Universal Resource and Services Limited
(Company Registration No: 200312303R)

Financial Statement Announcement for 4th Quarter ended 31 December 2015

Part 1 - INFORMATION REQUIRED FOR ANNOUNCEMENTS OF QUARTERLY (Q1, Q2 & Q3), HALF-YEAR AND FULL YEAR RESULTS

1 (a)(i) An income statement (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

The Board of Directors announces the unaudited results of the Group for the 4th quarter and Financial Year ended 31 December 2015.

		Group					
	Notes	4th Qtr 2015	4th Qtr 2014	Increase / (Decrease)	Full Year 2015	Full Year 2014	Increase / (Decrease)
		S$'000	S$'000	%	S$'000	S$'000	%
CONTINUING OPERATIONS							
Revenue		**-**	**6,524**	**(100%)**	**11,371**	**19,741**	**(42%)**
Cost of services		-	(4,660)	**(100%)**	(7,956)	(12,359)	**(36%)**
Gross profit		**-**	**1,864**	**(100%)**	**3,415**	**7,382**	**(54%)**
Interest income		33	125	**(74%)**	363	1,094	**(67%)**
Administrative expenses		(533)	(435)	**23%**	(2,355)	(2,569)	**(8%)**
Allowance for impairment of trade receivables	V	(2,879)	-	**n.m.**	(7,187)	-	**n.m.**
Allowance for impairment of plant and equipment	III	(60,284)	-	**n.m.**	(60,284)	-	**n.m.**
Gain on disposal of subsidiaries		22	-	**n.m.**	22	-	**n.m.**
Depreciation for temporarily non-revenue generating plant and equipment		(4,666)	-	**n.m.**	(10,767)	-	**n.m.**
(Loss)/Profit before tax from continuing operations		**(68,307)**	**1,554**	**n.m.**	**(76,793)**	**5,907**	**n.m.**
Income tax expense		(870)	(632)	**38%**	(726)	(2,338)	**(69%)**
(Loss)/Profit from continuing operations, net of tax		**(69,177)**	**922**	**n.m.**	**(77,519)**	**3,569**	**n.m.**
DISCONTINUED OPERATIONS							
(Loss)/Profit from discontinued operations, net of tax	I	(101)	27	**n.m.**	(363)	(16)	**n.m.**
(Loss)/Profit for the period		**(69,278)**	**949**	**n.m.**	**(77,882)**	**3,553**	**n.m.**
Other comprehensive (loss)/income after tax:							
Items that are or may be reclassified subsequently to profit or loss							
Currency translation differences on consolidation		(3,805)	3,759		4,351	2,923	
Total comprehensive (loss)/income for the period		**(73,083)**	**4,708**	**n.m.**	**(73,531)**	**6,476**	**n.m.**
Net (loss)/profit attributable to:							
Owners of the parent		**(69,278)**	**949**		**(77,882)**	**3,554**	
-(loss)/profit from continuing operations, net of tax		(69,177)	922		(77,519)	3,570	
-(loss)/profit from discontinued operations, net of tax		(101)	27		(363)	(16)	
Non-controlling interests		-	-		-	(1)	
-loss from continuing operations, net of tax		-	-		-	(1)	
-profit from discontinued operations, net of tax		-	-		-	-	
		(69,278)	949		(77,882)	3,553	
Total comprehensive (loss)/income attributable to:							
Owners of the parent		**(73,083)**	**4,613**		**(73,670)**	**6,434**	
- from continuing operations, net of tax		(73,081)	4,577		(73,283)	6,444	
- from discontinued operations, net of tax		(2)	36		(387)	(10)	
Non-controlling interests		-	95		139	42	
- from continuing operations, net of tax		-	95		139	42	
- from discontinued operations, net of tax		-	-		-	-	
		(73,083)	4,708		(73,531)	6,476	

n.m. Not meaningful

1 (a)(ii) Included in the determination of (loss)/profit before tax from continuing operations are the following items:

	Note	Group					
		4th Qtr 2015	4th Qtr 2014	Increase / (Decrease)	Full Year 2015	Full Year 2014	Increase / (Decrease)
		S$'000	S$'000	%	S$'000	S$'000	%
Depreciation of plant and equipment:							
- accounted for as cost of services		-	4,619	(100%)	7,798	11,884	(34%)
- accounted for as administrative expenses		-	1	(100%)	7	14	(50%)
- accounted for as depreciation for temporarily non-revenue generating plant and equipment		4,666	-	n.m.	10,767	-	n.m.
Interest income		(33)	(125)	(74%)	(363)	(1,094)	(67%)
Gain on disposal of subsidiaries	II	(22)	-	n.m.	(22)	-	n.m.
Allowance for impairment of trade receivables	V	2,879	-	n.m.	7,187	-	n.m.
Allowance for impairment of plant and equipment	III	60,284	-	n.m.	60,284	-	n.m.
Net foreign exchange loss / (gain)		(16)	(21)	n.m.	(27)	7	n.m.

n.m. Not meaningful

1(b) A balance sheet (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Notes	Group		Company	
		31-Dec-15	31-Dec-14	31-Dec-15	31-Dec-14
		S$'000	S$'000	S$'000	S$'000
ASSETS					
Non-current assets:					
Investments in subsidiaries	II	-	-	14,342	82,606
Deferred tax assets		-	855	-	-
Plant and equipment	III	8,093	75,154	1	2
Total non-current assets		**8,093**	**76,009**	**14,343**	**82,608**
Current assets:					
Cash and bank balances	IV	10,508	19,761	130	404
Trade receivables	V	-	521	-	-
Other receivables	VI	66,398	64,117	10,150	10,408
Total current assets		**76,906**	**84,399**	**10,280**	**10,812**
Total assets		**84,999**	**160,408**	**24,623**	**93,420**
LIABILITIES AND EQUITY					
Current liabilities:					
Other payables		5,012	5,808	1,917	1,114
Receipt in advance		-	213	-	-
Current tax payable		1	836	1	1
Total current liabilities		5,013	6,857	1,918	1,115
Non-current liability:					
Deferred tax liabilities		3,002	3,036	-	-
Total non-current liabilities		**3,002**	**3,036**	**-**	**-**
Total liabilities		**8,015**	**9,893**	**1,918**	**1,115**
Equity attributable to owners of the parent					
Issued capital		68,080	68,080	68,080	68,080
Share option reserve		166	166	166	166
Foreign currency translation reserve		6,081	8,157	-	-
Statutory common reserve		9,488	20,560	-	-
(Accumulated losses) / Retained earnings		(6,831)	50,362	(45,541)	24,059
		76,984	**147,325**	**22,705**	**92,305**
Non-controlling interests	VII	-	3,190	-	-
Total equity		**76,984**	**150,515**	**22,705**	**92,305**
Total liabilities and equity		**84,999**	**160,408**	**24,623**	**93,420**

1(b) Notes to the Income Statement and Balance Sheets

I Discontinued operations

In 4th Qtr of 2015, the Group has completed an exercise to streamline the Group's operation and/or structure by de-registering or disposing unprofitable/dormant subsidiaries (the "Exercise", see also note II - Investment in subsidiaries).

