prepayments made to TIE in end 2019 for coal purchases;
- General and administrative expenses of US\$14.2 million. The increase of US\$1.2 million was mainly due to higher performance-linked staff costs, partially offset by lower professional fees incurred during the year;
- Other expenses of US\$6.2 million. The decrease of US\$12.8 million was mainly due to the following expenses recorded in 2019 – (i) impairment loss on property, plant and equipment of US\$6.4 million due to the declining projected margin due to continued lower prices for coal with low calorific value; (ii) fair value adjustment on certain trade and other receivables of US\$9.6 million due to the market disruptions from the COVID-19 pandemic adversely affecting the coal prices, which is used to assess the value-in-use of the underlying coal

mines; and (iii) other expenses arising from the finalisation of prior year tax assessments of US\$0.7 million. In 2020, the Group has recognised a further fair value adjustment on the receivables under Cooperation Agreement of US\$5.2 million;

- Allowance for expected credit loss on trade and other receivables of US\$13.8 million. In 2020, the Group has performed an ECL assessment on certain receivables following a counterparty's failure to deliver coal and the depressed coal price environment during the COVID-19 pandemic which impacted their production and business. An allowance of US\$13.8 million has been made as of 31 December 2020 under the ECL model required by SFRS(I) 9 *Financial Instruments*. We are currently in discussion for a settlement agreement with the counterparty.
- Finance costs of US\$18.1 million. The decrease of US\$8.8 million was mainly due to the lower interest on the lower outstanding principal amount of the Notes following the repurchases between December 2019 and September 2020. This was partially offset by the additional amortisation of transaction costs recorded upon the repurchases; and
- Depreciation and amortisation of US\$22.3 million. The decrease of US\$0.9 million was mainly due to the one-time adjustment to the depreciation and amortisation, following the increase in the Group's coal reserve as per the latest JORC report, partially offset by the increase in sales volume in this year.

The Group recorded **income tax expense** of US\$9.7 million. Effective tax rate of 9% was mainly driven by non-taxable income from the gain on repurchases of Senior Notes, non-deductible expenses — mainly the allowance for expected credit loss on trade and other receivables, fair value adjustment on receivables, depreciation of mining properties arising from acquisition of assets in prior years and amortisation of transaction costs of Senior Notes, as well as additional tax of US\$1.3 million recognised upon the finalisation of prior years' tax audit of a subsidiary.

Overall, the Group recorded a profit of US\$95.1 million for the year, mainly due to higher sales volume and other income from the gain on repurchases of the Senior Notes, as well as lower production cash cost and finance costs. These were partially offset by the lower ASP, higher general and administrative expenses and allowance for expected credit loss.

8.2 Financial Position

Group

Current Assets

Current assets decreased by US\$88.7 million to US\$146.5 million as at 31 December 2020.

Cash and bank balances decreased by US\$86.3 million to US\$52.7 million as at 31 December 2020, mainly due to payments for Senior Notes interest and repurchases, cash used for working capital, advances paid for purchases of property, plant and equipment as well as income tax, offset by income tax refund received.

Trade and other receivables of US\$53.0 million as at 31 December 2020 comprise mainly trade receivables of US\$20.3 million and non-trade receivables of US\$32.7 million. The increase of US\$26.2 million from US\$26.8 million as at 31 December 2019 was mainly due to the increases in trade and other receivables as well as VAT receivable (following the passing of the Omnibus Law), offset by the decrease in prepaid income tax for our Indonesian subsidiaries following receipt of income tax refund. Our Indonesian subsidiaries are required to prepay their current income tax. Should the total amount of tax prepaid exceed the official tax assessment, the excess amount will be refunded.

As of 31 December 2020, advances paid for purchase of coal and deposit paid for a proposed acquisition of a business totalling US\$26.9 million have been included in other receivables, following the counter-parties' failure to deliver coal and meet the conditions precedent of the proposed acquisition. In addition, the Group has recognised an allowance for expected credit loss of US\$13.8 million on these balances. We are currently in discussion for a settlement agreement with the counterparties.

