



Condensed Interim Financial Statements  
For the Second Half and  
Full Year Ended 31 December 2022

**RH Petrogas Limited**

Company Registration No: 198701138Z  
(Incorporated in the Republic of Singapore)

# **RH Petrogas Limited**

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## RH Petrogas Limited

Company Registration No: 198701138Z  
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### A. CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

For the second half and full year ended 31 December 2022

	Note	Group (6 months ended)			Group (12 months ended)		
		31 Dec 2022	31 Dec 2021	%	31 Dec 2022	31 Dec 2021	%
		US\$'000	US\$'000	Change	US\$'000	US\$'000	Change
Revenue	5	48,285	42,973	12.4%	104,939	82,465	27.3%
Cost of sales		(32,416)	(24,343)	33.2%	(60,871)	(44,820)	35.8%
<b>Gross profit</b>		<b>15,869</b>	<b>18,630</b>	<b>(14.8%)</b>	<b>44,068</b>	<b>37,645</b>	<b>17.1%</b>
Other income		1,236	10,583	(88.3%)	1,808	11,421	(84.2%)
Administrative expenses		(2,326)	(1,912)	21.7%	(4,106)	(3,516)	16.8%
Other expenses		(212)	(702)	(69.8%)	(380)	(1,719)	(77.9%)
Finance costs		(697)	(669)	4.2%	(1,343)	(1,642)	(18.2%)
<b>Profit before tax</b>	6	<b>13,870</b>	<b>25,930</b>	<b>(46.5%)</b>	<b>40,047</b>	<b>42,189</b>	<b>(5.1%)</b>
Income tax expense	7	(4,203)	(6,860)	(38.7%)	(15,160)	(14,875)	1.9%
<b>Profit for the financial period/year, representing total comprehensive income for the financial period/year</b>		<b>9,667</b>	<b>19,070</b>	<b>(49.3%)</b>	<b>24,887</b>	<b>27,314</b>	<b>(8.9%)</b>
<b>Total comprehensive income for the financial period/year attributable to:</b>							
Owners of the Company		7,744	16,664	(53.5%)	20,127	23,610	(14.8%)
Non-controlling interests		1,923	2,406	(20.1%)	4,760	3,704	28.5%
		<b>9,667</b>	<b>19,070</b>	<b>(49.3%)</b>	<b>24,887</b>	<b>27,314</b>	<b>(8.9%)</b>
<b>Earnings per share (cents per share)</b>							
Basic	8	0.93	2.25	(58.7%)	2.42	3.20	(24.4%)
Diluted	8	0.93	2.24	(58.5%)	2.41	3.18	(24.2%)

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### B. CONDENSED INTERIM STATEMENTS OF FINANCIAL POSITION

As at 31 December 2022

	Note	Group		Company	
		31 Dec	31 Dec	31 Dec	31 Dec
		2022	2021	2022	2021
		US\$'000	US\$'000	US\$'000	US\$'000
<b>Non-current assets</b>					
Oil and gas properties	9	-	676	-	-
Other plant and equipment		202	351	27	13
Deferred tax assets		1,368	1,024	-	-
Right-of-use assets		12,999	11,140	79	198
Exploration and evaluation assets	10	161	-	-	-
Cash and bank balances		3,191	3,189	-	-
Amounts due from subsidiaries		-	-	4,934	5,784
Other non-current assets	11	2,415	2,552	-	-
Investment in subsidiaries		-	-	-	-
		<b>20,336</b>	<b>18,932</b>	<b>5,040</b>	<b>5,995</b>
<b>Current assets</b>					
Inventories		1,270	770	-	-
Other current assets		31	43	28	40
Trade and other receivables	12	13,266	12,400	169	156
Cash and bank balances		57,273	33,817	1,134	2,066
		<b>71,840</b>	<b>47,030</b>	<b>1,331</b>	<b>2,262</b>
<b>Current liabilities</b>					
Income tax payable		3,285	6,873	-	-
Lease liabilities		11,410	6,964	84	117
Trade and other payables	13	24,535	22,380	1,657	1,217
		<b>39,230</b>	<b>36,217</b>	<b>1,741</b>	<b>1,334</b>
<b>Net current assets/(liabilities)</b>		<b>32,610</b>	<b>10,813</b>	<b>(410)</b>	<b>928</b>
<b>Non-current liabilities</b>					
Provisions	14	727	27	27	27
Lease liabilities		5,227	7,842	-	84
		<b>5,954</b>	<b>7,869</b>	<b>27</b>	<b>111</b>
<b>Net assets</b>		<b>46,992</b>	<b>21,876</b>	<b>4,603</b>	<b>6,812</b>
<b>Equity attributable to owners of the Company</b>					
Share capital	16	270,065	269,982	270,065	269,982
Reserves		(230,938)	(251,211)	(265,462)	(263,170)
		39,127	18,771	4,603	6,812
Non-controlling interests		7,865	3,105	-	-
<b>Total equity</b>		<b>46,992</b>	<b>21,876</b>	<b>4,603</b>	<b>6,812</b>

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### C. CONDENSED INTERIM STATEMENTS OF CHANGES IN EQUITY

For the financial year ended 31 December 2022

	Share capital	Capital reduction reserve	Foreign currency translation reserve	Accumulated losses	Equity reserve	Employee share option reserve	Total reserves	Non-controlling interests	Total (deficit)/ equity
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
<b>Group</b>									
<b>At 1 January 2021</b>	<b>258,160</b>	<b>2,886</b>	<b>(90)</b>	<b>(279,434)</b>	<b>1,764</b>	<b>275</b>	<b>(274,599)</b>	<b>(14,319)</b>	<b>(30,758)</b>
Profit for the financial year, representing total comprehensive income for the financial year	-	-	-	23,610	-	-	23,610	3,704	27,314
Effects of debt conversion of non-controlling interests in a subsidiary	-	-	-	-	-	-	-	13,720	13,720
<u>Contributions by and distributions to owners</u>									
Issuance of shares	11,432	-	-	-	-	-	-	-	11,432
Share issuance expenses	(172)	-	-	-	-	-	-	-	(172)
Exercise of employee share options	562	-	-	-	-	(266)	(266)	-	296
Share-based payments - Grant of equity-settled share options	-	-	-	-	-	44	44	-	44
<b>At 31 December 2021 and 1 January 2022</b>	<b>269,982</b>	<b>2,886</b>	<b>(90)</b>	<b>(255,824)</b>	<b>1,764</b>	<b>53</b>	<b>(251,211)</b>	<b>3,105</b>	<b>21,876</b>
Profit for the financial year, representing total comprehensive income for the financial year	-	-	-	20,127	-	-	20,127	4,760	24,887
<u>Contributions by and distributions to owners</u>									
Exercise of employee share options	83	-	-	-	-	(40)	(40)	-	43
Share-based payments - Grant of equity-settled share options	-	-	-	-	-	186	186	-	186
<b>At 31 December 2022</b>	<b>270,065</b>	<b>2,886</b>	<b>(90)</b>	<b>(235,697)</b>	<b>1,764</b>	<b>199</b>	<b>(230,938)</b>	<b>7,865</b>	<b>46,992</b>

