KRISENERGY LTD

Company Registration No: 231666
(Incorporated in the Cayman Islands)

Unaudited First Quarter 2014
Financial Statements Announcement

15 May 2014

The initial public offering of the Company was sponsored by CLSA Singapore Pte Ltd and Merrill Lynch (Singapore) Pte. Ltd. (the "**Joint Issue Managers, Global Coordinators, Bookrunners and Underwriters**"). The Joint Issue Managers, Global Coordinators, Bookrunners and Underwriters assume no responsibility for the contents of this announcement.

The following announcement may contain forward-looking statements by KrisEnergy Ltd. (our "**Company**") relating to financial trends for future periods.

Some of the statements in this presentation which are not historical facts are statements of future expectations with respect to the financial conditions, results of operations and businesses, and related plans and objectives. These forward-looking statements are based on our Company's current views, intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks and uncertainties. Because actual results could differ materially from our Company's current views, intentions, plans, expectations, assumptions and beliefs about the future, such forward-looking statements are not and should not be construed as a representation, forecast or projection of future performance of our Company. It should be noted that our actual performance may vary significantly from such statements. No undue reliance should be placed on these forward-looking statements and our Company does not undertake to revise forward-looking statements to reflect future events or circumstances.

Financial and Operations Update

*We are an independent upstream oil and gas company focused on the exploration, development and production of oil and gas in Asia. Following the addition of three new awards in the first three months of 2014, we hold working interests in a diverse portfolio of 18 contract areas in Asia, 10 of which we operate, from exploration through to production, balancing cash flow from operations with significant exploration and development potential. Today, we are pleased to present our unaudited first quarter financial statements, which reflect our financial and operating results for the three months ended 31 March 2014 (our "**Results**" or "**1Q2014**"). References made to the Company pertain to KrisEnergy Ltd. and references made to the Group pertain to the Company and its subsidiaries.*

	For the three months ended 31 March		
	2014	**2013**	**% Change**
	(US$ thousands, except where otherwise indicated)		
Financial			
Sale of crude oil & liquids	13,652.3	15,920.6	(14.2)
Sale of gas	7,556.7	4,146.5	82.2
Revenue	21,209.0	20,067.1	5.7
EBITDAX[1,2]	9,845.9	10,770.7	(8.6)
Capital expenditures	21,724.0	7,232.4	200.4
Cash and bank balances	123,889.0	251,809.7	(50.8)
Operations[2]			
Production volumes (*boepd*)	8,097	2,947[3]	174.8
Sales volumes (*boepd*)	7,932	2,834[3]	179.9
Average sales price			
• Oil and liquids (*US$/bbl*)	108.04	112.03[3]	(3.6)
• Gas – B8/32 and B9A (*US$/mcf*)	6.19	6.25	(1.0)
• Gas – Block 9 (*US$/mcf*)	2.32	N/A	N/A
Average lifting costs (US$/boe)	4.96	14.52[3]	(65.8)

Notes:

Any discrepancies in the tables included herein are due to rounding.

(1) Earnings before interest, taxation, depreciation, amortisation, geological and geophysical expenses and exploration expenses ("**EBITDAX**")

(2) Non-IFRS measures

(3) Includes production from the Glagah-Kambuna Technical Assistance Contract ("**TAC**"), which ceased production on 11 July 2013 and excludes production from Block 9 in Bangladesh, the acquisition of which was completed in December 2013. Taking into account the effective date of the transaction, 1 January 2013, our pro forma total production for 1Q2013 was 7,275 barrels of oil equivalent per day ("**boepd**")

First Quarter 2014 Financial Update

Since our inception in 2009, we recorded our highest working interest share of production, which is reflected in our financial results, where production, revenue and EBITDAX all exceeded our internal expectations during 1Q2014.

- Our production averaged 8,097 boepd for 1Q2014, more than 2.5 times than in the same period last year (1Q2013: 2,947 boepd) and a 93% increase from the previous quarter (4Q2013: 4,192 boepd). Average production was higher in 1Q2014 as a result of a full period contribution from the Bangora gas field, onshore Bangladesh.

- We reported higher revenue from sales of oil and gas, on the back of higher production, during 1Q2014 of US$21.2 million which increased 5.5% compared to US$20.1 million for the three months ended 31 March 2013 ("**1Q2013**"), despite lower realised prices for oil and liquids and gas, which were in line with general movements in global oil prices.

- Cost of sales before depreciation, depletion and amortisation ("**DDA**") decreased 10.7% to US$5.7 million during 1Q2014 compared to 1Q2013, as a result of which, our lifting cost decreased to US$4.96 per barrel of oil equivalent ("**boe**").

- We reported 1Q2014 EBITDAX of US$9.8 million, which was above our internal expectations and an increase of 78.2% from the previous quarter (4Q2013: US$5.5 million).

During 1Q2014, we increased the efficiency of our balance sheet and reduced our future borrowing costs through the full redemption of the 10.5% US$120 million senior guaranteed secured bonds due July 2016 (the "**2016 Notes**") and secured a revolving credit facility. As at 31 March 2014, our unused sources of liquidity amounted to US$167.4 million.