Song Yuan Tian Yuan Oil Exploration Technology Services Co., Ltd ("Tian Yuan") was 100% indirectly owned by the Company and it was the sole subsidiary classified under the Oil Well Maintenance Segment. On 11 August 2015, the Company announced that Tian Yuan was undergoing voluntarily de-registration and on 22 September 2015, the Company announced that the voluntarily de-registration was completed. ("Tian Yuan Announcements"). Kindly refer to these Tian Yuan Announcements for further details. In accordance with the relevant Singapore Financial Reporting Standards, Tian Yuan's results were presented separately on the income statement as "(Loss)/Profit from discontinued operation, net of tax" for both Q4 2015 and FY2015 and the comparative figures for Q4 2014 and FY2014 had also been reclassified to conform to current year/period's presentation.

The effects of the above in relation to income statement and cash flow statements are as follows:

Profit and loss disclosures

	Discontinued operations			
	4th Qtr 2015	4th Qtr 2014	Full Year 2015	Full Year 2014
	S$'000	S$'000	S$'000	S$'000
Revenue	-	144	70	527
Expenses	-	(126)	(163)	(543)
Remeasurement to fair value less costs to sell	(101)	-	(266)	-
(Loss)/Profit before tax from discontinued operations	(101)	18	(359)	(16)
Income tax written back / (expenses)	-	9	(4)	-
(Loss)/Profit from discontinued operations, net of tax	(101)	27	(363)	(16)

Cash flow statement disclosures

	Discontinued operations			
	4th Qtr 2015	4th Qtr 2014	Full Year 2015	Full Year 2014
	S$'000	S$'000	S$'000	S$'000
Operating	-	39	(119)	92
Net cash inflows / (outflows)	-	39	(119)	92

The de-registration of Tian Yuan had no material impact on the Company's and the Group's net tangible assets per share or the earnings per share for the financial year ended 31 December 2015.

II Investment in subsidiaries

The S$ 68.3 million reduction in Investment in subsidiaries pertains to:

(a) the disposal of the Company's 95% owned subsidiaries, namely Tianjin Dagang Shengkang Petroleum Development Co., Ltd. ("Shengkang") and Tianjin Ganghua Petroleum Technology Service Co., Ltd. ("Ganghua") (Shengkang and Ganghua are also collectively referred as "Disposal Group" below) accounted for S$50.5 million of the variance; and

(b) S$17.8 million of impairment of the Company's wholly owned subsidiary, namely SKY Petroleum Technology Development (Tianjin) Co., Ltd ("SKY Tianjin").

(a) Disposal Group

The Disposal Group has been dormant since 2009. During June 2015, as part of the Exercise, the Disposal Group waived certain intercompany balances due to and from the Company and/or other subsidiaries ("Waiver"). In Q3 2015，the Company recorded a S$50.5 million of impairment on its investments in subsidiaries (i.e. the Disposal Group) and such impairment was reversed on consolidation thereby having no impact to the Group.

This Waiver resulted in (i) the Company recording an accounting loss of S$6.4 million on its receivables due from the relevant subsidiaries which was reversed on consolidation thereby having no impact to the Group and (ii) a S$3.3 million loss suffered by the non-controlling shareholder (Mr. Liu Qingzeng holds the remaining 5% equity interest in the Disposal Group) which had been taken directly from "non-controlling interest" on balance sheet to the retained earnings. Subsequent to the Waiver, the net asset value of the Disposed Groups was minimal.

On 21 October 2015, the Company announced the disposals of the Disposal Group and accordingly, the Disposed Group was re-measured at the expected recovery value based on the agreements to dispose them to third parties of approximately SGD22,000. On 16 November 2015, the Company announced the disposal was completed and the Group accordingly recorded a gain of S$22,000 in the 4Q 2015. The gain on disposal had no material impact on the Group's net tangible assets per share or the earnings per share for the current financial year.

II Investment in subsidiaries (continued)

The Disposal Group was part of unallocated "Corporate Segment" in the audited financial statement for 2014. Given that both their balance sheets and income statements are immaterial to those of the Group, they have been presented in accordance with prior years' classification, save as disclosed in this Announcement.

(b) Impairment in investments in subsidiaries - SKY Tianjin

During FY2015, SKY Tianjin has been operating under challenging business environment, S$60.3 of allowance for impairment was made for the drilling equipment and machinery (see III Plant and equipment below for further details) and S$7.2 of allowance for impairment in trade receivables (see para 1(b)V for further details). As at 31 December 2015, the Company assessed the carrying amount of the investment in SKY Tianjin, accordingly, the estimated recoverable amount of the Company's investment in SKY Tianjin was lower than its carrying cost and a S$17.8 million of impairment in Company's investment wad made in Q4 FY2015.

III Plant and equipment

Plant and equipment decreased by S$67.1 million. This was mainly attributable to:

(i) the allowance for impairment of S$57.9 million provided for the leased drilling equipment to the two customers of the Group who defaulted on their rental payments and have not returned the leased equipment (see also paragraphs 8 and 10 below for details)

(ii) the allowance for impairment of S$1.9 million provided for the second drilling machine ("Drilling Machine") acquired in August 2015 as the result of the recent deterioration of the oil and gas business environment (see below for details)

(iii) the allowance for impairment of S$0.5 million provided for the two MWD recovered by the management from customers of the Group who defaulted on their rental payments, as the result of the recent deterioration of the oil and gas business environment (see also paragraphs 8 and 10 below for details); and

(iv) S$18.6 of depreciation which was partly offset by net additions amounting to S$10.5 million and exchange re-alignment of S$1.3 million.

