

Management's Discussion and Analysis (MD&A)

Thai Oil Public Company Limited and Subsidiaries

For the Second Quarter and the First Half of 2014

1. Company and its Subsidiaries' Operating Results

Table 1: Summary of Consolidated Financial Results

Million Baht	Q2/14	Q1/14	+/(−)	Q2/13	+/(−)	6M/14	6M/13	+/(−)
Integrated Intake (kbd)	270	301	(31)	295	(25)	286	292	(6)
Gross Integrated Margin ⁽¹⁾ (US\$/bbl)								
: <u>excluding</u> stock gain/(loss)	5.1	6.1	(1.0)	5.6	(0.5)	5.6	7.2	(1.6)
: <u>including</u> stock gain/(loss)	6.4	4.5	1.9	4.2	2.2	5.4	5.9	(0.5)

Million Baht	Q2/14	Q1/14	+/(−)	Q2/13 ⁽²⁾ (Restated)	+/(−)	6M/14	6M/13 ⁽²⁾ (Restated)	+/(−)
Sales Revenue	101,063	112,228	(11,165)	93,233	7,830	213,291	198,123	15,168
EBITDA	4,467	4,102⁽³⁾	365	3,255	1,212	8,569	7,628	941
Finance Costs	1,010	959	51	987	23	1,969	1,853	116
Foreign Exchange Gain/(Loss)	291	692	(401)	(2,764)	3,054	983	(1,047)	2,030
Income Tax Expense	441	208	233	116	325	649	388	261
Net Profit	2,094	2,534	(440)	(1,549)	3,643	4,628	1,678	2,950
Basic Earnings per Share (Baht)	1.03	1.24	(0.21)	(0.76)	1.79	2.27	0.82	1.45

Exchange Rate (Baht: 1 US\$)	Q2/14	Q1/14	+/(−)	Q2/13	+/(−)	6M/14	6M/13	+/(−)
Average FX	32.59	32.81	(0.22)	30.05	2.54	32.70	29.99	2.71
Ending FX	32.60	32.58	0.02	31.27	1.33	32.60	31.27	1.33

Remark (1) Gross integrated margin is the integrated gross margin among TOP, TPX and TLB.

(2) Restated because, from 1 January 2014, Thaioil Group adopted Thai Financial Reporting Interpretations Committee 4 (TFRIC4) on determining whether an arrangement contains a lease.

(3) Revised EBITDA.

In Q2/14, Thaioil Group had sales revenue of Baht 101,063 million, declined by 10% from previous quarter because there were planned major turnarounds of Crude Distillation Unit – 3 (“CDU-3”), Continuous Catalyst Regeneration Platformer Unit – 1 (“CCR-1”) and other subunits, as well as Aromatics Complex from mid-June 2014 to late July 2014. This resulted in integrated intake decrease and product sales volume decline from previous quarter. Market GRM was softened as a consequence of lowered crack spreads especially jet and gas oil spreads. PX market was also pressured by additional supply, causing continually weakened PX-ULG95 spread from last quarter. Nevertheless, the facts that the conflicts among crude oil exporting countries such as Iraq and Libya, as well as the violence between Russia and Ukraine, raised concerns over tightened supply which resulted in crude oil price increase and stock gain from prior quarter. GIM was up by 1.9 US\$/bbl to 6.4 US\$/bbl and Thaioil Group's EBITDA increased to Baht 4,467 million. Thaioil Group had foreign exchange gain of Baht 291 million, dropped by Baht 401 million from previous quarter. Offsetting with finance costs and income tax expense, Thaioil Group posted net profit declined to Baht 2,094 million, or 1.03 Baht earnings per share.

Compared Q2/14 with Q2/13, Thaioil Group had sales revenue surged by Baht 7,830 million resulted from higher petroleum prices and more aromatics sales volume than Q2/13. GIM including stock gain/(loss) improved by 2.2 US\$/bbl because closing crude oil price in Q2/14 increased by 3.7 US\$/bbl from last quarter while closing crude oil price in Q2/13 weakened over 5.2 US\$/bbl from Q1/13. In addition, Thaioil group experienced foreign exchange loss of Baht 2,764 million in Q2/13 owing to Thai Baht depreciation; therefore, EBITDA and net profit increased by Baht 1,212 million and Baht 3,643 million, respectively.

Compared 6M/14 with 6M/13, Thaioil Group recorded sales revenue rose by Baht 15,168 million or 8% because of more petroleum and aromatics sales volumes. In spite of softened GIM, EBITDA increased by Baht 941 million or 12% due to a Baht 723 million increase in hedging gain. Moreover, Thaioil group had foreign exchange gain of Baht 983 million in 6M/14 as a result of 0.35 Baht/US\$ appreciation of Thai Baht from the end of previous year; while, having foreign exchange loss of Baht 1,047 million in 6M/13. Offsetting with finance costs and income tax expense, Thaioil Group reported net profit added by Baht 2,950 million to Baht 4,628 million, or 2.27 Baht earnings per share.

2. Summary of Financial Result by Business

Table 2: Financial Result by Business

(Million Baht)

Sales Revenue	Q2/14	Q1/14	+/(−)	Q2/13 (Restated)	+/(−)	6M/14	6M/13 (Restated)	+/(−)
Consolidated	101,063	112,228	(11,165)	93,233	7,830	213,291	198,123	15,168
Refinery	99,883	112,364	(12,481)	91,909	7,974	212,248	193,649	18,599
Aromatics ⁽¹⁾	15,471	17,344	(1,873)	14,316	1,155	32,815	30,538	2,277
Lube Base Oil	7,313	7,092	221	6,144	1,169	14,405	12,747	1,658
Power Generation								
- IPT ⁽²⁾	-	-	-	-	-	-	284	(284)
- TP	1,304	1,318	(14)	1,217	87	2,622	2,464	158
- TOP SPP ⁽³⁾	-	-	-	-	-	-	-	-
Solvent ⁽⁴⁾	2,512	2,420	92	2,355	157	4,932	4,818	114
Marine Transportation ⁽⁵⁾	309	292	17	317	(8)	601	615	(14)
Ethanol ⁽⁶⁾	381	485	(104)	326	55	865	630	235
Others	115	106	9	109	6	221	213	8
EBITDA	Q2/14	Q1/14	+/(−)	Q2/13 (Restated)	+/(−)	6M/14	6M/13 (Restated)	+/(−)
Consolidated	4,467	4,102	365	3,255	1,212	8,569	7,628	941
Refinery	3,611	2,733	878	1,325	2,286	6,344	3,569	2,775
Aromatics	(116)	249	(365)	989	(1,105)	133	2,393	(2,260)
Lube Base Oil	544	626	(82)	494	50	1,170	789	381
Power Generation								
- IPT	-	-	-	-	-	-	(7)	7
- TP	154	180	(26)	145	9	334	310	24
- TOP SPP	(2)	(2)	-	-	(2)	(4)	-	(4)
Solvent	114	101	13	91	23	215	214	1
Marine Transportation	127	95	32	138	(11)	223	235	(12)
Ethanol	27	112	(85)	45	(18)	140	93	47
Others	10	11	(1)	29	(19)	21	36	(15)
Net Profit/(Loss)	Q2/14	Q1/14	+/(−)	Q2/13 (Restated)	+/(−)	6M/14	6M/13 (Restated)	+/(−)
Consolidated	2,094	2,534	(440)	(1,549)	3,643	4,628	1,678	2,950
Refinery ⁽⁷⁾	1,729	1,929	(200)	(2,909)	4,638	3,658	(326)	3,984
Aromatics	(397)	(161)	(236)	697	(1,094)	(558)	1,584	(2,142)
Lube Base Oil	337	437	(100)	334	3	774	510	264
Power Generation								
- IPT	-	-	-	-	-	-	12	(12)
- TP ⁽⁸⁾	252	163	89	186	66	415	358	57
- TOP SPP	21	1	20	-	21	22	-	22
Solvent	51	43	8	36	15	95	84	11
Marine Transportation	63	39	24	47	16	102	93	9
Ethanol	(13)	64	(77)	(5)	(8)	51	37	14
Others	8	9	(1)	42	(34)	17	47	(30)

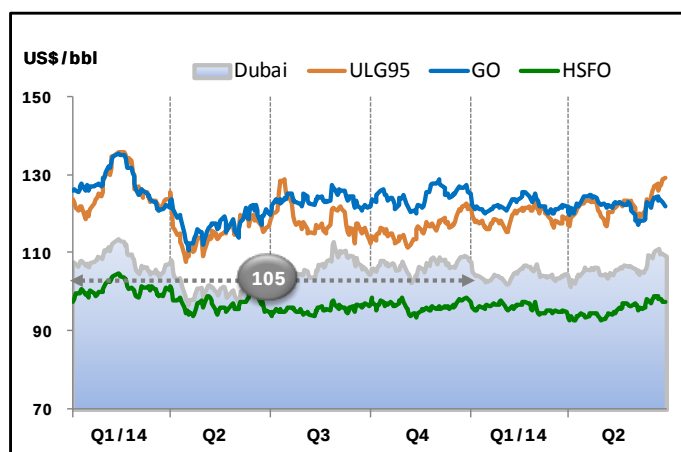
- Remark**
- (1) On 11 July 2013, TPX, which operates an aromatics manufacturing business, invested 75% of total investment in LABIX Company Limited which produces and distributes an intermediate for the production of surfactants. It is expected to start the commercial operation within 2015.
- (2) Representing only IPT's performance for the period of 1-9 January 2013 due to the fact that on 10 January 2013, the amalgamation between IPT and PTT Utility Company Limited ("PTTUT") was completed. The new company was named Global Power Synergy Company Limited ("GPSC"). With such amalgamation, TOP holds both direct and indirect ownerships totaling 32.39% shares, excluding the ownership by non-controlling interest.
- (3) On 26 December 2013, TOP SPP, a wholly owned subsidiary of TOP, was set up to operate two small power plants (SPPs).
- (4) Including Thaioil Solvent Co., Ltd., having respective interests in TOP Solvent Co., Ltd., Sak Chaisidhi Co., Ltd. and TOP Solvent (Vietnam) LLC.
- (5) Including Thaioil Marine Co., Ltd. (TM), having respective interests in Thaioil Marine International Pte. Ltd., TOP-NYK MarineOne Pte. Ltd., TOP Maritime Service Co., Ltd., Thome Ship Management (Thailand) Co., Ltd., TOP-NTL Private Limited and TOP Nautical Star Co., Ltd.
- (6) Including Thaioil Ethanol Co., Ltd. (TET), having respective interests in Maesod Clean Energy Co., Ltd., Sapthip Co., Ltd. and Ubon Bio Ethanol Co., Ltd.
- (7) In Q2/14, stock gain before tax was reported at Baht 1,074 million; while, in Q1/14 and Q2/13, stock losses before tax were reported at Baht 1,421 million and Baht 1,103 million, respectively. For 6M/14 and 6M/13, stock losses before tax were reported at Baht 347 million and Baht 1,964 million, respectively.
- (8) Including shares of profit from the investment in GPSC which TP holds 27.71% shares; however, figures in Q1/13 excluded a loss from the investment disposal (the amalgamation between IPT and PTTUT to GPSC).

2.1 Market Condition and Financial Result of Refinery Business (TOP)

Table 3: Average Crude Oil Price and Crack Spreads

US\$/bbl	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
Dubai Crude Oil (Dubai)	106.1	104.5	1.6	100.8	5.3	105.3	104.5	0.8
Unleaded Gasoline (ULG95)	122.2	119.0	3.2	115.4	6.8	120.6	121.0	(0.4)
Jet/Kero (JET)	120.4	121.5	(1.1)	116.1	4.3	120.9	122.3	(1.4)
Gas Oil (GO)	122.2	122.3	(0.1)	117.6	4.6	122.2	122.7	(0.5)
Fuel Oil (HSFO)	95.5	96.0	(0.5)	97.2	(1.7)	95.8	99.0	(3.2)
Dubai Spread	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
Unleaded Gasoline (ULG95)	16.1	14.6	1.5	14.6	1.5	15.3	16.5	(1.2)
Jet/Kero (JET)	14.3	17.0	(2.7)	15.3	(1.0)	15.6	17.8	(2.2)
Gas Oil (GO)	16.0	17.8	(1.8)	16.8	(0.8)	16.9	18.2	(1.3)
Fuel Oil (HSFO)	(10.6)	(8.5)	(2.1)	(3.6)	(7.0)	(9.5)	(5.5)	(4.0)

Remark Average Dubai crude prices for June 2014, March 2014 and June 2013 were 108.0 US\$/bbl, 104.3 US\$/bbl, and 100.3 US\$/bbl, respectively.



Dubai crude oil price in Q2/14 went up from Q2/13 and also continually grew from Q1/14 because of the following main factors: (1) the conflict in Iraq where Islamic State (IS) took control of major cities in Northern Iraq as well as Iraq's largest oil refinery, (2) the prolonged violence in Libya as a rebel group in Libya still closed several Libyan crude oil ports, causing its crude production down by approximately 150,000 bbl/day from Q1/14 to around 250,000 bbl/day in Q2/14, and (3) the fighting between Ukrainian government and pro-Russia Separatists which resulted in the US and EU imposing economic sanctions

and individual visa bans against Russia. The mentioned situations raised concerns over tightened supply in world's oil market. Nevertheless, US crude oil inventories hitting an all-time high as a consequence of scheduled refinery maintenance shutdowns and US GDP shrinking by 2.9% had pressured crude oil price to increase only slightly.

Gasoline spread over Dubai in Q2/14 improved from Q2/13 and also continuously climbed up from Q1/14. This was attributable to maintenance shutdowns of refineries in India and gasoline production units in Taiwan, reducing exports from both countries. Gasoline inventories buildup before US's travel season also improved gasoline price in Q2/14 from previous quarter in which weather was colder-than-normal. Gas oil and jet/kero spreads over Dubai in Q2/14 were softer than Q2/13 and continually lower than Q1/14 as a result of diminishing crude oil demands from China and Indonesia. Singapore's gas oil inventories therefore rose to a 2.5-year high. Besides, fuel oil spread over Dubai in Q2/14 dropped from Q2/13 and fell continually from Q1/14 because of less fuel oil demands for electricity generation in North Asia and for bunker fuel as a consequence of sluggish regional economic condition.

Table 4: Financial Result of TOP

	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
Throughput ⁽¹⁾ (%)	94%	105%	(11%)	102%	(8%)	99%	101%	(2%)
Intake (kbd)	258	289	(31)	280	(22)	274	278	(4)
Market GRM ⁽²⁾ (US\$/bbl)	4.4	5.1	(0.7)	3.6	0.8	4.8	5.1	(0.3)

Remark (1) Throughput (%) calculated based on 275,000 barrels per day

(2) Gross Refining Margin (GRM) excluding stock gain/(loss)

In Q2/14, TOP's operating performance dropped from previous quarter due to lowered throughput following the planned major turnaround during June – July. Moreover, softened crack spreads especially jet and gas oil spreads reduced market GRM.

In Q2/14, TOP had a 94% throughput, declined by 11% from Q1/14 since there was planned major turnaround of Crude Distillation Unit - 3 ("CDU-3") during from mid-June 2014 to late July 2014. This resulted in total product sales volume down by 10%, and sales revenue decreased by Baht 12,481 million to Baht 99,883 million. Furthermore, market GRM was softened by 0.7 US\$/bbl to 4.4 US\$/bbl as a consequence of lowered crack spreads especially jet and gas oil spreads. However, the conflicts among crude oil exporting countries boosted Q2/14 closing crude oil price from previous quarter. As a result, TOP had stock gain of 1.4 US\$/bbl, and EBITDA of Baht 3,611 million increased by Baht 878 million. TOP also had foreign exchange gain of Baht 223 million declined by Baht 604 million due to the 0.35 Baht/US\$ depreciation of Thai Baht compared with the end of Q1/14. Thai Baht depreciation hit the lowest level in May, but strenghtened slightly until the end of Q2/14. Having finance costs increased by Baht 48 million and hedging gain dropped by Baht 12 million, TOP therefore posted net profit of Baht 1,729 million in Q2/14, fallen by Baht 200 million from prior quarter.