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### C. CONDENSED INTERIM STATEMENTS OF CHANGES IN EQUITY (continued)

For the financial year ended 31 December 2022

	Share capital	Capital reduction reserve	Accumulated losses	Employee share option reserve	Total reserves	Total (deficit)/ equity
	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
<b>Company</b>						
<b>At 1 January 2021</b>	<b>258,160</b>	<b>2,886</b>	<b>(264,136)</b>	<b>275</b>	<b>(260,975)</b>	<b>(2,815)</b>
Loss for the financial year, representing total comprehensive income for the financial year	-	-	(1,973)	-	(1,973)	(1,973)
<u>Contributions by and distributions to owners</u>						
Issuance of shares	11,432	-	-	-	-	11,432
Share issuance expenses	(172)	-	-	-	-	(172)
Exercise of employee share options	562	-	-	(266)	(266)	296
Share-based payments	-	-	-	44	44	44
- Grant of equity-settled share options	-	-	-	44	44	44
<b>At 31 December 2021 and 1 January 2022</b>	<b>269,982</b>	<b>2,886</b>	<b>(266,109)</b>	<b>53</b>	<b>(263,170)</b>	<b>6,812</b>
Loss for the financial year, representing total comprehensive income for the financial year	-	-	(2,438)	-	(2,438)	(2,438)
<u>Contributions by and distributions to owners</u>						
Exercise of employee share options	83	-	-	(40)	(40)	43
Share-based payments	-	-	-	186	186	186
- Grant of equity-settled share options	-	-	-	186	186	186
<b>At 31 December 2022</b>	<b>270,065</b>	<b>2,886</b>	<b>(268,547)</b>	<b>199</b>	<b>(265,462)</b>	<b>4,603</b>

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### D. CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

For the financial year ended 31 December 2022

	Note	Group	
		(12 months ended)	
		31 Dec 2022	31 Dec 2021
		US\$'000	US\$'000
<b>Operating activities</b>			
<b>Profit before tax</b>		40,047	42,189
Adjustments for:			
Amortisation of signature bonus and upfront fees		137	137
Defined benefit plan expenses		700	-
Depletion and amortisation of oil and gas properties		845	163
Depreciation of other plant and equipment		175	161
Depreciation of right-of-use assets		5,897	4,896
Interest expense on lease liabilities		1,343	1,642
Interest income from bank deposits		(538)	(34)
Net gain on early lease termination		-	(66)
Provision for decommissioning costs		40	104
Provision for expected credit loss for other receivables		21	509
Reversal of accruals for potential claims		-	(6,439)
Settlement of joint venture's other payables		-	(3,692)
Share-based payments		186	44
<b>Operating cash flows before changes in working capital</b>		<b>48,853</b>	<b>39,614</b>
<u>Changes in working capital</u>			
Increase in inventories		(500)	(770)
Increase in trade and other receivables		(875)	(64)
Increase in trade and other payables		2,100	1,677
<b>Cash flows from operations</b>		<b>49,578</b>	<b>40,457</b>
Income tax paid		(19,092)	(12,829)
Interest received		538	34
<b>Net cash flows from operating activities</b>		<b>31,024</b>	<b>27,662</b>
<b>Investing activities</b>			
Additions to exploration and evaluation assets	10	(105)	-
Additions to oil and gas properties	9	(169)	(727)
Cash call contributions for decommissioning provisions		(40)	(671)
Purchase of other plant and equipment		(26)	(103)
<b>Net cash flows used in investing activities</b>		<b>(340)</b>	<b>(1,501)</b>
<b>Financing activities</b>			
Increase in deposits pledged		(2)	(2)
Loan from non-controlling interest		-	24
Payment of lease liabilities		(7,269)	(5,720)
Proceeds from exercise of employee share options		43	296
Repayment of advances to related party		-	(1,683)
Share issuance expense		-	(172)
<b>Net cash flows used in financing activities</b>		<b>(7,228)</b>	<b>(7,257)</b>
<b>Net increase in cash and cash equivalents</b>		<b>23,456</b>	<b>18,904</b>
Cash and cash equivalents at beginning of the financial year		33,817	14,913
<b>Cash and cash equivalents at end of the financial year</b>		<b>57,273</b>	<b>33,817</b>

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### D. CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (continued)

For the financial year ended 31 December 2022

#### Breakdown of Cash & Cash Equivalents at end of the financial year

	Group	
	(12 months ended)	
	31 Dec	31 Dec
	2022	2021
	US\$'000	US\$'000
Cash and bank balances	60,464	37,006
Less:		
Long-term deposits pledged	(3,191)	(3,189)
<b>Cash and cash equivalents</b>	<b>57,273</b>	<b>33,817</b>



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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

For the second half and full year ended 31 December 2022

#### 1. Corporate information

The Company is a limited liability company incorporated and domiciled in Singapore and is listed on the Singapore Exchange Securities Trading Limited ("**SGX-ST**"). The registered office and principal place of business of the Company is located at 20 Harbour Drive, #06-03, Singapore 117612.

The principal activities of the Company were those of a trading company, investment holding, and exploration and production of oil and gas. The principal activities of the Group are:

- (a) Investment holding
- (b) Oil and gas exploration and production

#### 2. Basis of preparation

The condensed interim financial statements for the second half and financial year ended 31 December 2022 have been prepared in accordance with SFRS(I) 1-34 *Interim Financial Reporting* issued by the Accounting Standards Council Singapore. The condensed interim financial statements do not include all the information required for a complete set of financial statements. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Group's financial position and performance of the Group since the last annual financial statements for the year ended 31 December 2021.

The accounting policies adopted are consistent with those of the previous financial year which were prepared in accordance with SFRS(I)s, except for the adoption of new and amended standards as set out in Note 2.1.

The condensed interim financial statements are presented in United States Dollar ("**USD**") which is the Company's functional currency and all values are rounded to the nearest thousand ("**US\$'000**") except when otherwise indicated.

##### 2.1 New and amended standards adopted by the Group

The Group has adopted applicable Singapore Financial Reporting Standards (International) ("**SFRS(I)**") which became effective for the financial years beginning on or after 1 January 2022.