Deposits and prepayments decreased by US\$37.1 million to US\$20.1 million as at 31 December 2020 mainly due to the abovementioned reason, utilisation of advance payments made for purchase of coal and provision of integrated coal mining support and infrastructure services for the SDJ and TBR coal mines. These were offset by the deposits the Group paid to a third party to engage its services in developing markets for the Group's coal.

Inventory increased by US\$8.5 million to US\$20.8 million as at 31 December 2020 due to increased stock of coal exposed that gives the Group flexibility to ramp up coal sales when prices strengthen.

Non-current Assets

Non-current assets decreased by US\$30.5 million to US\$225.5 million as at 31 December 2020, mainly due to decreases in PPE by US\$15.3 million, right-of-use assets ("ROU") by US\$0.5 million, deferred stripping costs by US\$7.3 million (mainly due to depreciation and amortisation), deposits and prepayments by US\$4.4 million and trade and other receivables by US\$4.6 million mainly due to the fair value adjustment on trade and other receivables recognised during the year. These were offset by the increases in deferred tax assets ("DTA") by US\$0.9 million and restricted cash deposits by US\$0.7 million.

Current Liabilities

Current liabilities decreased by US\$3.0 million to US\$79.6 million as at 31 December 2020, mainly due to decreases in trade and other payables by US\$2.0 million and income tax payable by US\$1.0 million. The decrease in trade and other payables was mainly due to the utilisation of prior year's advances from customers and payments of Senior Notes interest, partially offset by the advances received from customer this year and increase in trade and other payables as part of our credit management measures.

Non-current Liabilities

Non-current liabilities decreased by US\$211.5 million to US\$73.8 million as at 31 December 2020, mainly due to the Senior Notes repurchases during the year and the decreases in non-current portion of deferred gain and lease liabilities. These were offset by the increases in deferred tax liabilities by US\$7.2 million and provisions by US\$0.4 million.

Contingent Liabilities

- (A) In 2016, the Indonesian Tax Office ("ITO") assessed an underpayment of tax expenses of approximately US\$3.8 million (IDR53 billion) in respect of a subsidiary for capitalisation of an intercompany loan as equity.

Management has sought the advice of professional tax consultants and holds the view that the imposed tax is without merit under the tax law. Management has submitted their Closing Statements to the Court of Appeal in July 2018 and final decision has yet to be received. No provision has been recognised in the financial statements as the Group does not consider that there is any probable loss.

- (B) One of the Group's subsidiaries is facing a civil claim brought against it by a former supplier (the "Supplier") in the district court of Jakarta Utara, for which the district court has rendered a judgement in favour of the Supplier for a potential legal claim amounting to US\$2.5 million.

Taking reference from legal advices, management holds the view that the legal claim has neither merit nor strong legal basis, and the case is in the process of examination by the Supreme Court (Cassation). No provision has been recognised as the management does not consider that there is any probable loss.

- (C) The Group had announced its entering into conditional share purchase agreement with PT Titan Infra Energy ("TIE"), PT Jaya Utama Indonesia ("JUI") and some of its affiliates in 2019 on the Proposed Acquisition of one of its affiliates which own coal mining assets in South Sumatra, and signed coal purchase agreements and prepayment supplement for the purchase and sale of coal in the Group's ordinary course of business. The prepayments for the coal purchase, of which US\$24.35 million were outstanding as at 31 December 2020, are guaranteed by one of the directors of TIE.

A direct shareholder of TIE and a direct shareholder of JUI (the "Claimants") have filed lawsuits in the Central Jakarta District Court in June 2020 against TIE and JUI, some of their affiliates, one of the directors of TIE, and Geo Ventures Global Pte. Ltd. ("GVG") and Geo Coal International Pte. Ltd. ("GCI") (both subsidiaries of the Company) (collectively as "Defendants"), alleging that the conditional share purchase agreement dated 20 September 2019 in relation to the Proposed Acquisition and the coal purchase agreements and prepayment supplement entered into between GCI and TIE have prejudiced their interests and are null and void, and are claiming for damages of approximately IDR500 billion (excluding penalty and interest) against the Defendants (the "Claims").

