

Metis Energy Limited and its Subsidiaries Company Registration No. 199006289K

Condensed Interim Financial Statements (Unaudited) For the six months ended 30 June 2023

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Condensed Interim Consolidated Income Statement and Comprehensive Income For the six months ended 30 June 2023

	Note	Jun 2023	2022	Increase /
		\$'000	\$'000	(Decrease) %
Revenue (1)	9	6,702	5,448	23
Other income (2)	10	5,434	21,280	(74)
Employee benefits expenses (3)		(3,055)	(1,450)	111
Depreciation and amortisation (4)		(2,061)	(2,976)	(31)
Operating expenses (5)	11	(3,655)	(3,272)	12
Other expenses (6)	11	(1,669)	(3,424)	(51)
Finance costs (7)		(1,107)	(200)	454
Share of results of associates, net of tax		_	(202)	n.m.
Profit before tax		589	15,204	(96)
Income tax credit	12	90	167	(46)
Profit for the period		679	15,371	(96)
Profit attributable to:				
Owners of the Company		614	12,415	(95)
Non-controlling interests		65	2,956	(98)
Profit for the period		679	15,371	(96)
Earnings per share (cents) attributable to owners of the Company - Basic	13	0.02	0.41	(95)
- Diluted		0.02	0.41	(95)

Condensed Interim Consolidated Income Statement and Comprehensive Income For the six months ended 30 June 2023

	Grou Six months Jun		
	2023	2022	Increase /
	\$'000	\$'000	(Decrease) %
Profit net of tax	679	15,371	(96)
Other comprehensive income:			
Items that may be reclassified subsequently to profit or loss			
Foreign currency translation Share of other comprehensive income of associates	1,180 –	(665) (2,676)	n.m. n.m.
Other comprehensive income for the financial period, net of tax	1,180	(3,341)	n.m.
Total comprehensive income for the financial period	1,859	12,030	(85)
Total comprehensive income attributable to:			
Owners of the Company	2,020	9,207	(78)
Non-controlling interests	(161)	2,823	n.m.
	1,859	12,030	(85)

Condensed Interim Consolidated Income Statement and Comprehensive Income For the six months ended 30 June 2023

Explanatory Notes to Condensed Interim Consolidated Income Statement and Comprehensive Income

n.m. - not meaningful

- (1) The increase in revenue in 1H 2023 was mainly due to the increase in revenue in the power plant segment and renewable energy segment. The Group currently holds 30.15MW operational Commercial & Industrial Solar ("C&I") rooftop projects in Vietnam, which includes the largest single-site and single-customer C&I solar rooftop project delivered in mid-June 2022. This was offset by the decrease in management fees and coal transportation as a result of the disposal of the Group's investment in associates and the termination of the charter contract and disposal of vessel in 2022.
- (2) The other income in 1H 2023 was mainly due to the gain on disposal of the Group's investment in associates. In 1H 2022, the other income was mainly due to the gain on sale of land parcels, and the write-back of allowance for impairment of trade and other receivables upon receipt.
- (3) The increase in employee benefits expenses was mainly due to additional headcount for the Group, and due to the additional provision of share-based payments.
- (4) The decrease in depreciation and amortisation was mainly due to the impairment losses recognised on intangible assets in FY2022. As a result, lower amortisation has been recognised.
- (5) The increase in operating expenses was mainly due to higher coal price and more coal being used in 1H 2023 as compared to 1H 2022. The increase is also in line with the increase in sales volume of electricity in the power plant segment.

The breakdown of the costs for "Coal and fuel" for different segment is as follows:

		Group S\$'000				
	1H 2023	1H 2022	+/(-)			
Shipping	_	(268)	n.m.			
Power plant	(1,426)	(912)	56			
	(1,426)	(1,180)	•			

- (6) The decrease in other expenses was mainly due to the absence of loss on deemed disposal of associates arising from the dilution in equity interest and write-off on expired prepaid taxes in the power plant segment in 1H 2023. The decrease was also due to the net decrease in foreign exchange losses in 1H 2023 on the movement of Singapore Dollar ("SGD") against United States Dollar ("USD"), Vietnamese Dong ("VND"), Indonesian Rupiah ("IDR") and Australian Dollar ("AUD")
- (7) The increase in finance costs was mainly due to the interest expense incurred on bank borrowings from two climate finance funds managed by responsAbility Investments AG, a Swiss sustainable asset manager, to finance the C&I rooftop solar projects in Vietnam.

Condensed Interim Balance Sheets As at 30 June 2023

		Group		Cou	mnany
	Note	30 June 2023 \$'000	31 December 2022 \$'000	30 June 2023 \$'000	mpany 31 December 2022 \$'000
Non-current assets					
Property, plant and equipment	4	46,527	51,858	892	697
Intangible assets Right-of-use assets (1) Prepayments (1)	5	6,151 197 26	6,329 1,301 1,249	- - - -	- - - 54.042
Interests in subsidiaries	6	_	_ 	54,404	54,812
		52,901	60,737	55,296	55,509
Current assets					
Trade and other receivables (1) Prepayments (2) Due from subsidiaries (non-trade) Due from associates (non-trade) (3)		8,546 1,083 —	5,720 235 – 509	634 62 22,899	136 59 4,336 509
Inventories (1) Cash and bank deposits (1)		10 58,843	581 19,893	43,403	8,023
		68,482	26,938	66,998	13,063
Assets held for sale (1), (4)		17,370 85,852	55,831 82,769	66,998	56,323 69,386
Current liabilities					
Trade and other payables (1), (5) Bank borrowings Lease liability Income tax payable (1)	7	(7,895) (1,444) (5) (7)	(18,670) (1,421) (5) (11)	(224) - - -	(7,513) - - -
		(9,351)	(20,107)	(224)	(7,513)
Liabilities of disposal group classified as held for sale (1)		(2,787)	-	_	_
		(12,138)	(20,107)	(224)	(7,513)
Net current assets		73,714	62,662	66,774	61,873
Non-current liabilities					
Trade and other payables Bank borrowings Deferred tax liabilities (1) Lease liability	7	(12,845) (15,743) (697) (184)	(12,640) (16,380) (410) (196)	(12,845) - (14) -	(12,640) - (14) -
Net assets		97,146	93,773	109,211	104,728