In the 3Q 2015, the Company announced that SKY Tianjin, a wholly-owned subsidiary of the Company, acquired the Drilling Machine amounting to S$10.5 million, as part of the Group's effort to broaden its operations and diversify its customer base.

The Drilling Machine is currently awaiting for deployment. As originally announced on 31 August 2015 and subsequently updated on 27 January 2016, SKY Tianjin entered into a lease agreement with 盘锦腾远石油设备有限公司 (the "Leasee") ("Sole Lease") dated 29 August 2015. Due to the persistent low oil price for the past quarter, on 27 January 2016, after negotiations between SKY Tianjin and the Leasee, both mutually agreed to:

(i) revised the quarterly rental of from RMB 2,625,000 (or approximately S$573,038) to RMB2,125,000 (or approximately S$463,038); and

(ii) extended the time for Lessee to complete its preparation of the installation site and take delivery of the Drilling Machine from 28 January 2016 to 28 April 2016. (see also paragraph 10).

No revenue has been generated in this quarter but depreciation amounting to S$0.6 million has been provided for the Drilling Machine, which is accounted for as "Depreciation for temporarily non-revenue generating plant and equipment". Due to the recent deterioration of the oil and gas business environment, as required by the relevant accounting standard requirements, the management assessed the value of the Drilling machine and concluded that an amount of S$1.9 million allowance for impairment was required for the Drilling Machine.

IV Cash and bank balances

Cash and cash balances decreased by S$9.3 million when compared to 31 December 2014, the decrease was mainly due to the payment of S$10.5 million for the acquisition of the Drilling Machine and the associated taxes. This was partly offset by the collection of trade receivables amounting to S$3.9 million. For details, please refer to the cashflow statements in 1(c).

V Trade receivables

	Group	
	31-Dec-15	31-Dec-14
	S$'000	S$'000
Amount receivable from rental of drilling equipment	7,187	521
less: allowance for impairment	(7,187)	-
	-	521

As the two customers of the Group have defaulted on their rental payments and have not returned the leased equipment, SKY Tianjin has completed the filing of legal actions to Chinese Courts against the two customers on 26 February 2016. Based on the legal advice and on prudence ground , the management has made a 100% allowance for impairment against the outstanding rental receivables amounting to S$7.2 million.

Please see paragraph 10 for more details in respect of this matter.

VI Other receivables

	Group		Company	
	31-Dec-15	31-Dec-14	31-Dec-15	31-Dec-14
	S$'000	S$'000	S$'000	S$'000
Current				
Deposit paid for acquisition of oil blocks	59,099	57,824	-	-
VAT receivable	7,184	6,074	-	-
Prepayments	16	22	16	22
Refundable deposits	99	197	48	76
Due from subsidiaries	-	-	10,086	10,310
	66,398	64,117	10,150	10,408

(a) Deposit paid for the acquisition of oil blocks

Deposit paid for acquisition of oil blocks relates to the first payment of US$49,990,000 (RMB 271,220,000) made on 30 December 2014, pursuant to the conditional sale and purchase agreement (the "SPA") entered into by SKY Tianjin with Calgary Petroleum Service Co., Limited (the "Vendor") on 29 December 2014 for the proposed acquisition of 5,764 ordinary shares, representing approximately 57.64% of the issued and paid-up capital of Hongkong New Wing Energy Development Company Limited, a wholly owned subsidiary of the Vendor ("Proposed Acquisition").

According to the SPA, the first payment is to be refunded with interest by the Vendor to SKY Tianjin in the event that the Company is unable to obtain approval for the Proposed Acquisition from (i) the Company's shareholders at an extraordinary general meeting of the Company to be convened; or (ii) the Singapore Exchange Securities Trading Limited. Please refer to the Company's earlier announcement on this issue dated 11 November 2013, 7 May 2014, 10 November 2014, 12 January 2015, 30 January 2015, 27 February 2015, 18 May 2015 and 22 December 2015 ("Earlier Announcements").

As compared to 31 December 2014, the deposit paid for the acquisition of oil blocks increased by S$1.3 million as a result of effect of movements in exchange rates.

The Board, together with the professionals, is still reviewing the Proposed Acquisition to ensure it meets the requirements of the Listing Manual. As such, none of the actions described above, in the Earlier Announcements or elsewhere in this announcement, is an indication that the Board is ratifying the Proposed Acquisition. The Company will make the necessary announcement when there is further development in relation to the Proposed Acquisition.

(b) VAT receivables

VAT receivable mainly represents the tax paid on the drilling equipment purchased in second half of 2014, which are to be carried forward and offset against future output VAT. The S$1.1 million increase in VAT receivable was attributable to the VAT on the Drilling Machine.

VII Non-controlling interests

Non-controlling interests represent Mr. Liu Qingzeng 5% share of the net assets of the Disposal Group. The S$3.3 million reduction is as explained in Note II.

1(b)(ii) Aggregate amount of group's borrowings and debt securities

The group did not have any borrowings or outstanding debt securities as at 31 December 2015 and 31 December 2014.

1(c) A cash flow statement (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group			
	4th Qtr 2015	4th Qtr 2014	Full Year 2015	Full Year 2014
	S$'000	S$'000	S$'000	S$'000
Operating activities				
(Loss) / Profit before income tax				
From continuing operations	(68,307)	1,554	(76,793)	5,907
From discontinued operations	(101)	18	(359)	(16)
Adjustments for:				
Depreciation of plant and equipment	-	4,655	7,805	12,033
Depreciation for temporarily non-revenue generating plant and equipment	4,666	-	10,767	-
Remeasurement to fair value less costs to sell in respect of discontinued operations	101	-	266	-
Allowance for impairment of trade receivables	2,879	-	7,187	-
Allowance for impairment of plant and equipment	60,284	-	60,284	-
Interest income	(33)	(125)	(363)	(1,094)
Gain on disposal of subsidiaries	(22)	-	(22)	-
Unrealised currency translation differences	(313)	1,068	1,303	(274)
Operating cash (out)/inflow before movements in working capital	(846)	7,170	10,075	16,556

1(c) A cash flow statement (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year. (continued)

