### **LOYZ ENERGY LIMITED**

(Incorporated in the Republic of Singapore) (Company Registration No. 199905693M)

# REPORT ON FUNDS UTILISATION AND RESOURCES AND RESERVES UNDER CATALIST RULES 705(6) AND 705(7)

The board of directors (the "Board") of Loyz Energy Limited (the "Company") is pleased to provide a report (attached herein as Appendix A) which discloses the funds utilisation and resources and reserves required under Rules 705(6) and 705(7) of the Singapore Exchange Securities Trading Limited Listing Manual Section B: Rules of Catalist (the "Catalist Rules").

The Board confirms that, to the best of its knowledge, nothing has come to its attention which may render such information provided false or misleading in any material aspect.

By Order of the Board

Jeffrey Pang Chief Executive Officer

1 February 2017

This announcement has been prepared by the Company and its contents have been reviewed by the Company's sponsor, ZICO Capital Pte. Ltd. (the "Sponsor"), for compliance with the Singapore Exchange Securities Trading Limited ("SGX-ST") Listing Manual Section B: Rules of Catalist. The Sponsor has not independently verified the contents of this announcement.

This announcement has not been examined or approved by the SGX-ST and the SGX-ST assumes no responsibility for the contents of this announcement including the correctness of any of the statements or opinions made or reports contained in this announcement.

The contact person for the Sponsor is Ms. Alice Ng, Director of Continuing Sponsorship, ZICO Capital Pte. Ltd. at 8 Robinson Road, #09-00 ASO Building, Singapore 048544, telephone (65) 6636 4201.



15 Hoe Chiang Road #06-01A, Tower Fifteen Singapore 089316

A SUMMARY OF MATERIAL EXPENDITURE INCURRED/TO BE INCURRED ON THE EVALUATION, DEVELOPMENT AND/OR PRODUCTION ACTIVITIES FOR 2ND QUARTER OF FY2017 ("Q2 FY2017") & 3RD QUARTER OF FY2017 ("Q3 FY2017")

### A RULE 705(6)(a)

The summary of the expenditure for Q2 FY2017 (period from 1 October 2016 to 31 December 2016) is as follows:	<u>us\$</u>
Evaluation, Exploration & Development Expenditure	-
Fixed Assets	-
Administrative Expenses	8,660
	8,660
Projected expenditure for Q3 FY2017 (period from 1 January 2017 to 31 March 2017) is as follows:	<u>us\$</u>
Evaluation, Exploration & Development Expenditure	-

Administrative Expenses

<u>Principal assumptions used:</u>
Actual expenditure have been used for the periods as disclosed above.

# B RULE 705(7)(a)

Fixed Assets

# Details of exploration, development and/or production activities undertaken by the Group in Q2 FY2017:

Country	Work Done		Previous projections		
		Expenditure for Q2 FY2017	for the last period	Variance	Note
•		US\$	US\$	US\$	
		<a></a>	<b>&gt;</b>	<c>=<a>-<b></b></a></c>	
1 Australia	Loyz Energy Limited ("Loyz") has been conducting final prospect evaluation within permit VIC/P62. In conjunction with feasibility studies that have been conducted alongside, this information will be used to decide whether or not Loyz drill an exploration well during Q4 FY2017, or relinquish the permit.	-	-	-	
2 New Zealand	During the reporting period, Loyz received confirmation from NZ Petroleum and Minerals ("NZP&M") regarding an alteration to the conditions of the permit (PEP38749). As a result, Loyz has been altering its work programme, in accordance with a new set of work commitments. This process in ongoing.	-			
3 USA	There are currently no plans to develop the assets in USA.			-	

7,500 7,500

For the Group's assets in Thailand, the Group did not fund any exploration, development and/or production activities in Q2 FY2017 as the activities are self-funded.

# <u>Details of exploration, development and/or production activities to be undertaken by the Group in Q3 FY2017:</u>

	Country	Work to be done	Projected expenditure for Q3 FY2017
			US\$
			<a></a>
1	Australia	Loyz will decide during the next reporting period (Q4 FY2017) whether or not to drill an exploration well in VIC/P62, or relinquish the permit.	-
2	New Zealand	Having received confirmation from NZP&M, Loyz will now begin a series of commercial feasibility studies on conceptual development options. Loyz will also begin looking for farm-in partners.	

For the Group's assets in Australia, New Zealand, Thailand and USA, the Group is not expected to fund any exploration, development and/or production activities in Q3 FY2017.

### Name of Country: <u>Australia</u>

	Gross Attributable to licence						
		Change from previous		1			
Category	(MMbbl / Bcf)	(MMbbl / Bcf)	update %	Remarks			
Reserves	Reserves						
Oil Reserves							
1P	=	-	=	-			
2P	=	-	=	-			
3P	-	-	-	-			
Natural Gas Reserve	s						
1P	-	-	=	-			
2P	-	-	-	-			
3P	-	ı	ı	-			
Natural Gas Liquids	Reserves						
1P	=	-	=	-			
2P	-	ı	ı	-			
3P	=		Ш	-			
<b>Contingent Resource</b>	es						
Oil							
1C	-	-	=	-			
2C	=	=	=	-			
3C	=		Ш	-			
Natural Gas							
1C	-	-	-	-			
2C	-	-	-	-			
3C	-	-	-	-			
Natural Gas Liquids	•						
1C	-	-	-	-			
2C	-	-	-	-			
3C	-	-	-	-			
Prospective Resource	es						
Oil							
Low Estimate	-	-	-	-			
Best Estimate	-	-	-	-			
High Estimate	-	1	1	-			
Natural Gas	Natural Gas						
Low Estimate	34	34	-	-			
Best Estimate	416	416	П	-			
High Estimate	945	945	-	-			