The Group holds the view that the Claims have no merit and ought to be dismissed. The Group is currently taking legal advice on a possible counterclaim in relation to the Claims as well as its rights (including possible claims against all concerned parties). Meanwhile, settlement discussions between GCI and GVG and the Claimants and their related parties in relation to the Claims are ongoing.

- (D) As at 31 December 2020, the Company has an unsecured corporate guarantee issued in 2017 in respect of the issuance of Notes by its subsidiary with nominal value of US\$59,187,000 (31 December 2019: US\$283,939,000).

Company

Current Assets

Current assets decreased by US\$13.6 million to US\$45.7 million as at 31 December 2020, mainly due to payments made for intercompany payables (net of receipt from intercompany receivables) and other operating expenses.

Non-current Assets

Non-current assets comprised mainly investment in subsidiaries of US\$178.7 million, ROU of US\$0.6 million, DTA of US\$0.3 million and deposits and prepayments of US\$0.1 million. During the year, the Company recorded an allowance for expected credit loss on other receivable of US\$3.1 million.

Current Liabilities

Current liabilities decreased by US\$88.5 million to US\$53.6 million as at 31 December 2020 mainly due to the decreases in intercompany payables and the fair value of financial guarantee liabilities, following the Group's repurchases of its Senior Notes.

Net current Liabilities

The Company's working capital was negative US\$7.8 million, mainly due to intercompany payables. Based on the Group's current financial performance and financial position as at 31 December 2020 with a total cash of US\$52.7 million and positive working capital of US\$66.9 million, the Company will be able to pay its debt as and when they fall due.

Non-current Liabilities

Non-current liabilities as at 31 December 2020 comprised financial guarantee liability, lease liabilities and provisions. The decrease of US\$2.6 million was mainly due to the change in the fair value of financial guarantee liability following the repurchases of Senior Notes and decrease in lease liabilities by US\$0.4 million.

8.3

Cash Flow

Group

Cash Flow (4Q2020 vs. 4Q2019)

Net cash from operating activities was US\$22.1 million. Operating cash flows before movements in working capital was an inflow of US\$18.9 million. The Group made income tax payments of US\$1.4 million during the period. Our Indonesian subsidiaries are required to prepay their current income tax. Should the total amount of tax prepaid exceed the official tax assessment, the excess amount will be refunded.

Working capital movement was positive US\$4.6 million in 4Q2020, as compared to negative US\$22.7 million in 4Q2019. This was mainly due to the net increases in our receivables after reclassification of certain deposits and prepayments to other receivables and inventory that gives the Group flexibility to ramp up coal sales when prices strengthen. The Group also paid certain deposits to a third party to engage its services in developing markets for the Group's coal. These were offset by the advance received from a customer in the period, and the utilisation of the advance payments the Group paid in prior years for purchase of coal and provision of integrated coal mining support and infrastructure services for the SDJ and TBR coal mines.

Net cash from investing activities of US\$0.7 million was mainly due to the interest received of US\$0.8 million offset by purchases of PPE of US\$0.1 million.

Net cash used in financing activities of US\$0.9 million was mainly due to the payments for the Senior Notes interest and lease liability obligations, as well as the increase in restricted cash deposit. These were partially offset by the decrease in deposits pledged.

Cash Flow (2020 vs. 2019)

Net cash from operating activities was US\$54.2 million. Operating cash flows before movements in working capital was an inflow of US\$53.8 million. The Group made income tax payments of US\$4.6 million during the year and received income tax refund of US\$2.7 million. Our Indonesian subsidiaries are required to prepay their current income tax. Should the total amount of tax prepaid exceed the official tax assessment, the excess amount will be refunded.

Working capital movement was positive US\$2.3 million in 2020, as compared to negative US\$4.3 million in 2019. In 2019, the Group paid additional advances for the integrated coal mining support and infrastructure services for the SDJ and TBR coal mines as well as coal offtake prepayments totalling US\$32.5 million. These factors, partially offset by the receipt of advances from customer, caused the large negative working capital movement in 2019.

