



ENECO ENERGY LIMITED
(Co. Reg. No : 200301668R)
(Incorporated in Singapore)

**Unaudited condensed interim financial statements
for the year ended 31 December 2021**

| <u>Contents</u> | <u>Page</u> |
|--|--------------------|
| Condensed consolidated Income statement and comprehensive Income | 1 |
| Condensed statements of financial position (Group and Company) | 2 |
| Condensed consolidated statement cash flows | 3 |
| Statements of Changes in Equity (Group and Company) | 4 |
| Notes to the interim consolidated financial statements | 12 |
| Other information | 21 |

Notice of Compliance: Requirement To Perform Quarterly Reporting Of Unaudited Financial Statements

- (1)** The Company is required to perform quarterly reporting ("QR") on an ongoing basis from 07 February 2020 as per the Exchange's Notice of Compliance dated 6 February 2020. This arises from the modified opinion issued by the Company's statutory auditor in the Company's 2018 annual report.
The Company is required to perform QR until further notice from the Exchange.
- (2)** QR announcement is mandatory, made pursuant to the Exchange's requirements, as required under Listing Rule 705(2C).

ENECO ENERGY LIMITED

Quarterly and Full Year Financial Statements and Dividend Announcement for the Year Ended 31 December 2021

INFORMATION REQUIRED FOR ANNOUNCEMENT OF 4TH QUARTER

The board of directors (the "Board") of Eneco Energy Limited (the "Company", and together with its subsidiaries, the "Group") is pleased to announce the unaudited condensed interim consolidated financial statements of the Group for the year ended 31 December 2021.

Condensed consolidated Income statement and comprehensive Income
SGX Appendix 7.2 para 1(a)

| | Note | Group 3 months ended | | Change % | Group for the year ended | | Change % |
|--|---------|-----------------------------------|----------------------------------|-------------|-----------------------------------|----------------------------------|-------------|
| | | 31-Dec-21 S\$'000 Unaudited | 31-Dec-20 S\$'000 Restated | | 31-Dec-21 S\$'000 Unaudited | 31-Dec-20 S\$'000 Restated | |
| Continuing operations | | | | | | | |
| Revenue | 5 | 10,673 | 9,375 | 13.8 | 39,491 | 36,427 | 8.4 |
| Gains on extinguishment of liabilities | 6 | - | 48 | (100.0) | - | 215 | (100.0) |
| Other income | 7 | 402 | 1,184 | (66.0) | 1,621 | 3,938 | (58.8) |
| Costs and operating expenses | | | | | | | |
| Service costs and related expenses | | (4,151) | (3,071) | 35.2 | (14,065) | (11,743) | 19.8 |
| Salaries and employee benefits | | (4,412) | (3,798) | 16.2 | (17,151) | (17,644) | (2.8) |
| Depreciation and amortisation expenses | | (1,388) | (1,366) | 1.6 | (5,354) | (5,834) | (8.2) |
| Impairment loss recognised | | (151) | (40) | 277.5 | (151) | (40) | 278.7 |
| Finance costs | 8 | (190) | (243) | (21.8) | (823) | (883) | (6.8) |
| Other operating expenses | | (494) | (648) | (23.8) | (2,136) | (2,570) | (16.9) |
| Total costs and operating expenses | | (10,786) | (9,166) | 17.7 | (39,680) | (38,714) | 2.5 |
| Profit from continuing operations, before tax | 9 | 289 | 1,441 | (79.9) | 1,432 | 1,866 | (23.3) |
| Income tax | 10 | (541) | (541) | - | (546) | (519) | 5.2 |
| Profit from continuing operations, net of tax | | (252) | 900 | (128.0) | 886 | 1,347 | (34.2) |
| Profit from discontinued operation, net of tax | 13 | 1,600 | 9,526 | (83.2) | 952 | 11,896 | (92.0) |
| Profit for the year | | 1,348 | 10,426 | (87.1) | 1,838 | 13,243 | (86.1) |
| Other comprehensive income/(loss) | | | | | | | |
| Items that may be reclassified subsequently to profit or loss: | | | | | | | |
| Foreign currency translation | | 50 | (218) | (123.2) | (74) | (400) | (81.6) |
| Items that will not be reclassified subsequently to profit or loss: | | | | | | | |
| Foreign currency translation differences | | 75 | 339 | (77.9) | (223) | 184 | (221.2) |
| Re-measurement of defined benefit obligation | | 19 | 104 | (81.8) | 34 | 84 | (59.6) |
| Other comprehensive income/(loss) for the year, at nil tax | | 144 | 225 | (35.8) | (263) | (132) | 98.9 |
| Total comprehensive profit for the year | | 1,492 | 10,651 | (86.0) | 1,575 | 13,111 | (88.0) |
| Profit attributable to: | | | | | | | |
| Owners of the Company | | | | | | | |
| - Profit from continuing operations, net of tax | | (252) | 900 | (128.0) | 886 | 1,347 | (34.2) |
| - Profit from discontinued operation, net of tax | | 1,218 | 7,940 | (84.7) | 676 | 11,476 | (94.1) |
| | | 966 | 8,840 | (89.1) | 1,562 | 12,823 | (87.8) |
| Non-controlling interests | | | | | | | |
| - Profit from continuing operations, net of tax | | - | - | - | - | - | - |
| - Profit from discontinued operation, net of tax | | 382 | 1,586 | (75.9) | 276 | 420 | (34.3) |
| | | 382 | 1,586 | (75.9) | 276 | 420 | (34.3) |
| | | 1,348 | 10,426 | (87.1) | 1,838 | 13,243 | (86.1) |
| Total comprehensive income attributable to: | | | | | | | |
| - Owners of the Company | | | | | | | |
| | | 1,035 | 8,726 | (88.1) | 1,522 | 12,507 | (87.8) |
| - Non-controlling interests | | | | | | | |
| | | 457 | 1,925 | (76.3) | 53 | 604 | (91.2) |
| | | 1,492 | 10,651 | (86.0) | 1,575 | 13,111 | (88.0) |
| Earning per share attributable to owners of the Company (cents per share) | | | | | | | |
| From continuing and discontinued operations | | | | | | | |
| | Basic | 0.15 | 1.37 | | 0.24 | 1.98 | |
| | Diluted | 0.15 | 1.37 | | 0.24 | 1.98 | |
| From continuing operations | | | | | | | |
| | Basic | (0.04) | 0.14 | | 0.14 | 0.21 | |
| | Diluted | (0.04) | 0.14 | | 0.14 | 0.21 | |

Eneco Energy Limited

Condensed statements of financial position

SGX Appendix 7.2 para 1(b)(i)

| | Note | Group | | Company | |
|---|-------|-----------------------------------|---------------------------------|-----------------------------------|---------------------------------|
| | | 31 Dec 21 S\$'000 Unaudited | 31-Dec-20 S\$'000 Audited | 31 Dec 21 S\$'000 Unaudited | 31-Dec-20 S\$'000 Audited |
| Non-current assets | | | | | |
| Oil and gas properties | | - | 1,101 | - | - |
| Plant and equipment | | 1,735 | 1,729 | 13 | 16 |
| Right-of-use assets | 12 | 12,340 | 14,514 | 88 | 129 |
| Intangible assets | | 52 | 64 | - | - |
| Investment in exploration and evaluation assets | | - | 652 | - | - |
| Investments in subsidiaries | | - | - | 9,228 | 9,228 |
| Other receivables | | - | 3,440 | - | - |
| Fixed deposits | | 312 | 309 | - | - |
| | | 14,439 | 21,809 | 9,329 | 9,373 |
| Current assets | | | | | |
| Trade receivables | | 9,364 | 9,696 | - | - |
| Other receivables | | 812 | 624 | 25 | 1,499 |
| Prepaid operating expenses | | 544 | 556 | 62 | 21 |
| Inventories | | - | 366 | - | - |
| Cash and cash equivalents | | 2,822 | 6,789 | 126 | 171 |
| Asset classified as held-for-sale | 13 | 2,612 | - | - | - |
| | | 16,154 | 18,031 | 213 | 1,691 |
| Current liabilities | | | | | |
| Trade payables | | 10,316 | 9,639 | - | - |
| Other payables | 14 | 8,748 | 9,490 | 3,966 | 3,430 |
| Provisions | | 168 | 181 | - | - |
| Abandonment and site restoration liabilities | | 80 | 78 | - | - |
| Lease liabilities | 15 | 5,920 | 5,158 | 28 | 27 |
| Loans and borrowings | 15 | 1,511 | 1,500 | - | - |
| Income tax payable | | 577 | 511 | 19 | 12 |
| Liabilities directly associated with assets held-for-sale | 13 | 277 | - | - | - |
| | | 27,597 | 26,557 | 4,013 | 3,469 |
| Net current liabilities | | (11,443) | (8,526) | (3,800) | (1,778) |
| Non-current liabilities | | | | | |
| Other payables | 14 | 2,176 | 8,901 | - | - |
| Provisions | | 887 | 832 | 18 | 18 |
| Abandonment and site restoration liabilities | | - | 213 | - | - |
| Lease liabilities | 15 | 5,175 | 8,710 | 2 | 31 |
| Loans and borrowings | 15 | - | 1,500 | 5,042 | 3,000 |
| Deferred taxation | | 127 | 71 | - | - |
| | | 8,365 | 20,227 | 5,062 | 3,049 |
| Net (liabilities)/assets | | (5,369) | (6,944) | 467 | 4,546 |
| Equity attributable to the owners of the Company | | | | | |
| Share capital | 16(c) | 148,367 | 148,367 | 148,367 | 148,367 |
| Treasury shares | | (935) | (935) | (935) | (935) |
| Other reserves | | 3,798 | 4,197 | 2,630 | 2,989 |
| Accumulated losses | | (149,296) | (151,217) | (149,595) | (145,875) |
| | | 1,934 | 412 | 467 | 4,546 |
| Non-controlling Interests | | (7,303) | (7,356) | - | - |
| Total Equity | | (5,369) | (6,944) | 467 | 4,546 |