		Group			
		4th Qtr 2015	4th Qtr 2014	Full Year 2015	Full Year 2014
		S$'000	S$'000	S$'000	S$'000
Trade receivables		-	(521)	(6,666)	(521)
Other receivables		-	642	(1,006)	(5,802)
Receipt in advance		-	(1,011)	(213)	(1,301)
Other payables		(122)	(383)	(793)	(335)
Cash (used in)/generated from operations		(968)	5,897	1,397	8,597
Income tax paid		-	(845)	(725)	(1,833)
Net cash (used in)/generated from operating activities		(968)	5,052	672	6,764
Investing activities					
Interest received		33	125	363	1,094
Net proceeds from disposal of subsidiaries		22	-	22	11,824
Purchase of plant and equipment	(A)	-	-	(10,534)	(39,942)
Deposit paid for acquisition of oil blocks		-	(57,824)	-	(57,824)
Net cash generated/(used in) from investing activities		55	(57,699)	(10,149)	(84,848)
Financing activities					
Final dividends paid		-	-	-	(401)
Net cash used in financing activities		-	-	-	(401)
Effect of exchange rate changes on the balance of cash held in foreign currencies		1	799	224	354
Net decrease in cash and cash equivalents		(912)	(51,848)	(9,253)	(78,131)
Cash and cash equivalents at beginning of quarter / year		11,420	71,609	19,761	97,892
Cash and cash equivalents at end of period / year	(B)	10,508	19,761	10,508	19,761

A Purchase of plant and equipment

	Group	
	Full Year 2015	Full Year 2014
	S$'000	S$'000
Additions to plant and equipment	10,534	39,942

B Cash and cash equivalents

	Group	
	31-Dec-15	31-Dec-14
	S$'000	S$'000
Cash at banks and on hand	10,508	573
Fixed deposits	-	19,188
	10,508	19,761

1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

Consolidated Statement of Changes in Equity for the year ended 31 December 2015

Group	Share capital S$'000	Share option reserve S$'000	Foreign currency translation reserve S$'000	Statutory common reserve S$'000	Retained earnings S$'000	Equity attributable to the owners of the parent S$'000	Non-controlling Interests S$'000	Total S$'000
Balance at 1 January 2015	**68,080**	**166**	**8,157**	**20,560**	**50,362**	**147,325**	**3,190**	**150,515**
Translation adjustment recognised directly in equity	-	-	6,260	-	-	6,260	159	6,419
Profit for the period	-	-	-	-	624	624	-	624
Total comprehensive income	-	-	6,260	-	624	6,884	159	7,043
Balance at 31 March 2015	**68,080**	**166**	**14,417**	**20,560**	**50,986**	**154,209**	**3,349**	**157,558**
Translation adjustment recognised directly in equity	-	-	(2,547)	-	-	(2,547)	(20)	(2,567)
Wavier / forgiveness of debts between subsidiaries (Note)	-	-	-	-	3,329	3,329	(3,329)	-
Loss for the period	-	-	-	-	(587)	(587)	-	(587)
Total comprehensive income /(loss)	-	-	(2,547)	-	2,742	195	(3,349)	(3,154)
Balance at 30 June 2015	**68,080**	**166**	**11,870**	**20,560**	**53,728**	**154,404**	**-**	**154,404**
Translation adjustment recognised directly in equity	-	-	4,304	-	-	4,304	-	4,304
Loss for the period	-	-	-	-	(8,641)	(8,641)	-	(8,641)
Total comprehensive income/(loss)	-	-	4,304	-	(8,641)	(4,337)	-	(4,337)
Balance at 30 September 2015	**68,080**	**166**	**16,174**	**20,560**	**45,087**	**150,067**	**-**	**150,067**
Translation adjustment recognised directly in equity	-	-	(3,805)	-	-	(3,805)	-	(3,805)
Disposal of subsidiaries	-	-	(6,288)	(11,072)	17,360	-	-	-
Loss for the period	-	-	-	-	(69,278)	(69,278)	-	(69,278)
Total comprehensive loss	-	-	(10,093)	(11,072)	(51,918)	(73,083)	-	(73,083)
Balance at 31 December 2015	**68,080**	**166**	**6,081**	**9,488**	**(6,831)**	**76,984**	**-**	**76,984**

Note: Please refer to Note II on page 3

Consolidated Statement of Changes in Equity for the period ended 31 December 2014

Group	Share capital S$'000	Share option reserve S$'000	Foreign currency translation reserve S$'000	Statutory common reserve S$'000	Retained earnings S$'000	Equity attributable to the owners of the parent S$'000	Non-controlling Interests S$'000	Total S$'000
Balance at 1 January 2014	**68,080**	**166**	**5,277**	**20,560**	**47,209**	**141,292**	**3,148**	**144,440**
Translation adjustment recognised directly in equity	-	-	(4,093)	-	-	(4,093)	(139)	(4,232)
Profit for the period	-	-	-	-	1,071	1,071	-	1,071
Total comprehensive income / (loss)	-	-	(4,093)	-	1,071	(3,022)	(139)	(3,161)
Balance at 31 March 2014	**68,080**	**166**	**1,184**	**20,560**	**48,280**	**138,270**	**3,009**	**141,279**
Translation adjustment recognised directly in equity	-	-	(1,635)	-	-	(1,635)	(42)	(1,677)
Profit / (loss) for the period	-	-	-	-	671	671	(1)	670
Total comprehensive income / (loss)	-	-	(1,635)	-	671	(964)	(43)	(1,007)
Dividends paid	-	-	-	-	(401)	(401)	-	(401)
Balance at 30 June 2014	**68,080**	**166**	**(451)**	**20,560**	**48,550**	**136,905**	**2,966**	**139,871**
Translation adjustment recognised directly in equity	-	-	4,944	-	-	4,944	129	5,073
Profit for the period	-	-	-	-	863	863	-	863
Total comprehensive income	-	-	4,944	-	863	5,807	129	5,936
Balance at 30 September 2014	**68,080**	**166**	**4,493**	**20,560**	**49,413**	**142,712**	**3,095**	**145,807**
Translation adjustment recognised directly in equity	-	-	3,664	-	-	3,664	95	3,759
Profit for the period	-	-	-	-	949	949	-	949
Total comprehensive income	-	-	3,664	-	949	4,613	95	4,708
Balance at 31 December 2014	**68,080**	**166**	**8,157**	**20,560**	**50,362**	**147,325**	**3,190**	**150,515**