- Our net loss after tax of US$18.0 million in 1Q2014 was primarily attributed to the one-off recognition of adjustments and costs associated with the full redemption of the 2016 Notes, where we recorded a non-recurring non-cash loss on redemption of US$6.1 million and finance costs of US$5.9 million.

- In redeeming the 2016 Notes, we returned US$126.6 million to bondholders, comprising principal repayment, redemption premium at 105.25% and accrued interest. Apart from an interest cost saving on the 2016 Notes of approximately US$12.6 million for the next 12 months, the redemption of the 2016 Notes permitted us to unencumber our assets from the restrictive security package that was in place and secure more flexible and lower cost financing.

- On 24 March 2014, we entered into a facility agreement with The Hongkong and Shanghai Banking Corporation whereby we secured a US$100 million revolving credit facility for a period of two years with an option to extend to three years (the "**2014 RCF**"). The 2014 RCF provides an option to increase the facility to up to US$140 million in the event we add more proven plus probable ("**2P**") reserves in connection with the entities secured under the 2014 RCF.

First Quarter 2014 Operational Update

In line with our core strategy of building a sustainable upstream oil and gas company, we accomplished numerous and significant operational milestones during 1Q2014, balancing development of our existing blocks with additions of new exploration blocks in Indonesia, Bangladesh and Vietnam, awarded to the Company by the host government of each country.

Portfolio development:

- Following final investment decision in August 2013, the engineering, procurement, construction, installation and commissioning contract for the production and processing facilities for the Nong Yao oil development in Block G11/48 in the Gulf of Thailand was awarded to Nippon Steel and Sumikin Engineering Co. Ltd. on 14 January 2014.

- In January 2014, the Cua Lo-1 exploration well in Block 105-110/04 ("**Block 105**") was drilled to a measured depth of 2,867 metres, or 2,837 metres total vertical depth subsea. Technical review for both Block 105 and Block 120 offshore Vietnam are underway following completion of drilling activities.

- On 22 February 2014, the Nordic Bahari seismic vessel completed the acquisition of 1,284 km 2D seismic data in the East Muriah PSC. The acquisition program was prior to the drilling of an appraisal well in the East Lengo discovery and to confirm additional gas prospects in the block. The East Muriah PSC forms part of our East Java core area, which includes the adjacent Bulu and Sakti PSCs.

- The Western Monarch seismic vessel completed a 502 sq km 3D seismic acquisition program in the Tanjung Aru PSC, offshore Kalimantan, Indonesia in April 2014. The new seismic data, together with existing 2D and 3D seismic data and volumetrics of existing discoveries and petrophysical analysis of the three previously drilled wells, will further assist to identify and map more prospects and leads in the block ahead of exploration drilling.

- In line with the planned work program for 2014, we participated in the drilling of 15 development wells in B8/32 in 1Q2014 (1Q2013: nine development wells) and the operator, Chevron, put one new platform on stream during the period. Another platform restarted production following an infill drilling campaign in the same period.

New awards:

- On 26 February 2014, we were awarded the operatorship and a 95% working interest in the Sakti production sharing contract ("**PSC**"), offshore East Java in Indonesia, where we are actively developing gas aggregation opportunities at the Lengo and East Lengo gas discoveries in the Bulu and East Muriah PSCs, respectively. The other participant in the Sakti PSC is Golden Heaven Jaya Ltd with a 5% working interest. The PSC has an initial three-year term and an associated work commitment of 1,200 km 2D seismic acquisition and processing, and one exploration well.

- We were awarded a 45% working interest in the PSC for the shallow sea block SS-11 offshore Bangladesh on 12 March 2014. The block was awarded to Santos Sangu Field Ltd, which is the operator of the PSC with 45%, KrisEnergy (Asia) Ltd., a wholly owned subsidiary of the KrisEnergy group of companies, and Bangladesh Petroleum Exploration & Production Company Limited, which holds the remaining 10%. The PSC has an initial five-year term, with an associated work commitment of the acquisition and processing of 1,893 km 2D seismic data and 300 sq km 3D seismic data and the drilling of one exploration well.

- On 20 March 2014, we were awarded 100% working interest and operatorship of the PSC for Block 115/09, located offshore Vietnam in water depths ranging mainly between 60 to 200 meters. The PSC has an initial four-year term, with an associated work commitment of reprocessing 3,000 km of existing 2D seismic data, the acquisition and processing of 850 sq km of 3D seismic data and a single exploration well.

For recent developments since 31 March 2014, please see paragraph 10 of these Results entitled "*Recent Developments*".

Capital expenditures
Our capital expenditures are representative of our rigorous work programs and budgets that have been approved by the partners of the assets and the host governments of the countries in which we operate. Our capital expenditure in 1Q2014 was primarily attributable to our share of well and drilling costs at Block 105 and Block 120, development activities at B8/32, B9A, Block 9 and G11/48, acquisitions of seismic data at the Tanjung Aru and East Muriah PSCs, and our new award of the Sakti PSC. Please see paragraph 1(c) of these Results entitled "*Net cash flow used in investing activities*" for a further breakdown of our capital expenditures.

	For the three months ended 31 March	
	2014	**2013**
	(US$ thousands)	
Capital expenditures:		
Exploration and appraisal expenditure	19,778.7	4,232.0
Development expenditure	1,922.0	2,767.1
Others	23.3	233.3
Total capital expenditures	**21,724.0**	**7,232.4**

First Quarter 2014
Financial Statements Announcement

Figures have not been audited.