The adoption of the new/revised SFRS(I) did not result in any material impact of the Group's results.

##### 2.2 Use of judgements and estimates (SFRS(I))

In preparing the condensed interim financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those applied to the consolidated financial statements as at and for the year ended 31 December 2021.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

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### **E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)**

#### **2. Basis of preparation (continued)**

##### **2.2 Use of judgements and estimates (SFRS(I)) (continued)**

Significant changes in assumptions, estimations, and risks that will result in material adjustments to the carrying amounts of assets and liabilities within the next interim period are included in the following notes:

##### **(a) Hydrocarbon reserve and resource estimates**

Oil and gas production properties are depreciated on units of production basis at a rate calculated by reference to total proved developed and undeveloped reserves determined in accordance with Society of Petroleum Engineers rules and incorporating the estimated future cost of developing those reserves. The Group estimates its commercial reserves based on information compiled by appropriately qualified persons relating to the geological and technical data on the size, depth, shape and grade of the hydrocarbon body and suitable production techniques and recovery rates. Commercial reserves are determined using estimates of oil and gas in place, recovery factors and future oil prices. Future development costs are estimated using assumptions as to number of wells required to produce the commercial reserves, the cost of such wells, associated production facilities, and other capital costs. The carrying amount of oil and gas development and production assets at 31 December 2022 and 31 December 2021 are shown in Note 9.

As the economic assumptions used may change and as additional geological information is obtained during the operation of a field, estimates of recoverable reserves may change. Such changes may impact the Group's reported financial position and results.

##### **(b) Recoverability of oil and gas assets**

The Group assesses each asset or cash generating unit ("**CGU**") (excluding goodwill, which is assessed annually regardless of indicators) at each reporting period to determine whether any indication of impairment exists. Where an indicator of impairment exists, a formal estimate of the recoverable amount is made, which is considered to be the higher of fair value less costs of disposal and value in use. These assessments require the use of estimates and assumptions such as long-term oil prices (taking into account current and historical prices, price trends and related factors), discount rates, production and sales volumes, operating costs, future capital requirements, decommissioning costs and exploration potential. These estimates and assumptions are subject to risk and uncertainty. Therefore, there is a possibility that changes in circumstances may result in deviation from these projections, which may in turn impact on the recoverable amount of the assets and/or CGUs.

#### **3. Seasonal operations**

The Group's businesses are not affected significantly by seasonal or cyclical factors during the financial period/year.

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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 4. Segment information

The Group has only one business unit (oil and gas) and has only one reportable segment.

No operating segments have been aggregated to form the above reportable operating segment.

	Oil and gas (6 months ended)		Oil and gas (12 months ended)	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
<b>Revenue</b>	48,285	42,973	104,939	82,465
<b>Results:</b>				
Amortisation of signature bonus and upfront fees	(68)	(68)	(137)	(137)
Defined benefit plan expenses	(700)	-	(700)	-
Depletion and amortisation	(933)	(249)	(1,020)	(324)
Depreciation of right-of-use assets	(3,446)	(1,914)	(5,897)	(4,896)
Finance costs	(697)	(669)	(1,343)	(1,642)
Interest income	506	21	538	34
Overlift expense	-	-	(3)	(870)
Provision for decommissioning costs	(25)	(104)	(40)	(104)
Provision for expected credit loss for other receivables	(21)	(509)	(21)	(509)
Reversal of accruals for potential claims	-	6,439	-	6,439
Segment profit before tax	13,870	25,930	40,047	42,189
Settlement of joint venture's other payables	-	3,692	-	3,692
Share-based payments	(71)	(20)	(186)	(44)
Underlift income	87	133	87	444
<b>Assets</b>				
Total capital expenditure	346	822	356	1,313 (A)
Segment assets	92,176	65,962	92,176	65,962 (B)
<b>Segment liabilities</b>	45,184	44,086	45,184	44,086
(A) Total capital expenditure is consisted of the following additions:				
Additions in:				
- Oil and gas properties	169	722	169	1,210
- Exploration and evaluation assets	161	-	161	-
- Other plant and equipment	16	100	26	103
	346	822	356	1,313
(B) The following items are added to the segment assets and liabilities to arrive at total assets and liabilities reported in the consolidated balance sheet:				
<u>Segment assets</u>				
Deferred tax assets			1,368	1,024
<u>Segment liabilities</u>				
Income tax payable			3,285	6,873

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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 5. Revenue

Revenue is measured based on consideration to which the Group expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties.

Revenue is recognised when the Group satisfies a performance obligation by transferring a promised good or service to the customer, which is when the customer obtains control of the good or service. A performance obligation is satisfied at a point in time or over time. The amount of revenue recognised is the amount allocated to the satisfied performance obligation.

An analysis of the Group's revenue are as follows:

	Group (6 months ended)		Group (12 months ended)	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
Sales of oil	42,301	37,124	93,134	71,665
Sales of natural gas	5,984	5,849	11,805	10,800
<b>Total revenue from contracts with external customers</b>	<b>48,285</b>	<b>42,973</b>	<b>104,939</b>	<b>82,465</b>
<b>Timing of transfer of goods</b>				
At a point in time	48,285	42,973	104,939	82,465

#### 6. Profit before taxation

##### 6.1. Profit before tax is arrived after crediting/(charging) the following:

	Group (6 months ended)		Group (12 months ended)	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
Amortisation of signature bonus and upfront fees	(68)	(68)	(137)	(137)
Defined benefit plan expenses	(700)	-	(700)	-
Depletion and amortisation of oil and gas properties	(845)	(163)	(845)	(163)
Depreciation of other plant and equipment	(88)	(86)	(175)	(161)
Depreciation of right-of-use assets	(3,446)	(1,914)	(5,897)	(4,896)
Foreign exchange gain, net	347	54	683	368
Government grant	-	-	-	39
Interest expense on lease liabilities	(697)	(669)	(1,343)	(1,642)
Interest income from bank deposits	506	21	538	34
Net gain on early lease termination	-	62	-	66
Overlift expense	-	-	(3)	(870)
Provision for decommissioning costs	(25)	(104)	(40)	(104)
Provision for expected credit loss for other receivables	(21)	(509)	(21)	(509)
Reversal of accruals for potential claims	-	6,439	-	6,439
Settlement of joint venture's other payables	-	3,692	-	3,692
Share-based payments	(71)	(20)	(186)	(44)
Underlift income	87	133	87	444

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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 6. Profit before taxation (continued)

##### 6.2. Group earnings before interest, tax, depreciation, amortisation, exploration expenses, impairment and other non-recurring items (EBITDAX)

	Group (6 months ended)		Group (12 months ended)	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
Profit before tax	13,870	25,930	40,047	42,189
Amortisation of signature bonus and upfront fees	68	68	137	137
Depletion and amortisation of oil and gas properties	845	163	845	163
Depreciation of other plant and equipment	88	86	175	161
Interest expense on lease liabilities	697	669	1,343	1,642
Provision for decommissioning costs	25	104	40	104
Reversal of accruals for potential claims	-	(6,439)	-	(6,439)
Settlement of joint venture's other payables	-	(3,692)	-	(3,692)
	<u>15,593</u>	<u>16,889</u>	<u>42,587</u>	<u>34,265</u>

##### 6.3. Related party transactions

There are no material related party transactions apart from those disclosed elsewhere in the financial statements.