Statement of Changes in Equity of the Company for the year ended 31 December 2015 and 2014

	Share capital	Share option reserve	Retained earnings/ (Accumulated losses)	Total equity
	S$'000	S$'000	S$'000	S$'000
Balance at 1 January 2015	**68,080**	**166**	**24,059**	**92,305**
Total comprehensive loss for the period	-	-	(215)	(215)
Balance at 31 March 2015	**68,080**	**166**	**23,844**	**92,090**
Total comprehensive loss for the period (note 1)	-	-	(51,107)	(51,107)
Balance at 30 June 2015	**68,080**	**166**	**(27,263)**	**40,983**
Total comprehensive loss for the period	-	-	(168)	(168)
Balance at 30 September 2015	**68,080**	**166**	**(27,431)**	**40,815**
Total comprehensive loss for the period (note 2)	-	-	(18,110)	(18,110)
Balance at 31 December 2015	**68,080**	**166**	**(45,541)**	**22,705**
Balance at 1 January 2014	**68,080**	**166**	**25,429**	**93,675**
Total comprehensive loss for the period	-	-	(223)	(223)
Balance at 31 March 2014	**68,080**	**166**	**25,206**	**93,452**
Total comprehensive loss for the period	-	-	(556)	(556)
Dividends paid	-	-	(401)	(401)
Balance at 30 June 2014	**68,080**	**166**	**24,249**	**92,495**
Total comprehensive loss for the period	-	-	(357)	(357)
Balance at 30 September 2014	**68,080**	**166**	**23,892**	**92,138**
Total comprehensive income for the period	-	-	167	167
Balance at 31 December 2014	**68,080**	**166**	**24,059**	**92,305**

Note 1: The loss was mainly due to the effect of the wavier amounting to S$6.4 million and impairment of the investments in subsidiaries totally amounting to S$50.5 million.

Note 2: The loss was mainly due to the effect of the S$17.8 million impairment in the investment in SKY Tianjin.

1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares or cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year

Share Capital	No. of shares ('000)	No. of shares ('000)
Ordinary shares issued and fully paid	as at 31 December 2015	as at 1 January 2015
	20,071	401,430

On 27 July 2015, the Board of Directors announced that the Company was proposing to undertake a share consolidation exercise to consolidate every 20 existing ordinary shares in the capital of the Company into 1 ordinary share, fractional entitlements to be disregarded ("Share Consolidation"). The Share Consolidation exercise (in the ratio of 20 to 1) was approved by shareholders during the Extraordinary General Meeting on 12 August 2015. Accordingly, the number of ordinary shares in the Company has been reduced to 20,071,466 on 18 September 2015.

During the year ended 31 December 2015, the Company did not issue new shares under the Universal Resource and Services Employee Share Option Scheme ("ESOS"). Each share option issued under the ESOS entitled the holder to subscribe one ordinary share in the Company at the pre-determined exercise price after a specific vesting period.

As at 31 December 2015, options to subscribe for ordinary shares in our Company remained outstanding as follows:

	As at 31 Dec 2015 No. of shares	As at 31 Dec 2014 No. of shares
Options granted pursuant to Universal Resource and Services ESOS	89,250 (1)	1,785,000

(1) The number of outstanding share option is adjusted for the Share Consolidation as explained above.

On 18 May 2015, the Company has appointed Singularity Consultancy Pte. Ltd. as the consultant to the Company in relation to the proposed acquisition of 57.64% equity interests in Hongkong New Wing Energy Development Company Limited. Under the terms of the consultancy agreement with Singularity Consultancy Pte. Ltd. , the fees will be payable upon the achievement of the milestones by way of allotment and issuance of up to a maximum of 1,034,200 ordinary shares ("Consideration Shares") in the capital of the Company and at an issue price of S$0.7 per Consideration Share as adjusted for the Share Consolidation. Up to the date of this announcement, no Consideration Share has been allotted.

1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at end of the immediately preceding year.

The number of issued ordinary shares changed from 401,429,540 to 20,071,466 as the result of the Share Consolidation (excluding treasury shares). The Company does not have any treasury shares.

2 Whether the figures have been audited or reviewed, and in accordance with which auditing standard or practice.

The figures have not been audited or reviewed by the auditors.

3 Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of a matter).

N/A

4 Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

The Group has applied the same accounting policies and methods of computation for the current financial period compared with those of the audited financial statements for the financial year ended 31 December 2014.

5 If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The Group has adopted the relevant new and revised accounting standards which became effective for annual periods beginning on or after 1 January 2015.

The adoption of these new and revised accounting standards did not give rise to any significant impact on the financial statements for the financial period / year ended 31 December 2015.

6 Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends:-

(a) Based on the weighted average number of ordinary shares on issue; and

(b) On a fully diluted basis (detailing any adjustments made to the earnings).

	Group			
	4th Qtr 2015	4th Qtr 2014 (restated)	Full Year 2015	Full Year 2014 (restated)
Earnings / (losses) per ordinary share from continuing operations attributable to owners of the parent:				
Based on weighted average no. of ordinary shares in issue (basic) and on a fully diluted basis (cents)	(344.65)	4.59	(386.21)	17.79
Earnings / (losses) per ordinary share:				
Based on weighted average no. of ordinary shares in issue (basic) and on a fully diluted basis (cents)	(345.16)	4.73	(388.02)	17.71
Number of shares in issue:				
Based on weighted average no. of ordinary shares in issue and on a fully diluted basis (in million)	20.07	20.07	20.07	20.07

Earnings/(losses) per ordinary share is calculated based on the Group's profit/loss for the financial period attributable to the owners of the Company divided by the weighted average number of ordinary shares in issue during the period under review.

On 18 September 2015, the Company completed the Share Consolidation of every 20 existing shares held by shareholders into one consolidated ordinary share with fractional entitlements to be disregarded. Following the Share Consolidation, the aggregate number of issued ordinary shares decreased from 401,429,540 to 20,071,466 shares. As a result, the number of ordinary shares used for the computation of the earnings per share for Q4 2014 and FY2014 have been adjusted retrospectively.

As at 31 December 2015, the outstanding share options were excluded from the calculation of the diluted weighted average number of ordinary shares in issue as their effect would have been anti-dilutive due to the loss attributable to ordinary shareholders for the Q4 2015 and FY2015.