		G 30 June	roup 31 December	Company mber 30 June 31 De		
	Note	2023 \$'000	2022 \$'000	2023 \$'000	31 December 2022 \$'000	
Equity		-				
Share capital	8	222,274	222,180	222,274	222,180	
Accumulated losses		(122,931)	(123,545)	(114,805)	(116,506)	
Capital reserves (1)		_	339	_	-	
Other reserve		(320)	(320)	_	_	
Foreign currency translation reserve (1)		(2,405)	(13,152)	_	(1,268)	
Acquisition revaluation reserve		5,392	5,392	_		
Employee share option reserve		1,742	322	1,742	322	
Reserves of disposal group classified as held for sale (1)		(9,002)	_	-	-	
Equity attributable to						
owners of the Company		94,750	91,216	109,211	104,728	
Non-controlling interests		2,396	2,557	_		
Total equity		97,146	93,773	109,211	104,728	

Explanatory Notes to Condensed Interim Balance Sheets

(1) On 26 June 2023, the Company's wholly-owned subsidiary, SLM Holding Pte Ltd ("SLM Holding") has entered into a conditional sale and purchase agreement ("SPA") with PT Bayan Resources Tbk ("Bayan Resources"), PT Bayan Energy, Gallant Power Pte Ltd ("Gallant Power"), Dato' Low Tuck Kwong ("Dato' Low") and PT Kariangau Power ("PT KP"), pursuant to which, among others, SLM Holding has agreed to sell, and Bayan Resources and PT Bayan Energy ("Buyers") have agreed to purchase certain shares in the issued and paid-up capital of PT KP ("Proposed Disposal").

As the Proposed Disposal constitute a "major transaction" under Chapter 10 of the Listing Manual, approval of shareholders of the Company is required. Arising from this transaction, the Group has reclassified the assets to assets held for sale, liabilities to liabilities of disposal group classified as held for sale and reserves to reserves of disposal group classified as held for sale.

- (2) The decrease in property, plant and equipment ("PPE") was mainly due to the reclassification of PT KP's PPE as part of assets held for sale, offset by the capital expenditure incurred for projects under construction.
- (3) The decrease in amount due from associates (non-trade) was mainly due to the disposal of investment in associates that was completed on 16 January 2023. Accordingly, the amount owing from the associates have been reclassified to trade and other receivables.
- (4) On 2 September 2022, the Company entered into a conditional sale and purchase agreement ("SPA") with Kaiyi Investment Pte Ltd ("Kaiyi") for the sale of Manhattan Property Development Pte Ltd ("MPDPL") ("Proposed Disposal of MPDPL") for a consideration of US\$45,700,000. Accordingly, the net book value of the investment in associates have been reclassified as assets held for sale.

On 5 January 2023, the shareholders of the Company approved the Proposed Disposal of MPDPL at an Extraordinary General Meeting. The disposal was completed on 16 January 2023.

Condensed Interim Balance Sheets As at 30 June 2023

Explanatory Notes to Condensed Interim Balance Sheets (cont'd)

(5) The decrease in trade and other payables was mainly due to the disposal of investment in associates that was completed on 16 January 2023. Accordingly, the deposit of US\$5,000,000 received from Kaiyi was reversed upon the completion. The decrease was also due to the reclassification of PT KP's trade and other payables as part of liabilities of disposal group classified as held for sale.

Condensed Interim Statements of Changes in Equity For the six months ended 30 June 2023

	Total attributable to owners of the Company									
Group	Share capital	Accumulated losses	Capital reserve (1)	Other reserve	Foreign currency translation reserve (2)	Acquisition revaluation	Employee share option reserve (4)	Total	Non- controlling interests	Total Equity
	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
At 1 January 2022	222,180	(128,057)	339	(320)	(5,265)	5,392	222	94,491	1,439	95,930
Profit net of tax Other comprehensive income	_	12,415	_	_	-	_	_	12,415	2,956	15,371
Foreign currency translation	_	_	_	_	(532)	_	_	(532)	(133)	(665)
Share of other comprehensive income of associates	_	_	_	_	(2,676)	_	_	(2,676)	_	(2,676)
Other comprehensive income for the financial period, net of tax	_	_	_	_	(3,208)	-	_	(3,208)	(133)	(3,341)
Total comprehensive income for the financial period	_	12,415	-	-	(3,208)	-	-	9,207	2,823	12,030
Contributions by and distributions to owners										
Shares-based payments	_	-	_	_	-	-	75	75	_	75
Total contributions by and distributions to owners	_	_	_	_	_	_	75	75		75
Total transactions with owners in their capacity as owners	_	-	_	_	_	-	75	75		75
At 30 June 2022	222,180	(115,642)	339	(320)	(8,473)	5,392	297	103,773	4,262	108,035
			•							

¹⁾ Capital reserve represents the capital contribution in excess of the registered capital and differences between the amount by which the non-controlling interest is adjusted and the fair value of consideration paid or received.