Compared Q2/14 with Q2/13, TOP had lowered throughput as a result of the major turnaround while recording more sales revenue tracking higher petroleum prices, except fuel oil price. Moreover, EBITDA rose by Baht 2,286 million, resulted from stock gain in Q2/14 compared with stock loss in Q2/13. Whereas showing foreign exchange loss of Baht 2,927 million in Q2/13, TOP had foreign exchange gain of Baht 223 million in Q2/14. Hence, TOP posted net profit increased by Baht 4,638 million.

Compared 6M/14 with 6M/13, TOP showed improved operating performance thanks to lower stock loss, higher hedging gain, and more foreign exchange gain due to Thai Baht appreciation.

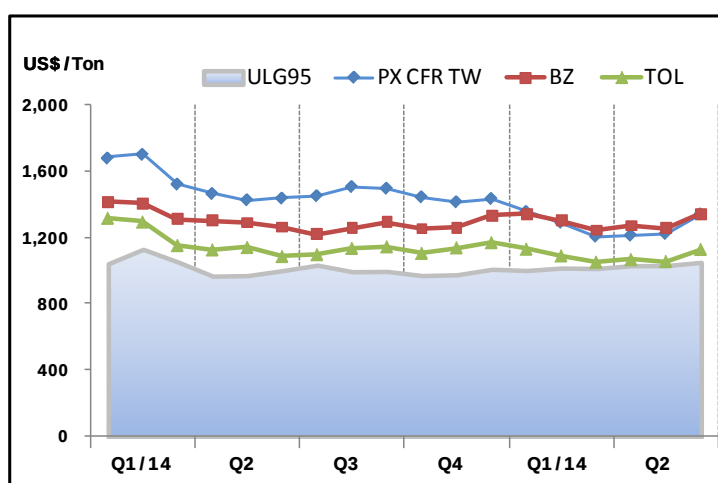
Compared 6M/14 with 6M/13, TOP had sales revenue elevated by Baht 18,599 million tracking higher petroleum prices. EBITDA also mounted by Baht 2,775 million as a result of a Baht 723 million increase in hedging gain as well as a Baht 1,617 million decrease in stock loss. Even though having finance costs slightly increased by Baht 14 million, TOP recorded foreign exchange gain lifted by Baht 2,191 million, boosting TOP's net profit by Baht 3,984 million.

2.2 Market Condition and Financial Result of Aromatics Business (TPX)

Table 5: Average Prices of Key Aromatics Products

US\$/Ton	Q2/14	Q1/14	+/(−)	Q2/13	+/(−)	6M/14	6M/13	+/(−)
Paraxylene ⁽¹⁾ (PX)	1,259	1,284	(25)	1,443	(184)	1,271	1,539	(268)
Benzene (BZ)	1,293	1,297	(4)	1,286	7	1,295	1,332	(37)
Toluene (TL)	1,086	1,092	(6)	1,119	(33)	1,089	1,187	(98)
Spread with ULG95	Q2/14	Q1/14	+/(−)	Q2/13	+/(−)	6M/14	6M/13	+/(−)
Paraxylene ⁽¹⁾ (PX-ULG95)	220	273	(53)	462	(242)	246	511	(265)
Benzene (BZ-ULG95)	254	285	(31)	305	(51)	270	304	(34)
Toluene (TL-ULG95)	47	80	(33)	138	(91)	64	159	(95)

Remark (1) Based on CFR Taiwan prices



PX price and its spread over ULG95 in Q2/14 declined from Q1/14 and Q2/13 because of shrinking polyester demand as a consequence of economic contraction in China – one of the world's largest apparel producers whose feedstock is polyester. In addition, PTA spread over PX dipping below a manufacturing cost of 100 US\$/Ton led to production cuts by a number of PTA producers and a decrease in PX demands. Meanwhile, PX market was pressured by additional supplies from an aromatics plant in China (Qingdao Lidong) resuming its operations, with total capacity of 800,000 tons per annum. Also, the market expected more supplies arising

from various new aromatics plants, having total capacity of 3.7 million tons per year, and beginning their operations in Q2/14. However, PX spread improved in late quarter as market was concerned over tightened supply because (1) several aromatics plants suspended their operations owing to PX price lower than manufacturing cost, (2) new aromatics plants, having total capacity of 2.7 million tons per year, postponed their operations, and (3) PX producers in South Korea and Japan cut runs continuously.

BZ price and its spread over ULG95 in Q2/14 dropped from Q1/14 as BZ price in Asia declined following the US price. This was because US lowered its BZ imports from Asia as a consequence of the maintenances of the US Styrene Monomer plants, using BZ as feedstock. Moreover, the market was stressed by the resumed operation of an aromatic plant in China with total capacity of 200,000 tons per annum. However, BZ-ULG95 spread lessened only slightly as BZ supply remained tightened because of the maintenance shutdowns of many aromatics plants and the postponements of new aromatics plants, having total capacity of 1.1 million tons per annum. In late Q2/14, the spread improved after the US had higher BZ demand for Styrene Monomer plants because the plants in Europe were abruptly suspended. Nevertheless, the improved spread was capped because an aromatics plant in South Korea with capacity of 540,000 tons per annum, began its operations in June 2014.

TL price and its spread over ULG95 in Q2/14 fell from Q1/14 and went in the same direction as PX market. TL demands for PX and BZ productions were still weak because PX producers using TL as feedstock still cut runs. Also, TL demands for boosting gasoline octane and for using as solvents had declined since other octane boosters such as mixed xylene were cheaper than TL, not attractive for gasoline producers. Furthermore, China's TL inventories remained at high level, causing TL-ULG95 spread down continuously. However, the spread was stronger in late Q2/14 because of demands from new aromatic plants in South Korea whose productions used TL as PX feedstock.

Table 6: Financial Result of TPX

	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
Aromatics Utilization Rate ⁽¹⁾ (%)	79%	95%	(16%)	88%	(9%)	87%	84%	3%
Aromatics Production (kTon)	164	197	(33)	183	(19)	361	354	7
Product-to-Feed margin ⁽²⁾ (US\$/Ton)	37	63	(26)	127	(90)	51	141	(90)

Remark (1) Based on a nameplate capacity of 838,000 Tons/year (527,000 tons of paraxylene per year, 259,000 tons of benzene per year and 52,000 tons of mixed xylene per year)

(2) Calculated from gross margin divided by feedstock volume (Ton)

In Q2/14, PX-ULG95 spread continually declined from Q1/14, pressuring product-to-feed margin and resulting in operating loss in aromatics group.

TPX had planned maintenance shutdown from mid-June 2014 to late July 2014.

In Q2/14, TPX had planned maintenance shutdown of its Aromatics Complex from mid-June 2014 to late July 2014, lowering aromatics utilization rate to 79% while recording sales revenue of Baht 15,471 million fallen by Baht 1,873 million from Q1/14. As a consequence of (1) lower demand owing to Chinese economic slowdown, and (2) higher supply from new aromatics plants, product spreads over ULG95 continually declined from Q1/14, significantly pressured product-to-feed margin resulting in EBITDA loss of Baht 110 million. However, TPX had foreign exchange gain of Baht 30 million, interest income of Baht 7 million and other income of Baht 92 million. Offsetting with operating expenses, TPX posted net loss of Baht 379 million.

Compared Q2/14 with Q2/13, although TPX had an 8% increase in sales revenue due to more products sales volume, product spreads over ULG95 especially PX spread, which weakened over 242 US\$/Ton, pressured product-to-feed margin by 90 US\$/Ton. TPX therefore had operating loss in Q2/14 in contrast to net profit of Baht 697 million in Q2/13.

Compared 6M/14 with 6M/13, TPX had a 7% rise in sales revenue resulted from more by-products sales volume. Nevertheless, EBITDA retreated to Baht 147 million following softened aromatics spreads over ULG95 with product-to-feed margin of only 51 US\$/Ton. Having interest income of Baht 28 million, other income of Baht 181 million and foreign exchange gain of Baht 41 million, TPX posted net loss of Baht 397 million.

For LABIX (TPX holds 75% shares), it was under construction and it was expected to be completed in Q4/15; therefore, net loss of Baht 32 million in Q2/14 and net loss of Baht 215 million in 6M/14 were recorded.

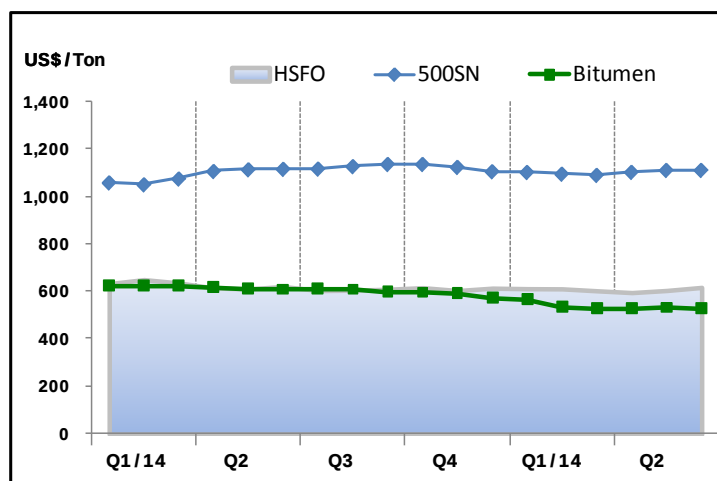
On a consolidation basis, aromatics group had EBITDA loss of Baht 116 million and net loss of Baht 397 million in Q2/14; whereas, showing EBITDA of Baht 133 million and net loss of Baht 558 million in 6M/14.

2.3 Market Condition and Financial Result of Lube Base Oil Production Business (TLB)

Table 7: Average Prices of Key Lube Base Oil Products

US\$/Ton	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
500SN ⁽¹⁾	1,108	1,096	12	1,111	(3)	1,102	1,086	16
Bitumen	529	541	(12)	610	(81)	535	616	(81)
Spread with Fuel Oil	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
500SN ⁽¹⁾ (500SN-HSFO)	501	486	15	494	7	494	457	37
Bitumen (Bitumen-HSFO)	(77)	(69)	(8)	(7)	(70)	(73)	(13)	(60)

Remark (1) Based on EX-tank Singapore prices



Lube base oil price and its spread over fuel oil in Q2/14 rose from Q1/14 since there were stronger demands in summer since the beginning of quarter for seasonal lube oil change from both automotive and agricultural sectors. Supply was also tighter because of planned and unplanned maintenances of several lube base oil refineries in the region especially from China (a major producer). However, the facts that Chinese economic slowdown and excess supply in Group II lube base oil, whose prices were offered close to Group I price, resulted in a small increase in Group I lube base oil price which still stayed slightly below than Q2/13.

Bitumen price and its spread over fuel oil in Q2/14 dropped from Q1/14 and was lower than Q2/13 due to lower bitumen demand for road construction from China (a major buyer), whose economy was sluggish, and from Indonesia, whose road construction policy and budget were unclear because of the coming presidential election in July. Consequently, buyers delayed their orders to mitigate risks of loss from bitumen cost, resulting in supply surplus in the market.

Table 8: Financial Result of TLB

	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
Base Oil Production ⁽¹⁾ (%)	99%	100%	(1%)	105%	(6%)	100%	101%	(1%)
Product-to-Feed Margin ⁽²⁾ (US\$/Ton)	117	135	(18)	132	(15)	126	126	-

Remark (1) Based on nameplate capacity of 267,015 Tons/year

(2) Calculated from gross margin divided by feedstock volume (Ton)

In Q2/14, TLB had more sales revenue, but softened product-to-feed margin. Thus, operating performance decreased from Q1/14.

In Q2/14, TLB still had high level of base oil production and recorded sales revenue of Baht 7,313 million, risen by Baht 221 million from Q1/14 because of a 28% increase in by-products sales volume. This was attributable to the fact that TOP had higher by-products demand for upgrading in its distillation units. However, by-products average selling price was less than lube base oil price, reducing product-to-feed margin by 18 US\$/Ton and pressuring EBITDA by Baht 82 million to Baht 544 million. Offsetting with income tax expense of Baht 119 million, TLB posted net profit of Baht 337 million fallen by Baht 100 million from Q1/14.

Compared with Q2/13, decreases in lube base oil price, bitumen price and bitumen spread over fuel oil (feedstock) resulted in product-to-feed margin down by 15 US\$/Ton. However, a 48% jump in by-

For 6M/14, TLB had more sales revenue thanks to higher by-products and lube base oil sales volumes; while, product-to-feed margin stayed at the same level from 6M/13, leading to higher net profit.

products sales volume boosted sales revenue by Baht 1,169 million and there was a slight increase in net profit compared with the same period of last year.

Compared 6M/14 with 6M/13, TLB had sales revenue of Baht 14,405 million, augmented by Baht 1,658 million following a 13% increase in total product sales volume. This was attributable to stronger demands for by-products and lube base oil. Despite better lube base oil spread over fuel oil, bitumen spread over fuel oil considerably weakened owing to lower bitumen demand since early this year. As a result, product-to-feed margin stayed at the same level as 6M/13. Consequently, TLB had EBITDA and net profit increased to Baht 1,170 million and Baht 774 million, respectively.

2.4 Financial Result of Power Generation Business

Table 9: Financial Result of TP

	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
Utilization Rate: TP (%)	87%	92%	(5%)	83%	4%	89%	85%	4%

In Q2/14, TP had a slight decrease in total electricity and steam sales revenue as a result of the major turnarounds in June.

Thaioil Group recognized shares of profit from the investment in GPSC of Baht 204 million in Q2/14.

In Q2/14, TP had total electricity and steam sales revenue of Baht 1,304 million, lower than Q1/14 by Baht 14 million. This was mainly attributable to the major turnarounds of Thaioil Group and TP itself during June - July. In addition, higher natural gas cost pressured TP's EBITDA by Baht 26 million from Q1/14. Offsetting with finance costs from borrowings and income tax expense, TP posted net profit in Q2/14, excluding shares of profit from the investment in GPSC, of Baht 77 million, declined by Baht 19 million from prior quarter. For Q2/14, Thaioil Group recognized, without non-controlling interest, shares of profit from the investment in GPSC of Baht 204 million, added by Baht 125 million from previous quarter due to the planned major turnaround of IPT Sriracha plant in Q1/14 and improved TP's operating performance in Q2/14.

In comparison with Q2/13, TP's sales revenue went up by Baht 87 million due to higher electricity and steam sales as well as increasing Ft rate. This resulted in EBITDA lifted by Baht 9 million in Q2/14, in line with revenue increase. Offsetting with higher finance costs from borrowings and income tax expense, net profit in Q2/14, excluding shares of profit from the investment in GPSC, was lower than Q2/13 by Baht 5 million.

Compared 6M/14 with 6M/13, TP had sales revenue of Baht 2,622 million and EBITDA of Baht 334 million, increased by Baht 158 million and Baht 24 million, respectively, as a consequence of higher electricity and steam sales and rising Ft rate. However, TP's net profit, excluding shares of profit from the investment in GPSC, dropped by Baht 7 million from increasing finance costs from borrowings. For 6M/14, Thaioil Group recognized, without non-controlling interest, shares of profit from the investment in GPSC of Baht 284 million, higher than 6M/13 by Baht 75 million.