Eneco Energy Limited

Condensed consolidated statement cash flows

SGX Appendix 7.2 para 1(c)

| | Note | Group | | Group | |
|--|---------------|-----------------------|-----------------------|--------------------|--------------------|
| | | For the quarter ended | For the quarter ended | For the year ended | For the year ended |
| | | 31-Dec-21 | 31-Dec-20 | 31-Dec-21 | 31-Dec-20 |
| | | S\$'000 | S\$'000 | S\$'000 | S\$'000 |
| | | Unaudited | Unaudited | Unaudited | Audited |
| Operating activities : | | | | | |
| Profit/(loss) before income tax | | | | | |
| - Continuing operations | | 289 | 1,441 | 1,432 | 1,866 |
| - Discontinued operations | | 1,600 | 9,509 | 952 | 11,896 |
| Adjustments for: | | | | | |
| Bad debts written off | 9 | 4 | 91 | 4 | 91 |
| Depreciation and amortisation expenses | 9 | 1,395 | 1,377 | 5,392 | 5,937 |
| Loss on disposal of right-of-use assets | 9 | - | - | 29 | - |
| Gain on disposal of plant and equipment and intangible assets | 7 | (172) | 5 | (258) | (254) |
| Finance costs | 8 | 196 | 316 | 865 | 1,025 |
| Government grant income | 7 | (1) | (839) | (315) | (2,758) |
| Interest income from banks | 7 | (2) | (3) | (12) | (11) |
| Gains on extinguishment of liabilities | | | | | |
| - net legal settlement | 6 | (4,865) | - | (4,865) | - |
| - advances from a former joint venture partner | 6 | - | (7,677) | - | (7,677) |
| - accrued interest and other expenses | 6 | - | - | - | (1,934) |
| - loans and borrowings | 6 | - | - | - | (7,526) |
| - write-back of revenue-related tax payables | 6 | - | (3,030) | - | (3,030) |
| - write-back of asr liabilities | 6 | - | 194 | - | (221) |
| - write-back of other payables | 6 | - | (48) | - | (250) |
| Impairment loss on assets held for sale/oil and gas properties | 9 | 2,998 | - | 2,998 | 5,579 |
| Allowance for doubtful trade receivables | 9 | 48 | 131 | 124 | 131 |
| Allowance for doubtful other receivables | 9 | 27 | - | 27 | - |
| Provision made | | 11 | 147 | 15 | 147 |
| Foreign exchange translation adjustments | | 89 | (356) | (152) | (336) |
| Operating cash flows before working capital changes | | 1,617 | 1,258 | 6,236 | 2,675 |
| Change in inventories | | 50 | 181 | 40 | 177 |
| Change in trade receivables | | 581 | (1,578) | 207 | 1 |
| Change in other receivables | | (45) | 1,842 | (225) | 1,431 |
| Change in prepaid operating expenses | | 159 | 250 | 13 | 78 |
| Change in trade payables | | 23 | (333) | 680 | (107) |
| Change in other payables and provisions | | 138 | (283) | (901) | 984 |
| Cash generated from operations | | 2,523 | 1,337 | 6,050 | 5,239 |
| Benefits paid | | - | (10) | - | (10) |
| Interest income received | | 2 | 3 | 12 | 11 |
| Income tax paid | | (37) | (32) | (425) | (99) |
| Grants received | | 99 | 960 | 428 | 2,970 |
| Net cash generated from operating activities | | 2,587 | 2,258 | 6,065 | 8,111 |
| Investing activities : | | | | | |
| Proceeds from disposal of plant and equipment | | 186 | 12 | 376 | 309 |
| Purchase of plant and equipment | | (110) | (28) | (364) | (499) |
| Purchase of right-of-use assets | | (71) | - | (91) | - |
| Acquisition of intangible assets | | (2) | (1) | (39) | (62) |
| Net cash generated from / (used in) investing activities | | 3 | (17) | (118) | (252) |
| Financing activities : | | | | | |
| Proceeds from loan and borrowings | | - | - | - | 3,000 |
| Repayment of finance costs | | (179) | (240) | (811) | (879) |
| Repayment of loans and borrowings | | (748) | - | (1,489) | - |
| Principal payment of lease liabilities | | (1,464) | (1,159) | (5,572) | (4,702) |
| Settlement sum paid | | (2,042) | - | (2,042) | (3,000) |
| Net cash used in financing activities | | (4,433) | (1,399) | (9,914) | (5,581) |
| Net (decrease)/increase in cash and cash equivalents | | (1,843) | 842 | (3,967) | 2,278 |
| Effect of exchange rate changes on opening cash and cash equivalents | | - | 24 | - | 9 |
| Cash and cash equivalents at beginning of period | | 4,665 | 6,014 | 6,789 | 4,593 |
| Cash and cash equivalents at end of year | Note A | 2,822 | 6,880 | 2,822 | 6,880 |
| Note A | | | | | |
| Cash on hand and at bank | | 2,822 | 6,789 | 2,822 | 6,789 |
| Fixed deposits | | 312 | 309 | 312 | 309 |
| Cash and deposits | | 3,134 | 7,098 | 3,134 | 7,098 |
| Less : Restricted cash classified as non-current assets | | (312) | (309) | (312) | (309) |
| Cash and cash equivalents | | 2,822 | 6,789 | 2,822 | 6,789 |

Certain items in prior period have been reclassified to conform with current year presentation.

Eneco Energy Limited

Statements of Changes in Equity

SGX Appendix 7.2 para 1(d)(i)

| Group | Attributable to owners of the Company | | | | | | | | | | | |
|---|---------------------------------------|--|-----------------------------|-------------------------------|----------------------------------|---------------------------|---|-------------------|--|--|-------------------------------|---|
| | Total equity S\$'000 | Equity attributable to owners of the Company S\$'000 | Share capital S\$'000 | Treasury shares S\$'000 | Accumulated losses S\$'000 | Other reserves S\$'000 | Share based payment reserve S\$'000 | Others S\$'000 | Foreign currency translation reserve S\$'000 | Gain on reissuance of treasury shares S\$'000 | Capital reserve S\$'000 | Non-controlling interests S\$'000 |
| Opening balance as at 1 January 2021 | (6,944) | 412 | 148,367 | (935) | (151,217) | 4,197 | 359 | 874 | (14) | 2,630 | 348 | (7,356) |
| Q1 | | | | | | | | | | | | |
| Profit/(loss) for the period | 269 | 296 | - | - | 296 | - | - | - | - | - | - | (27) |
| <u>Other comprehensive income</u> | | | | | | | | | | | | |
| Exchange differences on translating foreign operations | (267) | (76) | - | - | - | (76) | - | (76) | - | - | - | (191) |
| | 2 | 220 | - | - | 296 | (76) | - | - | (76) | - | - | (218) |
| <u>Contributions by and distributions to owners</u> | | | | | | | | | | | | |
| Expiry of employee share options | - | - | - | - | 359 | (359) | (359) | - | - | - | - | - |
| Total contributions by and distributions to owners | - | - | - | - | 359 | (359) | (359) | - | - | - | - | - |
| Total transactions with owners in their capacity as owners | - | - | - | - | 359 | (359) | (359) | - | - | - | - | - |
| Closing balance as at 31 March 2021 | (6,942) | 632 | 148,367 | (935) | (150,562) | 3,762 | - | 874 | (90) | 2,630 | 348 | (7,574) |
| Q2 | | | | | | | | | | | | |
| Profit/(loss) for the period | (21) | 18 | - | - | 18 | - | - | - | - | - | - | (39) |
| <u>Other comprehensive income</u> | | | | | | | | | | | | |
| Re-measurement of defined benefit obligation | (2) | (2) | - | - | - | (2) | - | (2) | - | - | - | - |
| Exchange differences on translating foreign operations | 22 | 1 | - | - | - | 1 | - | 1 | - | - | - | 21 |
| Total comprehensive income for the period | (1) | 17 | - | - | 18 | (1) | - | (2) | 1 | - | - | (18) |
| Closing balance as at 30 June 2021 | (6,943) | 649 | 148,367 | (935) | (150,544) | 3,761 | - | 872 | (89) | 2,630 | 348 | (7,592) |

Eneco Energy Limited

1 (d) (i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year (contd).