⁽²⁾ Foreign currency translation reserve represents exchange differences arising from the translation of the financial statements of foreign operations whose functional currencies are different from that of the Company's functional currency. It is also used to record the effect of hedging net investments in foreign operations.

⁽³⁾ Acquisition revaluation reserve represents the fair value adjustments on acquisition of subsidiary in 2009 relating to previously held interest.

Employee share option reserve represents the equity-settled share options granted to directors and employees. The reserve is made up of the cumulative value of services received from directors and employees recorded over the resulting period commencing from the grant dates of equity-settled share options and is reduced by the expiry of exercise of the share options.

Condensed Interim Statements of Changes in Equity For the six months ended 30 June 2023

	Total attributable to owners of the Company										
								Reserves of disposal			
	Share	Accumulated	Comital	Other	Foreign currency translation	Acquisition		group classified		Non-	Total
Group	capital	losses	Capital reserve (1)	Other reserve	reserve (2)	revaluation reserve (3)	option reserve (4)	as held for sale	Total	controlling interests	Equity
·	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000	\$'000
At 1 January 2023	222,180	(123,545)	339	(320)	(13,152)	5,392	322	_	91,216	2,557	93,773
Profit net of tax	-	614	_	_	_	_	_	_	614	65	679
Other comprehensive income	_										
Foreign currency translation	_	_	_	_	1,406	_	_	_	1,406	(226)	1,180
Share of other comprehensive income of associates	_	_	_	_	_	-	_	_	-	_	_
Other comprehensive income for the financial period, net of tax	_	-	-	-	1,406	-	-	-	1,406	(226)	1,180
Total comprehensive income for the financial period	_	614	_	-	1,406	-	_	-	2,020	(161)	1,859
Contributions by and distributions to owners											
Shares-based payments	94	_	-	-	_	-	1,420	_	1,514	_	1,514
Total contributions by and distributions to owners	94	-	-	-	-	-	1,420	-	1,514		1,514
Total transactions with owners in their capacity as owners	94	-	_	-	-	_	1,420	-	1,514	_	1,514
Others											
Reserves attributable to disposal group classified as held for sale	_	_	(339)	-	9,341	_	-	(9,002)	_	_	_
Total others	_	_	(339)	-	9,341	-	-	(9,002)	_		
At 30 June 2023	222,274	(122,931)	-	(320)	(2,405)	5,392	1,742	(9,002)	94,750	2,396	97,146

- (1) Capital reserve represents the capital contribution in excess of the registered capital and differences between the amount by which the non-controlling interest is adjusted and the fair value of consideration paid or received.
- Foreign currency translation reserve represents exchange differences arising from the translation of the financial statements of foreign operations whose functional currencies are different from that of the Company's functional currency. It is also used to record the effect of hedging net investments in foreign operations.
- (3) Acquisition revaluation reserve represents the fair value adjustments on acquisition of subsidiary in 2009 relating to previously held interest.
- (4) Employee share option reserve represents the equity-settled share options granted to directors and employees. The reserve is made up of the cumulative value of services received from directors and employees recorded over the resulting period commencing from the grant dates of equity-settled share options and is reduced by the expiry of exercise of the share options.

Condensed Interim Statements of Changes in Equity For the six months ended 30 June 2023

_	Total attributable to owners of the Company						
Company	Share capital \$'000	Accumulated losses \$'000	Foreign currency translation reserve \$'000	Employee share option reserve \$'000	Total \$'000		
At 1 January 2022	222,180	(106,336)	_	222	116,066		
Loss net of tax	_	(4,319)	_	_	(4,319)		
Share of other comprehensive income of associates	-	_	(1,008)	-	(1,008)		
Share-based payments	_	_	_	75	75		
At 30 June 2022	222,180	(110,655)	(1,008)	297	110,814		
At 1 January 2023	222,180	(116,506)	(1,268)	322	104,728		
Gain net of tax	_	1,701	_	_	1,701		
Share of other comprehensive income of associates	_	-	1,268	_	1,268		
Share-based payments	94	_	-	1,420	1,514		
At 30 June 2023	222,274	(114,805)	_	1,742	109,211		

Condensed Interim Consolidated Cash Flow Statement For the six months ended 30 June 2023

		Six months Jun	
	Note	2023 \$'000	2022 \$'000
Cash flows from operating activities Profit before tax Adjustments:		589	15,204
Adjustments: Depreciation and amortisation Unrealised foreign exchange differences Interest expenses Interest income Share of results of associates Gain on sale of land parcels Share-based payment expenses Loss on deemed disposal of associates Write-back of allowance for impairment of trade and other receivables		2,061 1,169 1,107 (1,076) — — 1,420	2,976 84 200 (104) 202 (19,405) 75 907 (1,698)
Gain on disposal of investment in associates	_	(4,349)	
Operating cash flows before working capital changes Decrease/(increase) in inventories (Increase)/decrease in trade and other receivables Increase in prepayments (Decrease)/increase in trade and other payables		921 416 (4,158) (901) (1,406)	(1,559) (14) 2,601 (243) 4,240
Cash flows (used in)/generated from operations Interest received Interest paid Income tax paid	-	(5,128) 1,076 (1,107)	5,025 104 – –
Net cash flows (used in)/generated from operating activities		(5,159)	5,129
Cash flows used in investing activities Purchase of property, plant and equipment Remaining proceeds from sale of land parcels Remaining proceeds from sale of investment in associates Changes arising from assets held for sale		(6,651) - 54,725 (2,078)	(22,215) 13,958 – –
Net cash flows used in investing activities	-	45,996	(8,257)
Cash flows used in financing activities Repayment of bank borrowings Repayment of lease liabilities Decrease/(increase) in amount due from associates	_	(750) (21) 509	(330) (866)
Net cash flows used in financing activities	<u>-</u>	(262)	(1,196)
Net increase/(decrease) in cash and cash equivalents Effect of exchange rate changes on cash and cash equivalents Cash and cash equivalents at beginning of financial period		40,575 (1,625) 19,893	(4,324) 100 20,545
Cash and cash equivalents at end of the period	_	58,843	16,321