PART I – INFORMATION REQUIRED FOR ANNOUNCEMENTS OF QUARTERLY (Q1, Q2 & Q3), HALF-YEAR AND FULL-YEAR RESULTS

1 (a)(i) An income statement (for the group) together with a comparative statement for the corresponding period of the immediately preceding financial year

	For the three months ended 31 March	
	2014	**2013**
	(unaudited) *(US$ thousands)*	
Sales of crude oil	13,652.3	15,920.6
Sales of gas	7,556.7	4,146.5
Revenue	**21,209.0**	**20,067.1**
Cost of sales:		
Operating costs	(3,614.5)	(3,851.0)
Thai petroleum special remuneratory benefits and royalties paid	(2,043.1)	(2,485.4)
Depreciation, depletion and amortisation	(6,810.2)	(4,519.9)
Gross profit	**8,741.2**	**9,210.8**
Other income	1,429.0	871.9
General and administrative expenses	(8,234.1)	(4,739.1)
Other operating (expense)/income	(6,140.4)	251.4
Finance income	152.0	210.2
Finance costs	(10,441.6)	(2,551.7)
(Loss)/profit before tax	**(14,493.9)**	**3,253.5**
Tax expense	(3,484.0)	(3,792.5)
Loss after tax for the period	**(17,977.9)**	**(539.0)**
Other comprehensive income:		
Items that may be classified subsequently to profit or loss		
Exchange differences on translation of foreign operations	(19.8)	(29.3)
Total comprehensive income attributable to owners of the Company	**(17,997.7)**	**(568.3)**
Loss per share attributable to owners of the Company (cents per share)	(1.7)	(0.5)

Extraordinary items

There were no extraordinary items during the period.

EBITDAX computation

	For the three months ended 31 March	
	2014	2013
	(unaudited)	
	(US$ thousands)	
(Loss)/profit before tax	(14,493.9)	3,253.5
Add:		
Finance costs	10,441.6	2,551.7
Depreciation, depletion and amortisation	6,886.3	4,629.4
Net fair value of embedded derivatives	-	(312.0)
Loss on redemption of 2016 Notes	6,137.2	
EBITDA	**8,971.2**	**10,122.6**
Geological and geophysical expense	870.1	587.5
Exploration expense	4.6	60.6
EBITDAX	**9,845.9**	**10,770.7**

EBITDAX and EBITDA are supplemental measures of our performance that are not required by, or presented in accordance with IFRS. EBITDAX and EBITDA are not measurements of financial performance or liquidity under IFRS and should not be considered as an alternative to net income, operating income or any other performance measures derived in accordance with IFRS or as an alternative to cash flow from operating activities as a measure of liquidity. In addition, EBITDAX and EBITDA are not standardised terms, hence, a direct comparison between companies using such terms may not be possible.

1 (b)(i) A balance sheet (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year

	The Group		The Company	
	As at 31 March 2014	As at 31 December 2013	As at 31 March 2014	As at 31 December 2013
	(unaudited)			
	(US$ thousands)			
ASSETS				
Non-current assets				
Exploration and evaluation assets	220,039.8	200,261.1	-	-
Oil and gas properties	135,707.9	140,596.1	-	-
Other property, plant and equipment	277.2	332.2	-	-
Intangible assets	43,890.7	43,890.7	-	-
Embedded derivatives	-	6,137.2	-	-
Other investment	182.1	182.1	-	-
Investment in subsidiaries	-	-	328,404.4	327,434.2
Other receivables	-	-	228,000.1	65,000.0
	400,097.7	**391,399.4**	**556,404.5**	**392,434.2**
Current assets				
Inventories	8,241.1	7,027.2	-	-
Trade and other receivables	59,971.3	54,149.7	-	123.0
Prepayments	1,779.2	2,762.3	196.0	237.1
Cash and bank balances	123,889.0	251,809.7	47,395.4	211,400.0
	193,880.6	**315,748.9**	**47,591.4**	**211,760.1**
Total Assets	**593,978.3**	**707,148.3**	**603,995.9**	**604,194.3**

EQUITY AND LIABILITIES				
Equity				
Ordinary shares	1,307.7	1,307.7	1,307.7	1,307.7
Share premium	602,938.3	602,938.3	602,997.9	602,997.9
Foreign currency translation reserve	(1,319.4)	(1,299.6)	-	-
Employee share option reserve	1,484.6	527.8	1,484.6	527.8
Accumulated losses	(154,619.3)	(136,641.4)	(2,235.0)	(1,481.4)
Total Equity	**449,791.9**	**466,832.8**	**603,555.2**	**603,352.0**
Non-current liabilities				
Deferred tax liabilities	41,063.1	41,909.7	-	-
Provisions	23,900.9	21,241.2	-	-
Other payables	-	-	222.1	222.1
	64,964.0	**63,150.9**	**222.1**	**222.1**
Current liabilities				
Trade and other payables	14,911.2	35,990.0	34.5	26.1
Accrued operating expenses	14,009.0	13,897.0	184.1	594.1
Loans and borrowings	40,000.0	119,141.0	-	-
Provisions	-	2,500.0	-	-
Withholding tax payable	305.2	56.9	-	-
Tax payable	9,997.0	5,579.7	-	-
	79,222.4	**177,164.6**	**218.6**	**620.2**
Total Liabilities	**144,186.4**	**240,315.5**	**440.7**	**842.3**
Total Equity And Liabilities	**593,978.3**	**707,148.3**	**603,995.9**	**604,194.3**