SGX Appendix 7.2 para 1(d)(i)

| Group | Attributable to owners of the Company | | | | | | | | | | | |
|--|---------------------------------------|--|----------------|-----------------|--------------------|----------------|-----------------------------|------------|--------------------------------------|---------------------------------------|-----------------|---------------------------|
| | Total equity | Equity attributable to owners of the Company | Share capital | Treasury shares | Accumulated losses | Other reserves | Share based payment reserve | Others | Foreign currency translation reserve | Gain on reissuance of treasury shares | Capital reserve | Non-controlling interests |
| | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 |
| Opening balance as at 1 July 2021 | (6,943) | 649 | 148,367 | (935) | (150,544) | 3,761 | - | 872 | (89) | 2,630 | 348 | (7,592) |
| Q3 | | | | | | | | | | | | |
| Profit/(loss) for the period | 242 | 282 | - | - | 282 | - | - | - | - | - | - | (40) |
| Re-measurement of defined benefit obligation | 17 | 17 | - | - | - | 17 | - | 17 | - | - | - | - |
| Exchange differences on translating foreign operations | (177) | (49) | - | - | - | (49) | - | - | (49) | - | - | (128) |
| Total comprehensive income for the period | 82 | 250 | - | - | 282 | (32) | - | 17 | (49) | - | - | (168) |
| Closing balance as at 30 September 2021 | (6,861) | 899 | 148,367 | (935) | (150,262) | 3,729 | - | 889 | (138) | 2,630 | 348 | (7,760) |
| Q4 | | | | | | | | | | | | |
| Profit for the period | 1,348 | 966 | - | - | 966 | - | - | - | - | - | - | 382 |
| Other comprehensive income | | | | | | | | | | | | |
| Re-measurement of defined benefit obligation | 19 | 19 | - | - | - | 19 | - | 19 | - | - | - | - |
| Exchange differences on translating foreign operations | 125 | 50 | - | - | - | 50 | - | - | 50 | - | - | 75 |
| Total comprehensive income for the period | 1,492 | 1,035 | - | - | 966 | 69 | - | 19 | 50 | - | - | 457 |
| Closing balance as at 31 December 2021 | (5,369) | 1,934 | 148,367 | (935) | (149,296) | 3,798 | - | 908 | (88) | 2,630 | 348 | (7,303) |

Eneco Energy Limited

Statements of Changes in Equity

SGX Appendix 7.2 para 1(d)(i)

| Group | Attributable to owners of the Company | | | | | | | | | | | |
|---|---------------------------------------|---|--------------------------|----------------------------|-------------------------------|---------------------------|--|-------------------|---|--|----------------------------|--------------------------------------|
| | Total equity S\$'000 | Equity attributable to owners of the Company S\$'000 | Share capital S\$'000 | Treasury shares S\$'000 | Accumulated losses S\$'000 | Other reserves S\$'000 | Share based payment reserve S\$'000 | Others S\$'000 | Foreign currency translation reserve S\$'000 | Gain on reissuance of treasury shares S\$'000 | Capital reserve S\$'000 | Non-controlling interests S\$'000 |
| Opening balance as at 1 January 2020 | (22,025) | (13,679) | 148,367 | (935) | (165,794) | 4,683 | 529 | 790 | 386 | 2,630 | 348 | (8,346) |
| | 1,970 | 1,584 | - | - | 1,584 | - | - | - | - | - | - | 386 |
| Opening balance as at 1 January 2020 (As restated) | (20,055) | (12,095) | 148,367 | (935) | (164,210) | 4,683 | 529 | 790 | 386 | 2,630 | 348 | (7,960) |
| Q1 | | | | | | | | | | | | |
| Loss for the period | (2,323) | (2,189) | - | - | (2,189) | - | - | - | - | - | - | (134) |
| Other comprehensive income | | | | | | | | | | | | |
| | (28) | (28) | - | - | - | (28) | - | (28) | - | - | - | - |
| Exchange differences on translating foreign operations | (1,243) | (615) | - | - | - | (615) | - | - | (615) | - | - | (628) |
| Total comprehensive income for the period | (3,594) | (2,832) | - | - | (2,189) | (643) | - | (28) | (615) | - | - | (762) |
| Contributions by and distributions to owners | | | | | | | | | | | | |
| Expiry of employee share options | - | - | - | - | 170 | (170) | (170) | - | - | - | - | - |
| Total contributions by and distributions to owners | - | - | - | - | 170 | (170) | (170) | - | - | - | - | - |
| Total transactions with owners in their capacity as owners | - | - | - | - | 170 | (170) | (170) | - | - | - | - | - |
| Closing balance as at 31 March 2020 | (23,649) | (14,927) | 148,367 | (935) | (166,229) | 3,870 | 359 | 762 | (229) | 2,630 | 348 | (8,722) |
| Q2 | | | | | | | | | | | | |
| Profit for the period | 2,815 | 2,697 | - | - | 2,697 | - | - | - | - | - | - | 118 |
| Other comprehensive income | | | | | | | | | | | | |
| Re-measurement of defined benefit obligation | 41 | 41 | - | - | - | 41 | - | 41 | - | - | - | - |
| Exchange differences on translating foreign operations | 169 | (89) | - | - | - | (89) | - | - | (89) | - | - | 258 |
| Total comprehensive income for the period | 3,025 | 2,649 | - | - | 2,697 | (48) | - | 41 | (89) | - | - | 376 |
| Closing balance as at 30 June 2020 | (20,624) | (12,278) | 148,367 | (935) | (163,532) | 3,822 | 359 | 803 | (318) | 2,630 | 348 | (8,346) |

* As at 31 December 2019, the Group's management had not been furnished with the monthly statements of accounts of the Lemang PSC since September 2019, due to ongoing disputes with a former joint venture partner arising from the Group's failure to meet cash call obligations.

In 2020, following the completion of the sale of the 90% participating interest between Mandala and Jadestone (collectively known as the "Operators"), the Group's management was furnished with the necessary statements of accounts for FY 2019 and FY 2020. A prior year adjustment amounting to approximately S\$2 million (equivalent to US\$1.46 million) was recorded to reverse the over-recognition of the Group's proportionate share of the net expenses in Lemang PSC in accordance with SFRS(I) 11.

Management corrected the material prior period's error identified above retrospectively by restating the comparative amounts for the prior period's statement of comprehensive income in accordance with SFRS(I) 1-8 Accounting Policies, Changes in Accounting Estimates and Errors.

Eneco Energy Limited

1 (d) (i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year (contd).

SGX Appendix 7.2 para 1(d)(i)

| Group | Attributable to owners of the Company | | | | | | | | | | | Non-controlling interests S\$'000 |
|--|---------------------------------------|---|--------------------------|----------------------------|-------------------------------|---------------------------|--|-------------------|---|--|----------------------------|--------------------------------------|
| | Total equity S\$'000 | Equity attributable to owners of the Company S\$'000 | Share capital S\$'000 | Treasury shares S\$'000 | Accumulated losses S\$'000 | Other reserves S\$'000 | Share based payment reserve S\$'000 | Others S\$'000 | Foreign currency translation reserve S\$'000 | Gain on reissuance of treasury shares S\$'000 | Capital reserve S\$'000 | |
| Opening balance as at 1 July 2020 | (20,624) | (12,278) | 148,367 | (935) | (163,532) | 3,822 | 359 | 803 | (318) | 2,630 | 348 | (8,346) |
| Q3 | | | | | | | | | | | | |
| Profit/(Loss) for the period | 2,325 | 3,475 | - | - | 3,475 | - | - | - | - | - | - | (1,150) |
| Re-measurement of defined benefit obligation | (33) | (33) | - | - | - | (33) | - | (33) | - | - | - | - |
| Exchange differences on translating foreign operations | 737 | 522 | - | - | - | 522 | - | - | 522 | - | - | 215 |
| Total comprehensive income for the period | 3,029 | 3,964 | - | - | 3,475 | 489 | - | (33) | 522 | - | - | (935) |
| Closing balance as at 30 September 2020 | (17,595) | (8,314) | 148,367 | (935) | (160,057) | 4,311 | 359 | 770 | 204 | 2,630 | 348 | (9,281) |
| Q4 | | | | | | | | | | | | |
| Profit for the period | 10,426 | 8,840 | - | - | 8,840 | - | - | - | - | - | - | 1,586 |
| Other comprehensive income | | | | | | | | | | | | |
| Re-measurement of defined benefit obligation | 104 | 104 | - | - | - | 104 | - | 104 | - | - | - | - |
| Exchange differences on translating foreign operations | 121 | (218) | - | - | - | (218) | - | - | (218) | - | - | 339 |
| Total comprehensive income for the period | 10,651 | 8,726 | - | - | 8,840 | (114) | - | 104 | (218) | - | - | 1,925 |
| Closing balance as at 31 December 2020 | (6,944) | 412 | 148,367 | (935) | (151,217) | 4,197 | 359 | 874 | (14) | 2,630 | 348 | (7,356) |