1. Corporate information

Metis Energy Limited (formerly known as Manhattan Resources Limited) (the "Company") is a limited liability company incorporated and domiciled in Singapore. The Company is listed on the Singapore Exchange Securities Trading Limited. These condensed interim consolidated financial statements as at and for the six months ended 30 June 2023 comprise the Company and its subsidiaries (collectively, the "Group"). The primary activities of the Company are those of investment holding and provision of management services.

The principal activities of the Group are:

- (a) business of constructing, acquiring, operating and maintaining renewable generation facilities, and production and sale of renewable energy ("Renewable Energy Business"):
- (b) business of constructing, acquiring, operating and maintaining coal-fired steam power plants, and production and sale of electric power ("Power Plant Business"); and
- (c) provision of logistics and other support services to the coal and mining and oil and gas industries in Indonesia, including ship chartering and provision of freight services and leasing of mining equipment and machinery ("Shipping Business").

2. Basis of preparation

The condensed interim financial statements for the six months ended 30 June 2023 have been prepared in accordance with SFRS(I) 1-34 *Interim Financial Reporting* issued by the Accounting Standards Council Singapore. The condensed interim financial statements do not include all the information required for a complete set of financial statements. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Group's financial position and performance of the Group since the last annual financial statements for the year ended 31 December 2022.

The accounting policies adopted are consistent with those of the previous financial year which were prepared in accordance with SFRS(I)s, except for the adoption of new and amended standards as set out in Note 2.1.

The condensed interim financial statements are presented in Singapore dollars (\$ or SGD) which is the Company's functional currency and all values in the tables are rounded to the nearest thousand (\$'000) except when otherwise indicated.

2.1 New and amended standards adopted by the Group

A number of amendments to Standards have become applicable for the current reporting period. The Group did not have to change its accounting policies or make retrospective adjustments as a result of adopting those standards.

2.2 Use of judgements and estimates

The preparation of the Group's condensed interim financial statements requires management to make judgements, estimates and assumptions that affect the reported amounts of revenues, expenses, assets and liabilities, and the disclosure of contingent liabilities at the end of each reporting period.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the financial statements as at and for the year ended 31 December 2022.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised in any future periods affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment to the carrying amounts of assets and liabilities within the next financial period are included in the following notes:

 Note 5 — Impairment test of non-financial assets: key assumptions underlying recoverable amounts

3. Seasonal operations

The Group's businesses are not affected significantly by seasonal or cyclical factors during the financial period.

4. Property, plant and equipment

During the six months ended 30 June 2023, the Group's additions to property, plant and equipment amounted to \$6,651,000 (30 June 2022: \$22,215,000), mainly due to the capital expenditure incurred for the C&I solar rooftop projects in Vietnam. There was no disposal of assets during the period (30 June 2022: Nil), however, the Group entered into a Conditional Sale and Purchase Agreement ("CSPA") for the sale of PT Kariangau Power. Accordingly, the net book value of property, plant and equipment under PT Kariangau Power amounting to \$11,148,000 have been reclassified as part of the assets held for sale.

5. Intangible assets

Group	Business Licence \$'000	Power Purchase Agreements \$'000	Total \$'000
For the year ended 31 December 2022 Opening net book amount at 1 January 2022 Accumulated amortisation and impairment Exchange differences	6,246 (1,218) (5,028)	6,593 - (264)	12,839 (1,218) (5,292)
Closing net book amount at 31 December 2022	_	6,329	6,329
6 months ended 30 June 2023 Opening net book amount at 1 January 2023 Amortisation Exchange differences	- - -	6,329 (178) -	6,329 (178) –
Closing net book amount at 30 June 2023	_	6,151	6,151

Power Purchase Agreements

Power Purchase Agreements ("PPAs") relates to the contractual agreements signed between the customers and Athena, which arose from the acquisition of Athena in October 2021.

The useful life of the PPAs acquired is estimated to be 20 years, with remaining lives ranging from 17 to 18 years based on the commercial operation date as defined in the agreements (2022: 18 to 19 years).

The amortisation expense for both business licence and power purchase agreements is included in the "Depreciation and amortisation" line item in profit or loss.

Business Licence

Business licence relates to the business licence for the rights to supply electricity exclusively within the Kawasan Industri Kariangau ("KIK") zone, which arose from the acquisition of PT Kariangau Power ("PT KP") in 2016. Customer contracts and customer relationships have also been included in the value of the business licence as these contracts are not separable from the business licence.

The useful life of the business licence together with the customer contracts is estimated to be 12 years, with a remaining useful life of 5 years (2022: 6 years).

The amortisation expense is included in the "Depreciation and amortisation" line item in profit or loss.

