

KRISENERGY LTD

Company Registration No: 231666
(Incorporated in the Cayman Islands)

Unaudited Third Quarter & Nine Months ended 30 September 2017 Financial Statements Announcement



9 November 2017

The following announcement may contain forward-looking statements by KrisEnergy Ltd. (the “**Company**” or the “**Group**”) relating to financial trends for future periods.

Some of the statements in this presentation, which are not historical facts, are statements of future expectations with respect to, among others, the financial condition, results of operation and business, and the related plans and objectives of the Company. These forward-looking statements are based on the Company’s current views, intentions, plans, expectations, assumptions and beliefs about future events and are subject to risks, uncertainties and other factors, many of which are outside our control. Important factors that could cause actual results to differ materially from the expectations expressed or implied in the forward-looking statements include known and unknown risks and uncertainties. As actual results could differ materially from the Company’s current views, intentions, plans, expectations, assumptions and beliefs about the future, such forward-looking statements are not and should not be construed as a representation, forecast or projection of future performance of the Company. It should be noted that our actual performance may vary significantly from such statements. No undue reliance should be placed on forward-looking statements and the Company does not undertake to revise forward-looking statements to reflect future events or circumstances.

Financial and Operations Update

KrisEnergy Ltd. is an independent upstream oil and gas company focused on the appraisal, development and production of oil and gas in Asia. As at the date of this announcement, we hold working interests in a diverse portfolio of 16 contract areas in Asia, 10 of which we operate, balancing cash flow from oil and gas production with significant development potential and exploration upside. Today, we present the Group's unaudited financial statements reflecting the financial and operating results for the three months ("3Q2017") and nine months ("9M2017") ended 30 September 2017 (the "Results"). References made to the Company pertain to KrisEnergy Ltd. and references made to the Group pertain to the Company and its subsidiaries.

	For the three months ended 30 September			For the nine months ended 30 September		
	2017	2016	% Change	2017	2016	% Change
(US\$ thousands, except where otherwise indicated)						
Financial						
Sale of crude oil & liquids	34,984.5	39,247.2	(10.9)	93,867.7	92,848.8	1.1
Sale of gas	3,989.1	5,154.8	(22.6)	13,584.4	15,372.9	(11.6)
Revenue	38,973.6	44,402.0	(12.2)	107,452.1	108,221.7	(0.7)
EBITDAX^(1,2)	6,952.2	4,183.7	66.2	28,782.7	35,794.6	(19.6)
Cash and bank balances	58,480.1	40,135.6	45.7	58,480.1	40,135.6	45.7
Operations⁽²⁾						
Production volumes (boepd)	12,662	14,895	(15.0)	12,970	16,833	(22.9)
Average sales price						
• Oil and liquids (US\$/bbl)	47.65	35.61	33.8	46.87	28.92	62.1
• Gas – B8/32 and B9A (US\$/mcf)	4.08	3.31	23.3	3.91	3.59	8.9
• Gas – Block 9 (US\$/mcf)	2.32	2.32	-	2.32	2.32	-
Average lifting costs (US\$/boe) ⁽³⁾	22.97	24.52	(6.3)	18.54	14.35	29.2

Notes:

(1) EBITDAX is a non-IFRS measure and is defined as earnings before interest, taxation, depreciation, amortisation, geological and geophysical expenses and exploration expenses.

(2) Non-IFRS measures

(3) Based on operating cost as incurred under IFRS

Nine Months 2017 Financial Update

The Group is focused on executing strategies to manage liquidity through maximising operational efficiencies and cost cutting measures. Ongoing negotiations with respect to the farm-out and divestment of certain assets within the Group's portfolio remains one of the Company's highest strategic priorities in order to mitigate development risk and ensure funding for the near-term development of assets in the Gulf of Thailand.

- Working interest production in 9M2017 averaged 12,970 barrels of oil equivalent per day ("**boepd**"), down 22.9% from the same period last year (9M2016: 16,833 boepd), primarily as a result of lower production from the Wassana oil field in the Gulf of Thailand. The Group's share of production in 9M2017 was stable when compared with average production in the first six months of 2017.
- Despite year-on-year lower sales volumes, revenue recognised for 9M2017 amounted to US\$107.5 million (9M2016: US\$108.2 million) due to higher average realised selling prices for both crude oil and liquids and natural gas. The average realised oil and liquids sales price in 9M2017 increased 62.1% to US\$46.87 per barrel ("**bbl**") (9M2016: US\$28.92/bbl), in line with higher prices for global crude oil benchmarks. The average realised gas sales price achieved from the Gulf of Thailand fields, B8/32 & B9A, was US\$3.91 per thousand cubic feet ("**mcf**") in 9M2017, 8.9% higher than the same period last year (9M2016: US\$3.59/mcf). The realised price from the Bangora gas field in Bangladesh remained stable at US\$2.32/mcf.
- Operating costs incurred for 9M2017 were in line with the year-ago period at US\$65.6 million (9M2016: US\$66.2 million). Operating costs for the Group's producing assets are fixed in nature. In 9M2017, average lifting costs increased to US\$18.54 per barrel of oil equivalent ("**boe**") (9M2016: US\$14.35/boe), primarily driven by lower production from the Wassana oil field.
- Depreciation, depletion and amortisation ("**DD&A**") charges declined 37.0% to US\$45.9 million in 9M2017 (9M2016: US\$72.9 million) mainly as a result of the Group's lower production and lower asset carrying values following impairment charges recognised in 2016.
- Corporate general and administrative expenses in 9M2017 decreased 26.6% to US\$5.8 million (9M2016: US\$7.9 million) primarily as a result of ongoing cost cutting measures implemented across the Group.
- EBITDAX in 9M2017 amounted to US\$28.8 million (9M2016: US\$35.8 million). The year-on-year decrease was primarily attributed to the recognition in 9M2016 of a US\$10.6 million gain from the sale of a subsidiary.
- Net loss after tax in 9M2017 reduced to US\$51.7 million versus a net loss of US\$76.9 million in 9M2016. The primary factors contributing to the 9M2017 net loss were: (i) higher finance costs (with a large component comprising non-cash charges in relation to the expenses recognition of the 2022 Notes, 2023 Notes and 2024 Zero Coupon Notes bond accretion discount and the increase in decommissioning provisions for producing assets in Thailand); (ii) a US\$6.2 million write-off related to

the relinquishment of the Kutai production sharing contract ("**PSC**"); and (iii) the unaudited impairment of US\$52.3 million related to working interest in the Block A Aceh PSC following the completion of a farm-out to PT Medco E&P Melaka in April 2017. The charges incurred during 9M2017 were partially offset by a US\$73.9 million fair value non-cash gain on the exchange of the 2022 Notes and 2023 Notes.