Referring to the completion of the amalgamation on 10 January 2013 between IPT and PTT Utility Company Limited ("PTTUT"), and named a new company: Global Power Synergy Company Limited ("GPSC"), for the consolidated financial statements, Thaioil Group recorded the initial value of the investment in GPSC, which is accounted for using the equity method, at the fair value of GPSC shares received at the amalgamation date and consequently recognized the difference between the fair value

of GPSC shares received at the amalgamation date and the Group's interest in IPT on that date as gain on investment disposal which is included in Q1/13 and 2013 consolidated statements of income.

However, since 1 January 2014, Thaioil Group has adopted Thai Financial Reporting Interpretations Committee 4 (TFRIC 4) on determining whether an arrangement contains a lease and recognized the effect of the change retrospectively in the financial statements. As a result, the gain from investment disposal, recognized by Thaioil Group, of Baht 450 million Baht, excluding the ownership by non-controlling interest, which had been previously reported, was adjusted to the loss from investment disposal of Baht 749 million, excluding the ownership by non-controlling interest.

2.5 Financial Result of Solvent Manufacturing and Distribution Business (Thaioil Solvent)

Table 10: Financial Result of Thaioil Solvent

	Q2/14	Q1/14	+/(−)	Q2/13	+/(−)	6M/14	6M/13	+/(−)
Solvent Utilization Rate (%)	130%	133%	(3%)	138%	(8%)	132%	133%	(1%)
Solvent Production (kTon)	25	25	-	26	(1)	50	50	-
Solvent Sales Volume (kTon)	66	59	7	64	2	125	127	(2)

Despite the decrease in average unit selling price, in Q2/14, Thaioil Solvent reported stronger sales revenue than previous quarter due to higher solvent sales volume from more solvent demands.

In Q2/14, Thaioil Solvent (Solvent Manufacturing and Distribution Business) had a 130% solvent utilization rate and recorded sales revenue of Baht 2,512 million, up by Baht 92 million from Q1/14. This was attributable to higher solvent sales volume by approximately 7,000 tons which was resulted from more domestic and foreign demands especially for hydrocarbon solvent and chemical solvent; although, solvent average unit selling price slightly decreased from previous quarter. Moreover, better gross profit margin in Q2/14 resulted in EBITDA of Baht 114 million, lifted by Baht 13 million from Q1/14. Foreign exchange gain was recorded at Baht 1 million, down by Baht 4 million from prior quarter due to Thai Baht appreciation. Offsetting with finance costs of Baht 25 million and income tax expense of Baht 14 million, Thaioil Solvent reported net profit of Baht 51 million, risen by Baht 8 million from last quarter.

In comparison with Q2/13, Thaioil Solvent had a Baht 157 million rise in sales revenue, or 7% growth in Q2/14 since there was an approximate 2,000-ton increase in solvent sales volume as well as an increase in solvent average unit selling price in Q2/14, tracking upward global oil prices which were mainly pressured by the unrest in the Middle East. Furthermore, improved gross profit margin led to a Baht 23 million increase in EBITDA while foreign exchange gain was reduced by Baht 9 million owing to Thai Baht appreciation. Thus, Thaioil Solvent posted a Baht 15 million increase in net profit compared with the same period of a year earlier.

For 6M/14, Thaioil Solvent had a 132% solvent utilization rate as well as recorded sales revenue and EBITDA of Baht 4,932 million and Baht 215 million, respectively. Offsetting with finance costs and income tax expense, Thaioil Solvent reported net profit of Baht 95 million, up by Baht 11 million from 6M/13.

2.6 Financial Result of Crude, Petroleum and Petrochemical Marine Transportation and Storage, Ship Management Service and Crew & Utility Boat Service Business (TM)

Table 11: Financial Result of TM

	Q2/14	Q1/14	+/(-)	Q2/13	+/(-)	6M/14	6M/13	+/(-)
Petroleum & Petrochemical Product Vessel								
Utilization Rate: TM (%)	91%	98%	(7%)	84%	7%	94%	84%	10%
Crude Vessel Utilization Rate: TOP-NYK (%)	67%	100%	(33%)	42%	25%	83%	71%	12%
Crew and Utility Boat Utilization Rate: TMS (%)	99%	88%	11%	98%	1%	93%	94%	(1%)

TM's operating performance slightly improved from Q1/14 because of higher TMS's utilization rate and TMS's additional delivered crew boats which could operate since late prior quarter.

In Q2/14, even though TM had a 91% utilization rate, slightly dropped from previous quarter because of a dry docking of Phubai Phatra 2, TMS had utilization rate jumped to 99% thanks to the fact that all newly delivered crew boats in last quarter could be fully utilized in this quarter. As a consequence, TM reported total services revenue, including revenues from TMS (a subsidiary which TM holds 55% shares), of Baht 309 million up by Baht 17 million from Q1/14, and EBITDA of Baht 127 million risen by Baht 32 million. In Q2/14, TM had profit sharings from the investment in TOP-NYK of Baht 11 million, down by Baht 12 million from previous quarter, resulted from the fact that VLCC had a dry docking and an upgrading in June, earlier than planned. Besides, TM recorded profit sharings from the investments in Thome-Thailand, TOP-NTL and TOP-NTL Shipping Trust of Baht 1 million, but shares of losses from the investment in TOP Nautical Star of Baht 1 million. Offsetting with finance costs from borrowings, income tax expenses and depreciation, in Q2/14, TM reported consolidated net profit of Baht 63 million, added by Baht 24 million from Q1/14.

In comparison with Q2/13, TM had services revenue dropped by Baht 8 million due to a smaller number of TM's own vessels in services. This resulted in EBITDA declined by Baht 11 million. Nevertheless, TM had higher profit sharings from the investments in associate companies by Baht 25 million. Offsetting with finance costs, income tax expense and depreciation, in Q2/14, TM's consolidated net profit rose by Baht 16 million from Q2/13.

Compared 6M/14 with 6M/13, TM had lower total services revenue by Baht 14 million and EBITDA down by Baht 12 million because of less TM's own vessels. This brought TM posted profit sharings from the investments in associate companies of Baht 27 million, mounted by Baht 22 million from the same period of last year because of higher utilization rate. Offsetting with finance costs, income tax expense and depreciation, TM reported consolidated net profit of Baht 102 million, up by Baht 9 million from the same period of previous year.

2.7 Financial Result of Ethanol Business (TET)

Table 12: Financial Result of TET

	Q2/14	Q1/14	+/(−)	Q2/13	+/(−)	6M/14	6M/13	+/(−)
Ethanol Utilization Rate (%)								
- Sapthip	75%	91%	(16%)	68%	7%	83%	70%	13%
- Maesod Clean Energy ⁽¹⁾	90%	110%	(20%)	63%	27%	100%	79%	21%
- Ubon Bio Ethanol ⁽²⁾	67%	80%	(13%)	65%	2%	73%	58%	15%

Remark (1) Retrospective adjustment for ethanol utilization rates (%) of Maesod Clean Energy Co., Ltd. for 2013 performance due to a change of its production plan in using molasses as its main raw materials.

(2) Ubon Bio Ethanol Co., Ltd. has started its commercial operation since January 2013.

In Q2/14, TET had net loss mainly owing to lower ethanol sales volume and continual decrease in cassava-based ethanol selling price from prior quarter. However, for 6M/14, TET still had net profit improved by Baht 14 million from the same period of previous year.

In Q2/14, TET had consolidated sales revenue from Sapthip Co., Ltd. (TET holds 50% shares) of Baht 381 million, declined by Baht 104 million from Q1/14. This was mainly attributable to Sapthip's lower ethanol sales volume following a 16% decrease in ethanol utilization rate, resulted from a 20-day planned operational suspension in April 2014 as its customers had a product tank problem and were unable to load ethanol according to the delivery schedule. In addition, cassava-based ethanol selling price decreased continually as oil traders ordered more molasses-based ethanol which had lower manufacturing costs since no certain requirement for the proportions of cassava-based and molasses-based ethanol purchases. Due to narrowed spread between ethanol selling price and feedstock price per unit, EBITDA was reported at Baht 27 million, dropped by Baht 85 million from Q1/14. However, in Q2/14, TET had share of profit of Baht 3 million from the investment in Maesod Clean Energy Co., Ltd., down by Baht 11 million from Q1/14, and had share of loss of Baht 6 million from the investment in Ubon Bio Ethanol Co., Ltd., compared with share of profit of Baht 10 million in Q1/14. Offsetting with finance costs of Baht 18 million, TET posted net loss of Baht 13 million in Q2/14, compared with net profit of Baht 64 million in Q1/14.

In comparison with Q2/13, TET had consolidated sales revenue from Sapthip Co., Ltd., up by Baht 55 million in consistent with a 7% rise in ethanol utilization rate as a consequence of higher ethanol sales volume resulted from stronger domestic gasohol demand. Nonetheless, TET had EBITDA down by Baht 18 million because of softened gross profit margin. In Q2/14, TET had total shares of losses from the investments in both associated companies down by Baht 1 million and recorded lower other incomes by Baht 12 million. Hence, TET posted a Baht 8 million higher net loss than Q2/13.

For 6M/14, TET had consolidated sales revenue of Baht 865 million and EBITDA of Baht 140 million. TET also had shares of profits of Baht 16 million and Baht 4 million from the investments in Maesod Clean Energy Co., Ltd. and Ubon Bio Ethanol Co., Ltd., respectively. Offsetting with finance costs of Baht 34 million, TET recorded net profit of Baht 51 million, climbed up by Baht 14 million from the same period of previous year.

3. Analysis of Consolidated Financial Position

3.1 Statements of Financial Position

The financial position of the Company and subsidiaries as of 30 June 2014 compared with 31 December 2013 was summarized as follows:

Table 13: Condensed Consolidated Statements of Financial Position

(Million Baht)	30 Jun 2014	31 Dec 2013 (Restated)	+ / (-)	% + / (-)
Assets				
Cash and cash equivalents and Current investment	46,890	43,815	3,075	7.0%
Other current assets	59,644	83,334	(23,690)	(28.4%)
Non-current assets	91,005	81,513	9,492	11.6%
Total assets	197,539	208,662	(11,123)	(5.3%)
Liabilities				
Current liabilities	21,514	36,761	(15,247)	(41.5%)
Long-term borrowings and debentures (including current portion)	76,508	74,199	2,309	3.1%
Other non-current liabilities	2,892	2,721	171	6.3%
Total liabilities	100,914	113,681	(12,767)	(11.2%)
Equity				
Equity attributable to owners of the company	92,479	90,927	1,552	1.7%
Non-controlling interests	4,146	4,054	92	2.2%
Total equity	96,625	94,981	1,644	1.7%
Total liabilities and equity	197,539	208,662	(11,123)	(5.3%)

Total Assets

As of 30 June 2014, the Company and subsidiaries had total assets of Baht 197,539 million, decreased by Baht 11,123 million or 5.3% from 31 December 2013 due mainly to the following major reasons:

- Cash and cash equivalents increased by Baht 3,075 million mainly resulted from cash receipts of Baht 15,000 million from debentures issuance and repayment of matured debentures of Baht 12,000 million.
- Other current assets dropped by Baht 23,690 million due primarily to accounts receivable decreased by Baht 11,154 million and inventory reduced by Baht 10,491 million resulted from the planned major turnarounds.
- Non-current assets rose by Baht 9,492 million as a result of due to additions of property, plant, and equipment from several project investments.

Total Liabilities

As of 30 June 2014, the Company and subsidiaries had total liabilities of Baht 100,914 million, plunged by Baht 12,767 million or 11.2% from 31 December 2013 due to major reasons as follows:

- Current liabilities decreased by Baht 15,247 million from trade accounts payable declined by Baht 16,175 million and other payables up by Baht 851 million.
- Long-term borrowings and debentures (including current portions) gained by Baht 2,309 million mainly because of:
: The Company issued Baht-denominated debentures of Baht 15,000 million, consisted of 3-year debenture of Baht 2,000 million, 5-year debenture of Baht 3,000 million, 7-year debenture of Baht 3,000 million, and 10-year debenture of Baht 7,000 million, as a liquidity enhancement for capital expenditure and/or working capital.

: The Company repaid its Baht-denominated debentures of Baht 12,000 million in February 2014.

Table 14: Consolidated Long-term Loans

(Million Baht)	TOP	TS	TP	TM	TET	Total
Debentures : US\$-denominated	46,085	-	-	-	-	46,085
: Baht-denominated	25,500	-	-	-	-	25,500
Borrowings : Baht-denominated	-	1,000	1,114	2,509	300	4,923
As of 30 June 2014	71,585	1,000	1,114	2,509	300	76,508
As of 31 December 2013	69,400	950	1,200	2,324	325	74,199
+ / (-)	2,185	50	(86)	185	(25)	2,309

Total Equity

As of 30 June 2014, the Company and subsidiaries had total equity of Baht 96,625 million, increased by Baht 1,644 million or 1.7% from 31 December 2013. This was mainly resulted from net profit in 6M/14 deducted by dividends declared and paid.

3.2 Statements of Cash Flows

As of 30 June 2014, the Company and subsidiaries had cash and cash equivalents of Baht 20,890 million. The Company had cash and cash equivalents of Baht 16,146 million. Cash flows by each activity are detailed as presented below:

Table 15: Cash Flows for 6M/14

(Million Baht)	Consolidated	Separated
Net cash provided by operating activities	16,041	13,898
Net cash used in investing activities	(8,243)	(1,485)
Net cash used in financing activities	(1,945)	(5,098)
Net increase in cash and cash equivalents	5,853	7,315
Effect of exchange rate changes on balance held in foreign currencies at the end of period	(266)	(244)
Cash and cash equivalents at the beginning of period	15,303	9,075
Cash and cash equivalents at the end of period	20,890	16,146

The Company and subsidiaries had cash flows provided by operating activities of Baht 16,041 million, and cash flows used in investing activities of Baht 8,243 million as a consequence of an acquisition of plant, property and equipment of Baht 10,921 million. The company itself spent Baht 6,385 million in main projects such as Emission Improvement, CDU-3 Crude Preheat Train Improvement and HVU-2 Revamp. The rest of Baht 4,536 million was used by subsidiaries for LAB production project, new small power plants construction project (New SPPs), and TMS's acquisition of crew boats. Besides, cash flows receipt from the disposal of current investment of Baht 2,512 million.

Meanwhile, cash flows used in financing activities was Baht 1,945 million which was for finance costs payment of Baht 1,850 million, for dividends payment of Baht 3,100 million and for loans and debentures repayments of Baht 25,729 million; while, there was cash receipts of Baht 28,735 million from borrowings and debentures issuance.

According to the mentioned cash flows activities, the Company and subsidiaries recorded an effect of exchange rate changes on balance held in foreign currencies at the end of period of Baht 266 million. Hence, the Company and subsidiaries had cash and cash equivalents of Baht 20,890 million as of 30 June 2014.