5. Intangible assets (cont'd)

Impairment testing of intangible assets

Intangible assets acquired through business combinations have been allocated to the power plant Cash Generating Unit ("CGU") for impairment testing annually, or more frequently if impairment indicators exist. No impairment indicators were identified as at 30 June 2023 based on the CGU's business performance. The Group performed its annual impairment test as at 31 December 2022 and the key assumptions used to determine the recoverable amount for the CGU were disclosed in the annual consolidated financial statements for the year ended 31 December 2022.

6. Interests in subsidiaries

	Company			
	2023 \$'000	2022 \$'000		
Unquoted equity shares: Balance at beginning of the year	45,545	45,545		
Less: Impairment loss Add: Amounts due from subsidiaries	45,545 (35,774) 44,633	45,545 (38,151) 47,418		
Balance at end of the period/year	54,404	54,812		

7. Aggregate amount of the Group's borrowings and debt securities

Among repayable in one year or less, or on demand:

30 June 2023						
Unsecured Secured						
_	(1,444,000)					

31 December 2022				
Unsecured Secured				
_	(1,421,000)			

Among repayable after one year:

30 June 2023						
Unsecured Secured						
- (15,743,000)						

31 December 2022					
Unsecured Secured					
_	(16.380.000)				

The bank borrowings is secured by (i) charge on the ownership interest in the borrower entity is granted; and (ii) charge on all present and future assets.

8. Share capital

	Group and Company						
	30 June 2	2023	31 December	er 2022			
	No. of shares	\$'000	No. of shares	\$'000			
Issued and fully paid ordinary shares							
Beginning of interim period/year Shares issued during the period	3,000,701,100	222,180	3,000,701,100	222,180			
(1)	1,855,000	94	_	_			
End of interim period/year	3,002,556,100	222,274	3,000,701,100	222,180			

The holders of ordinary shares are entitled to receive dividends as and when declared by the Company. All ordinary shares carry one vote per share without restrictions. The ordinary shares have no par value.

(1) On 14 June 2023, the Company issued and allotted 1,855,000 new ordinary shares in accordance with the Metis Energy Performance Share Scheme 2022 ("Awards") to selected employees. Following the allotment and issuance of the new ordinary shares, the number of issued shares in the Company has increased from 3,000,701,100 shares to 3,002,556,100 shares.

There are no options on the unissued share of the Company or any other body corporate which were outstanding. There are no outstanding warrants as at 30 June 2023 and 30 June 2022.

(i) Treasury shares

The Company did not hold any treasury shares as at 30 June 2023 and 30 June 2022.

(ii) Subsidiary holdings

There is no subsidiary holdings as at 30 June 2023 and 30 June 2022.

There were no sales, transfers cancellation and/or use of subsidiary holdings as at 30 June 2023 and 30 June 2022.

Notes to the Condensed Interim Financial Statements For the six months ended 30 June 2023

9. Revenue

Disaggregation of revenue	Group For the six months ended 30 June 2023 2022 \$'000 \$'000		
Disaggiogation of Tovolido			
Management fees Sale of electricity - Power plant segment - Renewable energy segment Coal transportation income	5,060 1,642	797 3,548 416 687	
	6,702	5,448	
Timing of transfer of services			
Over time Point in time	- 6,702	1,484 3,964	

The Group's revenue by business segment and geographical location is disclosed in Note 15.

10. Other income

	Group For the six months ended 30 June		
	2023 \$'000	2022 \$'000	
Interest income on cash and bank deposits Gain on sale of investment in associates (i)	1,076 4,349	104	
Gain on sale of land parcels ⁽ⁱⁱ⁾ Write-back of allowance for impairment of trade and other	_	19,405	
receivables Miscellaneous income	9	1,698 73	
	5,434	21,280	

⁽i) Arising from the completion of the sale of investment in associates with Kaiyi Investment Pte Ltd, the Group has recognised a gain of S\$4,349,000 in 1H 2023.

⁽ii) Arising from the completion of the sale of two vacant land parcels with PT DPP, the Group has recognised a gain of \$\$19,405,000 in 1H 2022.

11. Operating expenses and other expenses

Operating expenses and other expenses	For the s	oup ix months 30 June 2022 \$'000
Operating expenses:		
Coal and fuel Operations and maintenance Agent fees and port handling charges Certificate, licence and other compliance expenses Chartering expenses Solar cleaning expenses Other expenses	(1,426) (1,566) — — — — (23) (640)	(1,180) (1,304) (57) (8) - (7) (716)
	(3,655)	(3,272)
Other expenses included the following:		
Foreign exchange loss, net Loss on deemed disposal of associates (1)	(321)	(527) (907)
Write-off on prepaid taxes arising from the power plant segment Legal and professional fees Included in legal and professional fees are the following: - Audit fees:	(315)	(607) (698)
Auditors of the Company Affiliates of the auditors of the Company - Non-audit fees:	(90) (72)	(81) (47)
Auditors of the Company	(5)	(5)

⁽¹⁾ On 14 January 2022 and 12 June 2022, MPDPL had further increased its share capital by the issuance and the allotment of additional 14,000,000 ordinary shares to Kaiyi for a total consideration of US\$14,000,000. Consequently, the Company's shareholding interest in MPDPL has been diluted from 35.44% to 31.38%. Arising from the dilution, the Group has recognised a loss on deemed disposal of interest in associates of S\$907,000.