Eneco Energy Limited

Statements of Changes in Equity

SGX Appendix 7.2 para 1(d)(i)

| Company | Total equity S\$'000 | Share capital S\$'000 | Treasury shares S\$'000 | Accumulated losses S\$'000 | Other reserves S\$'000 | Share based payment reserve S\$'000 | Gain on reissuance of treasury shares S\$'000 |
|---|----------------------------|--------------------------|----------------------------|----------------------------------|------------------------------|--|--|
| Opening balance as at 1 January 2021 | 4,546 | 148,367 | (935) | (145,875) | 2,989 | 359 | 2,630 |
| Q1 | | | | | | | |
| Loss for the period, representing total comprehensive loss for the period | (548) | - | - | (548) | - | - | - |
| Expiry of employee share options | - | - | - | 359 | (359) | (359) | - |
| Total contributions by and distributions to owners | - | - | - | 359 | (359) | (359) | - |
| Total transactions with owners in their capacity as owners | - | - | - | 359 | (359) | (359) | - |
| Balance as at 31 March 2021 | 3,998 | 148,367 | (935) | (146,064) | 2,630 | - | 2,630 |
| Q2 | | | | | | | |
| Loss for the period, representing total comprehensive income for the period | (467) | - | - | (467) | - | - | - |
| Total comprehensive income for the period | (467) | - | - | (467) | - | - | - |
| Balance as at 30 June 2021 | 3,531 | 148,367 | (935) | (146,531) | 2,630 | - | 2,630 |

Eneco Energy Limited

1 (d) (i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year (contd).

SGX Appendix 7.2 para 1(d)(i)

| Company | Total Equity S\$'000 | Share capital S\$'000 | Treasury shares S\$'000 | Accumulated losses S\$'000 | Other reserves S\$'000 | Share based payment reserve S\$'000 | Gain on reissuance of treasury shares S\$'000 |
|--|----------------------------|-----------------------------|-------------------------------|----------------------------------|------------------------------|---|--|
| Opening balance as at 1 July 2021 | 3,531 | 148,367 | (935) | (146,531) | 2,630 | - | 2,630 |
| Q3 Loss for the period, representing total comprehensive income for the period | (383) | - | - | (383) | - | - | - |
| | 3,148 | 148,367 | (935) | (146,914) | 2,630 | - | 2,630 |
| Q4 Loss for the period, representing total comprehensive income for the period | (2,681) | - | - | (2,681) | - | - | - |
| Balance as at 31 December 2021 | 467 | 148,367 | (935) | (149,595) | 2,630 | - | 2,630 |

Eneco Energy Limited

Statements of Changes in Equity

SGX Appendix 7.2 para 1(d)(i)

| Company | Total equity S\$'000 | Share capital S\$'000 | Treasury shares S\$'000 | Accumulated losses S\$'000 | Other reserves S\$'000 | Share based payment reserve S\$'000 | Gain on reissuance of treasury shares S\$'000 |
|---|-------------------------|--------------------------|----------------------------|-------------------------------|---------------------------|--|--|
| Opening balance as at 1 January 2020 | 10,358 | 148,367 | (935) | (140,233) | 3,159 | 529 | 2,630 |
| Loss for the period, representing total comprehensive loss for the period | (499) | - | - | (499) | - | - | - |
| <u>Contributions by and distributions to owners</u> | | | | | | | |
| Expiry of employee share options | - | - | - | 170 | (170) | (170) | - |
| Total contributions by and distributions to owners | - | - | - | 170 | (170) | (170) | - |
| Total transactions with owners in their capacity as owners | - | - | - | 170 | (170) | (170) | - |
| Balance as at 31 March 2020 | 9,859 | 148,367 | (935) | (140,562) | 2,989 | 359 | 2,630 |
| Q2 | | | | | | | |
| Loss for the period, representing total comprehensive loss for the period | (3,701) | - | - | (3,701) | - | - | - |
| Total comprehensive income for the period | (3,701) | - | - | (3,701) | - | - | - |
| Balance as at 30 June 2020 | 6,158 | 148,367 | (935) | (144,263) | 2,989 | 359 | 2,630 |

Eneco Energy Limited

1 (d) (i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year (contd).

SGX Appendix 7.2 para 1(d)(i)

| Company | Total Equity S\$'000 | Share capital S\$'000 | Treasury shares S\$'000 | Accumulated losses S\$'000 | Other reserves S\$'000 | Share based payment reserve S\$'000 | Gain on reissuance of treasury shares S\$'000 |
|---|----------------------------|-----------------------------|-------------------------------|----------------------------------|------------------------------|---|--|
| Opening balance as at 1 July 2020 | 6,158 | 148,367 | (935) | (144,263) | 2,989 | 359 | 2,630 |
| Q3 | | | | | | | |
| Loss for the period, representing total comprehensive income for the period | (521) | - | - | (521) | - | - | - |
| Balance as at 30 September 2020 | 5,637 | 148,367 | (935) | (144,784) | 2,989 | 359 | 2,630 |
| Q4 | | | | | | | |
| Loss for the period, representing total comprehensive income for the period | (1,091) | - | - | (1,091) | - | - | - |
| Total transactions with owners in their capacity as owners | - | - | - | - | - | - | - |
| Balance as at 31 December 2020 | 4,546 | 148,367 | (935) | (145,875) | 2,989 | 359 | 2,630 |

ENECO ENERGY LIMITED

Notes to the condensed interim consolidated financial statements

1 Corporate information

The Company is incorporated as a limited liability company and domiciled in Singapore and is listed on the Singapore Exchange Securities Trading Limited (SGX-ST). These condensed interim consolidated financial statements as at and for the 12 months ended 31 December 2021 comprise the Company and its subsidiaries (collectively, the Group).

The principal activity of the Company is investment holding. The principal activities of the subsidiaries are:

- (a) Provision of transportation management, logistics services and airport cargo terminal handling; and
- (b) Exploration and production of oil and gas.

2 Basis of preparation

SGX Appendix 7.2 para 4

The condensed interim consolidated financial statements for the 12 months ended 31 December 2021 have been prepared in accordance with SFRS(I) 1-34 Interim Financial Reporting issued by the Accounting Standards Council Singapore. The condensed interim consolidated financial statements do not include all the information required for a complete set of financial statements. However, selected explanatory notes are included to explain events and transactions that are significant to understand changes in the Group's financial positions and performance of the Group since the last annual financial statements for the year ended 31 December 2020.

The accounting policies adopted are consistent with those of the previous financial year which were prepared in accordance with SFRS(I)s, except for the adoption of new and amended standards as set out in Note 2.1.

The condensed interim consolidated financial statements are presented in Singapore Dollar which is the Company's functional currency.

2.1 New and amended standards

SGX Appendix 7.2 para 5

The Group has adopted the applicable revised Singapore Financial Reporting Standards (International) ("SFRS(I)") that are mandatory for the accounting periods beginning on or after 1 January 2021.

The following is the amended SFRS(I), SFRS(I) Interpretations and amendments to SFRS(I) that are relevant to, the Group:

- Amendments to SFRS(I) 16 COVID-19 Related Rent Concessions

The adoption of the above amended SFRS(I) did not have any significant impact on the financial statements of the Group.

2.2 Use of judgement and estimates

In preparing the condensed interim consolidated financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2020.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Information about critical judgements in applying accounting policies that have the most significant effect on the amounts recognised in the financial statements is included in the following notes:

- (a) Identification of functional currency
- (b) Impairment of non-financial assets
- (c) Determination of the lease term of right-of-use assets
- (d) Accounting for government assistance
- (e) Contingent liabilities
- (f) Income tax

The key assumptions concerning the future and other key sources of estimation uncertainty at the end of each reporting period are discussed below:

- (a) Depreciation of plant and equipment, right-of-use assets and oil and gas properties
- (b) Estimation of the incremental borrowing rate
- (c) Provision of expected credit losses of trade and other receivables

ENECO ENERGY LIMITED

Notes to the condensed interim consolidated financial statements

2.2 Use of judgement and estimates

Judgements made in applying accounting policies

(a) Identification of functional currency

The functional currency of each entity in the Group is the currency of the primary economic environment in which it operates. Determination of the functional currency involves significant judgement and other companies may make different judgements based on similar facts. Management reconsiders the functional currency if there is a change in the underlying transactions, events and conditions which determines its primary economic environment.