3.3 Financial Ratios

Table 16: Financial Ratios (Consolidated) for Q2/14

Profitability Ratios	Q2/14	Q1/14	+/(-)	Q2/13 (restated)	+/(-)
Quality of earnings ratio (%)	4%	4%	0%	3%	1%
Gross profit margin ratio (%)	4%	3%	1%	3%	1%
Net profit margin ratio (%)	2%	2%	0%	(2%)	4%

Liquidity Ratios	Q2/14	Q1/14	+/(-)	Q2/13 (restated)	+/(-)
Current ratio (times)	3.2	3.2	0.0	2.4	0.8
Quick ratio (times)	1.9	1.8	0.1	1.5	0.4

Financial Policy Ratios	Q2/14	Q1/14	+/(-)	Q2/13 (restated)	+/(-)
Total liability/ Total equity (times)	1.0	1.2	(0.2)	1.3	(0.3)
Long-term loan/ Total equity (times)	0.8	0.8	0.0	0.8	0.0
Interest coverage ratio (times)	(4.4)	(4.3)	(0.1)	(3.3)	(1.1)
Long-term loan/ Total capitalization (%)	44%	44%	0.0%	46%	(2%)
Net debt to equity ratio (times)	0.3	0.3	0.0	0.3	0.0

Financial Ratios Calculation

Quality of Earnings ratio (%)	=	EBITDA / Sales Revenue
Gross Profit Margin ratio (%)	=	Gross Profit / Sales Revenue
Net Profit Margin ratio (%)	=	Net Profit / Total Revenue
Current ratio (times)	=	Current Assets / Current Liabilities
Quick ratio (times)	=	(Cash and Cash equivalent + Current investments + Accounts Receivable) / Current Liabilities
Total Liabilities / Total Equity (times)	=	Total Liabilities / Total Equity
Long term loan/ Total Equity (times)	=	Long Term Loan / Total Equity
Long term loan	=	Long-term borrowings from financial institutions + Debentures (includes current portion)
Interest Coverage ratio (times)	=	EBITDA/ Interest Expenses (Finance costs)
Long term loan/ Total Capitalization (%)	=	Long Term Loan / Total Capitalization
Total Capitalization	=	Long Term Loan + Total Equity
Net Debt to Equity ratio (times)	=	Net Debt / Total Equity
Net Debt	=	Interest bearing debt - Cash and cash equivalent - Current investments

**Thai Oil Public Company Limited
and its Subsidiaries**

Interim financial statements
for the three-month and six-month periods ended
30 June 2014

and

Independent auditor's report on
review of interim financial information

Independent Auditor's Report on Review of Interim Financial Information

To the Board of Directors of Thai Oil Public Company Limited

I have reviewed the accompanying consolidated and separate statements of financial position of Thai Oil Public Company Limited and its subsidiaries, and of Thai Oil Public Company Limited, respectively, as at 30 June 2014; the consolidated and separate statements of income, comprehensive income for the three-month and six-month periods ended 30 June 2014, changes in equity and cash flows for the six-month period ended 30 June 2014; and condensed notes ("interim financial information"). Management is responsible for the preparation and presentation of this interim financial information in accordance with Thai Accounting Standard 34 (revised 2012), "Interim Financial Reporting". My responsibility is to express a conclusion on this interim financial information based on my review.

Scope of Review

I conducted my review in accordance with Thai Standard on Review Engagements 2410, "Review of Interim Financial Information Performed by the Independent Auditor of the Entity". A review of interim financial information consists of making inquiries, primarily of persons responsible for financial and accounting matters, and applying analytical and other review procedures. A review is substantially less in scope than an audit conducted in accordance with Thai Standards on Auditing and consequently does not enable me to obtain assurance that I would become aware of all significant matters that might be identified in an audit. Accordingly, I do not express an audit opinion.

Conclusion

Based on my review, nothing has come to my attention that causes me to believe that the accompanying interim financial information is not prepared, in all material respects, in accordance with Thai Accounting Standard 34 (revised 2012), "Interim Financial Reporting".

Emphasis of Matter

Without qualifying my conclusion, I draw attention to note 3 to the interim financial information describing the effect of the Company and its subsidiaries' adoption from 1 January 2014 of certain new accounting policies. The consolidated and separate statements of financial position as at 31 December 2013, which are included as comparative information, are components of the audited consolidated and separate financial statements as at and for the year ended 31 December 2013 after making the adjustments described in note 3. Furthermore, the consolidated and separate statements of income, comprehensive income for the three-month and six-month periods ended 30 June 2013, changes in equity and cash flows for the six-month period ended 30 June 2013, which are included as comparative information, have also been adjusted as described in note 3.

(Winid Silamongkol)
Certified Public Accountant
Registration No. 3378

KPMG Phoomchai Audit Ltd.
Bangkok
7 August 2014

Thai Oil Public Company Limited and its Subsidiaries

Statement of financial position

		Consolidated		Separate	
		financial statements		financial statements	
Assets	Note	30 June	31 December	30 June	31 December
		2014	2013	2014	2013
		(Unaudited)	(Restated)	(Unaudited)	
		(in thousand Baht)			
Current assets					
Cash and cash equivalents		20,889,678	15,302,596	16,145,818	9,074,890
Current investments		26,000,000	28,512,000	26,000,000	28,500,000
Trade accounts receivable	5, 6	17,591,997	28,746,178	16,280,864	28,289,142
Other receivable	5	1,161,201	1,322,847	1,120,171	1,282,403
Short-term loans to related parties	5	90,000	90,000	2,927,000	2,923,000
Inventories	5	38,017,501	48,508,808	32,464,341	42,361,363
Prepaid corporate income tax		10,454	9,015	-	-
Value added tax receivable		1,811,206	3,088,565	641,398	2,075,108
Receivable from Oil Fuel Fund		920,992	1,318,658	920,992	1,318,658
Other current asset		40,405	-	16,730	-
Non-current asset held for sale		-	250,281	-	-
Total current assets		106,533,434	127,148,948	96,517,314	115,824,564
Non-current assets					
Investments in subsidiaries	7	-	-	14,545,419	11,920,419
Investments in associates	8	11,635,685	11,299,350	1,260,605	1,260,605
Investments in jointly-controlled entities	8	426,170	422,154	-	-
Other long-term investments		940,817	940,260	940,817	940,260
Investment properties		82,383	82,383	777,794	777,697
Property, plant and equipment		74,319,248	65,467,629	41,097,845	36,558,279
Intangible assets		1,958,056	1,970,634	426,771	432,424
Deferred tax assets		306,056	174,316	272,464	142,536
Other non-current assets		1,337,217	1,156,606	1,268,166	1,106,778
Total non-current assets		91,005,632	81,513,332	60,589,881	53,138,998
Total assets		197,539,066	208,662,280	157,107,195	168,963,562

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of financial position

Liabilities and equity	Note	Consolidated		Separate	
		financial statements		financial statements	
		30 June	31 December	30 June	31 December
		2014	2013	2014	2013
		(Unaudited)	(Restated)	(Unaudited)	
		(in thousand Baht)			
Current liabilities					
Short-term borrowings		879,101	663,559	-	-
Trade accounts payable	5, 11	15,379,547	31,554,321	15,138,112	32,138,993
Other payable	5	4,251,387	3,298,065	2,934,282	2,853,632
Short-term borrowings from related parties	5	-	-	2,860,339	5,836,251
Current portion of long-term borrowings from financial institutions		603,102	484,646	-	-
Current portion of debentures		11,408,011	12,329,717	11,408,011	12,329,717
Excise duty payable		279,134	496,947	279,134	496,948
Income tax payable		725,362	748,349	478,631	182,445
Total current liabilities		33,525,644	49,575,604	33,098,509	53,837,986
Non-current liabilities					
Long-term borrowings from financial institutions		4,320,205	4,314,379	-	-
Debentures	10	60,176,796	57,070,452	60,176,796	57,070,452
Employee benefit obligations	12	2,753,254	2,635,001	2,566,845	2,454,851
Other non-current liabilities		138,510	85,553	242,788	263,592
Total non-current liabilities		67,388,765	64,105,385	62,986,429	59,788,895
Total liabilities		100,914,409	113,680,989	96,084,938	113,626,881

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of financial position

	Consolidated		Separate	
	financial statements		financial statements	
Liabilities and equity	30 June	31 December	30 June	31 December
	2014	2013	2014	2013
	(Unaudited)	(Restated)	(Unaudited)	
	(in thousand Baht)			
Equity				
Share capital				
Authorised share capital	20,400,279	20,400,279	20,400,279	20,400,279
Issued and paid-up share capital	20,400,279	20,400,279	20,400,279	20,400,279
Additional paid-in capital				
Premium on ordinary shares	2,456,261	2,456,261	2,456,261	2,456,261
Retained earnings				
Appropriated				
Legal reserve	2,040,028	2,040,028	2,040,028	2,040,028
Other	244,500	244,500	244,500	244,500
Unappropriated	67,661,429	66,088,839	35,969,819	30,286,676
Other components of equity	(323,393)	(302,952)	(88,630)	(91,063)
Equity attributable to owners				
of the Company	92,479,104	90,926,955	61,022,257	55,336,681
Non-controlling interests	4,145,553	4,054,336	-	-
Total equity	96,624,657	94,981,291	61,022,257	55,336,681
Total liabilities and equity	197,539,066	208,662,280	157,107,195	168,963,562

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of income (Unaudited)

		Consolidated		Separate	
		financial statements		financial statements	
		Three-month period ended 30 June		Three-month period ended 30 June	
Note		2014	2013	2014	2013
			(Restated)		
		(in thousand Baht)			
Revenue from sale of goods and rendering of services	5	101,063,098	93,232,989	99,883,457	91,908,591
Cost of sale of goods and rendering of services	5	(98,377,568)	(91,554,081)	(97,852,031)	(91,877,161)
Gross profit		2,685,530	1,678,908	2,031,426	31,430
Dividend income	5, 7, 8	-	-	5,072,405	2,145,076
Net derivative gain on hedging		593,449	517,008	593,449	517,008
Net foreign exchange gain (loss)		290,261	(2,763,737)	223,456	(2,927,151)
Other income	5	397,397	630,907	667,536	831,468
Selling expenses		(114,460)	(113,116)	(99,916)	(108,808)
Administrative expenses	5	(506,170)	(471,422)	(443,919)	(416,301)
Share of profit of associates and jointly-controlled entities	8	274,612	139,680	-	-
Profit (loss) before finance costs and income tax expense		3,620,619	(381,772)	8,044,437	72,722
Finance costs	5	(1,010,535)	(986,638)	(950,981)	(979,610)
Profit (loss) before income tax expense		2,610,084	(1,368,410)	7,093,456	(906,888)
Reversal of income tax (expense)		(440,822)	(116,385)	(292,522)	142,882
Profit (loss) for the period		2,169,262	(1,484,795)	6,800,934	(764,006)
Profit (loss) for the period attributable to:					
Owners of the Company		2,093,824	(1,549,285)	6,800,934	(764,006)
Non-controlling interests		75,438	64,490	-	-
Profit (loss) for the period		2,169,262	(1,484,795)	6,800,934	(764,006)
Basic earnings (loss) per share (Baht)	14	1.03	(0.76)	3.33	(0.37)

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of comprehensive income (Unaudited)

	Consolidated financial statements		Separate financial statements	
	Three-month period ended 30 June		Three-month period ended 30 June	
Note	2014	2013	2014	2013
	(Restated)			
	(in thousand Baht)			
Profit (loss) for the period	2,169,262	(1,484,795)	6,800,934	(764,006)
Other comprehensive income (loss)				
Net change in fair value of available-for-sale investments	273	(68,617)	273	(68,402)
Foreign currency translation differences	(10,349)	38,404	-	-
Share of other comprehensive income of associate	75	(34)	-	-
Other comprehensive income (loss) for the period, net of income tax	(10,001)	(30,247)	273	(68,402)
Total comprehensive income (loss) for the period	2,159,261	(1,515,042)	6,801,207	(832,408)
Total comprehensive income (loss) attributable to:				
Owners of the Company	2,083,823	(1,579,425)	6,801,207	(832,408)
Non-controlling interests	75,438	64,383	-	-
Total comprehensive income (loss) for the period	2,159,261	(1,515,042)	6,801,207	(832,408)

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of comprehensive income (Unaudited)

		Consolidated		Separate	
		financial statements		financial statements	
		Six-month period ended 30 June		Six-month period ended 30 June	
Note		2014	2013	2014	2013
			(Restated)		
		(in thousand Baht)			
Revenue from sale of goods and rendering of services	5	213,291,047	198,122,939	212,247,696	193,649,076
Cost of sale of goods and rendering of services	5	(208,205,913)	(192,995,122)	(208,987,391)	(192,055,394)
Gross profit		5,085,134	5,127,817	3,260,305	1,593,682
Dividend income	5, 7, 8	-	-	5,084,405	2,160,076
Net derivative gain on hedging		1,195,707	472,265	1,195,707	472,265
Net foreign exchange gain (loss)		982,619	(1,047,099)	1,050,847	(1,139,844)
Other income	5	813,894	1,094,777	1,350,452	1,536,861
Selling expenses		(247,048)	(238,392)	(189,895)	(212,601)
Administrative expenses	5	(873,099)	(925,312)	(789,623)	(833,329)
Loss on disposal of investment	4	-	(898,287)	-	-
Share of profit of associates and jointly-controlled entities	8	418,643	312,985	-	-
Profit before finance costs and income tax expense		7,375,850	3,898,754	10,962,198	3,577,110
Finance costs	5	(1,969,433)	(1,853,281)	(1,853,353)	(1,839,449)
Profit before income tax expense		5,406,417	2,045,473	9,108,845	1,737,661
Reversal of income tax (expense)		(648,919)	(388,361)	(366,676)	96,813
Profit for the period		4,757,498	1,657,112	8,742,169	1,834,474
Profit for the period attributable to:					
Owners of the Company		4,628,238	1,677,522	8,742,169	1,834,474
Non-controlling interests		129,260	(20,410)	-	-
Profit for the period		4,757,498	1,657,112	8,742,169	1,834,474
Basic earnings per share (Baht)	14	2.27	0.82	4.29	0.90

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of comprehensive income (Unaudited)

	Consolidated		Separate	
	financial statements		financial statements	
	Six-month period ended 30 June		Six-month period ended 30 June	
Note	2014	2013	2014	2013
	(Restated)			
	(in thousand Baht)			
Profit for the period	4,757,498	1,657,112	8,742,169	1,834,474
Other comprehensive income (loss)				
Net change in fair value of available-for-sale investments	2,433	(53,229)	2,433	(53,276)
Foreign currency translation differences	(23,014)	(7,836)	-	-
Defined benefit plan actuarial gain	6,773	-	-	-
Share of other comprehensive income of associate	140	-	-	-
Other comprehensive income (loss) for the period, net of income tax	(13,668)	(61,065)	2,433	(53,276)
Total comprehensive income for the period	4,743,830	1,596,047	8,744,602	1,781,198
Total comprehensive income (loss) attributable to:				
Owners of the Company	4,611,175	1,616,433	8,744,602	1,781,198
Non-controlling interests	132,655	(20,386)	-	-
Total comprehensive income for the period	4,743,830	1,596,047	8,744,602	1,781,198

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries
Statement of changes in equity (Unaudited)