In 2020, there was an increase in receivables from the higher volume of domestic sales which have longer credit term and reclassification of certain balances from deposits and prepayments as well as higher inventory. The Group also paid deposits to a third party to engage its services in developing markets for the Group's coal. These were offset by the utilisation of the advance payments the Group paid in prior years for purchase of coal and provision of integrated coal mining support and infrastructure services for the SDJ and TBR coal mines, as well as higher trade and other payables from the receipt of advances from customer and credit management measures.

Net cash used in investing activities of US\$4.7 million was mainly due to the advances for and purchases of PPE totalling US\$7.8 million, offset by interest received of US\$3.1 million.

Net cash used in financing activities of US\$135.9 million was due to the payment of Senior Note interest of US\$16.5 million, amount paid for Senior Notes repurchases of US\$118.1 million, amount placed as restricted cash deposits of US\$0.7 million and repayment of lease liability obligations of US\$0.5 million.

Overall, total cash and cash equivalent as of 31 December 2020 was US\$47.7 million, excluding the pledged deposits of US\$5.0 million.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results

The Group has previously targeted a production and sales of at least 8 million tonnes for 2020. For 4Q2020, the Group has achieved coal sales of 1.5 million tonnes from its SDJ and 1.7 million tonnes from its TBR coal mines. Total coal sales for 2020 was 10.7 million tonnes (2019: 7.4 million tonnes), and this has exceeded the Group's target production and sales for the year.

The Group had also achieved its full year DMO requirements in 2020.

10. A commentary at the date of the announcement of the competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months

The average ICI4 coal was US\$29.29 per tonne in 2020, down from US\$35.05 per tonne in 2019. There was a surge in global coal prices at the end of 2020, following progress made on COVID-19 vaccines and colder than expected weather across Europe, China, Japan and elsewhere that drove power generation to record highs and spurred demand for coal. Coal prices hit high of US\$44.90 per tonne in 31 December 2020 when it was as low as US\$22.63 per tonne on 4 September 2020. For 4Q2020, the average ICI4 price was US\$31.97 per tonne, up from US\$23.95 per tonne in 3Q2020 and down from US\$34.15 per tonne in 4Q2019. Coal prices had trended upwards over the last three months of 2020 as demand has improved on Chinese buying.⁵ The ICI4 price on 26 February 2021 was US\$39.40.

Wood Mackenzie forecasts robust domestic coal demand growth of 6% CAGR between 2020 and 2027 for Indonesia. Indonesian domestic demand for thermal coal is driven primarily by the power generation sector, which comprises 90% of the domestic market. As new power plants are constructed, Wood Mackenzie expects coal demand from this sector to grow from 125 Mt in 2020 to 175 Mt by 2027, backed by a government policy supporting coal as part of a drive to increase economic development. Indonesian seaborne thermal coal exports are forecast to increase from 422 Mt in 2020 to 442 Mt in 2023.⁶

China remained the world's largest producer and consumer of thermal coal. China's total forecast 2021 thermal coal demand is 3,745 Mt, of which 189 Mt is forecast to be met by seaborne imports. Despite high domestic production, China requires significant tonnages of seaborne imports to satisfy total thermal coal demand due to domestic supply issues such as mine cost inflation, insufficient infrastructure, and barriers in the country.

⁵ McCloskey Coal Report, Issue 499, 27 November 2020

⁶ Wood Mackenzie, Indonesia Coal Industry Summary Report , January 2021

Authorities in Indonesia plan to keep national coal output 2021 at 550 Mt, flat to the target set in 2020, to prevent over supply in the market amid rising coal prices. There will be an opportunity for miners to propose an increase in the RKAB (Work and Budget Plan) quota before the end of July 2021 should demand support an upward revision.⁷ In view of government plans to keep output flat on the year and amid still uncertain demand, coal producers in Indonesia are planning output conservatively for the year ahead.⁸

Indonesia and China have signed a Memorandum of Understanding (MOU) for the prior to supply up to 200 Mt of thermal coal to the latter in 2021, according to the Indonesian Coal Mining Association (ICMA). This commitment is positive and it officially opens up the doors to more trading collaboration. Such agreement may spare Indonesia from the type of trade tensions that have erupted between China and Australia.