The determination of functional currency affects the carrying amount of the non-current assets included in the statement of financial position and, as a consequence, the amortisation of those assets included in the statement of comprehensive income. It also impacts the exchange gains and losses included in the statement of comprehensive income.

(b) Impairment of non-financial assets

The Group and the Company assess whether there are any indicators of impairment for non-financial assets, comprising oil and gas properties, plant and equipment, right-of-use assets, investment in exploration and evaluation assets and investments in subsidiaries at the end of each reporting period. These non-financial assets are tested for impairment when there are indicators that the carrying amounts may not be recoverable.

An impairment exists when the carrying value of an asset or a cash-generating unit exceeds its recoverable amount, which is the higher of its fair value less costs to sell and its value-in-use. When value-in-use calculation is undertaken, management estimates the expected future cash flows from the asset or cash-generating unit by applying a suitable discount rate to calculate the present value of those cash flows. When fair value less costs to sell is used, it is determined by making reference to a recent sale transaction.

(c) Determination of the lease term of right-of-use assets

The Group leases leasehold buildings, transport equipment and office equipment from third parties to operate its business. In determining the lease term of these leases, management considers all facts and circumstances that create an economic incentive to exercise an extension option, or not to exercise a termination option. Extension options (or period after termination options) are only included in the lease term if the lease is reasonably certain to be extended (or not terminated). The lease term is reassessed if an option is actually exercised (or not exercised) or the Group becomes obliged to exercise (or not exercise) it. The assessment of reasonable certainty is only revised if a significant event or a significant change in circumstances occurs, which affects the assessment, and that is within the control of the lessee.

For leases of leasehold buildings and transport equipment, the following factors are normally the most relevant:

- (a) If there are significant penalties to terminate (or not extend), the Group is typically reasonably certain to extend (or not terminate);
- (b) If the leasehold improvements are expected to have a significant remaining value, the Group is typically reasonably certain to extend (or not to terminate);
- (c) Otherwise, the Group considers other factors including historical lease durations and the costs and business disruption required to replace the leased asset.

(d) Accounting for government assistance

Government grant is recognised when there is reasonable assurance that it will comply with the conditions attached to them and the grants will be received. Government grant shall be recognised in the statement of comprehensive income on a systematic basis over the periods in which the entity recognises as expenses the related costs for which the grants are intended to compensate. Significant judgement is required in determining the systematic basis, and timing of recognition of grant receivable and realisation in the statement of comprehensive income.

(e) Contingent liabilities

Recognition and measurement for contingent liabilities is based on management's view of the expected outcome of the contingencies after consulting legal counsel for litigation cases and experts.

(f) Income tax

The Group has exposures to income taxes in Singapore and Indonesia. Significant judgment is involved in determining the group-wide provision for income taxes. There are certain transactions and computations for which the ultimate tax determination is uncertain during the ordinary course of business. The Group recognises liabilities for expected tax issue based on estimates of whether additional taxes will be due. Where the final tax outcome of these matters is different from the amounts that were initially recognised, such differences will impact the income tax and deferred tax provisions in the period in which such determination is made.

ENECO ENERGY LIMITED

Notes to the condensed interim consolidated financial statements

2.2 Use of judgement and estimates

Key sources of estimation uncertainty

(a) Depreciation of plant and equipment, right-of-use assets and oil and gas properties

The cost of plant and equipment, right-of-use assets, and oil and gas properties are depreciated either on a straight-line basis over their estimated useful lives or using the unit-of-production method by reference to the ratio of production in the period and the related commercial reserve of the oil and gas fields.

Management reviews annually the estimated useful lives of plant and equipment, right-of-use assets, and oil and gas properties, based on factors that include asset utilisation, internal technical evaluation, technological changes and anticipated use of the assets. It is possible that future results of operations could be materially affected by changes in these estimates brought about by changes in the factors mentioned.

A reduction in the estimated useful lives of these non-financial assets would increase depreciation expense and decrease non-current assets.

(b) Estimation of the incremental borrowing rate ("IBR")

For the purpose of calculating the right-of-use asset and lease liability, management applies the interest rate implicit in the lease ("IRIL") and, if the IRIL is not readily determinable, management will use the IBR applicable to the lease asset. The IBR is the rate of interest that the entity would have to pay to borrow over a similar term, and with a similar security, the funds necessary to obtain an asset of a similar value to the right-of-use asset in a similar economic environment. For most of the leases where the Company is the lessee, the IRIL is not readily determinable.

Therefore, management estimates the IBR relevant to each lease asset by using observable inputs (such as market interest rate and asset yield) when available, and then making certain lessee specific adjustments.

(c) Provision of expected credit losses of trade and other receivables

Management uses a provision matrix to calculate expected credit losses (ECLs) for trade receivables. The provision rates are determined based on the Group's historical observed default rates analysed in accordance to days past due. Management will calibrate the matrix to adjust for historical credit loss experience with forward-looking information.

The Group's and the Company's credit risk exposure on other receivables are based on qualitative and quantitative factors that are indicative of risk of default (including but not limited to external ratings, audited financial statements, management accounts, cashflow projections and available press information).

The assessment of the correlation between historical observed default rates, forecast economic conditions and ECLs is a significant estimate. The amount of ECLs is sensitive to changes in circumstances and forecast of economic conditions. The Group's historical credit loss experience and forecast of economic conditions may also not be representative of customer's actual default in the future.

3 Seasonal operations

The Group's businesses are not affected significantly by seasonal or cyclical factors during the financial period.

Eneco Energy Limited

Notes to the condensed interim consolidated financial statements

4 Segment information

Segmental revenue and results for business segments (of the group) with comparative information for the corresponding period of the immediately preceding year.

The Group is organised into the following main business segments:

- (a) logistics, comprising of transportation management and air cargo terminal handling services;
- (b) oil and gas (Discontinued operation): and
- (c) corporate

For the year ended 31 December 2021

| | Oil & Gas (Discontinued) | Logistics | Corporate | Eliminations / Adjustments | Total |
|--|-----------------------------|---------------|-----------|-------------------------------|---------------|
| | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 |
| Revenue: | | | | | |
| Sales to external customers | - | 39,491 | - | - | 39,491 |
| Gains on extinguishment of liabilities | 4,865 | - | - | - | 4,865 |
| Other income | 19 | 1,606 | 15 | - | 1,640 |
| Inter-segment sales | - | 277 | - | (277) | - |
| Total | 4,884 | 41,374 | 15 | (277) | 45,996 |
| Segment (loss)/profit | 994 | 4,050 | (1,795) | - | 3,249 |
| Finance costs | | | | | (865) |
| Profit before tax | | | | | 2,384 |
| Taxation | | | | | (546) |
| Net profit for the period | | | | | 1,838 |
| Interest income | - | 175 | - | (163) | 12 |
| Depreciation and amortisation expenses | 38 | 5,303 | 51 | - | 5,392 |
| Other non-cash expenses/(income) | 2,998 | (107) | 33 | - | 2,924 |
| Other segment information | | | | | |
| Segment assets | 2,828 | 27,476 | 289 | - | 30,593 |
| Segment liabilities | 12,985 | 20,887 | 1,387 | 704 | 35,963 |
| Additions to non-current assets | - | 3,298 | 7 | - | 3,305 |

For the year ended 31 December 2020 (Audited)

| | Oil & Gas (Discontinued) | Logistics | Corporate | Eliminations / Adjustments | Total |
|--|-----------------------------|---------------|------------|-------------------------------|---------------|
| | S\$'000 | S\$'000 | S\$'000 | S\$'000 | S\$'000 |
| Revenue: | | | | | |
| Sales to external customers | 189 | 36,427 | - | - | 36,616 |
| Gains on extinguishment of liabilities | 20,423 | 104 | 111 | - | 20,638 |
| Other income | 9 | 3,938 | - | - | 3,947 |
| Inter-segment sales | - | 84 | - | (84) | - |
| Total | 20,621 | 40,553 | 111 | (84) | 61,201 |
| Segment (loss)/profit * | 12,038 | 5,382 | (2,633) | - | 14,787 |
| Finance costs | | | | | (1,025) |
| Profit before tax | | | | | 13,762 |
| Taxation | | | | | (519) |
| Net profit for the period | | | | | 13,243 |
| Interest income | - | 92 | - | (81) | 11 |
| Depreciation and amortisation expenses | 103 | 5,784 | 50 | - | 5,937 |
| Other non-cash expenses/(income) | 5,663 | (222) | 15 | - | 5,456 |
| Other segment information | | | | | |
| Segment assets | 5,797 | 33,884 | 376 | (217) | 39,840 |
| Segment liabilities | 19,033 | 25,354 | 1,814 | 583 | 46,784 |
| Additions to non-current assets | 86 | 2,384 | 7 | - | 2,477 |

* Reclassification to conform with current year presentation

Eneco Energy Limited

Notes to the condensed interim consolidated financial statements

4 Segmental revenue and results for business segments (of the group) with comparative information for the corresponding period of the immediately preceding year.