- Material non-cash charges to the profit and loss statement in 9M2017 amounted to US\$57.5 million, comprising: (i) net fair value gain of US\$73.9 million on the exchange to the 2022 Notes and 2023 Notes; (ii) US\$52.3 million related to the unaudited impairment of Block A Aceh; (iii) US\$45.9 million in DD&A charges; (iv) US\$17.5 million related to the accretion of the bond discount of the 2022 Notes, 2023 Notes and 2024 Zero Coupon Notes; (v) US\$9.5 million in charges related to the financial restructuring; and (vi) a US\$6.2 million write-off related to the relinquishment of the Kutai PSC.
- The Group's cash and cash equivalents amounted to US\$50.2 million as at 30 September 2017 and total unused sources of liquidity, including unutilised amounts of the revolving credit facility ("**RCF**") of US\$15.0 million, were US\$65.2 million. As at 30 September 2017, the RCF utilised amount of US\$133.3 million was classified as a non-current liability as DBS Bank Ltd ("**DBS**") continues to work with the Company with the intention to extend the current maturity of the RCF beyond 30 June 2018, for a period and terms to be agreed.
- As at 30 September 2017, total debt amounted to US\$388.6 million and the Group's gearing was 61.6%.

Nine Months 2017 Operational Update

The Group remains focused on allocating funds to activities to maintain and maximise operational efficiencies as well as generate near-term production.

Production and Development

- Average gross production at the Wassana oil field in the G10/48 concession was 4,504 bopd in 9M2017 and the Group's average working interest production in the period was 4,008 bopd. The field underwent a three-day scheduled shut-in in July 2017 for installation and commissioning of the liquid handling facilities on the mobile offshore production unit to debottleneck the water separation process and increase production capacity. A 28-hour shutdown was undertaken in October 2017 to replace the produced water return line, a floating hose approximately 100 meters in length between the CALM buoy and the floating storage and offloading vessel.
- Average gross production at the Nong Yao oil field in G11/48 concession was 8,553 bopd in 9M2017 and the Group's average working interest production was 1,924 bopd. Average production for the third quarter was higher than in the preceding quarter following completion of three new producing wells which were put on stream in July 2017. An additional infill well was brought on stream in October 2017, increasing the total number of producing wells to 22 in the Nong Yao field.
- Average gross production at the B8/32 & B9A oil and gas producing complex in 9M2017 was 26,329 bopd and 115.4 million cubic feet per day ("mmcfd") of gas. The Group's average working interest production in the first nine months of 2017 was 2,111 boepd. Eight infill wells were drilled in the B8/32 & B9A production areas in September and October 2017 and are scheduled to be brought into production by the end of November 2017. In total, 11 infill wells have been drilled in the concession areas in the year to 31 October 2017.
- Average gross production at the Bangora onshore gas field in Block 9, Bangladesh, was 96.8 mmcfd and 281 barrels per day of condensate in 9M2017. The Group's average working production in 9M2017 was 4,926 boepd.
- The amended and restated petroleum agreement for Cambodia Block A was signed on 23 August 2017 between KrisEnergy as the operator, the Ministry of Mines of Energy and the Ministry of Economics and Finance. The Cambodian Block A licence area reduced from 4,907 sq. km to 3,083 sq. km. KrisEnergy announced final investment decision for the Apsara oil development in October 2017. For further information, please refer to the announcements *Cambodia, KrisEnergy seal terms for Cambodia Block A oil development* dated 23 August 2017 and *KrisEnergy commits to Cambodia Apsara oil development* dated 20 October 2017.
- The Bala-Balakang PSC area, in the Makassar Strait, Indonesia, was reduced to 838 sq. km from 3,143 sq. km under the second relinquishment requirements.
- The Sakti PSC area, in the East Java Sea, Indonesia, was reduced to 3,719 sq. km from 4,979 sq. km under the first relinquishment requirements.

Corporate

- Kelvin Tang, was appointed Chief Executive Officer (“**CEO**”) effective 1 September 2017, following Jeffrey S. MacDonald's resignation as Interim CEO and Executive Director effective 31 August 2017.

For activities and developments since 30 September 2017, see paragraph 10 of these Results entitled *Recent Developments*.

Financial Statements Announcement

Third Quarter and Nine Months ended 30 September 2017

Figures for the period ended 30 September 2017 have not been audited.

PART I – INFORMATION REQUIRED FOR ANNOUNCEMENTS OF QUARTERLY (Q1, Q2 & Q3), HALF-YEAR AND FULL-YEAR RESULTS

1 (a)(i) An income statement (for the group) together with a comparative statement for the corresponding period of the immediately preceding financial year

	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
	<i>(unaudited)</i>			
	<i>(US\$ thousands)</i>			
Sales of crude oil	34,984.5	39,247.2	93,867.7	92,848.8
Sales of gas	3,989.1	5,154.8	13,584.4	15,372.9
Revenue	38,973.6	44,402.0	107,452.1	108,221.7
Cost of sales:				
Operating costs	(26,758.5)	(33,606.6)	(65,648.6)	(66,199.7)
Thai petroleum royalties paid	(3,125.0)	(3,666.9)	(8,633.9)	(8,902.2)
Depreciation, depletion and amortisation	(15,719.5)	(22,135.8)	(45,933.9)	(72,860.9)
Gross loss	(6,629.4)	(15,007.3)	(12,764.3)	(39,741.1)
Other income	1,273.9	1,173.4	8,163.8	14,254.0
General and administrative expenses	(5,560.9)	(8,414.8)	(18,432.4)	(24,510.1)
Other operating (expenses)/income	(2,251.8)	(124.1)	18,078.8	161.6
Finance income	62.5	75.4	220.1	184.6
Finance costs	(10,980.4)	(7,935.5)	(42,821.5)	(25,074.7)
Loss before tax	(24,086.1)	(30,232.9)	(47,555.5)	(74,725.7)
Tax expense	(1,483.7)	(1,376.0)	(4,113.2)	(2,127.4)
Loss for the period	(25,569.8)	(31,608.9)	(51,668.7)	(76,853.1)
Other comprehensive income:				
<u>Items that may be reclassified subsequently to profit or loss</u>				
Exchange differences on translation of foreign operations	18.2	6.7	(15.1)	(52.5)
Total comprehensive income for the period	(25,551.6)	(31,602.2)	(51,683.8)	(76,905.6)
Loss for the period attributable to:				
Owners of the Company	(25,569.8)	(31,608.9)	(51,668.7)	(75,070.0)
Non-controlling interests	-	-	-	(1,783.1)
	(25,569.8)	(31,608.9)	(51,668.7)	(76,853.1)