Legend: 1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels Bcf: Billions of cubic feet

Name of Qualified Person:

Brett Rogers of Rogers Adams Petroleum Consultants 30/9/2013

Date: Professional Society Affiliation / Membership:

Society of Petroleum Engineers

 $The \ Vice \ President \ Subsurface, \ Dr \ Bruce \ Morris, \ confirms \ as \ at \ 31 \ December \ 2016, \ there \ have \ been \ no \ new \ resource \ or \ reserve \ estimates.$ 

Name of Country: New Zealand

	Gross Attributable to licence	Net Attributable t		
		Change from previous		1
Category	(MMbbl / Bcf)	(MMbbl / Bcf)	update %	Remarks
Reserves	·		·	
Oil Reserves				
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Reserv	ves .			_
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Natural Gas Liquids	s Reserves			
1P	-	-	-	-
2P	-	-	-	-
3P	-	-	-	-
Contingent Resour	ces	•		
Oil				
1C	0.4	0.04	-	-
2C	1.7	0.17	-	-
3C	4.2	0.42	-	-
Natural Gas				
1C	9.0	0.9	-	-
2C	26.0	2.6	-	-
3C	57.0	5.7	-	-
Natural Gas Liquids	5			
1C	-	-	-	-
2C	-	-	-	-
3C	-	-	-	-
Prospective Resour	rces			
Oil				
Low Estimate	1.4	1.4	-	-
Best Estimate	8.0	8.0	-	-
High Estimate	17.0	17.0	-	-
Natural Gas	<del>,</del>			
Low Estimate	22	22	-	-
Best Estimate	129	129	-	-
High Estimate	282	282	-	-

### Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels Bcf: Billions of cubic feet

Name of Qualified Person: Brett Rogers of Rogers Adams Petroleum Consultants

 Date:
 30/9/2013

 Professional Society Affiliation / Membership:
 Society of I

Society of Petroleum Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 31 December 2016, there have been no new resource or reserve estimates.

### Name of Country: \_ North America

	Gross Attributable to licence	Net Attributable to the Company				
	Change from previous					
Category	(MMbbl / Bcf)	(MMbbl / Bcf)	update %	Remarks		
Reserves	·					
Oil Reserves						
1P	14.90	1.70	-	-		
2P	20.40	2.30	-	-		
3P	26.50	3.00	-	-		
Natural Gas Reserv	ves					
1P	-	-	-	-		
2P	-	-	-	-		
3P	-	-	-	-		
Natural Gas Liquid	ls Reserves		•			
1P	-	-	-	-		
2P	-	-	-	-		
3P	-	-	=	-		
<b>Contingent Resour</b>	rces					
Oil						
1C	0.16	0.02	=	-		
2C	0.27	0.03	-	-		
3C	0.38	0.04	=	-		
Natural Gas						
1C	-	-	-	-		
2C	-	-	-	-		
3C	-	-	-	-		
Natural Gas Liquids	s					
1C	-	-	-	-		
2C	-	-	-	-		
3C	-	-	-	-		
Prospective Resou	rces					
Oil						
Low Estimate	-	-	-	-		
Best Estimate	-	-	-	-		
High Estimate	-	-	-	-		
Natural Gas	Natural Gas					
Low Estimate	-	-	-	-		
Best Estimate	-	-	-	-		
High Estimate	-	-	-	-		

### Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels Bcf: Billions of cubic feet

Name of Qualified Person: Peter Eckhard Oehms Walter Olgemann of OPK Resources GMBH

**Date:** 30/3/2013

Professional Society Affiliation / Membership: Society of Petroleum Evaluation Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 31 December 2016, there have been no new resource or reserve estimates.

### Name of Country: $\underline{\phantom{a}}$ Thailand

	Gross Attributable to licence	Net Attributable to the Company				
		Change from previous				
Category	(MMbbl / Bcf)	(MMbbl / Bcf)	update %	Remarks		
Reserves						
Oil Reserves						
1P	13.81	2.76	-	-		
2P	33.98	6.80	-	-		
3P	54.74	10.95	-	-		
Natural Gas Reser	ves					
1P	-	-	-	-		
2P	-	-	-	-		
3P	-	-	-	-		
Natural Gas Liquid	ls Reserves					
1P	-	-	-	-		
2P	-	-	-	-		
3P	-	-	-	-		
Contingent Resour	rces					
Oil						
1C	-	-	-	-		
2C	-	-	-	-		
3C	-	=		-		
Natural Gas						
1C	-	=		-		
2C	-	=	•	-		
3C	-	-	1	-		
Natural Gas Liquid:	s					
1C	-	-	-	-		
2C	-	-	-	-		
3C	-	-	-	-		
Prospective Resou	irces					
Oil						
Low Estimate	-	-	-	-		
Best Estimate	-	-	-	-		
High Estimate	-	-	-	-		
Natural Gas	Natural Gas					
Low Estimate	-	-	-	-		
Best Estimate	-	-	-	-		
High Estimate	-	-	-	-		

## Legend:

1P: Proved

2P: Proved + Probable

3P: Proved + Probable + Possible

MMbbl: Millions of barrels Bcf: Billions of cubic feet

Name of Qualified Person: Charles Chapman of Chapman Petroleum Engineering Ltd

Date: 31/12/2015

Professional Society Affiliation / Membership: Society of Petroleum Evaluation Engineers

The Vice President Subsurface, Dr Bruce Morris, confirms as at 31 December 2016, there have been no new resource or reserve estimates.