Geographical information

For the year ended 31 December 2021

| | Singapore | | |
|-----------------------|----------------------|----------------------|------------------|
| | Logistics S\$'000 | Corporate S\$'000 | Total S\$'000 |
| Revenue | 28,412 | - | 28,412 |
| Segment assets | | | |
| Non-current assets | 11,282 | 102 | 11,384 |

| | Indonesia | | | Grand total S\$'000 |
|-----------------------|----------------------|--|------------------|------------------------|
| | Logistics S\$'000 | Oil & Gas (Discontinued) S\$'000 | Total S\$'000 | |
| Revenue | 11,079 | - | 11,079 | 39,491 |
| Segment assets | | | | |
| Non-current assets | 3,043 | 12 | 3,055 | 14,439 |

For the year ended 31 December 2020 (Audited)

| | Singapore | | |
|-----------------------|----------------------|----------------------|------------------|
| | Logistics S\$'000 | Corporate S\$'000 | Total S\$'000 |
| Revenue | 26,065 | - | 26,065 |
| Segment assets | | | |
| Non-current assets | 12,797 | 147 | 12,944 |

| | Indonesia | | | Grand total S\$'000 |
|-----------------------|----------------------|--|------------------|------------------------|
| | Logistics S\$'000 | Oil & Gas (Discontinued) S\$'000 | Total S\$'000 | |
| Revenue | 10,362 | 189 | 10,551 | 36,616 |
| Segment assets | | | | |
| Non-current assets | 3,660 | 5,205 | 8,865 | 21,809 |

Eneco Energy Limited

Notes to the condensed interim consolidated financial statements

| | Group 3 months ended | | Group for the year ended | |
|---|-----------------------------------|-----------------------------------|-----------------------------------|---------------------------------|
| | 31-Dec-21 S\$'000 Unaudited | 31-Dec-20 S\$'000 Unaudited | 31-Dec-21 S\$'000 Unaudited | 31-Dec-20 S\$'000 Audited |
| 5 Revenue | | | | |
| Continuing operations | | | | |
| Logistics services | 10,673 | 9,375 | 39,491 | 36,427 |
| Discontinued operations | - | - | - | 189 |
| | <u>10,673</u> | <u>9,375</u> | <u>39,491</u> | <u>36,616</u> |
| 6 Gains on extinguishment of liabilities | | | | |
| Continuing operations | | | | |
| write-back of other payables | - | 48 | - | 215 |
| Discontinued operations: | | | | |
| Gains on extinguishment of liabilities: | | | | |
| - net legal settlement | 4,865 | - | 4,865 | - |
| - advances from a former joint venture partner | - | 7,677 | - | 7,677 |
| - accrued interest and other expenses | - | - | - | 1,934 |
| - loans and borrowings | - | - | - | 7,526 |
| - write-back of revenue-related tax payables | - | 3,030 | - | 3,030 |
| - write-back of ASR liabilities | - | (194) | - | 221 |
| - write-back of other payables | - | - | - | 35 |
| | <u>4,865</u> | <u>10,513</u> | <u>4,865</u> | <u>20,423</u> |
| | <u>4,865</u> | <u>10,561</u> | <u>4,865</u> | <u>20,638</u> |
| 7 Other income | | | | |
| Continuing operations: | | | | |
| Diesel consumed by service partners | 1 | 16 | 22 | 64 |
| Port rebates | 32 | 73 | 193 | 317 |
| Interest income from bank | 2 | 3 | 12 | 11 |
| Government grant income | 1 | 839 | 315 | 2,758 |
| Gain on disposal of plant and equipment and intangible assets | 172 | (5) | 258 | 254 |
| Others | 194 | 258 | 821 | 534 |
| | <u>402</u> | <u>1,184</u> | <u>1,621</u> | <u>3,938</u> |
| Discontinued operations | - | - | 19 | 9 |
| | <u>402</u> | <u>1,184</u> | <u>1,640</u> | <u>3,947</u> |
| | | | | |
| Government grant income relates to COVID-19 related government grants such as jobs support scheme. Others include shifting, parking charges, trucking surcharge. | | | | |
| 8 Finance costs | | | | |
| Continuing operations: | | | | |
| Finance charges on lease liabilities | 166 | 217 | 699 | 834 |
| Interest on borrowings | 13 | 21 | 79 | 44 |
| Commitment fee on loan facility | 11 | 5 | 45 | 5 |
| | <u>190</u> | <u>243</u> | <u>823</u> | <u>883</u> |
| Discontinued operations: | | | | |
| Finance charges on Operator's cash calls | 4 | 40 | 42 | 40 |
| Accretion of interest on abandonment & site restoration liabilities | - | 33 | - | 102 |
| | <u>4</u> | <u>73</u> | <u>42</u> | <u>142</u> |
| | <u>194</u> | <u>316</u> | <u>865</u> | <u>1,025</u> |
| 9 Profit before tax for the year | | | | |
| Profit/(loss) before tax for the year included the following items - | | | | |
| Continuing operations: | | | | |
| Depreciation and amortisation expenses: | | | | |
| Plant and equipment, oil and gas properties | (177) | (187) | (696) | (935) |
| Right-of-use assets | (1,202) | (1,167) | (4,629) | (4,879) |
| intangible assets | (9) | (12) | (29) | (80) |
| Foreign exchange (loss)/gain, net | (20) | 239 | (22) | 40 |
| Legal and other professional fees | (140) | (286) | (402) | (723) |
| Allowance for doubtful trade receivables | (48) | (131) | (124) | (131) |
| Allowance for doubtful other receivables | (27) | - | (27) | - |
| Bad debts written off | (4) | - | (4) | - |
| Loss on disposal of right-of-use assets | - | - | (29) | - |
| Discontinued operations: | | | | |
| Depreciation and amortisation expenses: | | | | |
| investments in exploration and evaluation assets | (7) | (11) | (38) | (43) |
| Impairment loss on oil and gas properties and exploration and evaluation assets | (2,998) | - | (2,998) | (5,579) |
| Bad debts written off | - | (91) | - | (91) |
| Write-off due to lost of concession | - | (1,117) | - | (1,117) |
| 10 Income tax | | | | |
| The Group calculates the period income tax expense using the tax rate that would be applicable to the expected total annual earnings. The major components of income tax expense in the condensed interim consolidated statement of profit or loss are: | | | | |
| Current taxation | | | | |
| Current year | 540 | 402 | 540 | 434 |
| Underprovision in respect of prior years | 1 | 139 | 6 | 85 |
| | <u>541</u> | <u>541</u> | <u>546</u> | <u>519</u> |

ENECO ENERGY LIMITED

Notes to the condensed interim consolidated financial statements

11 Related party transactions

There were no material related party transactions during the financial year.

12 Right-of-use assets

| | Note | 31 Dec 21 S\$'000 Unaudited | 31 Dec 20 S\$'000 Audited |
|---|------|-----------------------------------|---------------------------------|
| Opening balance | | 23,165 | 23,565 |
| New leases entered during the year | | 2,905 | 1,916 |
| Early termination/ end of lease | | (1,046) | (1,825) |
| Reclassification to "plant and equipment" on full repayment of lease liabilities | | (865) | (360) |
| Net exchange differences | | 30 | (131) |
| Closing balance | | 24,189 | 23,165 |
| Opening balance | | 8,651 | 5,466 |
| Depreciation for the year | 9 | 4,629 | 4,879 |
| Early termination/ end of lease | | (1,017) | (1,483) |
| Reclassification to "plant and equipment" on full repayment of lease liabilities | | (433) | (186) |
| Net exchange differences | | 19 | (25) |
| Closing balance | | 11,849 | 8,651 |
| Carrying amount | | 12,340 | 14,514 |

13 Assets and liabilities directly associated with assets held-for sale

On 24 November 2021, the Group announced that it has entered into a settlement and transfer agreement to transfer the remaining 10% participating interest in Lemang PSC to the existing Operator. The agreement is subject to the satisfaction of certain conditions precedent which have yet to be completed as at 31 December 2021. The Group has classified the transfer as asset held for sale.