Total comprehensive income for the period attributable to:

Owners of the Company	(25,551.6)	(31,602.2)	(51,683.8)	(75,122.5)
Non-controlling interests	-	-	-	(1,783.1)
	(25,551.6)	(31,602.2)	(51,683.8)	(76,905.6)

Loss per share attributable to owners of the Company (cents per share)

Basic	(1.7)	(2.1)	(3.4)	(5.0)
Diluted	(1.7)	(2.1)	(3.4)	(5.0)

Extraordinary items

There were no extraordinary items during the period.

EBITDAX Computation

	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
	(unaudited)			
	(US\$ thousands)			
Adjusted loss before tax	(24,086.1)	(30,232.9)	(47,555.5)	(74,725.7)
Add:				
Finance costs	10,980.4	7,935.5	42,821.5	25,074.7
Depreciation, depletion and amortisation	15,771.1	22,293.1	46,144.3	73,378.4
Impairment losses	-	-	52,266.5	-
Net fair value loss/(gain) on financial instruments	1,977.3	124.1	(76,875.0)	(161.6)
Write-off of joint operations receivables	-	-	6,160.0	-
EBITDA	4,642.7	119.8	22,961.8	23,565.8
Geological and geophysical expenses	2,034.9	4,063.9	5,451.3	12,228.8
Exploration expenses	274.6	-	369.6	-
EBITDAX	6,952.2	4,183.7	28,782.7	35,794.6

EBITDAX and EBITDA are supplemental measures of our performance that are not required by, or presented in accordance with IFRS. EBITDAX and EBITDA are not measurements of financial performance or liquidity under IFRS and should not be considered as an alternative to net income, operating income or any other performance measures derived in accordance with IFRS or as an alternative to cash flow from operating activities as a measure of liquidity. Adjusted profit/loss before tax deducts SRB taxes from the calculation of EBITDAX and EBITDA. In addition, EBITDAX and EBITDA are not standardised terms, hence, a direct comparison between companies using such terms may not be possible.

1 (b)(i) A balance sheet (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year

	The Group		The Company	
	As at 30 September 2017 (unaudited)	As at 31 December 2016 (audited)	As at 30 September 2017 (unaudited)	As at 31 December 2016 (audited)
	(US\$ thousands)			
ASSETS				
Non-current assets				
Exploration and evaluation assets	443,319.6	507,419.2	-	-
Oil and gas properties	173,201.2	207,418.6	-	-
Other property, plant and equipment	11,040.4	11,018.5	-	-
Intangible assets	8,444.9	8,444.9	-	-
Investment in subsidiaries	-	-	335,521.5	335,047.5
Other receivables	8,451.9	11,966.3	982,079.3	887,546.4
	644,458.0	746,267.5	1,317,600.8	1,222,593.9
Current assets				
Inventories	23,229.9	26,802.4	-	-
Trade and other receivables	58,959.9	64,283.4	0.3	-
Prepayments	1,648.1	1,584.3	187.0	149.8
Other current assets	-	1,919.7	-	1,919.7
Cash and bank balances	58,480.1	45,792.3	647.2	4,986.9
	142,318.0	140,382.1	834.5	7,056.4
Total Assets	786,776.0	886,649.6	1,318,435.3	1,229,650.3
EQUITY AND LIABILITIES				
Equity				
Ordinary shares	1,874.8	1,874.5	1,874.8	1,874.5
Share premium	729,593.2	729,529.1	729,593.2	729,529.1
Other reserves	31,177.7	(9,516.1)	41,720.7	1,011.8
Accumulated (losses)/earnings	(515,362.8)	(463,694.1)	3,024.9	(43,811.0)
Total Equity	247,282.9	258,193.4	776,213.6	688,604.4
Non-current liabilities				
Employee benefit liability	1,311.4	1,410.8	-	-
Loans and borrowings	388,575.2	287,911.7	255,305.2	139,641.7
Deferred tax liabilities	37,325.1	38,404.5	-	-
Provisions	52,323.6	50,406.9	-	-
Derivatives	4,654.5	-	4,654.5	-
Other payables	-	-	277,193.4	269,397.2
	484,189.8	378,133.9	537,153.1	409,038.9
Current liabilities				
Trade and other payables	31,858.8	50,987.1	4,446.2	4,537.0
Accrued operating expenses	20,766.4	27,952.1	622.4	444.8
Loans and borrowings	-	129,051.1	-	89,051.1
Derivatives	-	37,974.1	-	37,974.1
Withholding tax payable	569.2	1,044.0	-	-
Tax payable	2,108.9	3,313.9	-	-
	55,303.3	250,322.3	5,068.6	132,007.0
Total Liabilities	539,493.1	628,456.2	542,221.7	541,045.9
Total Equity And Liabilities	786,776.0	886,649.6	1,318,435.3	1,229,650.3

1 (b)(ii) Aggregate amount of group's borrowings and debt securities

Amount repayable in one year or less, or on demand

As at 30 September 2017		As at 31 December 2016	
Secured	Unsecured	Secured	Unsecured
(US\$ thousands)			
-	-	40,000.0	-

Amount repayable after one year

As at 30 September 2017		As at 31 December 2016	
Secured	Unsecured	Secured	Unsecured
(US\$ thousands)			
190,591.0 ⁽¹⁾	197,984.2 ⁽²⁾	148,270.0	231,189.6

Notes:

- (1) Aggregate of the RCF and discounted 2024 Zero Coupon Notes. The current maturity of the RCF is 30 June 2018. DBS continues to work with the Company with the intention to extend the current maturity of the RCF beyond 30 June 2018, for a period and terms to be agreed.
- (2) Aggregate of the discounted 2022 Notes, discounted 2023 Notes and US\$34.4 million in unsecured term loans.