1 (b)(ii) Aggregate amount of group's borrowings and debt securities

Amount repayable in one year or less, or on demand

As at 31 March 2014		As at 31 December 2013	
Secured	**Unsecured**	**Secured**	**Unsecured**
	(US$ thousands)		
40,000.0	-	127,348.3	-

Amount repayable after one year

As at 31 March 2014		As at 31 December 2013	
Secured	**Unsecured**	**Secured**	**Unsecured**
	(US$ thousands)		
-	-	-	-

Details of any collateral

As at 31 March 2014, certain subsidiaries of the Company pledged their assets with respect to the 2014 RCF. For further information on the 2014 RCF, please see below section entitled "Borrowings" and our announcement dated 25 March 2014.

1 (c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year

	The Group	
	For the three months ended 31 March	
	2014	2013
	(unaudited) *(US$ thousands)*	
Operating activities:		
(Loss)/profit before tax	(14,493.9)	3,253.5
Adjustments for:		
Loss on redemption of 2016 Notes	6,137.2	
Depreciation, depletion and amortisation	6,810.2	4,519.9
Depreciation of property, plant and equipment	76.1	109.5
Grant of equity-settled share options to employees	956.8	-
Net fair value gain on embedded derivatives	-	(312.0)
Finance cost	10,281.1	2,443.8
Unwinding of discount on decommissioning provisions	160.5	107.9
Interest income	(152.0)	(210.2)
Operating cash flows before changes in working capital	**9,776.0**	**9,912.4**
Increase in inventories	(1,213.9)	(917.3)
(Increase)/decrease in trade and other receivables	(4,838.5)	1,209.5
Decrease in trade and other payables	(15,051.6)	(306.3)
Cash flows (used in)/from operations	**(11,328.0)**	**9,898.3**
Interest received	152.0	210.2
Interest paid	(2,087.5)	(21.7)
Net cash flows (used in)/from operating activities	**(13,263.5)**	**10,086.8**
Investing activities:		
Additions to exploration and evaluation assets	(19,778.7)	(4,232.0)
Addition to oil and gas properties	(1,922.0)	(2,767.1)
Purchase of other property, plant and equipment	(23.3)	(233.3)
Net cash flows used in investing activities	**(21,724.0)**	**(7,232.4)**
Financing activities:		
Repayment of bond	(126,300.0)	-
Payment of bond interest	(6,615.6)	(4,462.5)
Proceeds from bank borrowing	40,000.0	-
Net cash flows used in financing activities	**(92,915.6)**	**(4,462.5)**
Net decrease in cash and cash equivalents	(127,903.1)	(1,608.1)
Cash and cash equivalents at beginning of the period	247,809.7	121,901.0
Net effect of exchange rate changes	(17.6)	(30.8)
Cash and cash equivalents at end of the period	**119,889.0**	**120,262.1**

As at 31 March 2014, we had aggregate cash and cash equivalents of US$119.9 million compared with US$120.3 million as at 31 March 2013. As at 31 March 2014, our unused sources of liquidity amounted to US$167.4 million, which includes US$47.5 million undrawn from the 2014 RCF.

Net cash flow used in operating activities

Our net cash flow used in operating activities was a US$13.3 million in 1Q2014 compared to net cash flow from operating activities of US$10.1 million in 1Q2013. Cash outflow in 1Q2014 comprised of US$7.4 million in payments relating to our share of Neon Energy

(Song Hong) Pty Ltd's ("**Neon Energy SH**") defaulted cash calls for Block 105 and Block 120, and our share of cash calls of US$2.1 million related to Block 9.

Net cash flow used in investing activities

We spent US$21.7 million in investing activities in 1Q2014, mainly attributable to our share of well and drilling costs at Block 105 and Block 120 of US$7.1 million and US$1.1 million, respectively. At G11/48, US$2.9 million was spent on procurement and fabrication related project and facilities for the development of the Nong Yao oil field. We paid US$5.1 million in signature bonus and farm-in fees for one of our new awards, the Sakti PSC. During 1Q2014 we started the acquisition of two seismic programs, our share of costs for 1Q2014 totalled US$1.0 million and US$0.9 million at the Tanjung Aru and East Muriah PSCs, respectively. Our share of development drilling costs at B8/32, B9A and Block 9 was US$1.7 million and US$0.2 million, respectively during 1Q2014.

Net cash flow used in financing activities

We redeemed the 2016 Notes in 1Q2014 and paid to our bondholders US$126.3 million in principal. We also paid US$6.6 million in accrued interest for the last interest payment cycle and accrued interest up to the redemption date. We drew down US$40.0 million from the 2014 RCF for general corporate expenses.