(a) The major classes of assets and liabilities:

| | 31 Dec 21 S\$'000 Unaudited |
|--|-----------------------------------|
| Assets | |
| Oil and gas properties and investment in exploration and evaluation assets | - |
| Inventories | 326 |
| Trade and other receivables | 2,286 |
| Asset classified as held-for-sale | 2,612 |
| Liabilities | |
| Trade and other payables | (59) |
| Abandonment and site restoration liabilities | (218) |
| Liabilities directly associated with assets held-for-sale | (277) |
| Net assets of asset classified as held-for-sale | 2,335 |

An impairment loss of \$3.0 million has been recognised in the consolidated statement of comprehensive income to write-down the carrying amount of the assets classified as held-for-sale to the recoverable amount.

(b) The results of the discontinued operations and the re-measurement of the disposal group are as follow:

| | Note | Group for the year ended | |
|---|------|-----------------------------------|-----------------------------------|
| | | 31 Dec 21 S\$'000 Unaudited | 31 Dec 20 S\$'000 Unaudited |
| Profit before tax for the year included the following items - | | | |
| Income | | | |
| Revenue | | - | 189 |
| Gains on extinguishment of liabilities | 5 | 4,865 | 20,423 |
| Other income | 6 | 19 | 9 |
| | 7 | | |
| Expenses | | | |
| Service costs and related expenses | | (513) | (16) |
| Royalty payments | | - | (34) |
| Salaries and employee benefits | | (210) | (871) |
| Depreciation and amortisation expenses | | (39) | (103) |
| Impairment loss recognised | | (2,998) | (5,579) |
| Finance costs | | (42) | (142) |
| Other operating expenses | 8 | (130) | (1,980) |
| | | (3,932) | (8,725) |
| Profit from discontinued operation, before tax | | 952 | 11,896 |
| Income tax | 9 | - | - |
| Profit from discontinued operation, after tax | | 952 | 11,896 |

ENECO ENERGY LIMITED

Notes to the condensed interim consolidated financial statements

14 Other payables

| | 31 Dec 21 | 31 Dec 20 |
|--|------------------|------------------|
| | S\$'000 | S\$'000 |
| | Unaudited | Audited |
| Current | | |
| Cash calls advanced from a joint venture partner | 1,835 | 1,293 |
| Accrued salaries & employee benefits | 2,184 | 2,440 |
| Sundry payables and provisions | 4,729 | 5,757 |
| Total | 8,748 | 9,490 |
| Non-current | | |
| Production bonus | 248 | 243 |
| Sundry payables | 1,928 | 8,658 |
| Total | 2,176 | 8,901 |

15 Aggregate amount of Group's borrowings and debt securities

SGX Appendix 7.2 para 1(b)(ii)

| | 31 Dec 21 | 31 Dec 20 |
|---|------------------|------------------|
| | S\$'000 | S\$'000 |
| | Unaudited | Audited |
| (a) Amount repayable in one year or less, or on demand (secured) | | |
| Loans and borrowings | 1,511 | 1,500 |
| Leases liabilities | 5,920 | 5,158 |
| (b) Amount repayable after one year (secured) | | |
| Loans and borrowings | - | 1,500 |
| Leases liabilities | 5,175 | 8,710 |
| Total | 12,606 | 16,868 |

Loans and borrowings

The Group's loans and borrowings of S\$1.5 million (2020: S\$3.0 million) are secured by way of a corporate guarantee by the Company.

Lease liabilities

The Group's lease liabilities which include transport equipment, are secured by the lessors' title to the leased assets and are secured by way of a corporate guarantee by the Company.

Notes to the condensed interim consolidated financial statements

16 Share Capital

- (a) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.

SGX Appendix 7.2 para 1 (d)(ii)

| | As at 31 Dec 21 | As at 31 Dec 20 |
|---|--------------------|--------------------|
| The number of shares that may be issued on EGSOS and exercise of share options outstanding at the end of the period | - | 5,080,103 |

- (b) Number of shares held as treasury shares against the total number of issued shares excluding treasury shares and subsidiary holdings of the issuer.

| | 31 Dec 21 No. of Shares | 31 Dec 20 No. of Shares |
|--|----------------------------|----------------------------|
| Treasury shares | 1,807,215 | 1,807,215 |
| Number of issued ordinary shares (excluding treasury shares) | 646,867,923 | 646,867,923 |
| Percentage (%) | 0.28% | 0.28% |

- (c) To show the total number of issued shares excluding treasury shares as at the end of the current financial year end as at the

| | As at 31 Dec 21 | | As at 31 Dec 20 | |
|---|--------------------|-------------------|--------------------|-------------------|
| | Number of shares | Amount S\$'000 | Number of shares | Amount S\$'000 |
| Issued and fully paid: | | | | |
| At beginning and end of the year/period | 646,867,923 | 148,367 | 646,867,923 | 148,367 |

- (d) A statement showing all sales, transfers, cancellation and/or use of treasury shares as at the end of the current financial year

SGX Appendix 7.2 para 1 (d)(iv)

The movement of treasury shares is as follow:

| | |
|--------------------------------|-----------|
| As at 1 January 2021 | 1,807,215 |
| Re-issuance of treasury shares | - |
| As at 31 December 2021 | 1,807,215 |

- (e) A statement showing all sales, transfers, cancellation and / or use of subsidiary holdings as at the end of the current financial

SGX Appendix 7.2 para 1 (d)(v)

NA.

- 17 Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year after deducting any provision for preference dividends

SGX Appendix 7.2 para 6

| Earnings per share (EPS) From continuing and discontinued operations | Group | | Group | |
|---|----------------|-------------|-----------------|-------------|
| | 3 months ended | | 12 months ended | |
| | 31 Dec 21 | 31 Dec 20 | 31 Dec 21 | 31 Dec 20 |
| Based on the weighted average number of shares (cents) | | | | |
| - net profit attributable to shareholders | 0.15 | 1.37 | 0.24 | 1.98 |
| Weighted average number of shares | 646,867,923 | 646,867,923 | 646,867,923 | 646,867,923 |
| On a fully diluted basis | | | | |
| - net profit attributable to shareholders | 0.15 | 1.37 | 0.24 | 1.98 |
| Weighted average number of shares | 646,867,923 | 646,867,923 | 646,867,923 | 646,867,923 |

During the year ended 31 December 2021, diluted earnings per share is calculated on the same basis as basic earnings per share as there are no dilutive potential ordinary shares as at 31 December 2021.

- 18 Net assets value (for the issuer and group) per ordinary share based on issued share capital at the end of the :

(a) current financial period reported on; and

(b) immediately preceding financial year

SGX Appendix 7.2 para 7

| Net Assets Value (NAV) | Group | | Company | |
|-----------------------------------|-------------|-------------|-------------|-------------|
| | 31 Dec 21 | 31-Dec-20 | 31 Dec 21 | 31-Dec-20 |
| No. of ordinary shares | 646,867,923 | 646,867,923 | 646,867,923 | 646,867,923 |
| NAV per ordinary share (In cents) | 0.30 | 0.06 | 0.07 | 0.70 |

- 19 Subsequent events

There are no known significant subsequent events which have led to adjustments to this set of financial statements.

- 20 Review

SGX Appendix 7.2 para 2 and 3

The condensed consolidated statement of financial position of Eneco Energy Limited and its subsidiaries as at 31 December 2021 and the related condensed consolidated profit and loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the period then ended and certain explanatory notes have not been audited or reviewed.

Other information

21 Where the latest financial statements are subject to an adverse opinion, qualified opinion or disclaimer of opinion:—

(a) Updates on the efforts taken to resolve each outstanding audit issue.

(b) Confirmation from the Board that the impact of all outstanding audit issues on the financial statements have been adequately disclosed. This is not required for any audit issue that is a material uncertainty relating to going concern.

SGX Appendix 7.2 para 3A

(a) The audit report dated 8 Apr 2021 for the financial year ended 31 December 2020 issued by Foo Kon Tan LLP contained a qualified opinion on the followings:

(i) Amount due from a broker

This was raised in the audit report for the financial year ended 31 December 2018 by the predecessor auditors, E&Y LLP. E&Y LLP were unable to obtain satisfactory audit evidence or explanations to ascertain the commercial rationale of the arrangement between the Group and the broker and the nature, existence and recoverability of the amount. On this basis, they were unable to determine whether the payment was appropriately accounted for, presented, or disclosed, and whether the allowance recorded against the amount was appropriate. The payment to broker is disclosed under Non-current asset – Other receivables, as Amount due from a broker under the books of its wholly-owned subsidiary, Ramba Energy West Jambi Limited. The Group has made a full allowance for the amount due from a broker in the financial year ended 31 December 2018. The above issue remained unresolved for the financial year ended 31 December 2019.