Consolidated financial statements											
Retained earnings						Other components of equity					
Note	Issued and paid-up share capital	Premium on ordinary shares	Legal reserve	Other	Unappropriated	Other comprehensive income (loss)		Deficit from the change in the ownership interests in subsidiary	Equity attributable to owners of the Company	Non- controlling interests	Total equity
						Fair value changes in available-for-sale investments	Currency translation differences				
(in thousand Baht)											
Six-month period ended 30 June 2013											
	20,400,279	2,456,261	2,040,028	244,500	61,694,846	(30,018)	(143,148)	(127,795)	86,534,953	4,188,870	90,723,823
3	-	-	-	-	1,194,168	-	-	-	1,194,168	630,817	1,824,985
	20,400,279	2,456,261	2,040,028	244,500	62,889,014	(30,018)	(143,148)	(127,795)	87,729,121	4,819,687	92,548,808
17	-	-	-	-	(4,485,749)	-	-	-	(4,485,749)	(153,130)	(4,638,879)
Loss of non-controlling interests with a change in control											
	-	-	-	-	-	-	-	-	-	(3,255,645)	(3,255,645)
Acquisition of subsidiary's non-controlling interests											
	-	-	-	-	-	-	-	-	-	1,217,459	1,217,459
Comprehensive income (loss) for the period											
	-	-	-	-	1,677,522	-	-	-	1,677,522	(20,410)	1,657,112
	-	-	-	-	-	(53,253)	(7,836)	-	(61,089)	24	(61,065)
Total comprehensive income (loss) for the period											
	-	-	-	-	1,677,522	(53,253)	(7,836)	-	1,616,433	(20,386)	1,596,047
Balance at 30 June 2013											
	20,400,279	2,456,261	2,040,028	244,500	60,080,787	(83,271)	(150,984)	(127,795)	84,859,805	2,607,985	87,467,790

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries
Statement of changes in equity (Unaudited)

Consolidated financial statements												
Retained earnings						Other components of equity						
Note	Issued and paid-up share capital	Premium on ordinary shares	Legal reserve	Other	Unappropriated	Other comprehensive income (loss)			Deficit from the change in the ownership interests in subsidiary	Equity attributable to owners of the Company	Non- controlling interests	Total equity
						Fair value changes in available-for-sale investments	Currency translation differences	Share of other comprehensive income of associate				
(in thousand Baht)												
Six-month period ended 30 June 2014												

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of changes in equity (Unaudited)

Separate financial statements							
			Retained earnings			Other components of equity	
	Issued and paid-up share capital	Premium on ordinary shares	Legal reserve	Other	Unappropriated	Fair value changes in available-for-sale investments	Total equity
Note							
				(in thousand Baht)			
Six-month period ended 30 June 2013							
Balance at 1 January 2013	20,400,279	2,456,261	2,040,028	244,500	30,352,205	(30,018)	55,463,255
Dividend	17	-	-	-	(4,485,749)	-	(4,485,749)
Comprehensive income (loss) for the period							
Profit for the period		-	-	-	1,834,474	-	1,834,474
Other comprehensive loss		-	-	-	-	(53,276)	(53,276)
Total comprehensive income (loss) for the period		-	-	-	1,834,474	(53,276)	1,781,198
Balance at 30 June 2013		20,400,279	2,456,261	2,040,028	244,500	(83,294)	52,758,704
Six-month period ended 30 June 2014							
Balance at 1 January 2014		20,400,279	2,456,261	2,040,028	244,500	(91,063)	55,336,681
Dividend	17	-	-	-	(3,059,026)	-	(3,059,026)
Comprehensive income for the period							
Profit for the period		-	-	-	8,742,169	-	8,742,169
Other comprehensive income		-	-	-	-	2,433	2,433
Total comprehensive income for the period		-	-	-	8,742,169	2,433	8,744,602
Balance at 30 June 2014		20,400,279	2,456,261	2,040,028	244,500	(88,630)	61,022,257

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of cash flows (Unaudited)

	Consolidated financial statements		Separate financial statements	
	Six-month period ended 30 June		Six-month period ended 30 June	
Note	2014	2013	2014	2013
	(Restated)			
	(in thousand Baht)			
Cash flows from operating activities				
Profit for the period	4,757,498	1,657,112	8,742,169	1,834,474
<i>Adjustments for</i>				
Reversal of allowance for decline in value of inventories adjusted to net realisable value	(12,435)	(15,143)	-	-
Depreciation and amortisation	3,188,604	2,960,514	2,106,042	1,868,844
Finance costs	1,969,433	1,853,281	1,853,353	1,839,449
Unrealised (gain) loss on foreign exchange	(59,857)	1,608,712	(210,171)	1,633,708
Share of profit of associates and jointly-controlled entities	8 (418,643)	(312,985)	-	-
Dividend income	8 -	-	(5,084,405)	(2,160,076)
(Gain) loss on disposal of property, plant and equipment	(2,704)	15,899	(2,673)	15,912
Loss on disposal of investment	-	898,287	-	-
Realisation of deferred land lease and other income	(13,210)	(6,165)	(65,664)	(61,459)
(Reversal of) income tax expense	648,919	388,361	366,676	(96,813)
	10,057,605	9,047,873	7,705,327	4,874,039
Changes in operating assets and liabilities				
Trade accounts receivable	11,146,843	1,191,361	12,006,845	860,568
Other receivable	(2,131,949)	(1,497,317)	(1,188,045)	(961,116)
Inventories	10,503,742	(3,779,140)	9,897,022	(3,678,213)
Other non-current assets	(175,718)	(17,713)	(993)	(151)
Trade accounts payable	(16,154,905)	1,986,857	(16,982,507)	1,642,083
Other payable	(194,706)	(340,758)	(60,840)	(54,100)
Excise duty payable	(217,813)	(238,282)	(217,813)	(238,282)
Other non-current liabilities	180,297	88,967	126,900	104,048
Cash generated from operating activities	13,013,396	6,441,848	11,285,896	2,548,876
Income tax paid	(809,626)	(1,036,614)	(200,419)	(712,910)
Income tax and value added tax received	3,837,086	2,246,141	2,812,386	1,363,685
Net cash from operating activities	16,040,856	7,651,375	13,897,863	3,199,651

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of cash flows (Unaudited)

		Consolidated		Separate	
		financial statements		financial statements	
		Six-month period ended 30 June		Six-month period ended 30 June	
	Note	2014	2013	2014	2013
			(Restated)		
		(in thousand Baht)			
Cash flows from investing activities					
Dividends received	7,8	-	-	5,072,405	2,160,076
Purchase of current investments		-	(32,649,964)	-	(32,900,000)
Sale of current investments		2,512,000	-	2,500,000	-
Sale of other long-term investment		1,221	-	1,221	-
Cash outflows on short-term loans to related parties	5	-	-	(14,000)	(70,000)
Cash inflows on short-term loans to related parties	5	-	-	10,000	492,500
Cash outflows on investment in subsidiary company	4	-	-	(2,625,000)	-
Cash outflows on long-term loans to savings co-operative of employees		(32,533)	(42,920)	(32,533)	(42,920)
Purchase of property, plant and equipment		(10,920,943)	(5,371,701)	(6,385,112)	(4,494,695)
Sale of property, plant and equipment		2,753	2,250	2,673	2,150
Sale of asset held for sale		250,849	-	-	-
Purchase of intangible assets		(52,699)	(13,150)	(14,840)	(12,996)
Currency translation differences		(3,455)	(13,684)	-	-
Net cash used in investing activities		(8,242,807)	(38,089,169)	(1,485,186)	(34,865,885)

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries

Statement of cash flows (Unaudited)

	<i>Note</i>	Consolidated		Separate	
		financial statements		financial statements	
		Six-month period ended 30 June		Six-month period ended 30 June	
		2014	2013	2014	2013
			(Restated)		
<i>(in thousand Baht)</i>					
<i>Cash flows from financing activities</i>					
Finance costs paid		(1,849,629)	(1,153,771)	(1,733,424)	(1,140,916)
Dividends paid		(3,100,464)	(4,638,879)	(3,059,026)	(4,485,749)
Repayment of short-term borrowings		(112,896)	(335,000)	-	-
Proceeds from short-term borrowings		328,437	4,661,535	-	4,400,000
Repayment of short-term borrowings from related parties	5	-	-	(2,975,911)	-
Proceeds from short-term borrowings from related parties	5	-	-	-	1,237,836
Repayment of long-term borrowings from financial institutions		(13,286,713)	(8,964,150)	(13,052,000)	(8,847,750)
Proceeds from long-term borrowings from financial institutions		13,406,438	6,779,175	13,052,000	5,865,500
Redemption of debenture		(12,329,717)	-	(12,329,717)	-
Proceeds from issue of debentures		15,000,000	29,356,029	15,000,000	29,356,029
Net cash from by (used in) financing activities		(1,944,544)	25,704,939	(5,098,078)	26,384,950
Net increase (decrease) in cash and cash equivalents		5,853,505	(4,732,855)	7,314,599	(5,281,284)
Effect of exchange rate change on balance held in foreign currencies at end of period		(266,423)	-	(243,671)	-
Decrease in cash and cash equivalents from the disposal of a subsidiary during the period		-	(1,878,724)	-	-
Cash and cash equivalents at beginning of period		15,302,596	10,459,746	9,074,890	6,738,889
Cash and cash equivalents at end of period		20,889,678	3,848,167	16,145,818	1,457,605
<i>Non-cash transaction</i>					
Payables on purchase of property, plant and equipment		1,576,082	827,560	678,465	779,173

The accompanying notes are an integral part of these financial statements.

Thai Oil Public Company Limited and its Subsidiaries
Notes to the interim financial statements
For the three-month and six-month periods ended 30 June 2014 (Unaudited)

Note	Contents
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Thai Oil Public Company Limited and its Subsidiaries
Notes to the interim financial statements
For the three-month and six-month periods ended 30 June 2014 (Unaudited)

These notes form an integral part of the interim financial statements.

The interim financial statements were authorised for issue by the Board of Directors on 7 August 2014.

1 General information

Thai Oil Public Company Limited, the “Company”, is incorporated in Thailand and has its registered offices and refinery plant as follows:

Head office	:	555/1 Energy Complex Building A, 11 th Floor, Vibhavadi Rangsit Road, Kwang Chatuchak, Khet Chatuchak, Bangkok 10900, Thailand
Sriracha office and refinery plant	:	42/1 Moo 1, Sukhumvit Road Km. 124, Tambol Tungsukla, Amphur Sriracha, Choburi 20230, Thailand

The Company was listed on the Stock Exchange of Thailand on 26 October 2004.

The Company is an entity in the PTT Public Company Limited (“PTT”) group of companies. PTT is incorporated in Thailand and is the major shareholder of the Company and owned 49.1% of the Company’s issued and paid-up share capital as at 30 June 2014 (31 December 2013: 49.1%).

The principal businesses of the Company are oil refining and distributions. Details of the Company’s direct and indirect subsidiaries as at 30 June 2014 and 31 December 2013 were as follows:

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)	
			30 June 2014	31 December 2013
Direct subsidiaries				
Thai Paraxylene Co., Ltd.	Paraxylene manufacturing	Thailand	99.99	99.99
Thai Lube Base Public Company Limited	Lube base oil refining and distribution	Thailand	99.99	99.99
Thaioil Marine Co., Ltd.	Providing marine transportation services for petroleum and liquid chemical products	Thailand	99.99	99.99
Thaioil Energy Services Co., Ltd.	Providing of management and general services	Thailand	99.99	99.99
Thaioil Solvent Co., Ltd.	Investment in solvent and chemical businesses	Thailand	99.99	99.99
Thaioil Ethanol Co., Ltd.	Investment in ethanol business and alternative energy products	Thailand	99.99	99.99

Thai Oil Public Company Limited and its Subsidiaries
Notes to the interim financial statements
For the three-month and six-month periods ended 30 June 2014 (Unaudited)

Name of the entity	Type of business	Country of incorporation	Ownership interest (%)	
			30 June 2014	31 December 2013
Thaioil Power Co., Ltd.	Power and steam generation	Thailand	73.99	73.99
TOP SPP Co., Ltd.	Power and steam generation	Thailand	99.99	99.99
Indirect subsidiaries				
TOP Solvent Co., Ltd.	Distribution of solvent and chemical products	Thailand	99.99	99.99
Sak Chaisidhi Co., Ltd.	Solvent and chemical products manufacturing and distribution	Thailand	80.52	80.52
TOP Solvent (Vietnam) LLC.	Distribution of solvent and chemical products	Vietnam	100.00	100.00
Sapthip Co., Ltd.	Ethanol products manufacturing and distribution	Thailand	50.00	50.00
Thaioil Marine International Pte. Ltd.	Investment in marine transportation for crude oil and petroleum product business	Singapore	100.00	100.00
TOP Maritime Service Co., Ltd.	Providing marine transportation service for crew and utilities in Gulf of Thailand	Thailand	55.00	55.00
LABIX Co., Ltd.	Linear Alkyl Benzene manufacturing and distribution	Thailand	75.00	75.00

2 Basis of preparation of the interim financial statements

(a) Statement of compliance

The interim financial statements issued for Thai reporting purposes are prepared in the Thai language. This English translation of the interim financial statements has been prepared for the convenience of readers not conversant with the Thai language.

The interim financial statements are prepared on a condensed basis in accordance with Thai Accounting Standard No. 34 (revised 2012) *Interim Financial Reporting*; guidelines promulgated by the Federation of Accounting Professions (FAP); applicable rules and regulations of the Thai Securities and Exchange Commission.

Thai Oil Public Company Limited and its Subsidiaries
Notes to the interim financial statements
For the three-month and six-month periods ended 30 June 2014 (Unaudited)

The interim financial statements are prepared to provide an update on the financial statements for the year ended 31 December 2013. They do not include all of the financial information required for full annual financial statements but focus on new activities, events and circumstances to avoid repetition of information previously reported. Accordingly, these interim financial statements should be read in conjunction with the financial statements for the year ended 31 December 2013.

The accounting policies and methods of computation applied in these interim financial statements are consistent with those applied in the financial statements for the year ended 31 December 2013 except that the Group has adopted all the new and revised TFRS that are effective for annual periods beginning on or after 1 January 2014. The adoption of these new and revised TFRS did not have any material effect on the accounting policies, methods of computation, financial performance or position of the Group except as disclosed in note 3.

(b) Functional and presentation currency

The interim financial statements are prepared and presented in Thai Baht, which is the Company's functional currency. All financial information presented in Thai Baht has been rounded in the notes to the financial statement to the nearest million unless otherwise stated.

(c) Use of estimates and judgements

The preparation of interim financial statements in conformity with TFRS requires management to make judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets, liabilities, income and expenses. Actual results may differ from these estimates.

In preparing these interim financial statements, the significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements for the year ended 31 December 2013 and are included in the following note to the financial statements:

Note 12 Discount rate, salary increase rate, employee turnover rate and mortality rate

3 Changes in accounting policies

The Group has adopted the accounting policies and calculation method in the interim financial statements for the three-month and six-month periods ended 30 June 2014 same as preparing the financial statement as of 31 December 2013 except as below:

(a) Presentation

From 1 January 2014, the Group has started to present all items of income and expense recognized in a period in two statements: statement of income and statement of comprehensive income as to align with the major shareholder's accounting policies. Comparative information has been re-presented so that it also is in conformity with the change. Since the change in accounting policy only impacts presentation aspects, there is no impact on reported profit or earnings per share.

(b) Accounting for employee benefits

Effective from 1 January 2014, the Group will change to immediately recognised an actuarial gains and losses in other comprehensive income, and no longer recording to profit and loss. This change in policy is not material impact on the Group.

Thai Oil Public Company Limited and its Subsidiaries
Notes to the interim financial statements
For the three-month and six-month periods ended 30 June 2014 (Unaudited)

(c) Accounting for arrangements containing a lease

From 1 January 2014, the Group has adopted TFRIC 4 - Determining whether an Arrangement contains a Lease.

TFRIC 4 addresses arrangements that do not take the legal form of a lease, but convey rights to use items for agreed periods of time in return for a payment or series of payments. TFRIC 4 provides guidance for evaluating whether such arrangements are, or contain, leases should be accounted for under TAS 17 Leases. If an agreement is determined to contain a lease, then TFRIC 4 requires TAS 17 to be applied to classify and account for the lease.