As at 31 December 2014, the outstanding share options did not have a dilutive effect because the average market price of the Company's ordinary shares for Q4 2014 and FY2014 during which the options were outstanding did not exceed the exercise price of the options.

The Consideration Shares have not been considered in the computation of basic and diluted earnings / (losses) per share as the milestones for allotment have not been achieved as at 31 December 2015.

7 Net asset value (for the issuer and group) per ordinary share based on issued share capital of the issuer at the end of the:-
(b) immediately preceding financial year.

	Group		Company	
	31-Dec-15	31-Dec-14	31-Dec-15	31-Dec-14
Net Assets Value (S$ '000)	76,984	147,325	22,705	92,305
		(restated)		(restated)
Net Assets Value per share (dollars per share)	3.84	7.34	1.13	4.60
Net Assets Value per share has been computed based on the number of shares (in million of shares) as adjusted for the Share Consolidation.	20.07	20.07	20.07	20.07

8 A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-

(a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and

(b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

Revenue

During the FY2015, the continued fall in global oil prices, led to significant slowdown in business activities experienced by various entities in the energy industries (including our customers). This slowdown has also affected our Group. Further, the Group customers, namely Tianjin Botenaer Petroleum Engineering Co., Ltd ("TBPE") and Hebei Daofu Petroleum Exploration & Technology Development Co., Ltd ("HDPE"), have defaulted on their rental payments and have not returned the equipment under the respective leases.

No revenue has been recognized in the income statements in respect of the leases with TBPE in 2H 2015 as those leases have expired in 1H 2015 and have not been renewed. In respect of the lease with HDPE, since the Group faced difficulties in collection of the trade receivables from HDPE recognised in the past quarters and that collectability is not reasonably assured, on a prudent basis, no revenue was recognized in 2H 2015 despite the fact that the contract with HDPE was still in force until the recent termination in on 6 November 2015. The financial reporting standard on revenue recognition requires that, amongst other criteria, revenue should be recognised only when it is probable that the economic benefits associated with the transaction will flow to the Group.

As a result of above, no revenue has been recorded under the Group's continuing operations in Q3 and Q4 2015. The decrease in revenue in FY2015 when compared to FY2014 was mainly the absence of revenue contribution in Q3 and Q4 2015 from the Group's drilling equipment as explained above.

Please see note 10 for more details and legal actions have been taken by the Group in respect of this matter.

As a result of the Exercise taken as mentioned Note I on page 3 above, the revenue from the Oil Well Maintenance Segment was re-classified as discontinued operations. Details for revenue are as follows:

	Group					
	4th Qtr 2015	4th Qtr 2014	Increase / (Decrease)	Full Year 2015	Full Year 2014	Increase / (Decrease)
	S$'000	S$'000	%	S$'000	S$'000	%
CONTINUING OPERATIONS						
Rental of Drilling Rig	-	6,524	-100%	11,371	19,741	-42%
DISCONTINUED OPERATIONS						
Oil Well Maintenance	-	144	-100%	70	527	-87%
Total	-	6,668	-100%	11,441	20,268	-44%

Profitability

All the Group's profit contributions are solely from the Rental Segment. Detailed gross profit margin figures are as follows:

	Group							
	4th Qtr 2015		4th Qtr 2014		Full Year 2015		Full Year 2014	
	S$'000	GP%	S$'000	GP%	S$'000	GP%	S$'000	GP%
CONTINUING OPERATIONS								
Rental of Drilling Rig	-	n.m.	1,864	28.6%	3,415	30.0%	7,382	37.4%
DISCONTINUED OPERATIONS								
Oil Well Maintenance	-	n.m.	23	15.9%	(81)	n.m.	48	9.1%
Total	-	n.m.	1,887	28.3%	3,334	29.1%	7,430	36.7%

Rental of Drilling Rig

As mentioned above, the Group did not recognise any revenue in Q4 2015, therefore, no gross profit was recorded and all related depreciation and other costs associated with the equipment under the Rental Segment were accounted for as “depreciation for temporarily non-revenue generating plant and equipment” and “administrative expenses” respectively in the income statement.

The profit margin decreased from 37% in FY2014 to 30% in FY2015. This was due to the revised depreciation policy implemented from Q3 2014, which has resulted in higher depreciation charges for the first half of 2015 when compared to the depreciation charged for the first half of 2014 as well as the absence of profit contributions in Q3 and Q4 2015 from the Group’s drilling equipment as explained above.

Oil well maintenance

The oil well service operation has been classified as discontinued operations as explained above.

Net profit/(loss) attributable to the owners of the parent

The Group net loss from continuing operations in Q4 2015 was S$69.2 million as compared to a net profit of S$0.9 million in Q4 2014. The decrease in net profit for Q4 2015 was largely attributable to the following:

(i) S$1.9 million reduction in gross profit as explained above;
(ii) though no revenue was recognised for the Rental Segment, the depreciation in respect of such equipment amounting to S$4.7 million continued to be charged under “Depreciation for temporarily non-revenue generating plant and equipment” in the income statement thereby eroding the net profit from continuing operations;
(iii) a further allowance for impairment of trade receivable amounting to S$2.9 million was made as at 31 December 2015 (Please see Note V on Page 4); and
(iv) total allowance for impairment of plant and equipment amounting to S$60.3 million was made as at 31 December 2015. This is due to:
  a) an amount of S$57.9 million in relation to TBPE and HDPE have not returned the equipment under the leases;
  b) an allowance of S$1.9 million in respect to the Drilling Machine due to the recent deterioration of business environment; and
  c) an allowance of S$0.5 million in respect to the two MWDs recovered by the Management due to the recent deterioration of business environment. (Please see Note III on page 4 above and Para 10 below); and

The loss from continuing operations for FY2015 was S$77.5 million as compared to a profit of S$3.6 million for FY2014. The decrease in net profit for FY2015 was largely attributable to the following:

(i) S$4.0 million reduction in gross profit as explained above;
(ii) for those equipment under the Rental Segment which were not generating revenue in 2H 2015, the related depreciation amounting to S$10.8 million continued to be charged under “Depreciation for temporarily non-revenue generating plant and equipment” in the income statement thereby eroding the net profit from continuing operations;
(iii) an allowance for impairment of trade receivable amounting to S$7.2 million was made for FY2015 (Please see Note V on Page 4);
(iv) total allowance for impairment of plant and equipment amounting to S$60.3 million was made as at 31 December 2015. This is due to:
  a) an amount of S$57.9 million in relation to TBPE and HDPE have not returned the equipment under the leases;
  b) an allowance of S$1.9 million in respect to the Drilling Machine due to the recent deterioration of business environment; and
  c) an allowance of S$0.5 million in respect to the two MWDs recovered by the Management due to the recent deterioration of business environment. (Please see Note III on page 4 above and Para 10 below); and
(v) interest income decreased by S$0.7 million as a result of lower average interest bearing deposit for FY 2015 compared to the comparative period in 2014.