Borrowings

On 30 January 2014, our wholly owned subsidiary KrisEnergy Holding Company Limited, fully redeemed the outstanding 2016 Notes at 105.25% of the principal amount, being US$126.3 million, together with the total amount of accrued interest of US$0.3 million and as a consequence, terminated the revolving credit facility which was obtained in 2011. The decision to redeem the 2016 Notes was supported by two main drivers: to recognise the economic benefit (both from an interest cost savings and net present value basis) and also to release the Group from the encumbering security package that was in place with the 2016 Notes.

In 1Q2014, our wholly owned subsidiary, KrisEnergy (Asia) Ltd, secured the 2014 RCF, which will mature in March 2016 with an option to extend for an additional one year. The 2014 RCF is secured by our existing producing and development assets in the Gulf of Thailand and Block 9 onshore Bangladesh, with an option to increase the limit of the facility up to a maximum of US$140.0 million in the event we add 2P reserves in connection with the entities secured under the 2014 RCF.

Capital expenditures and capital investments

The following table shows our capital expenditures and capital investments for the three months ended 31 March 2014 and 2013. Our exploration and development expenditures include, among others, exploration and appraisal well expenditures, geological and geophysical activities, general and administrative costs, platform and facility costs, and pipeline and equipment expenditures.

	For the year ended 31 March	
	2014	2013
	(US$ thousands)	
Capital expenditures and capital investments:		
Exploration and appraisal expenditure	19,778.7	4,232.0
Development expenditure	1,922.0	2,767.1
Others	23.3	233.3
Total capital expenditures and capital investments	**21,724.0**	**7,232.4**

1 (d)(i) A statement (for the issuer and group), showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year

THE GROUP	Share Capital	Share Premium	Accumulated Losses	Foreign Currency Translation Reserve	Employee Share Option Reserve	Total Equity
			(US$ thousands)			
At 1 January 2014	**1,307.7**	**602,938.3**	**(136,641.4)**	**(1,299.6)**	**527.8**	**466,832.8**
Loss net of tax	-	-	(17,977.9)	-	-	(17,977.9)
Other comprehensive income	-	-	-	(19.8)	-	(19.8)
Total comprehensive income for the period	-	-	(17,977.9)	(19.8)	-	(17,997.7)
Share-based payment	-	-	-	-	956.8	956.8
At 31 March 2014	**1,307.7**	**602,938.3**	**(154,619.3)**	**(1,319.4)**	**1,484.6**	**449,791.9**

THE GROUP	Share Capital	Share Premium	Accumulated Losses	Foreign Currency Translation Reserve	Total Equity
			(US$ thousands)		
At 1 January 2013	1,000.0	402,750.0	(123,996.1)	(1,220.1)	278,533.8
Loss net of tax	-	-	(539.0)	-	(539.0)
Other comprehensive income	-	-	-	(29.3)	(29.3)
Total comprehensive income for the period	-	-	(539.0)	(29.3)	(568.3)
At 31 March 2013	**1,000.0**	**402,750.0**	**(124,535.1)**	**(1,249.4)**	**277,965.5**

THE COMPANY	Share Capital	Share Premium	Accumulated Losses	Employee Share Option Reserve	Total Equity
			(US$ thousands)		
At 1 January 2014	1,307.7	602,997.9	(1,481.4)	527.8	603,352.0
Profit net of tax	-	-	(753.6)	-	(753.6)
Other comprehensive income	-	-	-	-	-
Total comprehensive income for the period	-	-	(753.6)	-	(753.6)
Share-based payment	-	-	-	956.8	956.8
At 31 March 2013	**1,307.7**	**602,997.9**	**(2,235.0)**	**1,484.6**	**603,555.2**

THE COMPANY	Share Capital	Share Premium	Accumulated losses	Total Equity
		(US$ thousands)		
At 1 January 2013	1,000.0	402,750.0	(1,965.6)	401,784.4
Loss net of tax	-	-	(328.2)	(328.2)
Other comprehensive income	-	-	-	-
Total comprehensive income for the period	-	-	(328.2)	(328.2)
At 31 March 2013	**1,000.0**	**402,750.0**	**(2,293.8)**	**401,456.2**

1 (d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as the number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as the end of the corresponding period of the immediately preceding financial year

There were no outstanding options as at 31 March 2014 (31 March 2013: Nil).

The Company did not hold any treasury shares as at 31 March 2014 (31 March 2013: Nil).

The KrisEnergy performance share plan ("**KrisEnergy PSP**") was implemented and adopted during the Company's initial public offering ("**IPO**"). The duration of the KrisEnergy PSP is 10 years commencing from 10 July 2013. Since the commencement of the KrisEnergy PSP to 31 March 2014, awards comprising an aggregate of 5,429,689 shares in KrisEnergy Ltd ("**Shares**") have been granted to its employees, including an aggregate of 963,624 to the Executive Directors. Further, under the management shareholders-awards ("**MS-Awards**") (as defined in the Prospectus dated 12 July 2013) granted pursuant to the KrisEnergy PSP during the IPO, up to 3% of the issued share capital of the Company may be vested upon the fulfillment of the conditions of the MS-Awards. As at 31 March 2014, none of the awards granted under the KrisEnergy PSP had vested.