Details of any collateral

As at 30 September 2017, certain subsidiaries of the Company have assets pledged under the RCF. The RCF was transferred to a single lender, DBS, on 30 June 2016 and upsized from US\$108.27 million to US\$148.27 million on 11 July 2016. Certain terms and covenants of the RCF were amended, through various stages of the financial restructuring process and the second amendment and restatement of the RCF was executed on 13 April 2017.

The 2024 Zero Coupon Notes, issued under the terms of the Preferential Offering, have a first ranking security interest over the shares and certain accounts of SJ Production Barge Ltd., a wholly-owned subsidiary of the Company, and a junior ranking security interest over the assets secured or to be secured from time to time under the RCF.

For further information on the secured assets, see the offering circular for the Preferential Offering dated 6 January 2017 and the final information memorandum in relation to the 2022 Notes and 2023 Notes dated 11 January 2017.

1 (c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year

	The Group			
	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
	(unaudited)			
	(US\$ thousands)			
Operating activities:				
Loss before tax	(24,086.1)	(30,232.9)	(47,555.5)	(74,725.7)

	The Group			
	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
	(unaudited) (US\$ thousands)			
Adjustments for:				
Depreciation, depletion and amortisation	15,719.5	22,135.8	45,933.9	72,860.9
Depreciation of property, plant and equipment	51.6	157.3	210.4	517.5
Employee defined benefits	(111.9)	(290.9)	(99.4)	(1,099.0)
Equity-settled transactions with employees	158.3	333.4	471.8	1,356.7
Gain on sale of subsidiary	-	-	-	(10,607.1)
Impairment loss on exploration and evaluation assets	-	-	52,266.5	-
Loss on disposal of property, plant and equipment	-	44.5	-	44.5
Net fair value loss/(gain) on financial instruments	1,977.3	124.1	(76,875.0)	(161.6)
Write-off of joint operations receivables	-	-	6,160.0	-
Finance cost	5,508.7	7,359.1	23,401.9	23,329.8
Unwinding of discount on bonds	4,832.8	-	17,502.9	-
Unwinding of discount on decommissioning provisions	638.9	576.4	1,916.7	1,744.9
Interest income	(62.5)	(75.4)	(220.1)	(184.6)
Operating cash flows before changes in working capital	4,626.6	131.4	23,114.1	13,076.3
Decrease/(increase) in inventories	10,699.5	12,323.2	3,572.6	(1,560.0)
Decrease in other current assets	-	-	1,919.7	-
Decrease/(increase) in trade and other receivables	5,261.2	14,383.0	4,872.4	(262.7)
(Decrease)/increase in trade and other payables	(4,098.2)	(19,570.4)	(12,094.3)	11,586.0
Cash flows from operations	16,489.1	7,267.2	21,384.5	22,839.6
Interest received	62.5	75.4	220.1	184.6
Interest paid	(1,253.9)	(1,529.0)	(6,203.7)	(10,040.7)
Tax paid	(3,315.5)	(1,829.7)	(6,623.1)	(3,031.9)
Net cash flows from operating activities	11,982.2	3,983.9	8,777.8	9,951.6
Investing activities:				
Addition to exploration and evaluation assets	(2,012.9)	(24,971.7)	(31,675.8)	(39,318.0)
Farm-out of exploration and evaluation assets	-	-	22,105.5	-
Addition to oil and gas properties	(3,743.1)	(7,784.7)	(11,716.5)	(16,655.2)
Proceeds from sale of subsidiary	-	-	-	821.6
Proceeds from sale of property, plant and equipment	0.9	2.0	0.9	2.0
Purchase of other property, plant and equipment	(5.4)	-	(31.4)	(3.3)
Subsequent expenditure on assets refurbishment	(71.3)	(89.5)	(200.9)	(304.4)
Net cash flows used in investing activities	(5,831.8)	(32,843.9)	(21,518.2)	(55,457.3)

	The Group			
	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
	<i>(unaudited)</i>			
	<i>(US\$ thousands)</i>			
Financing activities:				
Payment of bond interest	(1,459.4)	(4,464.3)	(6,151.0)	(11,918.6)
Proceeds from bank borrowings	10,000.0	35,000.0	28,000.0	68,270.0
Repayment of bank borrowings	(10,000.0)	-	(83,000.0)	-
Proceeds from issuance of bonds	-	-	94,404.1	-
Proceeds from warrants exercised	-	-	0.9	-
Financial restructuring expense	-	-	(7,809.8)	-
Increase in short-term deposits	-	-	-	(8,270.0)
Decrease in cash collateralised	-	-	-	1,500.0
Net cash flows (used in)/from financing activities	(1,459.4)	30,535.7	25,444.2	49,581.4
Net increase in cash and cash equivalents	4,691.0	1,675.7	12,703.8	4,075.7
Cash and cash equivalents at beginning of the period	45,501.3	30,188.8	37,522.3	27,851.6
Net effect of exchange rate changes	17.8	1.1	(16.0)	(61.7)
Cash and cash equivalents at end of the period	50,210.1	31,865.6	50,210.1	31,865.6
Add: restricted cash	8,270.0	8,270.0	8,270.0	8,270.0
Cash and bank balances at end of the period	58,480.1	40,135.6	58,480.1	40,135.6

As at 30 September 2017, total cash and cash equivalents was US\$50.2 million compared with US\$31.9 million as at 30 September 2016 and unused sources of liquidity as at 30 September 2017 amounted to US\$65.2 million.

Net Cash Flow from Operating Activities

In 3Q2017, net cash flow from operating activities was US\$12.0 million compared with US\$4.0 million in 3Q2016, which was primarily a result of movements in working capital including proceeds from crude term sales agreement of US\$18.0 million.

Net Cash Flow used in Investing Activities

In 3Q2017, net cash flow used in investing activities amounted to US\$5.8 million compared with US\$32.8 million in 3Q2016. Material capital expenditure in 3Q2017 included (i) the drilling program in G10/48 of US\$2.3 million; and (ii) development drilling in the Nong Yao field in G11/48 of US\$0.9 million.

Net Cash Flow from/used in Financing Activities

In 3Q2017, net cash flow used in financing activities amounted to US\$1.5 million compared with net cash flows from financing activities of US\$30.5 million in 3Q2016. During 3Q2017, the Group paid US\$1.5 million in relation to the coupon for the 2023 Notes.