The total reduction in profit from continuing operations as explained above amounting to S$83.0 million was partly offset by a S$0.3 million reduction in administrative expenses due to cost savings and a S$1.6 million reduction in income tax. The S$0.7 million of income tax expenses in FY 2015 pertains to an overprovision of deferred tax assets in prior years by SKY Tianjin.

9 Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

The results for Q4 2015 and FY2015 are in line with the "Profit Warning" issued in the Company's announcement dated 6 November 2015.

10 A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

General business environment

Global oil prices continue to remain low and fell sharply in the last quarter 2015 and in particular, at the beginning of 2016, these compounded the difficulties already faced by companies in the energy industry. Companies in the People's Republic of China ("PRC") that have secured contracts from state-owned entities to perform extraction services also experienced a significant slowdown in their business activities and delay in the execution of their planned drillings in FY2015. Oil prices was volatile during the last few weeks prior to this announcement and the volatility is expected to continue.

Implications of the general business environment to the Group

Currently, the Group is solely dependent on the Rental of Drilling Rig Segment for its revenue. The level of oil prices will determine the demand for extraction activities which will in turn determine the demand the rental for the Group's plant and equipment. Thus the current outlook of oil price is expected to add to the challenges faced by the Group in FY2016.

As a result of the slowdown in business activities of our customers, the Group experienced significant delays and difficulties in the collection of its receivables. As announced on 6 November 2015, SKY Tianjin issued two letters of demand (the "Letters of Demand") to its customers, namely, TBPE and HDPE (collectively the "Customers"), through its legal representatives in the PRC (please refer to the announcement on 6 November 2015 for more details). SKY Tianjin subsequently terminated the equipment lease agreement with HDPE as they defaulted on paying the outstanding rentals.

Management has been working closely with the Group's advisers to take the necessary actions, including but not limited to, the commencement of legal proceedings against the Customers to, inter alia, enforce the Group's rights under the equipment leases with TBPE and HDPE, and safeguard as well as protect the interests and assets of the Group, with due consideration of the current state of affairs of the Group.

Since the announcement on 6 November 2015, the Management has commenced actions to recover its trade receivables and the leased equipment. These actions include:

1. Continuing its effort to track and recover the drilling equipment leased to the Customers. As at the date of this announcement, the Management has tracked and recovered two sets of the MWD drilling equipment out of the 106 sets of equipment leased to the Customers. Based on legal advice received, at current juncture, the management is of the view that this course of action to be more economical and practical in the recovery of these drilling equipment than pursuing legal action against the Customers in this regard. In pursuing this course of action, the Management may be required to commence legal actions against third parties who have taken custody of the drilling equipment illegally for the return of these drilling equipment. Management will consider its next course of actions relating to these drilling equipment when (i) it has exhausted all means to track down them and (ii) the outcome of the legal suits against the Customers are concluded. Management will continue to track down and recover these drilling equipment, but the outcome of such actions cannot be predicted with certainty at this juncture.

2. Commencing legal action against the Customers to recover the trade receivables. On 26 February 2016, SKY Tianjin completed the filing of lawsuits against the Customers with the Chinese Courts claiming for recovery of S$7.2 million of the outstanding rentals receivable and the court fees to be incurred.

Impact of the above on the Group

(a). With the termination of the equipment lease with HDPE, subject to the commencement of the Sole Lease, and/or the commencement of any new leases that may be entered into by the Group in respect of those equipment recovered as set out above, the Group may not record any revenue in the first quarter ending 31 March 2016.

The Group is now dependent on the Sole Lease. In the event that the Lessee does not to adhere to the terms of the Sole Lease and/or fails to take delivery of the Drilling Machine in accordance with the terms of the Sole Lease, and/or if there is a variation to the terms of the Sole Lease, then depending on the actual circumstances or nature of any of the foregoing, there may be adverse impact on the results of the Group.

(b). As stated in Note V on Page 4, the Group has made full impairment of trade receivables amounting to approximately S$7.2 million on the outstanding trade receivables as at 31 December 2015. Such impairment was made based on legal advice obtained and on a prudent basis. Since the trade receivables due from the Customers have been fully provided for as at 31 December 2015, no further adverse impact on the income statement pertaining these Customers is expected in FY2016.

(c). As at 31 December 2015, the net book value of the equipment leased to the Customers which is not yet recovered by SKY Tianjin amounted to approximately S$57.9 million. As announced on 6 November 2015, the Group had requested the Customers to return such equipment by 6 November 2015. However, as at the date of this announcement, save as set out above, the Group has not secured their return. As at the date of this announcement, based on legal advice obtained, Management has assessed the indications of impairment on such equipment and has made a full impairment on the net book value of those yet to be recovered drilling equipment leased out to the Customers which amounted to S$57.9 million. Since the net book value of the equipment were leased out to the Customers but yet to be recovered has been fully provided for, no further adverse impact on the income statement pertaining these equipment is expected in FY2016.

10 A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months. (continued)

(d). In FY2015, in view of the recent deterioration of the oil and gas business environment (see para 1B(III) on page 4 for details), allowance for impairment amounted to S$2.3 million were provided for the Drilling Machine and the two MWD recovered. In the event that further significant deterioration in oil prices occurs in FY2016, further impairment pertaining to these equipment may arise and may adversely affect the results of the Group; and

(e). In the event that the Group is unable to secure new customers on comparable terms (such as, inter alia, rental rates) as those of the expired or terminated contracts, impairment on the Group's remaining equipment would have to be made. Any significant impairment in respect of such equipment would have an adverse impact on the results of the Group for FY2016.

The performance of the Group will now be dependent on the Sole Lease and other new business opportunities that the Group may be able to materialise in the future.