1 (d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at end of the immediately preceding year

SHARE CAPITAL	As at 31 March 2014		As at 31 December 2013	
	(unaudited)			
	No. of shares	*US$*	*No. of shares*	*US$*
Issued and fully paid ordinary shares				
At 1 January	1,046,154,000	1,307,693	100,000,000	1,000,000
One for eight share split on 10 July 2013	-	-	700,000,000	-
Issued on 19 July 2013 for cash	-	-	246,154,000	307,693
At reporting date	**1,046,154,000**	**1,307,693**	**1,046,154,000**	**1,307,693**

SHARE PREMIUM	As at 31 March 2014	As at 31 December 2013
	(unaudited) *US$*	
At 1 January	602,938,278	402,750,000
Increase on 19 July 2013 for cash arising from an issuance of share capital	-	212,678,368
Share issuance expense	-	(12,490,090)
At reporting date	**602,938,278**	**602,938,278**

1 (d)(iv) A statement showing all sales, transfers, disposal, cancellation and/or use of treasury shares as at end of the current financial period reported on.

There were no sales, transfer, disposal, cancellation and/or use of treasury shares as at 31 March 2014 (31 March 2013: Nil).

2. Whether the figures have been audited, or reviewed and in accordance with which standard (e.g. the Singapore Standard on Auditing 910 (Engagements to Review Financial Statements), or an equivalent standard)

The financial statements have not been audited or reviewed by the Group's external auditors.

3. Where the figures have been audited or reviewed, the auditor's report (including any qualifications or emphasis of matter)

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied

The Group has applied the same accounting policies and methods of computation in the financial statements for the current financial period compared with those of the audited financial statements as at 31 December 2013, except for those disclosed under paragraph 5.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changes, as well as the reasons for, and the effect of, the change

The Group has adopted the new and revised standards that are effective for annual periods beginning on or after 1 January 2014. The adoption of these standards did not have any material effect on the financial performance of the Group for the current financial period.

6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends

	For the year ended 31 March	
	2014	**2013**
Loss per share attributable to owners of the Group:		
(i) Based on a weighted average number of shares (cents per share)	(1.7)	(0.5)
- Weighted average number of shares	1,046,154,000	100,000,000
(ii) On a fully diluted basis (cents per share)	(1.7)	(0.5)
- Adjusted weighted average number of shares	1,046,154,000	100,000,000

7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the (a) current financial period reported on and (b) immediately preceding financial year

The Company does not have any treasury shares.

	The Group		The Company	
	As at 31 March	**As at 31 December**	**As at 31 March**	**As at 31 December**
	2014	**2013**	**2014**	**2013**
		(US$)		
Net asset value per ordinary share(1)	0.43	0.45	0.58	0.58
Net tangible asset per ordinary share(1)	0.39	0.40	0.58	0.58

Note:
(1) Based on share capital of 1,046,154,000 as at 31 March 2014 and 31 December 2013.

8. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of (a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonable or cyclical factors and (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on

The following table sets forth a selected summary of our income statement and non-IFRS financial data for the three months ended 31 March 2014.

	For the three months ended 31 March	
	2014	2013
	(unaudited) (US$ thousands)	
Sales of crude oil	13,652.3	15,920.6
Sales of gas	7,556.7	4,146.5
Revenue	**21,209.0**	**20,067.1**
Cost of sales:		
Operating costs	(3,614.5)	(3,851.0)
Thai petroleum special remuneratory benefits and royalties paid	(2,043.1)	(2,485.4)
Depreciation, depletion and amortisation	(6,810.2)	(4,519.9)
Gross profit	**8,741.2**	**9,210.8**
Other income	1,429.0	871.9
General and administrative expenses	(8,234.1)	(4,739.1)
Other operating (expenses)/income	(6,140.4)	251.4
Finance income	152.0	210.2
Finance costs	(10,441.6)	(2,551.7)
(Loss)/profit before tax	**(14,493.9)**	**3,253.5**
Tax expense	(3,484.0)	(3,792.5)
Loss after tax for the year	**(17,977.9)**	**(539.0)**

	For the year ended 31 March	
	2014	2013
	(unaudited) (US$ thousands)	
Revenue	**21,209.0**	**20,067.1**
Operating costs	(3,614.5)	(3,851.0)
Thai petroleum special remuneratory benefits and royalties paid	(2,043.1)	(2,485.4)
Gross profit before depreciation, depletion and amortisation	**15,551.4**	**13,730.7**
Corporate general and administrative expense	(5,705.5)	(2,960.0)
EBITDAX	**9,845.9**	**10,770.7**
Geological and geophysical expense	(870.1)	(587.5)
Exploration expense	(4.6)	(60.6)
EBITDA	**8,971.2**	**10,122.6**

Revenue

Our revenues increased by 5.5% to US$21.2 million in 1Q2014 from US$20.1 million in 1Q2013, attributable to higher production despite lower realised average sales price for both oil and gas, in line with general movements in global oil prices. We reported higher production in 1Q2014 compared to 1Q2013 as a result of a full quarter contribution from the Bangora field in Block 9, which was offset by no contribution from the Kambuna gas-condensate field, which ceased production on 11 July 2013.