Management has reviewed the Group's arrangements and has determined the impact of TFRIC 4 adoption on assets, liabilities, and retained earnings of the Group as an associate (Global Power Synergy Company Limited) has a power purchase agreement with an entity which determined to be an agreement containing a finance lease. The effects of the change are recognised retrospectively in the financial statements. The impact of the change on the financial statements is as follows:

	Consolidated financial statements as at 1 January	
	2014	2013
	<i>(in million Baht)</i>	
Statement of financial position		
Increase in finance lease receivable	-	8,304
Increase in investment in associates	143	-
Decrease in property, plant and equipment	-	(6,023)
Increase in deferred tax liabilities	-	456
Increase in unappropriated retained earning	117	1,194
Increase in non-controlling interests	26	631
	Consolidated financial statements	
	For the three- month period ended 30 June 2014	For the six- month period ended 30 June 2014
	<i>(in million Baht)</i>	
Statements of income		
Decrease in revenue from sale of goods and rendering of services	-	(24)
Decrease in cost of sales of goods and rendering of services	-	(14)
Increase in other income	-	19
Increase in loss on disposal of investment	-	1,466
Increase in share of profit of associates and jointly-controlled entities	19	90
Increase in income tax expense	-	2
Increase (decrease) in profit for the period	<u>19</u>	<u>(1,369)</u>
Increase (decrease) in basic earnings per share (Baht)	<u>0.01</u>	<u>(0.55)</u>

Thai Oil Public Company Limited and its Subsidiaries
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4 Acquisitions of associate and jointly-controlled entity

Subsidiaries

TOP SPP

On 26 December 2013, the Company invested in TOP SPP Co., Ltd.. The Company, in which the Company owned 99.99%, has a share capital of 350 million ordinary shares with a par value of Baht 10 each, totalling Baht 3,500 million. The first call was 25% of par value, amounted to Baht 875 million. Later, on 8 April 2014, the Company fully paid for the remaining paid-up capital in proportion to its shareholding, amounted to Baht 2,625 million. Total investment amounted to Baht 3,500 million.

Associate

GPSC

On 10 January 2013, Independent Power (Thailand) Company Limited (“IPT”) and PTT Utility Company Limited (“PTTUT”) formed the new amalgamated company and registered the new company namely Global Power Synergy Company Limited (“GPSC”) with The Ministry of Commerce.

Pursuant to the amalgamation, the Group as shareholders of IPT swapped all existing ordinary shares held in IPT for new ordinary shares issued by GPSC, resulting in the Group obtaining ownership interests of (a) directly owned by the Company (11.88%) and (b) indirectly owned via Thailoil Power Co., Ltd. (27.71%). Upon the completion of the share swap, the Group derecognised its investment in IPT and recognised the investment in GPSC as an investment in associate accounted for on an equity basis in the consolidated financial statements.

In the separate financial statements, the Group recorded the initial value of investment in GPSC, which is accounted for using the cost method, at the book value of IPT at the amalgamation date.

In the consolidated financial statements, the Group recorded the initial value of the investment in GPSC, which is accounted for using the equity method, at the fair value of GPSC shares received at the amalgamation date and consequently recognised the difference between the fair value of GPSC shares received at the amalgamation date and the Group’s interest in IPT on that date as gain on investment disposal in the consolidated statement of income. From 1 January 2014, the Group has adopted TFRIC 4 - Determining whether an Arrangement contains a Lease. The effect of the change are recognised retrospectively in the financial statements as disclosed in note 3(c). The impact of the change on the financial statements as at 30 June 2013 is as follows:

	Consolidated financial statements		
	As previously reported	Impact of change in accounting policy (in million Baht)	As restated
Statement of income for the six-month period ended 30 June 2013			
Profit (loss) on disposal of investment	568	(1,466)*	(898)**

*Attribute to the Group and the non-controlling interest amount to Baht 1,199 million and 267 million, respectively.

**Attribute to the Group and the non-controlling interest amount to Baht 749 million and 149 million, respectively.

Thai Oil Public Company Limited and its Subsidiaries
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5 Related parties

Related parties are those parties linked to the Group as shareholders or by common shareholders or directors. Transactions with related parties are conducted at prices based on market prices or, where no market price exists, at contractually agreed prices.

Relationships with related parties that control or jointly control the Group or are being controlled or jointly controlled by the Group or have transactions with the Group are as follows:

Name of entities	Country of incorporation	Nature of relationships
PTT Public Company Limited	Thailand	Major shareholder
Thai Paraxylene Co., Ltd.	Thailand	Subsidiary and/or common directors
Thai Lube Base Public Company Limited	Thailand	Subsidiary and/or common directors
Thaioil Marine Co., Ltd.	Thailand	Subsidiary and/or common directors
Thaioil Energy Services Co., Ltd.	Thailand	Subsidiary and/or common directors
Thaioil Solvent Co., Ltd.	Thailand	Subsidiary and/or common directors
Thaioil Ethanol Co., Ltd.	Thailand	Subsidiary and/or common directors
Thaioil Power Co., Ltd.	Thailand	Subsidiary and/or common directors
TOP SPP Co., Ltd.	Thailand	Subsidiary and/or common directors
TOP Solvent Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Sak Chaisidhi Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
TOP Solvent (Vietnam) LLC.	Vietnam	Indirect subsidiary and/or the Company's management as a director
Sapthip Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
Thaioil Marine International Pte. Ltd.	Singapore	Indirect subsidiary and/or common directors
TOP Maritime Service Co., Ltd.	Thailand	Indirect subsidiary and/or the Company's management as a director
LABIX Co., Ltd.	Thailand	Indirect subsidiary and/or common directors
TOP-NTL Pte. Ltd.	Singapore	Jointly-controlled entity of subsidiary
TOP- NTL Shipping Trust	Singapore	Jointly-controlled entity of subsidiary
TOP Nautical Star Co., Ltd.	Thailand	Jointly-controlled entity of subsidiary and/or the Company's management as a director
TOP-NYK MarineOne Pte. Ltd.	Singapore	Jointly-controlled entity of indirect subsidiary and/or the Company's management as a director
PTT ICT Solutions Co., Ltd.	Thailand	Associate and/or the Company's management as a director
PTT Energy Solutions Co., Ltd.	Thailand	Associate and/or the Company's management as a director
Global Power Synergy Co., Ltd.*	Thailand	Indirect associate and/or common directors
Maesod Clean Energy Co., Ltd.	Thailand	Indirect associate and/or the Company's management as a director
Ubon Bio Ethanol Co., Ltd.	Thailand	Indirect associate and/or common directors
Thome Ship Management (Thailand) Co., Ltd.	Thailand	Indirect associate and/or the Company's management as a director
PTT International Trading Pte. Ltd.	Singapore	Subsidiary of major shareholder
PTT Exploration and Production Public Company Limited	Thailand	Subsidiary of major shareholder
PTTEP International Limited	Thailand	Subsidiary of major shareholder
Energy Complex Co., Ltd.	Thailand	Subsidiary of major shareholder
Star Petroleum Refining Public Company Limited	Thailand	Associate of major shareholder

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Name of entities	Country of incorporation	Nature of relationships
IRPC Public Company Limited	Thailand	Associate of major shareholder
Bangchak Petroleum Public Company Limited	Thailand	Associate of major shareholder
PTT Global Chemical Public Company Limited	Thailand	Associate of major shareholder
PTT Maintenance and Engineering Co., Ltd.	Thailand	Associate of major shareholder
PTT Phenol Co., Ltd.	Thailand	Associate of major shareholder
Thai Petroleum Pipeline Co., Ltd.	Thailand	Related company and/or the Company's management as a director

* On 10 January 2013, Global Power Synergy Company Limited, the amalgamated company resulting from the amalgamation of Independent Power (Thailand) Company Limited and PTT Utility Company Limited.

The pricing policies for particular types of transactions are explained further below:

Transactions	Pricing policies
Revenue from sale of goods and rendering of services, lease income, purchase of goods and assets	Market prices or, where no market price exists, at contractually agreed prices
Interest income and expense	Agreed rates stipulated in the agreements
Dividend income	Right to receive dividends
Other income and expenses	Contractually agreed prices
Directors' remuneration	Amounts approved by the Group's shareholders

Significant transactions for the three-month and six-month periods ended 30 June 2014 and 2013 with related parties were as follows:

Three-month periods ended 30 June 2014 and 2013

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
Major shareholder				
Revenue from sale of goods and rendering of services	43,378	46,325	41,817	44,850
Purchase of crude oil and feedstock	35,687	36,023	34,578	34,980
Purchase-sale of crude oil and feedstock for legal reserve*	-	2,380	-	2,380
Other income	32	12	32	12
Other expenses	8	10	6	7
Subsidiaries				
Revenue from sale of goods and rendering of services	-	-	14,720	14,089
Purchase of crude oil and feedstock	-	-	10,805	8,575

Thai Oil Public Company Limited and its Subsidiaries
Notes to the interim financial statements
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	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
Subsidiaries				
Purchase-sale of crude oil and feedstock for legal reserve*	-	-	-	1,445
Interest income	-	-	29	30
Dividend income	-	-	5,057	2,145
Land lease income	-	-	14	12
Other income	-	-	265	229
Interest expense	-	-	17	33
Other expenses	-	-	180	192
Jointly-controlled entities				
Other income	9	-	-	-
Other expenses	328	93	284	92
Associates				
Revenue from sale of goods and rendering of services	1	4	-	4
Purchase of crude oil and feedstock	248	187	234	176
Interest income	1	1	-	-
Dividend income	-	-	15	-
Land lease income	2	2	2	2
Other income	40	34	9	10
Other expenses	47	35	45	31
Purchase of assets	32	15	32	15
Other related parties				
Revenue from sale of goods and rendering of services	4,497	3,441	3,104	1,908
Purchase of crude oil and feedstock	2,773	2,176	41	230
Other income	-	2	-	1
Other expenses	55	47	55	47
Directors' remuneration	39	72	35	40

Six-month periods ended 30 June 2014 and 2013

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
Major shareholder				
Revenue from sale of goods and rendering of services	96,677	96,284	93,433	93,085
Purchase of crude oil and feedstock	81,496	76,139	79,069	73,583
Purchase-sale of crude oil and feedstock for legal reserve*	-	2,380	-	2,380
Other income	51	13	51	13
Other expenses	23	21	19	16

Thai Oil Public Company Limited and its Subsidiaries
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	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
Subsidiaries				
Revenue from sale of goods and rendering of services	-	-	33,653	28,204
Purchase of crude oil and feedstock	-	-	22,150	18,129
Purchase-sale of crude oil and feedstock for legal reserve*	-	-	-	4,654
Interest income	-	-	58	62
Dividend income	-	-	5,057	2,145
Land lease income	-	-	27	24
Other income	-	-	534	463
Interest expense	-	-	54	66
Other expenses	-	-	345	373
Purchase of assets	-	-	-	3
Jointly-controlled entities				
Other income	14	-	-	-
Other expenses	680	259	577	255
Associates				
Revenue from sale of goods and rendering of services	5	10	3	7
Purchase of crude oil and feedstock	598	302	577	280
Interest income	2	2	-	-
Dividend income	-	-	27	15
Land lease income	4	4	4	4
Other income	50	44	18	20
Other expenses	92	76	83	65
Purchase of assets	42	52	42	52
Other related parties				
Revenue from sale of goods and rendering of services	8,873	7,744	6,023	5,209
Purchase of crude oil and feedstock	5,299	4,331	923	230
Purchase-sale of crude oil and feedstock for legal reserve*	-	677	-	677
Other income	6	2	6	1
Other expenses	109	80	109	80
Directors' remuneration	45	79	39	44

* Purchase-sale of crude oil and feedstock transactions entered for the purpose of maintaining the legal minimum reserve levels of crude oil inventory are transacted with related parties and have already been reversed in the interim financial statements for the three-month and six-month periods ended 30 June 2014 and 2013.

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Balances as at 30 June 2014 and 31 December 2013 with related parties were as follows:

Trade accounts receivable - related parties

	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Major shareholder				
PTT Public Company Limited	6,952	12,436	6,611	11,566
Subsidiaries				
Thai Paraxylene Co., Ltd.	-	-	3,739	5,709
Thai Lube Base Public Company Limited	-	-	155	573
Thaioil Power Co., Ltd.	-	-	19	53
Jointly-controlled entities				
TOP Nautical Star Co., Ltd.	11	-	-	-
Other related parties				
IRPC Public Company Limited	14	66	-	-
Bangchak Petroleum Public Company Limited	151	370	138	310
PTT Exploration and Production Public Company Limited	19	19	-	-
PTT International Trading Pte. Ltd	261	134	-	-
Star Petroleum Refining Public Company Limited	3	-	3	-
PTT Global Chemical Public Company Limited	24	20	-	-
	7,435	13,045	10,665	18,211
Less allowance for doubtful accounts	-	-	-	-
Total	7,435	13,045	10,665	18,211

Other accounts receivable - related parties

	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Major shareholder				
PTT Public Company Limited	18	9	18	9
Subsidiaries				
Thai Paraxylene Co., Ltd.	-	-	11	39
Thai Lube Base Public Company Limited	-	-	7	43
Thaioil Marine Co., Ltd.	-	-	-	1
Thaioil Energy Services Co., Ltd.	-	-	-	4
Thaioil Solvent Co., Ltd.	-	-	16	17
Thaioil Ethanol Co., Ltd.	-	-	3	4
Thaioil Power Co., Ltd.	-	-	38	38

Thai Oil Public Company Limited and its Subsidiaries
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	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Subsidiaries				
TOP SPP Co., Ltd.	-	-	17	-
TOP Solvent Co., Ltd.	-	-	-	2
Sak Chaisidhi Co., Ltd.	-	-	2	-
LABIX Co., Ltd.	-	-	28	24
Jointly-controlled entities				
TOP-NYK MarineOne Pte. Ltd.	17	-	-	-
Associates				
PTT ICT Solutions Co., Ltd.	17	4	17	4
Maesod Clean Energy Co., Ltd.	1	1	-	-
Global Power Synergy Co., Ltd.	7	2	7	2
Thome Ship Management (Thailand) Co., Ltd.	1	1	-	-
Other related parties				
PTT Maintenance and Engineering Co., Ltd.	1	2	1	2
Total	62	19	165	189

Short-term loans to related parties

	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Subsidiaries				
Thaioil Solvent Co., Ltd.	-	-	2,476	2,486
Thaioil Ethanol Co., Ltd.	-	-	451	437
Associate				
Maesod Clean Energy Co., Ltd.	90	90	-	-
Total	90	90	2,927	2,923

Interest rates during the six-month periods ended 30 June 2014 and 2013 were charged at money market rate (MMR) but not exceeding the average minimum loan rates (MLR) of 5 financial institutions less margin.