The Group is actively seeking new customers, exploring and evaluating options to improve its profitability and diversify its income streams. However, there is no assurance that such efforts will result in positive outcome to the Group.

Management is closely monitoring the matters highlighted above and will make the necessary announcements when there is any significant development in relation to these matters.

Update on the proposed acquisition of 57.64% of the issued and paid up capital of Hongkong New Wing Energy Development Company Limited ("Proposed Acquisition")

The Board, in consultation with relevant professionals, is still undertaking a review of the Proposed Acquisition and will make the necessary announcements when there is any significant development in relation to the Proposed Acquisition.

The ongoing review of the Proposed Acquisition is not an indication, that the Board is ratifying or will subsequently ratify the Proposed Acquisition, and/or of the merits of the Proposed Acquisition. There is no certainty or assurance as at the date of this announcement that the Proposed Acquisition will proceed to completion and assuming that it is, that the potential exploration prospects will be realised as oil and gas exploration is a high risk operation.

Cautionary statement

In view of the uncertainties of the outcome pertaining to the issues highlighted above, Shareholders and potential investors of the Company are advised to exercise caution when dealing in the shares of the Company. Persons who are in doubt as to the action they should take should consult their stockbroker, bank manager, solicitor, accountant or other professional advisers.

11 Dividend

(a) Current Financial Period Reported On
Any dividend declared for the current financial period reported on?

No dividend has been declared or recommended.

(b) Corresponding Period of the Immediately Preceding Financial year
Any dividend declared for the corresponding period of the immediately preceding financial year?

No dividend was declared or recommended.

(c) Date payable

Not Applicable

(d) Books closure date

Not Applicable

12 To disclose in the quarterly and full year announcements whether the group has obtained a general mandate from shareholders for Interested Person Transactions (IPT), and the aggregate value of such transactions. If no IPT mandate has been obtained, a statement is required.

No IPT mandate has been obtained from our shareholders and no IPT was entered into during the period under review.

13 Confirmation pursuant to SGX Listing Rule 720(1) of the Listing Manual

Universal Resource and Services Limited confirms that the undertakings under Rule 720(1) have been obtained from all its directors and executive officers in the format set out in Appendix 7.7.

ADDITIONAL INFORMATION REQUIRED FOR FULL YEAR ANNOUNCEMENT

14 Segmented revenue and results for business or geographical segments (of the Group) in the form presented in the issuer's most recently audited annual financial statements, with comparative information for the immediately preceding year.

For management purposes, the Group is organised into business units based on their products and services, and has three reportable operating segments as follows:

I. The rental of drilling rig segment is in the business of leasing drilling rigs to external parties.
II. The oil well maintenance segment provides technical maintenance services to the oil wells. This segment ceased its operations in FY 2015 and presented as discontinued operations for FY 2015.
III. The corporate segment is involved in Group-level corporate services and treasury functions.

Management monitors the operating results of its business units separately for the purpose of making decisions about resource allocation and performance assessment. Segment performance is evaluated based on operating profit or loss which in certain respects, as explained in the table below, is measured differently from operating profit or loss in the consolidated financial statements.

Transfer prices between operating segments are at arm's length basis in a manner similar to transactions with third parties.

	Rental of drilling rigs	Corporate	Total continuing operations	(Discontinued operations) Oil Well Maintenance	Total
	$'000	$'000	$'000	$'000	$'000
Group 2015					
Revenue:					
External customers	11,371	-	11,371	70	11,441
Total revenue	11,371	-	11,371	70	11,441
Results:					
Depreciation and amortisation	(18,569)	(3)	(18,572)	(53)	(18,625)
Allowance for impairment of trade receivables	(7,187)	-	(7,187)	-	(7,187)
Allowance for impairment of plant and equipment	(60,284)	-	(60,284)	-	(60,284)
Remeasurement to fair value less costs to sell	-	-	-	(266)	(266)
Gain on disposal of subsidiaries	-	22	22	-	22
Interest income	363	-	363	-	363
Segment loss	(75,312)	(1,481)	(76,793)	(359)	(77,152)
Assets					
Additions to non-current assets	10,534	-	10,534	-	10,534
Segment assets	76,739	10,620	87,359	-	87,359
Segment liabilities	2,242	5,773	8,015	-	8,015

	Rental of drilling rigs	Corporate	Total continuing operations	(Discontinued operations) Oil Well Maintenance	Total
	$'000	$'000	$'000	$'000	$'000
Group 2014					
Revenue:					
External customers	19,741	-	19,741	527	20,268
Total revenue	19,741	-	19,741	527	20,268
Results:					
Depreciation and amortisation	(11,886)	(12)	(11,898)	(136)	(12,034)
Segment profit / (loss)	7,213	(1,306)	5,907	(16)	5,891
Assets					
Additions to non-current assets	39,942	-	39,942	-	39,942
Segment assets	159,189	565	159,754	654	160,408
Segment liabilities	3,267	6,330	9,597	296	9,893

Geographical information

Revenue and non-current assets information based on the geographical location of customers and assets respective are as follows:

All revenues of the Group are derived from the People's Republic of China.

$1,000 (FY2014: $2,000) of the non-current assets of the Group are located in Singapore and the rest are located in the People's Republic of China.

15 In the review of performance, the factors leading to any material changes in contributions to turnover and earnings by the business or geographical segments.

Please see paragraph 8 above.

16 A breakdown of sales as follows:-

	Group	
	FY2015 S$'000	FY2014 S$'000
Revenue (Continuing operations) reported for first half year	11,371	6,858
Operating profit after tax before deducting non-controlling interests reported for the first half year	37	1,741
Revenue (Continuing operations) reported for second half year	-	12,883
Operating (loss) / profit after tax before deducting non-controlling interests reported for the second half year	(77,919)	1,812

17 A breakdown of the total annual dividend (in dollar value) for the issuer's latest full year and its previous full year as follows:-

	Latest Full Year S$'000	Previous Full Year S$'000
Ordinary	NIL	401
Preference	NIL	NIL
Total	NIL	401

18 Disclosure of person occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the issuer pursuant to Rule 704(13) of the Listing Manual. If there are no such persons, the issuer must make an appropriate negative statement.

There is no person occupying a managerial position in the Company or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the Company.

BY ORDER OF THE BOARD
26 February 2016