12. Income tax credit

The Group calculates the period income tax credit using the tax rate that would be applicable to the expected total annual earnings. The major components of income tax credit in the condensed interim statement of profit or loss are:

	Group For the six months ended 30 June		
	2023 \$'000	2022 \$'000	
Current income tax: Current income taxation	-	(630)	
Deferred income tax:	_	(630)	
Origination and reversal of temporary differences	90	797	
	90	797	
Income tax recognised in profit or loss	90	167	

13. Earnings per share

Basic earnings per share is calculated by dividing profit from continuing operations, net of tax, attributable to owners of the Company by the weighted average number of ordinary shares outstanding during the financial period.

Diluted earnings per share from continuing operations are calculated by dividing profit, net of tax, attributable to owners of the Company by the weighted average number of ordinary shares outstanding during the financial period plus the weighted average number of ordinary shares that would be issued on the conversion of all the dilutive potential ordinary shares into ordinary shares.

The following tables reflect the profit and share data used in the computation of basic and diluted earnings per share for the financial periods ended 30 June:

	Group For the six months ended 3 June			
	2023 \$'000	2022 \$'000		
Profit for the financial period, net of tax, attributable to equity holders of the Company used in the computation of basic				
earnings per share	614	12,415		
	No. of shares	No. of shares		
Weighted average number of ordinary shares for basic and diluted earnings per share computation	3,000,875,327	3,000,701,100		

14. Related party transactions

There are no material related party transactions apart from those disclosed elsewhere in the financial statements.

15. Segment information

For management purposes, the Group is organised into business units based on their products and services, and has 4 reportable operating segments as follows:

- (a) The Power Plant segment relates to the construction, acquisition, operations and maintenance of power plants and the production and sale of electric power in Indonesia:
- (b) The Renewable Energy segment relates to the construction, acquisition, operations and maintenance of renewable generation facilities and the production and sale of renewable energy in Vietnam;
- (c) The Shipping segment relates to ship chartering and provision of freight services in Indonesia, mainly for coal carrying activities;
- (d) The Corporate and Others segment is involved in Group-level corporate services, treasury functions, investments in properties and others, including overburden removal services and equipment leasing services.

Except as indicated above, no other operating segments have been aggregated to form the above reportable operating segments.

Management monitors the operating results of its business units separately for the purpose of making decisions about resources allocation and performance assessment. Segment performance is evaluated based on operating profit or loss which in certain respects, as explained in the table below, is measured differently from operating profit or loss in the condensed interim financial statements.

Notes to the Financial Statements For the six months ended 30 June 2023

15. Segment information (cont'd)

	For the six months ended 30 June 2023						For the six months ended 30 June 2022					
	Power Plant	Renewable Energy \$'000	Shipping \$'000	Corporate and Others \$'000	Elimina- tions \$'000	Per condensed interim consolidated financial statements \$'000	Power Plant \$'000	Renewable Energy \$'000	Shipping \$'000	Corporate and Others \$'000	Elimina- tions \$'000	Per condensed interim consolidated financial statements \$'000
Revenue												
External customers	5,060	1,642	_	_	_	6,702	3,548	416	687	797	_	5,448
Inter-segment	-	_	_	12	(12)	_	_	_	_	12	(12)	_
Total revenue from external parties	5,060	1,642	-	12	(12)	6,702	3,548	416	687	809	(12)	5,448
Results												
Interest income	43	30	6	997	_	1,076	86	_	5	13	_	104
Depreciation and amortisation	(1,264)	(770)	_	(27)	_	(2,061)	(2,508)	(101)	(304)	(63)	_	(2,976)
Share of results of associates Loss on deemed disposal of	-	-	_	-	_	-	_	-	-	(202)	-	(202)
associates	_	_	_	_	_	_	-	_	_	(907)	-	(907)
Gain on sale of land parcels	-	_	_	-	_	_	19,405	_	_	-	-	19,405
Interest expenses	(1)	(920)	_	(186)	_	(1,107)	(3)	_	(11)	(186)	_	(200)
Profit/(loss) before tax	173	(2,036)	17	2,435	_	589	16,690	(261)	1,460	(2,685)	_	15,204
Income tax credit/(expenses)	90	_	_	_	_	90	155	20	(8)	_	_	167

15. Segment information (cont'd)

30 June 2023	Power Plant \$'000	Renewable Energy \$'000	Shipping \$'000	Corporate and Others \$'000	Per consolidated financial statements \$'000
Assets Additions to property, plant and equipment	622	5,785		244	6.651
Segment assets	17,370	74,445	1,675	45,263	138,753
Segment liabilities	(2,787)	(25,485)	(87)	(13,248)	(41,607)
31 December 2022					
Assets Additions to property, plant and equipment	534	36,933	_	541	38,008
Segment assets	17,247	58,933	1,811	65,515	143,506
Segment liabilities	(2,528)	(26,246)	(486)	(20,195)	(49,455)

Geographical information

Revenue and non-current assets information based on the geographical location of customers and assets respectively are as follows:

	For the si	Revenue For the six months ended 30 June 2023 2022		rrent assets 31 December 2022
	\$'000	\$'000	\$'000	\$'000
Singapore Indonesia Vietnam Australia	5,060 1,642 —	4,235 416 -	1,006 - 38,661 13,233	10,569 13,050 30,600 6,518
	6,702	4,651	52,900	60,737

16. Net asset value

	Group		Company	
	30 June 2023	31 December 2022	30 June 2023	31 December 2022
Net asset value per ordinary share (cents)	3.16	3.04	3.64	3.49

Net asset value per ordinary share of the Group and of the Company are computed based on 3,002,556,100 and 3,000,701,100 ordinary shares in issue as at 30 June 2023 and 31 December 2022 respectively.