	For the year ended 31 March	
	2014	2013(1)
Production volumes		
Oil and liquids (bopd)	1,547	1,590
Gas (mmcfd)	39.3	8.1
Total (boepd)	**8,097**	**2,947**
Sales volumes		
Oils and liquids (bopd)	1,546	1,590
Gas (mmcfd)	38.3	7.5
Total (boepd)	**7,932**	**2,834**
Average sales price		
Oils and liquids (US$/bbl)	108.04	112.03
Gas – B8/32 and B9A (US$/mcf)	6.19	6.25
Gas – Block 9 (US$/mcf)	2.32	N/A

Note:

(1) Includes production from the Glagah-Kambuna TAC which ceased production on 11 July 2013 and excludes production from Block 9, the acquisition of which completed in December 2013. Taking into account the effective date of the transaction, 1 January 2013, our pro forma total production for 1Q2013 was 7,275 boepd.

Cost of sales

Cost of sales increased 14.8% to US$12.5 million in 1Q2014 (1Q2013: US$10.9 million) due to a 50.7% increase in depreciation, depletion and amortisation ("**DDA**") to US$6.8 million (1Q2013: US$4.5 million), attributable to Block 9 DDA expense of US$1.5 million in 1Q2014 (1Q2013: nil). The increase was offset by a 17.8% decrease in the Thai petroleum special remuneratory benefits and the royalties paid in 1Q2014 of US$2.0 million (1Q2013: US$2.5 million) as a result of lower revenue at B8/32 and B9A and a 6.1% reduction in operating cost to US$3.6 million (1Q2013: US$3.9 million).

Higher total production and lower operating cost resulted in a reduction of our lifting cost to US$4.96/boe in 1Q2014 (1Q2013: US$14.52/boe).

	For the year ended 31 March	
	2014	2013(1)
Average lifting cost		
Oil, liquids and gas (US$/boe)	4.96	14.52
Operating costs (US$'000)	3,614.5	3,851.0
Total production (boe)	729,291	265,237

Note:

(1) Includes costs from the Glagah-Kambuna TAC which ceased production on 11 July 2013 and excludes lifting cost from Block 9, the acquisition of which completed in December 2013. Taking into account the effective date of the transaction, 1 January 2013, our pro forma operating cost for 1Q2013, including Block 9 PSC, was US$5.3 million (pro forma average lifting costs for the same period was US$8.03/boe).

Other income

Other income increased by 63.9% to US$1.4 million in 1Q2014 (1Q2013: US$0.9 million) primarily as a result of the recovery of value added tax reimbursement relating to the Glagah-Kambuna TAC of US$0.8 million, offset by net realised and unrealised foreign exchange losses of US$0.02 million compared to a gain of US$0.5 million in 1Q2013.

General and administrative expenses

General and administrative expenses increased by 73.8% to US$8.2 million in 1Q2014 (1Q2013: US$4.7 million). In line with our ramp up in development activities in Indonesia and Thailand and newly integrated operations in Bangladesh, our headcount increased resulting in higher human resource costs in 1Q2014, which contributed to US$2.4 million of the increase. During the quarter we also incurred incremental consultant fees and hardware and software costs compared to the same period in 2013.

Other operating expense/income

Other operating expense was US$6.1 million in 1Q2014, compared to other operating income of US$0.3 million in 1Q2013. Due to the full redemption of the 2016 Notes in January 2014, we recognised a one-off non-cash adjustment loss of U$6.1 million, representing the net fair value adjustment of the embedded derivatives associated with the 2016 Notes. The 2016 Notes were initially issued at a discount to par (92.3%) and in accordance with fair value mark to market assessment of the 2016 Notes; the net fair value adjustment of the embedded security was recognised as an asset on our balance sheet. As a result of the full redemption of the 2016 Notes, such asset was written off to the profit & loss during the period of the redemption.

Finance income

Finance income was stable at US$0.2 million in 1Q2014 (1Q2013: US$0.2 million).

Finance costs

Finance costs were US$10.4 million in 1Q2014 (1Q2013: US$2.6 million). The increase was attributable to US$5.9 million in finance costs relating to the early redemption of the 2016 Notes and also US$2.0 million in bank and agent fees associated with the 2014 RCF.

Loss/profit before tax

We recorded a loss before tax of US$14.5 million in 1Q2014 compared with a profit before tax of US$3.3 million in 1Q2013 as a result of the above mentioned factors.

Tax expense

Tax expenses decreased to US$3.5 million in 1Q2014 from US$3.8 million in 1Q2013, in line with lower revenue from B8/32 and B9A.

Loss after tax for the year

We recorded a loss of US$18.0 million in 1Q2014 compared with a loss of US$0.5 million in 1Q2013 as a result of the above mentioned factors.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results

No forecast or prospect statement was previously provided.

10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months

We operate in an industry that may be impacted by commodity price fluctuations and the availability of third party services, equipment and materials.

Portfolio optimisation will remain central to our strategy and we will continue to seek additional contract areas in countries where we have operations which will enhance our portfolio.

As at the date of these Results and save for the fluctuations in commodity prices, availability of third party services, equipment and materials, we are not aware of any other factor or event that may affect our Group in the next reporting period and the next twelve months.