11. If a decision regarding dividend has been made: -

(a) Whether an interim (final) ordinary dividend has been declared

The Directors recommend the payment of a final dividend in respect of financial year ended 31 December 2020, subject to the approval of shareholders at the forthcoming annual general meeting of the Company.

(b)(i) Amount per share

Name of dividend:	Final
Dividend type:	Cash
Dividend rate:	S\$0.008 per ordinary share

(b)(ii) Previous corresponding period

None.

(c) Whether the dividend is before tax, net of tax or tax exempt. If before tax or net of tax, state the tax rate and the country whether the dividend is derived

Dividend declared is tax exempt (one-tier).

(d) The date the dividend is payable

To be announced at a later date.

(e) The date on which Registrable Transfers received by the company (up to 5.00 pm) will be registered before entitlements to the dividend are determined

To be announced at a later date.

12. If no dividend has been declared/recommended, a statement to that effect and provide the reasons for the decision

Not applicable.

13. If the group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920 (1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect

No IPT mandate has been obtained from shareholders and there is no IPT.

14. Segmented revenue and results for business or geographical segments (of the group) in the form presented in the issuer's most recently audited annual financial statements, with comparative information for the immediately preceding year

⁷ McCloskey Coal Report, Issue 500, 11 December 2020

⁸ McCloskey Coal Report, Issue 501, 8 January 2021

For the purpose of assessment of segment performance, our Group's chief operating decision makers have focused on the business operating units which in turn, are segregated based on their sale of goods and provision of services. This forms the basis of identifying the segments of our Group under SFRS(I) 8.

Operating segments are aggregated into a single reportable operating segment if they have similar economic characteristic, such as long-term average gross margins, and are similar in respect of nature of services and process, type of customers, method of distribution, and if applicable, the nature of the regulatory environment. Our Group's reportable segments under SFRS(I) 8 are as follows:

<u>Segment</u>	<u>Principal Activities</u>
Coal Mining	Production and sale of coal produced from operating own coal mines
Coal Trading	Purchase and sale of coal from third parties
Mining Services	Mining contracting and project management for mining activities conducted at third party mines

Segment revenue represents revenue generated from external. Segment results represent the profit earned from each segment after allocating costs directly attributable to a segment as well as those that can be allocated on a reasonable basis. This is the measure reported to the chief operating maker for the purpose of resource allocation and assessment of segment performance.

Group	Revenue		Gross Profit	
	12 months ended	12 months ended	12 months ended	12 months ended
	31 December	31 December	31 December	31 December
	2020	2019	2020	2019
	US\$	US\$	US\$	US\$
	(Unaudited)	(Audited)	(Unaudited)	(Audited)
Coal Mining	297,574,385	249,108,854	45,677,424	3,250,072
Coal trading	9,182,769	-	551,231	-
Mining Services	-	-	-	-
	306,757,154	249,108,854	46,228,655	3,250,072

Group	EBITDA		Profit (Loss) Before Income Tax	
	12 months ended	12 months ended	12 months ended	12 months ended
	31 December	31 December	31 December	31 December
	2020	2019	2020	2019
	US\$	US\$	US\$	US\$
	(Unaudited)	(Audited)	(Unaudited)	(Audited)
Coal Mining	66,695,897	31,027,624	45,873,094	(3,381,145)
Coal trading	551,231	-	(13,297,161)	-
Mining Services	-	469,493	(5,104,780)	(9,199,071)
	67,247,128	31,497,117	27,471,153	(12,580,216)
Depreciation of property, plant, and equipment	-	-	(790,697)	(648,745)
Other gains - net	2,893,532	3,031,575	109,675,922	7,857,351
Group administration costs and directors' remuneration	(13,129,192)	(11,511,273)	(13,381,104)	(12,321,207)
Finance costs	-	-	(18,110,378)	(26,863,466)
	57,011,468	23,017,419	104,864,896	(44,556,283)

Revenue reported represents revenue generated from external customers. Segment profit represents the profit earned by each segment without allocation of central administration costs and directors' remuneration, finance costs and income tax expense. Segment EBITDA represents the profit, excluding non-cash gains and losses, earned by each segment without allocation of central administration costs and directors' remuneration, finance costs, income tax expense.