Borrowings

As at 30 September 2017, the total amount drawn on the RCF was US\$133.27 million. Unused sources of liquidity (comprising cash and cash equivalents and undrawn amounts on the RCF) amounted to US\$65.2 million. Gearing as at 30 September 2017 amounted to 61.6%. DBS continues to work with the Company with the intention to extend the current maturity of the RCF beyond 30 June 2018, for a period and terms to be agreed.

1 (d)(i) A statement (for the issuer and group), showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year

THE GROUP	Share Capital	Share Premium	Accumulated Losses	Foreign Currency Translation Reserve	Employee Share Reserve	General Reserve	Total Equity
	(US\$ thousands)						
At 1 January 2017	1,874.5	729,529.1	(463,694.1)	(1,846.9)	1,011.8	(8,681.0)	258,193.4
Profit net of tax	-	-	55,722.8	-	-	-	55,722.8
<u>Other comprehensive income:</u>							
Exchange differences on translation of foreign operations	-	-	-	(26.1)	-	-	(26.1)
Total comprehensive income for the period	-	-	55,722.8	(26.1)	-	-	55,696.7
Equity-settled transactions with employees	-	-	-	-	154.2	-	154.2
Issuance of warrants	-	-	-	-	-	40,300.7	40,300.7
Issuance of shares on warrants exercised	-	1.2	-	-	-	(0.4)	0.8
At 31 March 2017	1,874.5	729,530.3	(407,971.3)	(1,873.0)	1,166.0	31,619.3	354,345.8
Loss net of tax	-	-	(81,821.7)	-	-	-	(81,821.7)
<u>Other comprehensive income:</u>							
Exchange differences on translation of foreign operations	-	-	-	(7.2)	-	-	(7.2)
Total comprehensive income for the period	-	-	(81,821.7)	(7.2)	-	-	(81,828.9)
Equity-settled transactions with employees	-	-	-	-	159.3	-	159.3
At 30 June 2017	1,874.5	729,530.3	(489,793.0)	(1,880.2)	1,325.3	31,619.3	272,676.2
Loss net of tax	-	-	(25,569.8)	-	-	-	(25,569.8)
<u>Other comprehensive income:</u>							
Exchange differences on translation of foreign operations	-	-	-	18.2	-	-	18.2
Total comprehensive income for the period	-	-	(25,569.8)	18.2	-	-	(25,551.6)
Equity-settled transactions with employees	0.3	62.9	-	-	95.1	-	158.3
At 30 September 2017	1,874.8	729,593.2	(515,362.8)	(1,862.0)	1,420.4	31,619.3	247,282.9

THE GROUP	Attributable to owners of the Company							
	Share Capital	Share Premium	Accumulated Losses	Foreign Currency Translation Reserve	Employee Share Reserve	Premium on acquisition of non-controlling interests	Non-controlling interests	Total Equity
	(US\$ thousands)							
At 1 January 2016	1,867.6	727,245.1	(228,523.7)	(1,697.2)	1,676.9	1,515.2	(6,833.8)	495,250.1
Loss net of tax	-	-	(18,286.0)	-	-	-	(1,783.1)	(20,069.1)
<u>Other comprehensive income:</u>								
Exchange differences on translation of foreign operations	-	-	-	(23.3)	-	-	-	(23.3)
Total comprehensive loss for the period	-	-	(18,286.0)	(23.3)	-	-	(1,783.1)	(20,092.4)
Equity-settled transactions with employees	-	-	-	-	503.5	-	-	503.5
Acquisition of ownership in interest in subsidiary, without a loss of control	-	-	-	-	-	(10,196.2)	8,616.9	(1,579.3)
At 31 March 2016	1,867.6	727,245.1	(246,809.7)	(1,720.5)	2,180.4	(8,681.0)	-	474,081.9
Loss net of tax	-	-	(25,175.1)	-	-	-	-	(25,175.1)
<u>Other comprehensive income:</u>								
Exchange differences on translation of foreign operations	-	-	-	(36.0)	-	-	-	(36.0)
Total comprehensive loss for the period	-	-	(25,175.1)	(36.0)	-	-	-	(25,211.1)
Equity-settled transactions with employees	-	-	-	-	519.8	-	-	519.8
At 30 June 2016	1,867.6	727,245.1	(271,984.8)	(1,756.5)	2,700.2	(8,681.0)	-	449,390.6
Loss net of tax	-	-	(31,608.9)	-	-	-	-	(31,608.9)
<u>Other comprehensive income:</u>								
Exchange differences on translation of foreign operations	-	-	-	6.7	-	-	-	6.7
Total comprehensive loss for the period	-	-	(31,608.9)	6.7	-	-	-	(31,602.2)
Equity-settled transactions with employees	2.4	1,412.2	-	-	(1,081.2)	-	-	333.4
At 30 September 2016	1,870.0	728,657.3	(303,593.7)	(1,749.8)	1,619.0	(8,681.0)	-	418,121.8

THE COMPANY	Share Capital	Share Premium	Accumulated Losses	Employee Share Option Reserve	General Reserve	Total Equity
	(US\$ thousands)					
At 1 January 2017	1,874.5	729,529.1	(43,811.0)	1,011.8	-	688,604.4
Profit net of tax	-	-	64,026.3	-	-	64,026.3
Other comprehensive income	-	-	-	-	-	-
Total comprehensive income for the period	-	-	64,026.3	-	-	64,026.3
Equity-settled	-	-	-	154.2	-	154.2

transactions with employees						
Issuance of warrants	-	-	-	-	40,300.7	40,300.7
Issuance of shares on warrants exercised	-	1.2	-	-	(0.4)	0.8
At 31 March 2017	1,874.5	729,530.3	20,215.3	1,166.0	40,300.3	793,086.4
Loss net of tax	-	-	(6,994.7)	-	-	(6,994.7)
Other comprehensive income	-	-	-	-	-	-
Total comprehensive income for the period	-	-	(6,994.7)	-	-	(6,994.7)
Equity-settled transactions with employees	-	-	-	159.3	-	159.3
At 30 June 2017	1,874.5	729,530.3	13,220.6	1,325.3	40,300.3	786,251.0
Loss net of tax	-	-	(10,195.7)	-	-	(10,195.7)
Other comprehensive income	-	-	-	-	-	-
Total comprehensive income for the period	-	-	(10,195.7)	-	-	(10,195.7)
Equity-settled transactions with employees	0.3	62.9	-	95.1	-	158.3
At 30 September 2017	1,874.8	729,593.2	3,024.9	1,420.4	40,300.3	776,213.6