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Movements of short-term loans to related parties during the six-month periods ended 30 June 2014 and 2013 were as follows:

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
At 1 January	90	90	2,923	3,184
Increases	-	-	14	70
Decreases	-	-	(10)	(492)
At 30 June	90	90	2,927	2,762

Trade accounts payable - related parties

	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Major shareholder				
PTT Public Company Limited	9,104	15,873	8,766	14,918
Subsidiaries				
Thai Paraxylene Co., Ltd.	-	-	1,926	3,157
Thai Lube Base Public Company Limited	-	-	402	583
Thaioil Marine Co., Ltd.	-	-	21	57
Thaioil Power Co., Ltd.	-	-	140	193
Sak Chaisidhi Co., Ltd.	-	-	-	2
Sapthip Co., Ltd.	-	-	11	10
Jointly-controlled entity				
TOP Nautical Star Co., Ltd.	16	-	-	-
Associates				
Maesod Clean Energy Co., Ltd.	14	49	14	49
PTT ICT Solutions Co., Ltd.	-	6	-	-
Ubon Bio Ethanal Co., Ltd.	13	54	13	54
Global Power Synergy Co., Ltd.	4	5	-	-
Other related parties				
IRPC Public Company Limited	338	411	-	-
PTT Global Chemical Public Company Limited	202	243	-	-
PTT Phenol Co., Ltd.	13	12	-	-
Total	9,704	16,653	11,293	19,023

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Other accounts payable - related parties

	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Major shareholder				
PTT Public Company Limited	1	4	-	3
Subsidiaries				
Thai Paraxylene Co., Ltd.	-	-	-	2
Thai Lube Base Public Company Limited	-	-	3	3
Thaioil Marine Co., Ltd.	-	-	65	5
Thaioil Energy Services Co., Ltd.	-	-	40	107
Associates				
PTT ICT Solutions Co., Ltd.	40	63	40	60
PTT Energy Solutions Co., Ltd.	25	-	25	-
Other related parties				
Energy Complex Co., Ltd.	1	1	1	1
IRPC Public Company Limited	8	16	8	16
Thai Petroleum Pipeline Co., Ltd.	6	3	6	3
Total	81	87	188	200

Short-term borrowings from related parties

	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Subsidiaries				
Thai Paraxylene Co., Ltd.	-	-	235	2,171
Thai Lube Base Public Company Limited	-	-	2,543	3,481
Thaioil Marine Co., Ltd.	-	-	82	184
Total	-	-	2,860	5,836

Interest rates during the six-month periods ended 30 June 2014 and 2013 were charged at money market rate (MMR) but not exceeding the average minimum loan rates (MLR) of 5 financial institutions less margin.

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Movements of short-term borrowings from related parties during the six-month periods ended 30 June 2014 and 2013 were as follows:

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
At 1 January	-	-	5,836	5,020
Increases	-	-	-	1,238
Decrease	-	-	(2,976)	-
At 30 June	-	-	2,860	6,258

Significant agreements with related parties

As at 30 June 2014 the Group had the following significant agreements with related parties.

Raw Materials and Oil-Products Purchases and Sales Agreements

The Company has raw materials and oil products purchase and sale agreements with a subsidiary, whereby the purchase and sale volumes and prices of raw materials and oil products are specified in the agreements. These agreements are effective on the agreement date and shall be terminated by either party giving at least 6 months notice in writing to the other party.

Oil-Products Sale and Purchase Agreements

The Company has oil products purchase and sale agreements with a subsidiary, whereby the purchase and sale volumes and prices are specified in the agreements. These agreements are effective on the agreement date and shall be terminated if either party does not comply with the terms stipulated in the agreements.

By-Product Sale and Purchase Agreement

The Company has a by-product purchase and sale agreement with a subsidiary, whereby the purchase and sale volumes and prices of the by-product are specified in the agreement. The agreement is for a period of 10 years expiring in September 2014, or until the termination by mutual consent.

Technology and Communication Service Agreement

The Company has a technology and communication service agreement with an associate, whereby the service fees are specified in the agreement. The agreement is for a period of 4 years 6 months expiring in December 2015 and is renewable for additional periods of 5 years.

Crack Spread Swap Agreements

The Company has crack spread swap agreements with a related company ("counterparty"). The Company or the counterparty has commitments to make payments for the differences between the fixed price and floating price for each period.

As at 30 June 2014, the Company had oil volume under the agreements with the related company of 0.3 million barrels (31 December 2013: 0.3 million barrels).

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Product Offtake and Crude Oil Supply Agreement

The Company has a product off take and crude oil supply agreement with a related company, whereby (a) the Company will sell and the related company will purchase refined petroleum products produced by the refinery for 49.99% of 270,000 barrels per day; and (b) the related party will supply and the Company will purchase crude oil and/or feedstock for the refinery required to produce 49.99% of 270,000 barrels per day. The credit term for crude oil shall be mutually agreed.

Feedstock Throughput Agreement

The Company has an agreement with a related company to use the Company's single buoy mooring facility for receiving its feedstock. The agreement is for a period of 15 years expiring in 2023 and the throughput fee is stipulated in the agreement.

Throughput Agreement

The Company has a throughput agreement with a related company, whereby the tariff fee is specified in the agreement. The agreement is for a period of 20 years expiring in 2014 and is renewable.

Natural Gas Supply Agreements

The Company and two subsidiaries have natural gas supply agreements with a related company, whereby the related company agrees to supply the natural gas to the Company and the subsidiaries at quantities and prices as stipulated in the agreements. These agreements are effective for periods of 5 to 25 years expiring during 2016 and 2023.

Cost Reimbursement Agreements

A subsidiary and an associate have cost reimbursement agreements with the Company covering the reimbursement of construction costs of natural gas pipeline facilities and the use of the pipeline facilities, raw water pipeline and the use of land for the construction of a transmission line connecting the subsidiaries and the associate to the Electricity Generating Authority of Thailand (EGAT). Under the terms of the agreements, the subsidiary and the associate agree to share the cost of investments with the Company on the basis and conditions stipulated in the agreement. This agreement is effective for a period of 25 years, or until the termination of the power purchase agreements entered into by the subsidiary and the associate with EGAT, whichever is sooner.

Power and Steam Purchase Agreements

Certain subsidiaries ("sellers") have power and steam purchase agreements with the Company and two subsidiaries for periods of 20 and 25 years expiring in 2023 and 2027, whereby the sellers will sell power and steam energy to the Company and the subsidiaries at the agreed quantities and prices as stipulated in the agreements.

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Services and Supplies Agreements

Certain subsidiaries and an associate have services and supplies agreements with the Company, whereby the Company provides the subsidiaries and the associate for the operating, repair and maintenance, management, controlling and administration, procurement, fuel transmission, waste water treatment and utilities, information technology, financial, accounting and human resource services. The subsidiaries and the associate agree to pay certain fees as stipulated in the agreements. These agreements are for periods of 3 year to 24 years or until the termination of the land lease agreement entered into by a subsidiary with the Company, whichever is sooner or until the termination of the power purchase agreement entered into by the associate with EGAT.

A subsidiary has services and supplies agreement with the Company, whereby the subsidiary provides the Company for human resource services, whereby the service fees are specified in the agreement. This agreement is for a period of 2 year expiring in December 2015.

Land Lease Agreements

Certain subsidiaries and an associate have land lease agreements with the Company to lease/sublease certain parcels of land ending in September 2022 and August 2043 with total annual rental for the year 2014 of Baht 62 million, and the rate will be adjusted every 5 years.

The Company has a land lease agreement with a related company to lease certain parcels of land ending in August 2026 with total annual rental for the year 2014 of Baht 2.7 million. If the company does not giving a cancelable notice with in a months before contract end date, the contract shall be renewed for additional 15 years.

Raw Materials and Petrochemical Products Purchase and Sale Agreements

A subsidiary has raw materials and petrochemical products purchase and sale agreements with related companies, whereby the purchase and sale volumes and prices of raw materials and petrochemical products are specified in the agreements. These agreements are for periods of 1 year to 15 years expiring during 2014 and 2017.

Technical Service Agreements

A subsidiary has technical service agreements with the Company and three subsidiaries to provide a consultancy technical solutions service for energy-related and petrochemical businesses, whereby the service fees are specified in the agreements. These agreements are for a period of at least 3 years and shall be terminated by either party giving at least 30 days notice in writing to the other party.

An associate has a technical service agreement with the Company to provide a consultancy technical solutions service for energy-related and petrochemical businesses, whereby the service fees are specified in the agreements. This agreement is for a period of 5 years expiring in August 2016 and shall be automatically renewed for another a period of 5 years until either party giving at least 6 months notice in writing to the other party.

Time Charter and Affreightment Agreements

A subsidiary has time charter and affreightment agreements with the Company and another subsidiary, whereby the freight rate is specified in the agreement. The agreements are for periods of 1 year expiring during 2015.

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Two jointly-controlled entities have time charter agreements with the Company, whereby the freight rate is specified in the agreement. The agreements are for periods of 10 years expiring in 2021 and 2022.

Charter of Crew Boat Agreements

An indirect subsidiary has charter of crew boat agreements with a related company, whereby the service fees are specified in the agreements. The agreements are for period of 3 and 5 years expiring in 2016 and 2017 and shall be renewed for period of 2 years by either party giving at least 3 days before contract end date notice in writing to the other party.

Office Rental Agreements

A subsidiary has office rental agreements with a related company, whereby the rental fees are specified in the agreements. These agreements have no specified expiry date so the compliance with conditions specified in the agreements is ongoing until either party giving at least 30 days written notice of termination to the other party.

The Company has office rental and service agreements with a related party, whereby the rental and service fees are specified in the agreements. The agreements are for the periods of 3 years expiring in November 2015 and are renewable for additional periods of 3 years.

Ethanol Products Purchase and Sale Agreements

A subsidiary and an associate have ethanol products purchase and sale agreements with the Company, whereby the purchase and sale volumes and prices of the ethanol products are specified in the agreement. The agreement expired in December 2010 and the other one expired in December 2013. These agreements shall be automatically renewed for additional period of 1 year until either party giving at least 30 days notice in writing to the other party.

A subsidiary has an ethanol products purchase and sale agreement with a related company, whereby the purchase and sale volumes and prices of the ethanol products are specified in the agreement. The agreement is for a period of 10 years expiring in June 2021 and shall be renewed by either party giving at least 6 months before contract end date notice in writing to the other party.

Service Agreement

A subsidiary has a service agreement with the Company, whereby the service fees are specified in the agreement. This agreement is for a period of 2 year expiring in December 2014.

The Company has a service agreement with a subsidiary, whereby the service fees are specified in the agreement. This agreement is for a period of 2 years and 6 months expiring in December 2015.

The Company has a service agreement with a subsidiary, whereby the Company provides the subsidiary for the management, controlling and administration services at the service fee as specified in the agreement. This agreement is for a period of not exceeding 27 months or until the termination of the land lease agreement entered into by the subsidiary with the Company, whichever is sooner.

Ship Management Agreements

An indirect associate has ship management agreements with a subsidiary, whereby the service fees are specified in the agreements. These agreements are for a period of at least 1 year and shall be terminated by either party giving 3 months notice in writing to the other party.

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Crude Oil Storage Tank Service Agreement

A related company has a crude oil storage tank service agreement with the Company, whereby the service fees are specified in the agreement. This agreement is for a period of 3 years expiring in September 2016.

The Company has a crude oil storage tank service agreement with a related company, whereby the service fees are specified in the agreement. This agreement is for a period of 1 year and 1 month expiring in December 2014.

Loan Agreement

The Company has uncommitted unsecured short term inter-company borrowing and lending agreements with a related company to manage liquidity. Each of the borrowing credit line and lending credit line is not exceeding Baht 2,000 million, bearing the interest rate reference by BIBOR or LIBOR, plus interest rate margin by taking into account on the short term borrowing interest rate, the return on short term investment and credit rating of the Company and the counterparty. These agreements are for a period of 1 year expiring in December 2014.

6 Trade accounts receivable

		Consolidated financial statements		Separate financial statements	
	<i>Note</i>	30 June 2014	31 December 2013	30 June 2014	31 December 2013
		<i>(in million Baht)</i>			
Related parties	5	7,435	13,045	10,665	18,211
Other parties		10,158	15,702	5,616	10,078
		17,593	28,747	16,281	28,289
Less allowance for doubtful accounts		1	1	-	-
Total		17,592	28,746	16,281	28,289

		Consolidated financial statements		Separate financial statements	
		2014	2013	2014	2013
		<i>(in million Baht)</i>			
Bad and doubtful debts expense for the six-month period ended 30 June		-	-	-	-

Aging analyses for trade accounts receivable are as follows:

		Consolidated financial statements		Separate financial statements	
	<i>Note</i>	30 June 2014	31 December 2013	30 June 2014	31 December 2013
		<i>(in million Baht)</i>			
Related parties					
Within credit terms		7,430	13,040	10,665	18,211
Overdue:					
Less than 3 months		5	5	-	-
		7,435	13,045	10,665	18,211
Less allowance for doubtful accounts		-	-	-	-
Net	5	7,435	13,045	10,665	18,211

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	Consolidated financial statements		Separate financial statements	
<i>Note</i>	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Other parties				
Within credit terms	10,142	15,682	5,616	10,078
Overdue:				
Less than 3 months	11	13	-	-
3 - 6 months	1	2	-	-
6 - 12 months	1	2	-	-
Over 12 months	3	3	-	-
	<u>10,158</u>	<u>15,702</u>	<u>5,616</u>	<u>10,078</u>
Less allowance for doubtful accounts	1	1	-	-
Net	<u>10,157</u>	<u>15,701</u>	<u>5,616</u>	<u>10,078</u>
Total	<u>17,592</u>	<u>28,746</u>	<u>16,281</u>	<u>28,289</u>

The normal credit term granted by the Group ranges from 15 days to 90 days.

7 Investments in subsidiaries

		Separate financial statements	
	<i>Note</i>	2014	2013
		<i>(in million Baht)</i>	
At 1 January		11,920	11,533
Acquisitions	4	2,625	-
Disposal	4, 8	-	(488)
At 30 June		<u>14,545</u>	<u>11,045</u>
At 31 December			<u>11,920</u>

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Investments in subsidiaries as at 30 June 2014 and 31 December 2013, and dividend income for the six-month periods ended 30 June 2014 and 2013 were as follows:

	Separate financial statements						Dividend income	
	Ownership interest		Paid-up capital		Cost method		for six-month period ended	
	30 June 2014	31 December 2013 (%)	30 June 2014	31 December 2013	30 June 2014 (in million Baht)	31 December 2013	30 June 2014	30 June 2013
Subsidiaries								
Thai Paraxylene Co., Ltd.	99.99	99.99	2,572	2,572	2,161	2,161	3,087	450
Thai Lube Base Public Company Limited	99.99	99.99	1,758	1,758	1,979	1,979	1,757	1,230
Thaioil Marine Co., Ltd.	99.99	99.99	970	970	970	970	49	49
Thaioil Energy Services Co., Ltd.	99.99	99.99	40	40	40	40	60	-
Thaioil Solvent Co., Ltd.	99.99	99.99	1,250	1,250	1,250	1,250	-	-
Thaioil Ethanol Co., Ltd.	99.99	99.99	1,450	1,450	1,450	1,450	-	-
Thaioil Power Co., Ltd.	73.99	73.99	2,810	2,810	3,195	3,195	104	416
TOP SPP Co., Ltd.	99.99	99.99	3,500	875	3,500	875	-	-
Total			14,350	11,725	14,545	11,920	5,057	2,145

None of the Company's investment in subsidiaries are publicly listed and consequently do not have published price quotations.