Group	Revenue	
	12 months ended	12 months ended
	31 December 2020	31 December 2019
	US\$ (Unaudited)	US\$ (Audited)
Indonesia	81,765,232	83,565,044
People's Republic of China	201,502,172	126,443,016
Thailand	-	1,689,732
India	5,308,776	19,160,759
Pakistan	2,111,910	-
Philippines	1,149,079	12,883,237
Vietnam	5,374,537	966,787
South Korea	9,545,448	4,400,279
Total	306,757,154	249,108,854

15. In the review of performance, the factors leading to any material changes in contributions to turnover and earnings by the business or geographical segments

Revenue and earnings from Business segments

Coal mining remains the main business of the Group. Revenue and cash profit from coal mining increased by US\$48.5 million to US\$297.6 million and US\$35.7 million to US\$66.7 million respectively, driven by the higher coal sales tonnage in 2020 as compared to 2019. Prices have been gradually recovering the last few months of 2020, as demands from China increased amidst plummeting temperature across the nation and strained Sino-Australian relationship, fuelling China's demand for Indonesian coal.

The Group sold 10.7 million tonnes of coal in 2020, compared to 7.4 million tonnes of coal in 2019.

Revenue from Geographical segments

In 2020, the Group exported most of its production through Offtakes with Macquarie and Trafigura to China, South Korean, India and the ASEAN regions. China remains the Group's major market.

Revenue from China of US\$201.5 million was US\$75.1 million higher than in 2019, due to increased production and higher export volume to China. In 2020, the Group's DMO sales decreased slightly from US\$83.6 million to US\$81.8 million mainly due to the lower ASP in 2020, offset by higher tonnage sold of 2.8 million tonnes in 2020 compared to 2.4 million tonnes in 2019.

The Group had coal sales to a new market in Pakistan and will continue to develop new markets as it targets to extend its geographical reach and market presence.

16. A breakdown of sales

	Group		Change %
	12 months ended	12 months ended	
	31 December 2020	31 December 2019	
	US\$ (Unaudited)	US\$ (Audited)	
Sales reported for first half of year	160,626,772	117,655,465	37
Operating profit (loss) after tax before deducting non-controlling interests reported for first half year	66,533,259	(7,897,427)	nm
Sales reported for second half of year	146,130,382	131,453,389	11
Operating profit (loss) after tax before deducting non-controlling interests reported for second half year	28,615,941	(39,820,196)	nm

17. Additional disclosure required for Mineral, Oil and Gas companies

- (a) Rule 705 (7)(a) – Details of exploration (including geophysical surveys), mining development and/or production activities undertaken by the Company and a summary of the expenditure incurred in those activities, including explanation for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated**

During the year, the Group received approval from the local authority on the extension of the IUPs of SDJ and TBR coal mines, to 11 May 2027 and 10 January 2028 respectively. The SDJ and TBR coal reserves have also increased through further explorations on TBR coal mine and joint boundaries coal mining to a total of 84.0 million tonnes as at 31 December 2020.

Production increased in 2020 for both SDJ and TBR mines, with the higher stock of coal exposed intended to give the Group flexibility to ramp up coal sales when prices strengthen.

- (b) Rule 705 (7)(b) – Update on its reserves and resources, where applicable, in accordance with the requirements set out in Practice Note 4C, including a summary of reserves and resources as set out in Appendix 7D**

The Group has updated, announced and released on the SGX-NET on 23 February 2021 its latest report on the resources and reserves as at 31 December 2020.