THE COMPANY	Share Capital	Share Premium	Accumulated Losses	Employee Share Reserve	Total Equity
			(US\$ thousands)		
At 1 January 2016	1,867.6	727,245.1	(21,433.8)	1,676.9	709,355.8
Loss net of tax	-	-	(5,308.7)	-	(5,308.7)
Other comprehensive income	-	-	-	-	-
Total comprehensive loss for the period	-	-	(5,308.7)	-	(5,308.7)
Equity-settled transactions with employees	-	-	-	503.5	503.5
At 31 March 2016	1,867.6	727,245.1	(26,742.5)	2,180.4	704,550.6
Loss net of tax	-	-	(4,534.7)	-	(4,534.7)
Other comprehensive income	-	-	-	-	-
Total comprehensive loss for the period	-	-	(4,534.7)	-	(4,534.7)
Equity-settled transactions with employees	-	-	-	519.8	519.8
At 30 June 2016	1,867.6	727,245.1	(31,277.2)	2,700.2	700,535.7
Loss net of tax	-	-	(5,988.4)	-	(5,988.4)
Other comprehensive income	-	-	-	-	-
Total comprehensive loss for the period	-	-	(5,988.4)	-	(5,988.4)
Equity-settled transactions with employees	2.4	1,412.2	-	(1,081.2)	333.4
At 30 September 2016	1,870.0	728,657.3	(37,265.6)	1,619.0	694,880.7

1 (d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion

of all the outstanding convertibles, as well as the number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as the end of the corresponding period of the immediately preceding financial year

The Company did not hold any treasury shares as at 30 September 2017 (30 September 2016: Nil).

KrisEnergy Employee Share Option Scheme (“KrisEnergy ESOS”)

The KrisEnergy ESOS was implemented and adopted during the Company’s initial public offering (“IPO”). The duration of the KrisEnergy ESOS is 10 years commencing from 10 July 2013. As at 30 September 2017, there were no outstanding options under the KrisEnergy ESOS.

KrisEnergy Performance Share Plan (“KrisEnergy PSP”)

The KrisEnergy PSP was implemented and adopted during the IPO. The duration of the KrisEnergy PSP is 10 years commencing from 10 July 2013. The awards granted under the KrisEnergy PSP are as follows:

- As disclosed and further described in the Prospectus dated 12 July 2013, under the management shareholders-awards (“**MS-Awards**”) granted pursuant to the KrisEnergy PSP during the IPO, up to 3.0% of the issued ordinary shares in the capital of the Company (“**Shares**”) may be vested upon the satisfaction of the conditions of the MS-Awards.
- On 13 November 2013, awards comprising 5,429,689 Shares were granted to employees, including 963,624 Shares to the Executive Directors.
- On 25 June 2014, awards comprising 1,713,111 Shares were granted to employees, including 963,624 Shares to the Executive Directors.
- On 31 December 2014, awards comprising 3,473,737 Shares were granted to employees, including 1,680,840 Shares to the Executive Directors.
- On 17 March 2015, awards comprising 647,325 Shares were granted to employees. No awards were granted to any Executive Directors.
- On 9 November 2015, awards comprising 11,613,474 Shares were granted to employees, including 1,622,244 Shares to the Executive Directors.

As at 30 September 2017, the number of Shares granted as awards under the KrisEnergy PSP, but not yet vested was (a) up to 3.0% of the Shares may be vested upon the satisfaction of the conditions of the MS-Awards; and (b) 8,600,622 Shares.

The awards vested under the KrisEnergy PSP are as follows:

- On 21 July 2014, pursuant to the partial vesting of awards granted on 13 November 2013 under the KrisEnergy PSP, 1,809,898 Shares were allotted and issued to our employees, including 321,207 Shares to Executive Directors.

- On 20 July 2015, pursuant to the partial vesting of awards granted on 13 November 2013 and 17 March 2015 under the KrisEnergy PSP, 2,025,674 Shares were allotted and issued to employees, including 321,207 Shares to Executive Directors.
- On 31 December 2015, pursuant to the partial vesting of awards granted on 9 November 2015 under the KrisEnergy PSP, 3,916,835 Shares were allotted and issued to employees, including 540,747 Shares to Executive Directors.
- On 19 July 2016, pursuant to the partial vesting of awards granted on 13 November 2013 and 17 March 2015 under the KrisEnergy PSP, 1,921,278 Shares were allotted and issued to employees, including 214,140 Shares to Executive Directors.
- On 30 December 2016, pursuant to the partial vesting of awards granted on 9 November 2015 under the KrisEnergy PSP, 3,649,501 Shares were allotted and issued to employees, including 360,498 Shares to Executive Directors.
- On 19 July 2017, pursuant to the partial vesting of awards granted on 17 March 2015 under the KrisEnergy PSP, 205,154 Shares were allotted and issued to employees.

On 2 February 2017, along with the 2024 Zero Coupon Notes, 1,255,183,632 Warrants were issued by the Company. Each Warrant converts to one share in the ordinary share capital of the Company.

On 17 February 2017 and 7 March 2017, 9,000 Warrants and 2,376 Warrants were exercised and converted into 9,000 Shares and 2,376 Shares, respectively.

As at 30 September 2017, the Company's issued share capital was 1,499,838,554 Shares and outstanding Warrants was 1,255,172,256.

1 (d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at end of the immediately preceding year

SHARE CAPITAL	As at 30 September 2017		As at 31 December 2016	
	(unaudited)			
	No. of shares	US\$	No. of shares	US\$
Issued and fully paid ordinary shares				
At 1 January	1,499,622,024	1,874,528	1,494,051,245	1,867,564
Vesting of equity-settled transactions with employees on 19 July 2016	-	-	1,921,278	2,402
Vesting of equity-settled transactions with employees on 30 December 2016	-	-	3,649,501	4,562
Warrants exercised on 17 February 2017	9,000	11	-	-
Warrants exercised on 7 March 2017	2,376	3	-	-
Vesting of equity-settled transactions with employees on 19 July 2017	205,154	256	-	-
At reporting date	1,499,838,554	1,874,798	1,499,622,024	1,874,528

SHARE PREMIUM	As at 30 September 2017	As at 31 December 2016
	(unaudited)	
	US\$	
At 1 January	729,529,098	727,245,039
Vesting of equity-settled transactions with employees on 19 July 2016	-	1,412,187
Vesting of equity-settled transactions with employees on 30 December 2016	-	871,872
Warrants exercised on 17 February 2017	978	-
Warrants exercised on 7 March 2017	259	-
Vesting of equity-settled transactions with employees on 19 July 2017	62,888	-
At reporting date	729,593,224	729,529,098

1 (d)(iv) A statement showing all sales, transfers, disposal, cancellation and/or use of treasury shares as at end of the current financial period reported on.