#### 7. Income tax

	Group (6 months ended)		Group (12 months ended)	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
<b>Current income tax:</b>				
- Current income taxation	5,543	6,825	16,315	15,201
- (Over)/Under provision in respect of previous years	(465)	4	(465)	4
	<u>5,078</u>	<u>6,829</u>	<u>15,850</u>	<u>15,205</u>
<b>Deferred income tax:</b>				
- Origination and reversal of temporary differences	(1,217)	(495)	(1,032)	(860)
- Under provision in respect of previous years	342	526	342	530
	<u>(875)</u>	<u>31</u>	<u>(690)</u>	<u>(330)</u>
Income tax expense recognised in profit and loss	<u>4,203</u>	<u>6,860</u>	<u>15,160</u>	<u>14,875</u>

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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 8. Earnings per share

Basic earnings per share is calculated by dividing earnings, net of tax, attributable to owners of the Company by the weighted average number of ordinary shares outstanding during the financial period/year.

Diluted earnings per share is calculated by dividing earnings, net of tax, attributable to owners of the Company by the weighted average number of ordinary shares outstanding during the financial period/year plus the weighted average number of ordinary shares that would be issued on conversion of all the dilutive potential ordinary shares into ordinary shares. The weighted average number of ordinary shares that would be issued on conversion of all the dilutive potential ordinary shares into ordinary shares were as follows:

	<u>No. of Shares</u>		<u>No. of Shares</u>	
	<u>31 Dec</u>	<u>31 Dec</u>	<u>31 Dec</u>	<u>31 Dec</u>
	<u>2022</u>	<u>2021</u>	<u>2022</u>	<u>2021</u>
	<u>(6 months)</u>	<u>(6 months)</u>	<u>(12 months)</u>	<u>(12 months)</u>
Weighted average number of ordinary shares for basic earnings per share computation	833,217,400	740,713,994	832,556,777	738,471,384
Effects of dilution:				
- Share options	1,719,981	3,863,533	1,794,032	3,266,563
Weighted average number of ordinary shares for diluted earnings per share computation	<u>834,937,381</u>	<u>744,577,527</u>	<u>834,350,809</u>	<u>741,737,947</u>
	<u>Group</u>		<u>Group</u>	
	<u>31 Dec</u>	<u>31 Dec</u>	<u>31 Dec</u>	<u>31 Dec</u>
	<u>2022</u>	<u>2021</u>	<u>2022</u>	<u>2021</u>
	<u>(6 months)</u>	<u>(6 months)</u>	<u>(12 months)</u>	<u>(12 months)</u>
	<u>Cents</u>	<u>Cents</u>	<u>Cents</u>	<u>Cents</u>
Earnings per ordinary share for the financial period based on net profit attributable to owners of the Company				
(i) Based on the weighted average number of ordinary shares on issue; and	<u>0.93</u>	<u>2.25</u>	<u>2.42</u>	<u>3.20</u>
(ii) On a fully diluted basis	<u>0.93</u>	<u>2.24</u>	<u>2.41</u>	<u>3.18</u>

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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 9. Oil and gas properties

	Group	
	31 Dec 2022 US\$'000	31 Dec 2021 US\$'000
<b>Cost:</b>		
At 1 January	839	19
Additions	169	1,210
Transfer to other plant and equipment	-	(390)
At 31 December	1,008	839
<b>Accumulated depletion and impairment:</b>		
At 1 January	163	-
Charge for the financial year	845	163
At 31 December	1,008	163
<b>Net carrying amount:</b>	-	676

The net book value as at 31 December 2021 relates to development assets under construction of US\$676,000 which were not being depreciated. Cash outflow for the development of oil and gas properties for the financial year ended 31 December 2022 was US\$169,000 (2021: US\$727,000).

#### Impairment of assets for cash generating units ("CGUs") containing oil and gas properties

During the financial year, certain subsidiaries of the Group carried out a review of recoverable amount of its oil and gas properties. There was no impairment loss recognised for the financial years ended 31 December 2022 and 2021. The recoverable amount of the oil and gas properties was determined by management based on its value in use and pre-tax discount rate used of 12.5% (2021: 12.5%).

The recoverable amount of the assets is determined based on value in use calculations using cash flow projections from the production forecasts approved by management, covering periods until the end of the production sharing contract. The key assumptions used to determine the recoverable amount were disclosed in Note 8 on page 76 of the Notes to the Financial Statements of RH Petrogas Limited's Annual Report 2021.

#### 10. Exploration and evaluation assets

	Group	
	31 Dec 2022 US\$'000	31 Dec 2021 US\$'000
At 1 January	-	-
Additions	161	-
At 31 December	161	-

Cash outflows for additions of exploration and evaluation assets during the financial year ended 31 December 2022 was US\$105,000 (2021: US\$ nil). The remaining additions of US\$56,000 (2021: US\$ nil) relates to accruals made for unpaid costs for the exploration well of the Kepala Burung PSC.

#### Impairment of exploration and evaluation assets

During the financial year, certain subsidiaries of the Group carried out a review of recoverable amount of its exploration and evaluation assets. There was no impairment loss recognised for the financial year ended 31 December 2022. The recoverable amount of the exploration and evaluation assets were based on its value in use and the pre-tax discount rate used of 12.5%.

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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 11. Other non-current assets

	Group	
	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000
Signature bonuses	1,231	1,301
Upfront fees	1,184	1,251
	<u>2,415</u>	<u>2,552</u>

The movement in amortisation of signature bonus and upfront fees are as follows:

	Group	
	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000
At 1 January	189	52
Amortisation for the financial year	137	137
At 31 December	<u>326</u>	<u>189</u>

Other non-current assets of US\$2,415,000 (2021: US\$2,552,000) comprised of signature bonuses and upfront fees paid for the issuance of performance bonds in relation to the signing of new 20-year PSCs for both the Kepala Burung and Salawati blocks. The signature bonus and upfront fees are amortised over the 20-year period from the commencement date of the new PSCs and the Group recorded amortisation expense of US\$137,000 (2021: US\$137,000) for the year.