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8 Investments in associates and jointly-controlled entities

		Consolidated financial statements		Separate financial statements	
	<i>Note</i>	2014	2013	2014	2013
			(Restated)		
			<i>(in million Baht)</i>		
At 1 January - as reported		11,579	1,286	1,261	60
Impact of change in accounting policy	3	143	-	-	-
At 1 January - restated		11,722	1,286	1,261	60
Share of net gain of investments - equity method		419	313	-	-
Acquisition of associate	4, 7	-	7,335	-	488
Dividend income		(75)	(15)	-	-
Currency transaction differences		(4)	6	-	-
At 30 June		12,062	8,925	1,261	548
At 31 December			11,722		1,261

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Investments in associates and jointly-controlled entities as at 30 June 2014 and 31 December 2013, and dividend income for the six-month periods ended 30 June 2014 and 2013 were as follows:

	Consolidated financial statements								Dividend income for six-month period ended	
	Ownership interest		Paid-up capital		Cost method		Equity method		30	30
	30	31	30	31	30	31	30	31	30	30
	June	December	June	December	June	December	June	December	June	June
	2014	2013	2014	2013	2014	2013	2014	2013	2014	2013
							(Restated)			
	(%)		(in million Baht)							
Associates										
PTT ICT Solutions Co., Ltd.	20.00	20.00	150	150	30	30	163	152	12	15
PTT Energy Solutions Co., Ltd.	20.00	20.00	150	150	30	30	36	37	2	-
Global Power Synergy Co., Ltd.	39.59*	39.59*	11,237	11,237	3,855	3,855	10,585	10,283	45	-
Maesod Clean Energy Co., Ltd.	30.00	30.00	675	675	203	203	74	58	-	-
Ubon Bio Ethanol Co., Ltd.	21.28	21.28	2,740	2,740	769	769	767	763	-	-
Thome Ship Management (Thailand) Co., Ltd.	33.33	33.33	3	3	1	1	10	7	-	-
			14,955	14,955	4,888	4,888	11,635	11,300	59	15
Jointly-controlled entities										
TOP-NTL Pte. Ltd.	50.00	50.00	1	1	-	-	4	3	-	-
TOP-NTL Shipping Trust	50.00	50.00	26	26	13	13	10	11	-	-
TOP Nautical Star Co., Ltd.	35.00	35.00	75	75	26	26	8	16	-	-
TOP-NYK MarineOne Pte. Ltd.	50.00	50.00	548	548	274	274	405	392	16	-
			650	650	313	313	427	422	16	-
Total			15,605	15,605	5,201	5,201	12,062	11,722	75	15

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	Separate financial statements							
	Ownership interest		Paid-up capital		Cost method		Dividend income	
	30 June	31 December	30 June	31 December	30 June	31 December	for six-month period ended	
	2014	2013	2014	2013	2014	2013	30 June	30 June
	(%)				(in million Baht)		2014	2013
PTT ICT Solutions Co., Ltd.	20.00	20.00	150	150	30	30	12	15
PTT Energy Solutions Co., Ltd.	20.00	20.00	150	150	30	30	2	-
Global Power Synergy Co., Ltd.	11.88*	11.88*	11,237	11,237	1,201	1,201	13	-
Total			11,537	11,537	1,261	1,261	27	15

* The Company and a subsidiary (Thaioil Power Co., Ltd.) hold a 11.88% and 27.71% interest in Global Power Synergy Co., Ltd. respectively.

None of the group's investment in associates and jointly-controlled entries are publicly listed and consequently do not have published price quotations.

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9 Property, plant and equipment

Acquisitions, disposals and transfers of property, plant and equipment during the six-month periods ended 30 June 2014 and 2013 were as follows:

<i>Six-month period ended 30 June</i>	Consolidated financial statements	
	2014	
	Acquisitions and transfers in - at cost	Disposals and transfers out - net book value
	<i>(in million Baht)</i>	
Land	2,164	-
Buildings	3	-
Refinery plant and equipment	9,647	-
Machinery, equipment and plant equipment	29	-
Oil and liquid chemical tanker and crew boats	290	-
Furniture, fixtures, office equipment and others	42	-
Vehicles	1	-
Construction in progress	9,388	9,814
Total	21,564	9,814

<i>Six-month period ended 30 June</i>	Consolidated financial statements		
	2013		
	Acquisitions and transfers in - at cost	Disposals and transfers out - net book value	Transfers out from disposal of subsidiary - net book value
	<i>(in million Baht)</i>		
Land	75	-	-
Buildings	7	4	4
Leasehold improvement	-	-	3
Refinery plant and equipment	246	18	-
Machinery, equipment and plant equipment	37	-	135
Oil and liquid chemical tanker and crew boats	92	-	-
Furniture, fixtures, office equipment and others	27	-	2
Vehicles	-	-	1
Construction in progress	5,427	58	2
Total	5,911	80	147

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<i>Six-month period ended 30 June</i>	Separate financial statements			
	2014		2013	
	Acquisitions and transfers in - at cost	Disposals and transfers out - net book value <i>(in million Baht)</i>	Acquisitions and transfers in - at cost	Disposals and transfers out - net book value
Land	2,152*	-	72	-
Building	3	-	-	-
Refinery plant and equipment	9,642	-	245	18
Machinery, equipment and plant equipment	11	-	8	-
Furniture, fixtures, office equipment and others	17	-	18	-
Construction in progress	4,048	9,483	4,740	25
Total	15,873	9,483	5,083	43

*Land purchased for the future project of the Company

10 Debentures

On 12 March 2014, the Company issued debentures to institutional investors and/or high net worth investors totaling Baht 15,000 million as detail below :

Tranche No. 1: the 3-year principal amount of Baht 2,000 million, maturing on 12 March 2017 at a coupon rate of 3.41% per annum

Tranche No. 2: the 5-year principal amount of Baht 3,000 million, maturing on 12 March 2019 at a coupon rate of 4.13% per annum

Tranche No. 3: the 7-year principal amount of Baht 3,000 million, maturing on 12 March 2021 at a coupon rate of 4.61% per annum

Tranche No. 4: the 10-year principal amount of Baht 7,000 million, maturing on 12 March 2024 at a coupon rate of 4.84% per annum

11 Trade accounts payable

		Consolidated financial statements		Separate financial statements	
		30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>Note</i>				
		<i>(in million Baht)</i>			
Related parties	5	9,704	16,653	11,293	19,023
Other parties		5,676	14,901	3,845	13,116
Total		15,380	31,554	15,138	32,139

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12 Employee benefit obligations

Movement in the present value of the defined benefit obligations:

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
Defined benefit obligations at 1 January	2,635	2,473	2,455	2,305
Actuarial gain	(7)	-	-	-
Benefits paid by the plan	(13)	(27)	(12)	(27)
Current service costs and interest	138	135	124	122
Decrease from disposal of subsidiary	-	(10)	-	-
Defined benefit obligations at 30 June	2,753	2,571	2,567	2,400

The expense is recognised in the following line items in the statement of income:

	Consolidated financial statements		Separate financial statements	
	2014	2013	2014	2013
	<i>(in million Baht)</i>			
<i>Three-month period ended 30 June</i>				
Cost of sale of goods and rendering of services	49	49	44	43
Selling expenses	1	-	-	-
Administrative expenses	19	19	18	18
Total	69	68	62	61
<i>Six-month period ended 30 June</i>				
Cost of sale of goods and rendering of services	99	97	88	86
Selling expenses	1	-	-	-
Administrative expenses	38	38	36	36
Total	138	135	124	122

Principal actuarial assumptions at 30 June 2014 and 31 December 2013.

	Consolidated financial statements and Separate financial statements
	<i>(% per annum)</i>
Discount rate	Interest rate of long-term Thai Government Bond
Salary increases rate	4.0-10.0
Employee turnover	0.0-1.5
Mortality rate	Based on Thailand Mortality Ordinary 2008 (TMO08)

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13 Segment information

Segment information is presented in respect of the Group's operating segments. The primary format, business segments, is based on the Group's management and the internal reporting structure provided to the chief operating decision maker.

Segment results, assets and liabilities include items directly attributable to a segment as well as those that can be allocated on a reasonable basis.

Reportable segments

The Group comprises the following main business segments:

Segment 1:	Oil refinery
Segment 2:	Lube base oil refinery
Segment 3:	Petrochemical
Segment 4:	Power generation
Segment 5:	Oil and chemical products transportation services
Segment 6:	Solvent
Segment 7:	Ethanol
Segment 8:	Other

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Total asset, revenue and results, based on business segments, in the consolidated financial statements for the three-month and six-month periods ended 30 June 2014 and 2013 were as follows:

<i>Three-month period ended 30 June 2014</i>										
	Oil refinery	Lube base oil refinery	Petro-chemical	Power generation	Oil and chemical product transportation services (in million Baht)	Solvent	Ethanol	Other	Eliminations	Total
Revenue from sale of goods and rendering of services										
- External	85,163	5,161	7,505	272	149	2,510	303	-	-	101,063
- Inter-segment	14,720	2,152	7,966	1,032	160	2	78	115	(26,225)	-
Total	99,883	7,313	15,471	1,304	309	2,512	381	115	(26,225)	101,063
Segment profit (loss) before income tax	7,093	456	(406)	365	79	72	(20)	10	(5,039)	2,610
<i>Three-month period ended 30 June 2013 (Restated)</i>										
	Oil refinery	Lube base oil refinery	Petro-chemical	Power generation	Oil and chemical product transportation services (in million Baht)	Solvent	Ethanol	Other	Eliminations	Total
Revenue from sale of goods and rendering of services										
- External	77,819	4,900	7,544	258	148	2,289	275	-	-	93,233
- Inter-segment	14,090	1,244	6,772	959	169	66	50	109	(23,459)	-
Total	91,909	6,144	14,316	1,217	317	2,355	325	109	(23,459)	93,233
Segment profit (loss) before income tax	(907)	414	841	242	53	57	(1)	52	(2,119)	(1,368)

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	<i>Six-month period ended 30 June 2014</i>									
	Oil refinery	Lube base oil refinery	Petro-chemical	Power generation	Oil and chemical product transportation services (in million Baht)	Solvent	Ethanol	Other	Eliminations	Total
Revenue from sale of goods and rendering of services										
- External	180,372	10,604	15,860	528	282	4,920	725	-	-	213,291
- Inter-segment	31,876	3,801	16,955	2,093	319	12	140	221	(55,417)	-
Total	212,248	14,405	32,815	2,621	601	4,932	865	221	(55,417)	213,291
Segment profit (loss) before income tax	9,109	995	(615)	577	127	132	89	20	(5,028)	5,406
Segment total assets										
At 30 June 2014	157,107	11,670	25,688	14,438	4,256	6,950	3,098	257	(25,925)	197,539
At 31 December 2013 (Restated)	168,963	13,115	31,152	11,539	4,081	6,849	2,998	312	(30,347)	208,662

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Six-month period ended 30 June 2013 (Restated)										
	Oil refinery	Lube base oil refinery	Petro-chemical	Power generation	Oil and chemical product transportation services (in million Baht)	Solvent	Ethanol	Other	Eliminations	Total
Revenue from sale of goods and rendering of services										
- External	165,445	10,250	16,072	784	281	4,749	539	3	-	198,123
- Inter-segment	28,204	2,497	14,466	1,964	334	69	91	211	(47,836)	-
Total	193,649	12,747	30,538	2,748	615	4,818	630	214	(47,836)	198,123
Segment profit (loss) before income tax	1,738	621	1,884	(419)	102	127	45	59	(2,112)	2,045
Segment total assets										
At 30 June 2013	168,490	12,982	27,144	8,972	3,743	6,176	2,767	337	(29,862)	200,749
At 31 December 2012 (Restated)	135,550	12,699	25,778	17,849	3,681	5,626	2,590	200	(30,883)	173,090

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14 Basic earnings (loss) per share

The calculations of basic earnings (loss) per share for the three-month and six-month periods ended 30 June 2014 and 2013 were based on the profit (loss) for the periods attributable to owners of the Company and the weighted average number of ordinary shares outstanding during the three-month and six-month periods ended 30 June 2014 and 2013 as follows:

Three-month periods ended 30 June 2014 and 2013

	Consolidated financial statements		Separate financial statements	
	2014	2013 (Restated)	2014	2013
	<i>(in million Baht/million shares)</i>			
Profit (loss) attributable to owners of the Company	2,094	(1,549)	6,801	(764)
Weighted average number of ordinary shares outstanding during the period	2,040	2,040	2,040	2,040
Basic earning (loss) per share (Baht)	1.03	(0.76)	3.33	(0.37)

Six-month periods ended 30 June 2014 and 2013

	Consolidated financial statements		Separate financial statements	
	2014	2013 (Restated)	2014	2013
	<i>(in million Baht/million shares)</i>			
Profit attributable to owners of the Company	4,628	1,678	8,742	1,834
Weighted average number of ordinary shares outstanding during the period	2,040	2,040	2,040	2,040
Basic earnings per share (Baht)	2.27	0.82	4.29	0.90

15 Commitments with non-related parties

	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
Capital commitments				
Projects construction agreements	15,403	22,955	2,936	15,035
License agreement	1,112	1,113	-	-
Other agreement	769	750	-	-
Total	17,284	24,818	2,936	15,035

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	Consolidated financial statements		Separate financial statements	
	30 June 2014	31 December 2013	30 June 2014	31 December 2013
	<i>(in million Baht)</i>			
<i>Non-cancellable operating lease commitments</i>				
Within one year	208	208	201	201
After one year but within five years	862	851	857	842
After five years	738	852	738	852
Total	1,808	1,911	1,796	1,895
<i>Other commitments</i>				
Inventory management services agreements	108	134	-	-
Forward exchange contracts	12,182	599	6,514	-
Letters of guarantee issued by financial institutions	1,233	584	1,090	404
Crude oil purchase agreements	65,199	45,617	65,199	45,617
Total	78,722	46,934	72,803	46,021

Power Purchase Agreement

A subsidiary has a power purchase agreement for a period of 25 years with the Electricity Generating Authority of Thailand (“EGAT”) expiring in 2023 whereby the subsidiary will supply the electric energy to EGAT at the agreed quantity and price. As the contracted party with EGAT, the subsidiary must comply with conditions and restrictions provided for in the agreement.

16 Contingent liabilities and contingent assets

As at 30 June 2014 the Group had the following contingent liabilities and contingent assets:

- The Company has crack spread swap and time spread swap with foreign companies (“counterparties”). The Company has or the counterparties have commitments to make payments for the differences between the fixed price and floating price for each period.

As at 30 June 2014 the Company had oil volume under the agreements totalling 22.5 million barrels (31 December 2013: 20.7 million barrels).

- The Company has commodity option agreements with foreign companies (“counterparties”). The Company has or the counterparties have commitments to make payments for the differences between the strike price and floating price of the crude oil price at maturity date.

As at 30 June 2014 the Company had crude oil volume under the agreements totalling 3.0 million barrels (31 December 2013: 0.3 million barrels).

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17 Dividend

At the annual general meeting of the shareholders of the Company held on 2 April 2014, the Company's shareholders approved the appropriation of 2013 annual dividends at Baht 2.30 per share, totalling Baht 4,692 million. After a deduction of the interim dividends of Baht 0.80 per share which were already paid to the Company's shareholders in September 2013, the remaining dividends of Baht 1.50 per share, totalling Baht 3,060 million, were already paid to the Company's shareholders in April 2014.

At the annual general meeting of the shareholders of the Company held on 2 April 2013, the Company's shareholders approved the appropriation of 2012 annual dividends at Baht 2.70 per share, totalling Baht 5,508 million. After a deduction of the interim dividends of Baht 0.50 per share which were already paid to the Company's shareholders in September 2012, the remaining dividends of Baht 2.20 per share, totalling Baht 4,488 million, were already paid to the Company's shareholders in April 2013.

18 Events after the reporting period

- a) On 26 June 2014, the Board of Directors of a jointly-controlled entity approved call up remaining 50% of the registered capital or totaling Baht 26.25 million and Baht 22.50 million from a subsidiary company and a jointly-controlled entity respectively. The subsidiary and the jointly-controlled entity fully paid for these additional shares in proportion to their shareholding on 9 July 2014.
- b) On 27 June 2014, at the Annual General Meeting of the unitholders of a jointly-controlled entity, the unitholders passed a resolution to issue additional units totaling 864,400 units or totaling SGD 432,000 or equivalent to Baht 11.25 Baht. The subsidiary fully paid for these additional shares in proportion to their shareholding on 9 July 2014.