There were no sales, transfer, disposal, cancellation and/or use of treasury shares as at 30 September 2017 (30 September 2016: Nil)

2. Whether the figures have been audited, or reviewed and in accordance with which standard (e.g. the Singapore Standard on Auditing 910 (Engagements to Review Financial Statements), or an equivalent standard)

The financial statements have not been audited or reviewed by the Group's external auditors.

3. Where the figures have been audited or reviewed, the auditor's report (including any qualifications or emphasis of matter)

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied

The Group has applied the same accounting policies and methods of computation in the financial statements for the current financial period compared with those of the audited financial statements as at 31 December 2016, except for those disclosed under paragraph 5.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change

The Group has adopted the new and revised standards that are effective for annual periods beginning on or after 1 January 2017. The adoption of these standards did not have any material effect on the financial performance of the Group for the current financial period.

6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends

	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
Loss per share attributable to owners of the Company:				
(i) Based on a weighted average number of shares (cents per share)	(1.7)	(2.1)	(3.4)	(5.0)
- Weighted average number of shares	1,499,686,894	1,494,570,130	1,499,686,894	1,494,570,130
(ii) On a fully diluted basis (cents per share)	(1.7)	(2.1)	(3.4)	(5.0)
- Adjusted weighted average number of shares	1,508,856,514	1,509,147,982	1,508,856,514	1,509,147,982

7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the (a) current financial period reported on and (b) immediately preceding financial year

	The Group		The Company	
	As at 30 September 2017	As at 31 December 2016	As at 30 September 2017	As at 31 December 2016
			(Unaudited)	
			(US\$)	
Net asset value per ordinary share ⁽¹⁾	0.16	0.17	0.52	0.46
Net tangible asset per ordinary share ⁽¹⁾	0.16	0.17	0.52	0.46

Note:

(1) Based on share capital of 1,499,838,554 and 1,499,622,024 ordinary shares as at 30 September 2017 and 31 December 2016.

8. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of (a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonable or cyclical factors and (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on

The following table sets forth a selected summary of our income statement and non-IFRS financial data for the three months and nine months ended 30 September 2017.

	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
	(unaudited)			
	(US\$ thousands)			
Sales of crude oil	34,984.5	39,247.2	93,867.7	92,848.8
Sales of gas	3,989.1	5,154.8	13,584.4	15,372.9
Revenue	38,973.6	44,402.0	107,452.1	108,221.7
Cost of sales:				
Operating costs	(26,758.5)	(33,606.6)	(65,648.6)	(66,199.7)
Thai petroleum royalties paid	(3,125.0)	(3,666.9)	(8,633.9)	(8,902.2)
Depreciation, depletion and amortisation	(15,719.5)	(22,135.8)	(45,933.9)	(72,860.9)
Gross loss	(6,629.4)	(15,007.3)	(12,764.3)	(39,741.1)
Other income	1,273.9	1,173.4	8,163.8	14,254.0
General and administrative expenses	(5,560.9)	(8,414.8)	(18,432.4)	(24,510.1)
Other operating (expenses)/income	(2,251.8)	(124.1)	18,078.8	161.6
Finance income	62.5	75.4	220.1	184.6
Finance costs	(10,980.4)	(7,935.5)	(42,821.5)	(25,074.7)
Loss before tax	(24,086.1)	(30,232.9)	(47,555.5)	(74,725.7)
Tax expense	(1,483.7)	(1,376.0)	(4,113.2)	(2,127.4)
Loss for the period	(25,569.8)	(31,608.9)	(51,668.7)	(76,853.1)
Loss for the period attributable to:				
Owners of the Company	(25,569.8)	(31,608.9)	(51,668.7)	(75,070.0)
Non-controlling interests	-	-	-	(1,783.1)
	(25,569.8)	(31,608.9)	(51,668.7)	(76,853.1)

	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
	(unaudited)			
	(US\$ thousands)			
Revenue	38,973.6	44,402.0	107,452.1	108,221.7
Adjusted operating costs	(26,758.5)	(33,606.6)	(65,648.6)	(66,199.7)
Thai petroleum royalties paid	(3,125.0)	(3,666.9)	(8,633.9)	(8,902.2)
Gross profit before depreciation, depletion and amortisation	9,090.1	7,128.5	33,169.6	33,119.8
Corporate general and administrative expenses	(2,137.9)	(2,944.8)	(5,825.3)	(7,932.3)
Gain on restructuring of the 2017 Notes to 2022 Notes and the 2018 Notes to 2023 Notes	-	-	1,438.4	-
Gain on sale of subsidiary	-	-	-	10,607.1
EBITDAX	6,952.2	4,183.7	28,782.7	35,794.6
Geological and geophysical expenses	(2,034.9)	(4,063.9)	(5,451.3)	(12,228.8)
Exploration expenses	(274.6)	-	(369.6)	-
EBITDA	4,642.7	119.8	22,961.8	23,565.8

Revenue

Working interest production in 3Q2017 averaged 12,662 boepd, stable compared with the previous quarter (2Q2017: 12,649 boepd) however 15.0% lower versus the same period last year (3Q2016: 14,895 boepd). The decrease was primarily due to lower production from the Wassana oil field in the Gulf of Thailand where the Group holds an 89.0% working interest.

Revenue for 3Q2017 amounted to US\$39.0 million (3Q2016: US\$44.4 million). Higher average realised selling price for both crude oil and liquids and natural gas partially countered the decrease in sales volume. The average realised oil and liquids sales price in 3Q2017 increased 33.8% to US\$47.65/bbl (3Q2016: US\$35.61/bbl). Movements in the average realised price were in line with higher prices for global crude oil benchmarks. The average realised gas sales price achieved from B8/32 & B9A in 3Q2017 was US\$4.08/mcf, 23.3% higher than a year ago (3Q2016: US\$3.31/mcf).