#### 12. Trade and other receivables

	Group		Company	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
Trade receivables	9,214	4,113	-	-
Unbilled receivables	-	991	-	-
Share of joint venture receivables	2,507	3,758	-	-
Refundable deposits	35	35	34	34
Under-lift assets	791	2,854	-	-
Sundry receivables	719	649	135	122
Total trade and other receivables	<u>13,266</u>	<u>12,400</u>	<u>169</u>	<u>156</u>

Trade receivables are non-interest bearing and are generally on 15 to 30 days' terms. They are recognised at their original invoice amounts which represent their fair values on initial recognition.



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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 13. Trade and other payables

	Group		Company	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
Trade payables	3,522	3,832	-	-
Accrued operating expenses	17,494	14,525	1,650	1,078
Accruals for potential claims	1,325	1,325	-	-
Proportionate share of joint venture's other payables	112	112	-	-
Accrued plug and abandonment costs	1,993	1,993	-	-
Sundry payables	89	593	7	139
<b>Total trade and other payables</b>	<b>24,535</b>	<b>22,380</b>	<b>1,657</b>	<b>1,217</b>

Trade payables are non-interest bearing and are normally settled on 60-day terms.

#### 14. Provisions

	Group		Company	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
Provision for reinstatement cost	27	27	27	27
Decommissioning provision	11,517	11,477	-	-
Less: Cash calls contributed for - Decommissioning provision	(11,517)	(11,477)	-	-
	-	-	-	-
Present value of defined benefits liabilities	2,543	1,383	-	-
Fair value of plan assets	(1,843)	(1,383)	-	-
	700	-	-	-
	<u>727</u>	<u>27</u>	<u>27</u>	<u>27</u>
Non-current	<u>727</u>	<u>27</u>	<u>27</u>	<u>27</u>

#### 15. Financial assets and financial liabilities

Set out below is an overview of the financial assets and financial liabilities of the Group as at 31 December 2022 and 31 December 2021:

	Group		Company	
	31 Dec 2022	31 Dec 2021	31 Dec 2022	31 Dec 2021
	US\$'000	US\$'000	US\$'000	US\$'000
<b>Financial assets</b>				
Trade and other receivables	13,266	12,122	169	156
Amounts due from subsidiaries	-	-	4,934	5,784
Cash and bank balances	60,464	37,006	1,134	2,066
<b>Total undiscounted financial assets</b>	<b>73,730</b>	<b>49,128</b>	<b>6,237</b>	<b>8,006</b>
<b>Financial liabilities</b>				
Trade and other payables	24,535	22,380	1,657	1,217
Lease liabilities	18,091	16,886	88	217
<b>Total undiscounted financial liabilities</b>	<b>42,626</b>	<b>39,266</b>	<b>1,745</b>	<b>1,434</b>
<b>Net undiscounted financial assets</b>	<b>31,104</b>	<b>9,862</b>	<b>4,492</b>	<b>6,572</b>

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### E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

#### 16. Share capital

	Group and Company			
	31 Dec 2022		31 Dec 2021	
	No. of shares	Amount US\$'000	No. of shares	Amount US\$'000
<b>Issued and fully paid:</b>				
At 1 January	830,707,400	269,982	734,277,400	258,160
Issuance of shares	-	-	90,000,000	11,432
Share issuance expenses	-	-	-	(172)
Exercise of equity-settled share options	2,510,000	83	6,430,000	562
At 31 December	<u>833,217,400</u>	<u>270,065</u>	<u>830,707,400</u>	<u>269,982</u>

On 6 October 2021, the Company entered into a conditional capitalisation deed (the “**Deed**”) with Surreyville Pte Ltd (“**Surreyville**”), pursuant to which the Company had agreed, subject to and upon the terms and conditions set out in the Deed to capitalise S\$15,480,000 of the S\$17,696,315 shareholder’s loans owing by the Company to Surreyville and to allot and issue 90,000,000 new ordinary shares of the Company at the issue price of S\$0.172 per share (“**Capitalisation Shares**”) to Surreyville in full repayment and discharge of the sum of S\$15,480,000 (the “**Proposed Capitalisation**”). The Proposed Capitalisation was effected and completed on 29 December 2021 and the Capitalisation Shares were allotted and issued to Surreyville on 29 December 2021. Please refer to the SGXNET Announcements No. SG211006OTHR0MBI and SG211229OTHRA2S3 dated 6 October 2021 and 29 December 2021 respectively for more details.

There are no treasury shares held in the issued share capital of the Company.

#### 17. Subsequent events

There are no known subsequent events which have led to adjustments to this set of interim financial statements.

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### F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2

For the second half and full year ended 31 December 2022

#### PART I - INFORMATION REQUIRED FOR QUARTERLY, HALF-YEAR AND FULL YEAR ANNOUNCEMENTS

##### 1. Whether the figures have been audited or reviewed, and in accordance with which auditing standard or practice.

The figures have not been audited or reviewed by the auditors.

##### 2. Where the figures have been audited or reviewed, the auditors' report (including any modifications or emphasis of a matter).

Not applicable.

##### 3. Where the latest financial statements are subject to an adverse opinion, qualified opinion or disclaimer of opinion:-

###### (a) Updates on the efforts taken to resolve each outstanding audit issue.

Not applicable. The audited financial statements for the financial year ended 31 December 2021 was not subjected to an adverse opinion, qualified opinion or disclaimer of opinion.

###### (b) Confirmation from the Board that the impact of all outstanding audit issues on the financial statements have been adequately disclosed.

Not applicable.

4(i) Details of any changes in the company's share capital arising from rights issue, bonus issue, subdivision, consolidation, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State the number of shares that may be issued on conversion of all the outstanding convertibles, if any, against the total number of issued shares excluding treasury shares and subsidiary holdings of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year. State also the number of shares held as treasury shares and the number of subsidiary holdings, if any, and the percentage of the aggregate number of treasury shares and subsidiary holdings held against the total number of shares outstanding in a class that is listed as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.

#### SHARE OPTIONS

There were no options granted in the second half period ended 31 December 2022 (second half period ended 31 December 2021: Nil) pursuant to the RHP Share Option Scheme 2011. During the financial year ended 31 December 2022, there were 2,800,000 options (financial year ended 31 December 2021: 2,000,000 options) granted under the RHP Share Option Scheme 2011 which are exercisable after the second anniversary of the grant date and expiring on the fifth anniversary of such grant date.