17. Fair value of assets and liabilities

(a) Fair value hierarchy

The Group categorises fair value measurements using a fair value hierarchy that is dependent on the valuation inputs used as follows:

- Level 1 Quoted prices (unadjusted) in active market for identical assets or liabilities that the Group can access at the measurement date,
- Level 2 Inputs other than quoted prices included within Level 1 that are observable for the asset or liability, either directly or indirectly, and
- Level 3 Unobservable inputs for the asset or liability.

Fair value measurements that use inputs of different hierarchy levels are categorised in its entirety in the same level of the fair value hierarchy as the lowest level input that is significant to the entire measurement.

During the current financial period, there have been no transfers between Level 1 and Level 2 and no transfers into or out of Level 3.

Valuation policies and procedures

The Group's Deputy Chief Financial Officer who is assisted by the team (collectively referred to as the "Finance Team"), oversees the Group's financial reporting valuation process and is responsible for setting and documenting the Group's valuation policies and procedures. In this regard, the Finance Team reports to the Group's audit committee.

For all significant financial reporting valuations using valuation models and significant unobservable inputs, it is the Group's policy to engage external valuation experts who possess the relevant credentials and knowledge on the subject of valuation, valuation methodologies and SFRS(I) 1-13 fair value measurement guidance to perform the valuation.

For valuations performed by external valuation experts, the appropriateness of the valuation methodologies and assumptions adopted are reviewed along with the appropriateness and reliability of inputs (including those developed internally by the Group) used in the valuations.

17. Fair value of assets and liabilities (cont'd)

(a) Fair value hierarchy (cont'd)

Valuation policies and procedures (cont'd)

In selecting the appropriate valuation models and inputs to be adopted for each valuation that uses significant non-observable inputs, external valuation experts are requested to calibrate the valuation models and inputs to actual market transactions (which may include transactions entered into by the Group with third parties as appropriate) that are relevant to the valuation if such information are reasonably available.

For valuations that are sensitive to the unobservable inputs used, external valuation experts are required, to the extent practicable to use a minimum of two valuation approaches to allow for cross-checks.

Significant changes in fair value measurements from period to period are evaluated for reasonableness. Key drivers of the changes are identified and assessed for reasonableness against relevant information from independent sources, or internal sources if necessary and appropriate.

(b) Financial assets and financial liabilities

Set out below is an overview of the financial assets and financial liabilities of the Group and Company as at 30 June 2023 and 31 December 2022:

	Group		Company	
	31			31
	30 June 2023 \$'000	December 2022 \$'000	30 June 2023 \$'000	December 2022 \$'000
Financial assets:				
Trade and other receivables	8,546	5,720	634	136
Due from subsidiaries (non-trade)	· –	, <u> </u>	22,899	4,336
Due from associates (non-trade)	_	509	_	509
Cash and bank deposits	58,843	19,893	43,403	8,023
Total financial assets	67,389	26,122	66,936	13,004
Financial liabilities:				
Trade and other payables	(20,740)	(31,310)	(13,069)	(20,153)
Bank borrowings	(17,187)	(17,801)	_	_
Lease liabilities	(189)	(201)	_	_
Total financial liabilities	(38,116)	(49,312)	(13,069)	(20,153)

18. Subsequent event

There are no known subsequent events which have led to adjustments to this set of interim financial statements.

1. Review

The condensed consolidated balance sheets of Metis Energy Limited and its subsidiaries as at 30 June 2023 and the related condensed consolidated profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the six-month period then ended and certain explanatory notes have not been audited or reviewed.

2. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following: (a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

1H 2023	S\$'000 Power Plant	S\$'000 Renewable Energy	S\$'000 Shipping	S\$'000 Corporate & Others	S\$'000 Total
Geographical location	Indonesia	Vietnam	Indonesia	Singapore	
Revenue	5,060	1,642	_	_	6,702
Other income	42	34	6	5,352	5,434
Cost	(5,071)	(2,649)	(60)	(3,355)	(11,135)
Foreign exchange gain/(loss)	231	(1,062)	71	438	(322)
Profit/(loss) net of tax	262	(2,035)	17	2,435	679
Profit/(loss) net of tax, attributable to owners of the Company	197	(2,035)	17	2,435	614

1H 2022	S\$'000 Power Plant	S\$'000 Renewable Energy	S\$'000 Shipping	S\$'000 Corporate & Others	S\$'000 Total
Geographical	Indonesia	Vietnam	Indonesia	Singapore	
location				1	
Revenue	3,548	416	687	797	5,448
Other income	19,536	28	1,703	13	21,280
Cost	(6,207)	(461)	(918)	(3,244)	(10,830)
Foreign exchange (loss)/gain	(32)	(224)	(20)	(251)	(527)
Profit/(loss) net of tax	16,845	(241)	1,452	(2,685)	15,371
Profit/(loss) net of tax, attributable to owners of the Company	13,889	(241)	1,452	(2,685)	12,415

Turnover, costs and net loss

The Group recorded a turnover of \$\$6.7m in 1H 2023 as compared to \$\$5.4m in 1H 2022. The increase in revenue 1H 2023 was mainly due to the increase in revenue in the power plant segment and renewable energy segment. The Group currently holds 30MW operational C&I rooftop projects in Vietnam, which includes the largest single-site and single-customer C&I solar rooftop project delivered in mid-June 2022. This was offset by the decrease in management fees and coal transportation as a result of the disposal of the Group's investment in associates and the termination of the charter contract and disposal of vessel in 2022.