	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
Production volumes				
Oil and liquids (bopd)	7,107	9,007	7,237	10,785
Gas (mmcf)	33.3	35.3	34.4	36.3
Total (boepd)	12,662	14,895	12,970	16,833
Average sales price				
Oils and liquids (US\$/bbl)	47.65	35.61	46.87	28.92
Gas – B8/32 and B9A (US\$/mcf)	4.08	3.31	3.91	3.59
Gas – Block 9 (US\$/mcf)	2.32	2.32	2.32	2.32

Cost of Sales

Operating costs decreased to US\$26.8 million in 3Q2017 (3Q2016: US\$33.6 million). As a result, the average lifting cost recognised in 3Q2017 was US\$22.97/boe, a 6.3% decrease compared with the same period last year (3Q2016: US\$24.52/boe).

In 3Q2017, DD&A charges decreased 29.0% to US\$15.7 million (3Q2016: US\$22.1 million) as a result of lower production and lower asset carrying values following impairment charges recognised in 2016.

	For the three months ended 30 September		For the nine months ended 30 September	
	2017	2016	2017	2016
Average lifting cost				
Oil, liquids and gas (US\$/boe)	22.97	24.52	18.54	14.35
Operating costs (US\$'000)	26,758.5	33,606.6	65,648.6	66,199.7
Total production (boe)	1,164,868	1,370,380	3,540,818	4,612,221

Other income

Other income was US\$1.3 million in 3Q2017 compared with US\$1.2 million in 3Q2016. The increase was mainly due to joint operator marketing charges.

General and administrative expenses

In line with continuing cost cutting initiatives, general and administrative expenses decreased to US\$5.6 million in 3Q2017 (3Q2016: US\$8.4 million). The decrease is primarily attributable to lower general and administrative expenses incurred at the Company's Thailand office.

Other operating expenses/income

Other operating expenses amounted to US\$2.3 million in 3Q2017 (3Q2016: US\$0.1 million), due to a net loss on the quarterly fair value adjustment of derivatives.

Finance income

Finance income was lower year-on-year due to lower average bank balances in 3Q2017.

Finance costs

Finance costs amounted to US\$11.0 million in 3Q2017 (3Q2016: US\$7.9 million) as a result of non-cash accretion of bond discount in relation to the 2022 Notes, 2023 Notes and the 2024 Zero Coupon Notes amounting to US\$4.8 million and interest expenses on the 2022 Notes, 2023 Notes and RCF amounting to US\$5.3 million.

Loss before tax

The loss before tax in 3Q2017 of US\$24.1 million (3Q2016: US\$30.2 million) was mainly attributable to US\$22.5 million non-cash items such as (i) DD&A, (ii) the fair value adjustment on derivatives, and (iii) non-cash accretion of bond discount in relation to the 2022 Notes, 2023 Notes and 2024 Zero Coupon Notes.

Tax expense

Tax expense amounted to US\$1.5 million in 3Q2017 (3Q2016: US\$1.4 million) due to higher provision of tax expense in line with higher average realised selling price for both crude oil and natural gas attributed to our Thai producing assets.

Loss for the period

The net loss for the period was US\$25.6 million in 3Q2017 (3Q2016: US\$31.6 million) as a result of the above mentioned factors.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results

No forecast or prospect statement was previously provided.

10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months

There has been a gradual improvement in global benchmark crude oil prices in 2017 to some of the highest levels in the last two years reflecting a tightening of supply and demand fundamentals. However, oil markets remain volatile and investor sentiment in the upstream sector, including access to capital, continues to be a major uncertainty. Liquidity for small

independent upstream companies remains a concern. The Company continues to take all available measures to reduce its cost base and will defer discretionary expenditure where possible for the foreseeable future.

Recent Developments

- On 20 October 2017, the *PV Drilling I* jack-up rig commenced drilling of the East Mayura-1 exploration well, the first of a potential eight-well program in G10/48. The program also includes up to six infill wells in the existing Wassana oil field and one optional delineation well in the Wassana satellite development area north of the Wassana production area. The East Mayura-1 exploration well reached a total depth of 7,125 feet measured depth ("MD") (-7,013 feet total vertical depth subsea). Oil shows were encountered between 6,580 feet and 6,620 feet MD and 6,700 feet to 6,760 feet MD. The well was plugged and the *PV Drilling I* jack-up rig has mobilised to the Wassana field production area for infill drilling.
- Resolutions set forth at the Group's extraordinary general meeting held on 16 October 2017 for the appointment of Deloitte & Touche LLP as auditors and the amendment and restatement of the Company's Memorandum and Articles of Association were approved. For further information, please refer to the announcement *Resolutions passed at KrisEnergy Ltd.'s Extraordinary General Meeting* dated 16 October 2017.
- Effective 9 November 2017, the Board of Directors has appointed Kelvin Tang, Chief Executive Officer, as Executive Director and Kiran Raj, Chief Financial Officer, is appointed Alternate Executive Director. Additionally, Sally Ting, KrisEnergy's General Counsel, will take over the role of Joint Company Secretary (together with Jennifer Lee from Intertrust Group).

11. Dividend

(a) Any dividend declared for the current financial period reported on

None.

(b) Any dividend declared for the corresponding period of the immediately preceding financial year

None.

(c) Date payable

Not applicable.

(d) Books closure date

Not applicable.

12. If no dividend has been declared / recommended, a statement to that effect

No dividend has been declared or recommended for the three months ended 30 September 2017.

13. If the group has obtained a general mandate from shareholders for Interested Person Transactions (“IPTs”), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect

There were no interested person transactions during the financial period under review.

As at 30 September 2017, the Group did not have any general IPT mandate from shareholders for interested person transactions that is to be disclosed under Rule 920(1)(a)(ii).

CONFIRMATION BY THE BOARD OF DIRECTORS

Pursuant to SGX Listing Rule 705(5), we, Tan Ek Kia and Kelvin Tang, being two directors of KrisEnergy Ltd. (the “**Company**”), do hereby confirm on behalf of the directors of the Company that, to the best of their knowledge, nothing has come to the attention of the board of directors of the Company which may render the financial results for the third quarter and nine months ended 30 September 2017 to be false or misleading in any material aspect.

On behalf of the board of directors.

Tan Ek Kia
Non-Executive Chairman

Kelvin Tang
Executive Director &
Chief Executive Officer

Singapore, 9 November 2017