The unissued shares of the Company under the share option plan as at 31 December 2022 are as follows:

Date of grant of options	Exercise price per share	Balance as at 01.01.2022	Granted during the financial year	Exercised during the financial year	Cancelled/ lapsed during the financial year	Number of options outstanding as at 31.12.2022	Number of options outstanding as at 31.12.2021	Exercise period
06.03.2020	S\$0.023	2,510,000	-	(2,510,000)	-	-	2,510,000	07.03.2022 to 05.03.2025
05.03.2021	S\$0.024	2,000,000	-	-	(40,000)	1,960,000	2,000,000	06.03.2023 to 04.03.2026
04.03.2022	S\$0.220	-	2,800,000	-	-	2,800,000	-	05.03.2024 to 03.03.2027
		4,510,000	2,800,000	(2,510,000)	(40,000)	4,760,000	4,510,000	

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### F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)

#### **PERFORMANCE SHARE PLAN**

There were no shares awarded in the second half period ended 31 December 2022 (second half period ended 31 December 2021: Nil) and the financial year ended 31 December 2022 (financial year ended 31 December 2021: Nil) pursuant to the Performance Share Plan.

#### **SHARE CAPITAL**

There were no changes to the Company's issued share capital and no shares on convertibles were issued in the second half period ended 31 December 2022 (second half period ended 31 December 2021: 90,000,000 new ordinary shares).

During the financial year ended 31 December 2022, the Company issued a total of 2,510,000 new ordinary shares (financial year ended 31 December 2021: 6,430,000 new ordinary shares) pursuant to the exercise of options granted under the RHP Share Option Scheme 2011.

The details of changes in the Company's share capital were as follows:

	<u>No. of shares</u>	<u>US\$'000</u>
Balance as at 1 January 2022	830,707,400	269,982
Exercise of equity-settled share options	2,510,000	83
Balance as at 31 December 2022	<u>833,217,400</u>	<u>270,065</u>

There were no shares held as treasury shares by the Company and no subsidiary holdings, as at 31 December 2022 (as at 31 December 2021: Nil).

#### **4(ii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.**

Total number of issued shares excluding treasury shares as at 31 December 2022 was 833,217,400 (31 December 2021: 830,707,400).

#### **4(iii) A statement showing all sales, transfers, cancellation and/or use of treasury shares as at the end of the current financial period reported on.**

Not applicable.

#### **4(iv) A statement showing all sales, transfers, cancellation and/or use of subsidiary holdings as at the end of the current financial period reported on.**

Not applicable.

#### **5. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:-**

- (a) current financial period reported on; and  
(b) immediately preceding financial year.

	<u>Group</u>		<u>Company</u>	
	<u>31 Dec</u>	<u>31 Dec</u>	<u>31 Dec</u>	<u>31 Dec</u>
	<u>2022</u>	<u>2021</u>	<u>2022</u>	<u>2021</u>
	<u>Cents</u>	<u>Cents</u>	<u>Cents</u>	<u>Cents</u>
Net asset value per ordinary share capital	<u>4.70</u>	<u>2.26</u>	<u>0.55</u>	<u>0.82</u>

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### F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)

6. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-

(a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and  
(b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

#### 6.1. Consolidated Income Statement

Second half period ended 31 December 2022 ("2H 2022") vs second half period ended 31 December 2021 ("2H 2021")

6.1.1. The Group recorded revenue of US\$48,285,000 for 2H 2022, an increase of 12.4% as compared to the US\$42,973,000 recorded for 2H 2021. The increase was mainly attributable to a 15.8% improvement in the average realised oil price from US\$76 per barrel in 2H 2021 to US\$88 per barrel in 2H 2022.

6.1.2. The cost of sales increased by 33.2% from US\$24,343,000 in 2H 2021 to US\$32,416,000 in 2H 2022 mainly due to (i) higher field operating expenses as a result of increased well services activities in both the Kepala Burung production sharing contract ("PSC") and Salawati PSC; (ii) increase in repair and maintenance costs for power plant and the production facilities; (iii) higher depletion and amortisation of oil and gas properties of US\$845,000 in 2H 2022 for the Kepala Burung PSC; and (iv) higher depreciation expense on right-of-use assets of US\$3,387,000 for 2H 2022 (2H 2021: US\$1,855,000).

6.1.3. As a result of the higher cost of sales and partially offset by the increase in revenue as explained above, the gross profit decreased by 14.8% from US\$18,630,000 in 2H 2021 to US\$15,869,000 in 2H 2022.

6.1.4. Other income decreased significantly from US\$10,583,000 in 2H 2021 to US\$1,236,000 in 2H 2022 mainly due to the absence of one-off gain in 2H 2021 arising from the reversals of (i) the joint venture's other payables of US\$3,692,000; and (ii) the accruals for potential claims of US\$6,439,000 in relation to the expired Basin PSC following internal review and the conclusion of final audits and settlement among partners in 2021. These were partially offset by (i) higher interest income from the fixed deposits; and (ii) higher foreign exchange gain.

6.1.5. Administrative expenses for 2H 2022 increased by 21.7% to US\$2,326,000 as compared to 2H 2021 mainly due to increase in staff costs and share-based payments. These were partially offset by decrease in professional fees and other monthly overheads.

6.1.6. The decrease in other expenses for 2H 2022 was mainly due to lower provision for expected credit loss for other receivables for both the expired Basin and Island PSCs.

6.1.7. Finance costs for 2H 2022 were higher as compared to 2H 2021 due to higher interest expense on lease liabilities for the Salawati PSC.

6.1.8. The income tax expense of US\$4,203,000 in 2H 2022 comprised the Group's share of the income tax expense of US\$5,543,000 for both the Kepala Burung and Salawati PSCs, which was partially offset by recognition of deferred tax assets of US\$875,000 for the Kepala Burung PSC and overprovision of tax in prior years of US\$465,000 for the Salawati PSC.

6.1.9. As a result of the above, the Group recorded a net profit of US\$9,667,000 and EBITDAX (see Section E Note 6.2 above) of US\$15,593,000 for 2H 2022 as compared to a net profit of US\$19,070,000 and EBITDAX of US\$16,889,000 for 2H 2021.

6.1.10. Excluding the one-off gain of US\$10,131,000 as mentioned in para 6.1.4 above which was recorded in 2H 2021, the net profit for 2H 2022 of US\$9,667,000 was 8.1% higher than 2H 2021 of US\$8,939,000.