Recent Developments

- On 15 April 2014, we announced that the operator of Block 105 and Block 120, Eni Vietnam B.V. ("**Eni**") had issued default notices to Neon Energy SH in respect of Neon Energy SH's outstanding due and unpaid cash calls amounting to US$22.1 million. *Please see our announcement dated 15 April 2014 for more details.*

- On 24 April 2014, the Company held its Annual General Meeting ("**AGM**") and an Extraordinary General Meeting ("**EGM**") where all resolutions set forth in the notices of both the AGM and EGM were passed by way of a poll. *Please see our announcements dated 24 April 2014 for more details.*

- The name of our wholly-owned subsidiary, KrisEnergy (Development) Pte Ltd was changed to KrisEnergy Marine Pte Ltd, with effect from 25 April 2014.

- On 5 May 2014, we announced that as operator, we had issued a default notice to Neon Energy (Indonesia) Pty Ltd ("**Neon Energy Indonesia**") in respect of Neon Energy Indonesia's outstanding due and unpaid cash calls amounting to US$1.0 million, relating to a 502 sq km 3D broadband seismic acquisition program completed in the Tanjung Aru PSC in April 2014. *Please see our announcement dated 5 May 2014 for more details.*

- On 7 May 2014, we announced that we and Mubadala Petroleum, the operator of G11/48, had signed a farm-out agreement with Palang Sophon Limited ("**PSL**") for PSL to acquire a 10% working interest in the G11/48 development block in the Gulf of Thailand, to become the Thai participant in the contract area. The farm-out has been approved by the government of the Kingdom of Thailand. KrisEnergy's working interest in G11/48 has reduced to 22.5% from 25% and that of Mubadala Petroleum has decreased to 67.5% from 75%. *Please see our announcement dated 7 May 2014 for more details.*

- On 7 May 2014, we announced that we received approval from the Government of the Kingdom of Thailand to acquire a 30% working interest and operatorship of block G6/48 in the Gulf of Thailand. The completion of the transaction marks our first operatorship in the Gulf of Thailand, a core area in the Company's portfolio. Following government approval, Mubadala Petroleum holds 30% working interest in G6/48 and Northern Gulf Petroleum Pte Ltd. holds the remaining 40%. *Please see our announcement dated 7 May 2014 for more details.*

- On 13 May 2014, we announced the appointment of two independent non-executive directors, Mr. Alan Nisbet and Mr. Keith Pringle, to our Board. Pursuant to the new appointments, we also announced a change in the composition of our Board committees. *Please see the relevant announcements dated 13 May 2014 for more details.*

11. Dividend

(a) Any dividend declared for the current financial period reported on

None.

(b) Any dividend declared for the corresponding period of the immediately preceding financial year

None.

(c) Date payable

Not applicable.

(d) Books closure date

Not applicable.

12. If no dividend has been declared / recommended, a statement to that effect

No dividend has been declared or recommended for the three months ended 31 March 2014.

13. If the group has obtained a general mandate from shareholders for Interested Person Transactions ("IPTs"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect

Other than the interested person transactions as disclosed in the Prospectus under the section "*Interested Person Transactions and Conflicts of Interests – Present and Ongoing Interested Person Transactions*" which has been deemed approved by our Shareholders (which collectively amount to transactions under S$100,000), there were no other interested person transactions during the financial period under review.

Our Group does not have any general IPT mandate from shareholders for interested person transactions that is to be disclosed under Rule 920(1)(a)(ii).

14. Disclosure of the status on the use of proceeds from the IPO

Pursuant to the IPO, the Company received net proceeds from the issue of the new shares of US$200.5 million (S$254.6 million) after deducting for share issuance expenses of

US$12.5 million (S$15.9 million). The following table sets out our use of the net IPO proceeds up to 31 March 2014. The Company will continue to make periodic announcements on the use of the IPO proceeds as and when the funds are materially disbursed.

	Allocation of IPO Proceeds	IPO Proceeds utilised as at 31 March 2014	Balance of IPO Proceeds
		(US$ million)	
Tranche 1: For acquisitions (including farm-ins)	59.9	4.4	55.5
Tranche 2: For our planned capital expenditures, including the exploration, appraisal and development of our existing assets	111.1	59.0[(1)]	52.1
Tranche 3: For general working capital	29.5	27.1[(2)]	2.4
Total	**200.5**[(3)]	**90.5**	**110.0**

Notes:

(1) Mainly attributed to planned drilling activities at Block 105 and Block 120, developments costs at G11/48, costs related to our new working interest in the Sakti PSC and costs related to seismic activities at the Tanjung Aru and East Muriah PSCs.

(2) General working capital relates to employee salaries, and general office expenses.

(3) Estimated net IPO Proceeds disclosed in the Prospectus dated 12 July 2014 was US$203.6 million and the actual net IPO proceeds received by the Company was US$200.5million

CONFIRMATION BY THE BOARD OF DIRECTORS

Pursuant to SGX Listing Rule 705(5), we, Keith Cameron and Christopher Gibson-Robinson, being two directors of KrisEnergy Ltd. (the "**Company**"), do hereby confirm on behalf of the directors of the Company that, to the best of their knowledge, nothing has come to the attention of the board of directors of the Company which may render the financial results for the first quarter and three months ended 31 March 2014 to be false or misleading in any material aspect.

On behalf of the board of directors.

Keith Cameron
Executive Director &
Chief Executive Officer

Christopher Gibson-Robinson
Executive Director &
Director Exploration & Production

Singapore, 15 May 2014