18. A breakdown of the total annual dividend (in dollar value) for the issuer's latest full year and its previous full year

	Company	
	2020	2019
	S\$'000	S\$'000
Interim dividend per share (2019: S\$Nil)	-	-
Proposed final dividend per share (2019: S\$Nil)	11,194	-

19. Confirmation Pursuant to Rule 720(1) of the Listing Manual

The Company confirms that it has procured undertakings from all its Directors and Executive Officers (in the format set out in Appendix 7.7 of the Listing Manual) under Rule 720(1) of the Listing Manual.

20. Disclosure of person occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the issuer pursuant to Rule 704(13)

Name	Age	Family relationship with any director and/or substantial shareholder	Current position and duties, and the year the position was held	Details of changes in duties and position held, if any, during the year
Huang She Thong	44	Brother of Charles Antonny Melati	On 1 January 2020, he assumed the role of the Head of Marketing, where he oversees the sales targets of the Group, devises plans and implements marketing strategies to increase the Group's customer base and maximise sales.	Mr Huang retired as Executive Director on 15 June 2020 and continues to hold the role of the Group's Head of Marketing.
Yanti Ng	38	Sister of Charles Antonny Melati and Huang She Thong	Appointed in 2011 as Regional Operations and Administrative Manager where she was responsible for overseeing our Group's regional operational and administrative matters.	N.A.

			On 1 January 2020, she was re-designated as Treasury Manager. She is responsible for supervising and managing treasury operations of the Group.	
Ng See Yong	43	Brother of Charles Antonny Melati and Huang She Thong	Appointed in 2012 as Head Corporate and Human Resource. He is responsible for our Group's human resource functions and organisational development	N.A.
Lim Kok Wah, Eric	38	Brother-in-law of Charles Antonny Melati and Huang She Thong	Appointed in 2013 as Marketing Manager. He is involved in the sales and marketing functions of our Group	N.A.
Ruddy	34	Nephew of Dhamma Surya	Appointed in 2016 as Mine Manager. He is responsible for all operations at site	N.A.
Tee Yun Shan	27	Nephew of Charles Antonny Melati and Huang She Thong	Joined the Group in 2018 as part of the Investment team. On 1 January 2021, he was appointed as Assistant Investment Manager and is involved in the Group's corporate finance, M&A and investor relations projects.	N.A.

On behalf of the Board of Directors

Charles Antonny Melati
Executive Chairman

1 March 2021

ABOUT GEO ENERGY RESOURCES LIMITED (Bloomberg Ticker: GERL SP)

Geo Energy Resources Limited ("Geo Energy") is a major Indonesian coal producer with an established track record in operating coal mines, coal production and selling coal throughout the region. Geo Energy commenced its business in 2008 as a coal mining services provider and became a listed company on the Mainboard of the SGX in 2012, under the stock code: RE4 and is part of the Singapore FTSE-ST index.

Since then, Geo Energy has transitioned from being primarily a coal mining services provider to a coal producer that subcontracts its coal mining operations. This transition has allowed the Group to change the business model from operating as a relatively small-scale mining services provider in an environment of high capital expenditure and relatively low operational efficiency, with high dependence on owners of coal mining concessions, to being a low-cost coal producer with high-quality coal mining assets, working in collaboration with world-class business partners.

The Group's investment strategy is mainly focused on acquisition of new mining concessions to increase production quantity and at the same time diversify its sources of coal. The Group owns four mining concessions through its wholly owned subsidiaries PT Bumi Enggang Khatulistiwa, PT Sungai Danau Jaya, PT Tanah Bumbu Resources and PT Surya Tambang Tolindo in Kalimantan, Indonesia.



For more information, please visit www.geocoal.com

Contacts

For more information please contact:

Romil SINGH, Colin LUM

geoenergy@financialpr.com.sg

Tel: (65) 6438 2990 Fax: (65) 6438 0064

Geo Energy Resources Limited

12 Marina Boulevard #16-01

Marina Bay Financial Centre

Tower 3

Singapore 018982

Tel: (65) 6702 0888

The Suites Tower, 17th Floor

Jl. Boulevard Pantai Indah Kapuk

No.1 Kav OFS

Jakarta 14470, Indonesia

Tel: (62) 21 2251 1055