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### F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)

#### Financial year ended 31 December 2022 ("FY 2022") vs financial year ended 31 December 2021 ("FY 2021")

6.1.11. The Group achieved a record revenue of US\$104,939,000 for FY 2022, an increase of 27.3% as compared to the US\$82,465,000 recorded for FY 2021. The increase was mainly attributable to a 35.7% improvement in the average realised oil price from US\$70 per barrel in FY 2021 to US\$95 per barrel in FY 2022.

6.1.12. The cost of sales increased by 35.8% from US\$44,820,000 in FY 2021 to US\$60,871,000 in FY 2022 mainly due to (i) higher field operating expenses as a result of increased well services activities in both the Kepala Burung and Salawati PSCs; (ii) higher repair and maintenance costs for power plant and the production facilities; (iii) higher depletion and amortisation of oil and gas properties of US\$845,000 for the Kepala Burung PSC; (iv) the accrual of production expenses in relation to crude oil over-liftings in FY 2022 for both the Kepala Burung and Salawati PSCs; and (v) higher depreciation expense on right-of-use assets of US\$5,778,000 for FY 2022 (FY 2021: US\$4,777,000).

6.1.13. As a result of the increase in revenue and partially offset by the higher cost of sales as explained above, the gross profit increased by 17.1% from US\$37,645,000 in FY 2021 to US\$44,068,000 in FY 2022.

6.1.14. Other income decreased significantly from US\$11,421,000 in FY 2021 to US\$1,808,000 in FY 2022 mainly due to the absence of one-off gain in FY 2021 arising from the reversals of (i) the joint venture's other payables of US\$3,692,000; and (ii) the accruals for potential claims of US\$6,439,000 in relation to the expired Basin PSC following internal review and the conclusion of final audits and settlement among partners in 2021, as well as a lower underlift income of US\$87,000 recognised in FY 2022 as compared to US\$444,000 recognised in FY 2021. These were partially offset by (i) higher interest income from fixed deposits; (ii) higher foreign exchange gain; and (iii) higher head office overheads charge-out to the Kepala Burung and Salawati PSCs.

6.1.15. Administrative expenses for FY 2022 increased by 16.8% to US\$4,106,000 as compared to FY 2021 mainly due to increase in staff costs and share-based payments. These were partially offset by decrease in professional fees and other monthly overheads.

6.1.16. The decrease in other expenses for FY 2022 was mainly due to (i) lower overlift expenses of US\$3,000 recognised in FY 2022 as compared to US\$870,000 recognised in FY 2021; and (ii) lower provision for expected credit loss for other receivables for both the expired Basin and Island PSCs.

6.1.17. Finance costs for FY 2022 were lower as compared to FY 2021 due to the lower interest expense on lease liabilities for both the Kepala Burung and Salawati PSCs.

6.1.18. The income tax expense of US\$15,160,000 in FY 2022 comprised the Group's share of the income tax expense of US\$16,315,000 for both the Kepala Burung and Salawati PSCs, which was partially offset by the recognition of deferred tax assets of US\$690,000 for the Kepala Burung PSC and overprovision of tax in prior years of US\$465,000 for the Salawati PSC.

6.1.19. As a result of the above, the Group recorded a net profit of US\$24,887,000 and EBITDAX (see Section E Note 6.2 above) of US\$42,587,000 for FY 2022 as compared to a net profit of US\$27,314,000 and EBITDAX of US\$34,265,000 for FY 2021.

6.1.20. Excluding the one-off gain of US\$10,131,000 as mentioned in para 6.1.14 above which was recorded in FY 2021, the net profit for FY 2022 of US\$24,887,000 was 44.8% higher than FY 2021 of US\$17,183,000.

### 6.2. Balance Sheet

6.2.1 The decrease in oil and gas properties was due to the depletion and amortisation of oil and gas properties for the Kepala Burung PSC.

6.2.2 The decrease in other plant and equipment was due to depreciation of computers and IT equipments for the Company and Kepala Burung PSC.

6.2.3. The Group recognised deferred tax assets of US\$1,368,000 as at 31 December 2022 mainly due to differences in depreciation for tax purposes for the Kepala Burung PSC.

6.2.4. The right-of-use ("ROU") assets mainly relate to lease contracts for office and warehouse, plant and machinery, motor vehicles and other equipment for both the Kepala Burung and Salawati PSCs. The increase in ROU assets was due to additional lease agreements entered for both the Kepala Burung and Salawati PSCs in 2022, and partially offset by the depreciation of the ROU assets.

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### **F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

6.2.5. The increase in exploration and evaluation assets was due to purchase of subsurface equipment in preparation for the exploration drilling at the Kepala Burung PSC.

6.2.6. The cash and bank balances under the non-current assets relates to deposits placed with the bank as collateral for the issue of performance bonds in relation to both the Kepala Burung and Salawati PSCs. The required cash collateral has been fully satisfied as of 31 December 2020.

6.2.7. The increase in inventories was mainly due to the purchase of materials for well workover and drilling activities for the Salawati PSC.

6.2.8. The increase in trade and other receivables was mainly attributable to the increase in trade receivables in both the Kepala Burung and Salawati PSCs, and partially offset by the absence of unbilled receivables and lower under-lift assets recognised in both the Kepala Burung and Salawati PSCs. Included in trade and other receivables was the sale and lifting of crude oil of US\$7,282,000 from both the Kepala Burung and Salawati PSCs in December 2022 with the proceeds received in January 2023.

6.2.9. The increase in lease liabilities in the current liabilities was due (i) additional lease agreements entered for both the Kepala Burung and Salawati PSCs; and (ii) reclassification of the lease liabilities from the non-current liabilities to current liabilities. These were partially offset by payment of lease liabilities for both the Kepala Burung and Salawati PSCs for FY 2022. As at 31 December 2022, the lease liabilities in the current liabilities and non-current liabilities were US\$11,410,000 and US\$5,227,000 respectively.

6.2.10. The increase in trade and other payables was mainly attributable to an increase in accrued operating expenses recognised in both the Kepala Burung and Salawati PSCs.

6.2.11. The increase in provisions was due to the increase in defined benefit plan liabilities for both the Kepala Burung and Salawati PSCs.

### **6.3. Cash Flow**

6.3.1. The Group recorded net cash flows from operating activities of US\$31,024,000 in FY 2022 as compared to US\$27,662,000 in FY 2021. The increase was mainly due higher operating cash flows before changes in working capital and partially offset by higher net working capital outflow.

6.3.2. Net cash flows used in investing activities was US\$340,000 in FY 2022. This comprised (i) additions to exploration and evaluation assets of US\$105,000 for the Kepala Burung PSC; (ii) well workovers and other capital expenditure of US\$169,000 for the Kepala Burung PSC; (iii) cash call contribution for decommissioning costs of US\$40,000 for the expired Basin PSC; and (iv) purchase of other plant and equipment of US\$26,000.