The power plant segment recorded a net profit of \$\$0.2m in 1H 2023 as compared to \$\$13.9m in 1H 2022, mainly due to the gain on sale of land parcels upon completion in 1H 2022. The power plant recorded a turnover of \$\$5.1m in 1H 2023 as compared to \$\$3.5m in 1H 2022. The decrease in cost of \$\$6.2m in 1H 2022 to \$\$5.1m in 1H 2023 was mainly due to the increased costs in operations and maintenance fees and write-off on prepaid taxes in 1H 2022.

The renewable energy segment recorded a net loss of S\$2.0m in 1H 2023 as compared to S\$0.2m in 1H 2022. The net loss incurred was mainly due to legal and other professional fees in relation to corporate exercises, and due diligence costs for new development projects and project financing, offset by the revenue incurred during the year.

The shipping segment recorded a net profit of \$\$17,000 in 1H 2023, as compared to a net profit of \$\$1.5m in 1H 2022, mainly due to a gain of \$\$1.7m from the write-back of allowance for impairment of trade and other receivables upon receipt in 1H 2022. After the termination of the charter contract and disposal of vessel in 2022, the shipping segment has been dormant and has only incurred statutory expenses, offset by the foreign exchange gain which has resulted in a net profit of \$\$17,000 in 1H 2023.

The corporate & others segment recorded a net profit of S\$2.4m 1H 2023, as compared to a net loss of S\$2.7m 1H 2022, mainly due to the loss on deemed disposal of interest in associates in 1H 2022. There was a gain on disposal of investment in associates of S\$4.3m in 1H 2023.

As a whole, the Group recorded a net profit attributable to owners of the Company of S\$0.6m for 1H 2023 as compared to a net profit of S\$12.4m for 1H 2022.

Cash flow, working capital, assets and liabilities

The Group's cash and bank deposits amounted to \$\$58.8m as at 30 June 2023 as compared to \$\$19.9m as at 31 December 2022. The movement in cash flow in 1H 2023 was mainly due to the receipt of the remaining proceeds from the sale of investment in associates, receipt from trade debtors offset by the repayment of bank borrowings, capital expenditure incurred for the renewable energy segment and changes in working capital of the Group.

3. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results

Not applicable

4. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the Group operates and any known factors or events that may affect the Group in the next operating period and the next 12 months.

The Company has made concerted efforts to increase its profitability and for the Group to return to profitability. Some of these steps include (a) the acceleration of the Company's growth into a renewable energy company; (b) the implementation of initiatives to optimise the cost-effectiveness of the Group's existing businesses and (c) the divestment of the remaining non-core assets.

5. Dividend information

No dividend has been declared or recommended by the Board as the Group still has accumulated losses as at 30 June 2023.

6. Interested person transactions

Name of Interested Person	Nature of relationship	Aggregate value (\$\$'000) of all IPTs during the period ended 30 June 2023 (excluding transactions less than \$\$100,000 and transactions conducted under shareholders' mandate pursuant to Rule 920)	Aggregate value of all IPTs under shareholders' mandate pursuant to Rule 920 (excluding transactions less than S\$100,000)
	Note	S\$'000	S\$'000
KaiYi Investment Pte. Ltd.	(1)		
- Lease of office premises	. ,	_	(75)
- Interest expense		_	(186)
PT Dermaga Perkasapratama	(2)		
- Sale of electricity		4,220	_

Notes:

- (1) KaiYi, a substantial shareholder, has 34.14% direct interest in the Company. In addition, Dato' Dr. Low Tuck Kwong, a substantial shareholder of the Company, owns 10.46% of KaiYi, and the immediate family of Dato' Dr. Low Tuck Kwong owns 16.16%. Accordingly, KaiYi is deemed to be an Interested Person for the purposes of Chapter 9 of the Listing Manual.
- (2) PT Dermaga Perkasapratama is a subsidiary of PT Bayan Resources Tbk ("Bayan Resources"). Dato' Dr. Low Tuck Kwong, a substantial shareholder of the Company, owns 60.98% of Bayan Resources. Dato' Dr. Low Tuck Kwong is on the board of directors of PT Bayan Resources Tbk. Accordingly, the Bayan Group, comprising Bayan Resources and its subsidiaries are deemed to be Interested Persons for the purposes of Chapter 9 of the Listing Manual.

Other information required by Listing Rule Appendix 7.2 For the six months ended 30 June 2023

7. Confirmation that the issuer has procured undertaking from all its directors and executive officers (in the format set out in Appendix 7.7) under Rule 720(1)

The Company has procured undertakings from all its directors and executive officers in the format as set out in Appendix 7.7 under Rule 720(1) of the Listing Manual of the SGX-ST.

8. Confirmation pursuant to Rule 705(5) of the Listing Manual

We, Tang Kin Fei and Tung Zhihong, Paul, being two directors of Metis Energy Limited (the "Company"), do hereby confirm on behalf of the directors of the Company that, to the best of our knowledge, nothing has come to the attention of the Board of Directors of the Company which may render the unaudited financial statements for the first half ended 30 June 2023 to be false or misleading in any material aspect.

For and on behalf of the Board of Directors

METIS ENERGY LIMITED

Tang Kin Fei Board Chairman Tung Zhihong, Paul Director

BY ORDER OF THE BOARD

Madelyn Kwang Yeit Lam Secretary

8 August 2023