6.3.3. Net cash flows used in financing activities of US\$7,228,000 in FY 2022 mainly consisted of payment of lease liabilities of US\$7,269,000 for the Kepala Burung PSC and Salawati PSC and partially offset by proceeds from issuance of new ordinary shares of US\$43,000 pursuant to the exercise of options granted under the RHP Share Option Scheme 2011.

6.3.4. The Group recorded positive operating cash flows of US\$31,024,000 for FY 2022 and has cash and bank balances of US\$60,464,000 as at 31 December 2022.

### **7. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results**

No forecast or prospect statement has been previously disclosed to shareholders.

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### **F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

#### **8. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the Group operates and any known factors or events that may affect the Group in the next operating period and the next 12 months**

Oil prices were generally on a downward trend in the second half of 2022, as concerns over the global economic outlook weighed on the markets following a slew of monetary policy tightening measures and interest rate hikes in the face of persistently high inflation. The benchmark Brent crude oil prices retreated from its high of over US\$130 per barrel in March 2022 following Russia's invasion of Ukraine in late February, ending the year at around US\$83 a barrel. The abrupt unwinding of China's zero-Covid restrictions in early December 2022, which had been in place for the last 3 years, failed to lift oil prices. Brent crude prices averaged US\$95 per barrel for 2H 2022 and US\$101 per barrel for the whole year.

Oil prices are expected to remain volatile in the year ahead as the market continues to grapple with geopolitical risks and macroeconomic uncertainties, the expanding sanctions on Russian crude and petroleum products, as well as the structural imbalances in oil supply and demand.

The Group is targeting to commence the drilling of three exploration wells in 2023 as part of its work commitment under the new PSCs. Commercial discovery from these stepped-up exploration efforts would support the long-term growth of the Group. In addition, the Group aims to maintain production momentum in its existing fields by continuing with its planned programmes of workovers, well services and the drilling of one development well. With the prevailing market uncertainties and volatility, the Group will continue to exercise prudence and discipline in its work programmes and operating costs.

The Group remains mindful of safety protocols and prioritises the well-being, health and safety of our staff and contractors to ensure business continuity, even as COVID-19 is in an endemic phase.

#### **9. If a decision regarding dividend has been made:-**

##### **(a) Whether an interim (final) ordinary dividend has been declared (recommended); and**

None.

##### **(b) (i) Amount per share in cents.**

Not applicable.

##### **(ii) Previous corresponding period in cents.**

Not applicable.

##### **(c) Whether the dividend is before tax, net of tax or tax exempt. If before tax or net of tax, state the tax rate and the country where the dividend is derived. (If the dividend is not taxable in the hands of shareholders, this must be stated).**

Not applicable.

##### **(d) The date the dividend is payable.**

Not applicable.

##### **(e) The date on which Registrable Transfers received by the company (up to 5.00 pm) will be registered before entitlements to the dividend are determined.**

Not applicable.



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### **F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

#### **10. If no dividend has been declared (recommended), a statement to that effect and the reason(s) for the decision.**

No dividend has been proposed by the Board for the financial year ended 31 December 2022. The Group is conserving its cash towards funding its exploration and development work programmes over the next few years, which are central to the Group's strategy to grow its reserve and production organically. Under the terms of the new Kepala Burung PSC and Salawati PSC which both commenced in 2020, the Group is committed to conduct an agreed set of exploration work programmes in the two blocks during the first five contract years, which carry a firm financial commitment of approximately US\$68.2 million net to the Group's working interests. The Group is targeting to commence the drilling of three exploration wells and one development well in 2023, barring any unforeseen circumstances.

#### **11. If the Group has obtained a general mandate from shareholders for IPTs, the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.**

The Group has not obtained a general mandate from shareholders for Interested Person Transactions ("IPT").

During the FY 2022, the Group did not enter into any IPT of S\$100,000 or more.

#### **12. Negative confirmation pursuant to Rule 705(5)**

Not required for full year results announcement.

#### **13. Confirmation of undertakings pursuant to Rule 720(1).**

The Group has procured undertakings from all its directors and executive officers pursuant to Rule 720(1).

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### F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)

#### PART II - ADDITIONAL INFORMATION REQUIRED FOR FULL YEAR ANNOUNCEMENT

**14. Segmented revenue and results for business or geographical segments (of the group) in the form presented in the issuer's most recently audited annual financial statements, with comparative information for the immediately preceding year.**

Please refer to Note 4 of Section E (Notes to the Condensed Interim Consolidated Financial Statements).

**15. In the review of performance, the factors leading to any material changes in contributions to turnover and earnings by the business or geographical segments.**

Please refer to paragraph 6 of Section F (Other Information Required by Listing Rule Appendix 7.2).

#### 16. A breakdown of sales as follows:-

	Group		% Change
	31 Dec 2022 US\$'000	31 Dec 2021 US\$'000	
(a) Sales reported for first half year	56,654	39,492	43.5%
(b) Operating profit after tax before deducting non-controlling interests reported for first half year	15,220	8,244	84.6%
(c) Sales reported for second half year	48,285	42,973	12.4%
(d) Operating profit after tax before deducting non-controlling interests reported for second half year	9,667	19,070	(49.3%)

#### 17. A breakdown of the total annual dividend (in dollar value) for the issuer's latest full year and its previous full year as follows:-

Total Annual Dividend

	Latest Full Year 2022	Latest Full Year 2021
(a) Ordinary	-	-
(b) Preference	-	-
(c) Total	-	-

**18. Disclosure of person occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the issuer pursuant to Rule 704(13) in the format below. If there are no such persons, the issuer must make an appropriate negative statement.**

Pursuant to Rule 704(13) of the Listing Manual of the Singapore Exchange Securities Trading Limited, the Board of Directors of RH Petrogas Limited (the "Company") confirms that there is no person occupying a managerial position in the Company or any of its principal subsidiaries that is related to a director or chief executive officer or substantial shareholder of the Company.

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### **F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

**19. Details of exploration (including geophysical surveys), development and/or production activities undertaken by the issuer and a summary of the expenditure incurred on those activities, including explanations for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated.**

For FY 2022, the Group incurred US\$161,000 for additions to exploration and evaluation assets and US\$169,000 for well workovers and other capital expenditure for the Kepala Burung PSC.

### **BY ORDER OF THE BOARD**

Chang Cheng-Hsing Francis  
Group CEO & Executive Director

24 February 2023