On 15 June 2020, the Group and the broker entered into a settlement agreement where the broker formally acknowledged the receipt of the amount of US\$2.88 million via the bank account of the ex-Chief Executive Officer and ex-Executive Director for the procurement of the bank guarantee and the broker agreed to a repayment plan for the amount which will be repaid in 30 instalments comprising of a first instalment of IDR 375 million and subsequent 29 instalments of IDR 1.5 billion each quarter, respectively.

On 19 January 2021, the Company announced that the broker had only paid the first instalment and had consequently defaulted on the second and third instalments which were due on 15 October 2020 and 15 January 2021, respectively. Accordingly, an event of default has been triggered as defined in the Settlement Agreement. The Board is seeking legal advisers to formulate the next course of action and will make further announcements when there are material updates as may be necessary or appropriate.

Following the formalisation of the Settlement Agreement in June 2020, it has satisfactorily resolved the qualification points over (a) the inconsistencies in the explanations and documents provided by the predecessor management of the Company over the nature of the amount due from the broker as well as (b) the existence and accuracy of the amount due from the broker. In addition, the amount due from the broker continues to be credit-impaired as at 31 December 2020 in accordance with SFRS(I) 9 – Financial Instruments since the broker is in default in accordance with the terms set out in the Settlement Agreement.

As set out in the FY 2020 audit opinion rendered by Foo Kon Tan LLP, the above qualification point has been satisfactorily resolved for purpose of FY 2021 audit.

(ii) Access to accounting information of a joint arrangement of PT Hexindo Gemilang Jaya (“PT Hexindo”)

PT Hexindo, an indirect subsidiary of the Company and Jadestone Energy (Lemang) Pte. Ltd. (“Jadestone”) each own 10% and 90% participating interests, respectively, in the Lemang Production Sharing Contract (“Lemang PSC”). Jadestone has completed the acquisition of the 90% interest in Lemang PSC from Mandala Energy Lemang Pte. Ltd. (“Mandala”) and has assumed the role of the operator of Lemang PSC in December 2020. The Group, through PT Hexindo, recognised its interest in the Lemang PSC in accordance with the accounting treatment of a joint operation under SFRS(I) 11- Joint Arrangements.

Foo Kon Tan LLP had previously highlighted in the FY2019 audit report that the auditors of PT Hexindo (“component auditors”) were unable to gain access to the audit work papers of the auditors of Mandala, who was the then operator of the Lemang PSC and was responsible for the preparation of the monthly statement of accounts of Lemang PSC. Accordingly, the component auditors were unable to perform and complete their audit procedures to obtain sufficient and appropriate audit evidence over the financial statements of PT Hexindo for the financial year ended 31 December 2019.

Following the completion of the sale of the 90% participating interest between Mandala and Jadestone (collectively known as the “Operators”), the Group’s management was furnished with the necessary statements of account for FY 2019 and FY 2020 respectively. A prior year adjustment amounting to approximately S\$2 million (equivalent to US\$1.46 million) was recorded to reverse the over-recognition of the Group’s proportionate share of the net expenses in Lemang PSC in the consolidated financial statements for the financial year ended 31 December 2019 in accordance with SFRS(I) 1-8 – Accounting Policies, Changes in Accounting Estimates and Errors.

As at the date of finalising the FY2020 audit report, the component auditors have not been provided access to the supporting documents other than the statements of account nor were they able to review the audit working papers of the auditors of the Operators. Consequently, the component auditors were unable to complete their audit procedures to obtain sufficient and appropriate audit evidence over the financial statements of PT Hexindo for the financial years ended 31 December 2019 and 31 December 2020, respectively.

On 24 November 2021, the Group announced that it has entered into a settlement and transfer agreement to transfer the remaining 10% participating interest in Lemang PSC to the existing Operator. This has not been completed as at 31 December 2021.

As at 31 December 2021, the related assets and liabilities of Lemang PSC have been classified as assets and liabilities as held-for-sale and the non-current assets have been measured at the lower of cost or fair value less cost to sell in accordance with SFRS(I) 1-5. An impairment loss of \$3.0m has been recorded in the consolidated statement of comprehensive income. The qualification rendered will not have an effect on the closing statement of financial position at 31 December 2021 and by implication the opening statement of financial position of the Group as at 1 January 2022 since the Group has ceased to account for its interest in Lemang PSC as a joint arrangement as at 30 November 2021. Accordingly, the above qualification point has been satisfactorily resolved for purpose of FY 2022 audit.

(iii) Provision for a legal claim

In respect of Item (iii), PT Hexindo has entered into a legal settlement with Super Power Enterprise Group Ltd (“SPE”) whereby it agreed to pay US\$10 million to SPE by way of assigning the proceeds from future sale of oil and gas from the Lemang PSC, subject to certain carve out provisions that allow PT Hexindo to first repay the other existing obligations identified to SPE. As at 31 December 2020, the Group continued to record a provision for legal claims measured at amortised cost amounting to S\$6.8 million (equivalent to US\$5.1 million) which was based on a cashflow projection of Lemang PSC obtained from Mandala as at 31 December 2018.

As at 31 December 2019 and 2020, management did not receive the cashflow projection of Lemang PSC from Mandala or Jadestone for the forecast period. Accordingly, Foo Kon Tan LLP were unable to perform and complete their audit procedures to obtain sufficient and appropriate audit evidence over the completeness and accuracy of the provision for legal claim as at 31 December 2019 and 2020.

On 17 November 2021, the Group announced that it has entered into a full and final settlement with SPE and has fully settled the final settlement sum as at 31 December 2021. The qualification rendered will not have an effect on the closing statement of financial position as at 31 December 2021 and by implication the opening statement of financial position of the Group as at 1 January 2022 since the liabilities have extinguished before 31 December 2021. Accordingly, the above qualification point has been satisfactorily resolved for purpose of FY 2022 audit.

For points (ii) and (iii), management is resolving the audit qualification on the opening balances as at 1 January 2020 with the auditors as at the date of the Results Announcement.

(b) Other than disclosed, there have been no major development on the above issues, the Board confirmed that that the impact of all outstanding audit issues on the financial statements have been adequately disclosed.

ENECO ENERGY LIMITED

Other information

22 A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business.

It must include a discussion of the following:

(a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, (where applicable) seasonal or cyclical factors; and

(b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on

SGX Appendix 7.2 para 8

Group Income Review

Q4 2021 vs Q4 2020

The Group revenue in Q4 2021 was S\$10.7 million, which was S\$1.3 million higher than the corresponding period of the prior year arising from Logistics segment.

Other income was lower by S\$0.8 million largely due to the tapering effect of COVID-19 related government grants.

Total costs and operating expenses were higher by S\$1.6 million mainly due to:-

(a) Higher service costs and related expenses of S\$1.1 million, largely in line with revenue increase and higher outsourced service costs,

(b) Higher salaries and employee benefits of S\$0.6 million as Q4 2020 included write-back of unused provision of \$0.7million,

(c) Lower other operating expenses of S\$0.1 million, largely due to lower professional fees of S\$0.3 million, offset by foreign exchange loss movement of S\$0.2 million.

Profit from discontinued operation, was lower by S\$7.9 million, largely due to higher non-recurring extinguishment of liabilities in Q4 2020, partially offset by impairment from Lemang PSC of S\$3.0 million in Q4 2021, re-measured at the lower of its carrying value and fair value less costs to sell.

YTD 2021 vs YTD 2020

The Group revenue in YTD 2021 was S\$39.5 million, which was S\$3.1 million higher than the corresponding period of the prior year arising from Logistics segment.

Logistics segment which recorded an increase in revenue of S\$3.1 million. The Logistics segment revenue is a combination of numerous contracts and services across each country in which we operate.

Our logistics revenue derived within Singapore has experienced varied impact as a result of COVID-19. The impact has seen some contracts deliver year-on-year improvement and some contracts' decline. It is important to note that there is no exact science to assessing if volume decline is 100% attributable to COVID-19 but this represents our best estimate based on facts we know.

Other income was lower by S\$2.3 million largely due to the tapering effect of COVID-19 related government grants in FY2021.

Total costs and operating expenses were higher by S\$1.0 million mainly due to:

(a) Higher service costs and related expenses of S\$2.3 million, largely in line with revenue increase and higher outsourced service costs,

(b) Lower salaries and employee benefits of S\$0.5 million, due to our ongoing focus to deliver better gross operating margins through improved efficiencies and productivity improvements;

(c) Lower depreciation and amortisation expenses of S\$0.5 million, largely due to fully depreciated assets and end of lease for right-of-use (ROU) assets; and

(d) Lower other operating expenses of S\$0.4 million, largely due to reduction of professional fees.

During the year, there was an underprovision of prior year taxation of \$6,000 (2020: \$85,000) for certain companies.

Profit from discontinued operation, was lower by S\$11.0 million, largely due to higher extinguishment of liabilities in FY2020 which is non-recurring, partially offset by lower impairment from Lemang PSC of S\$2.6 million, re-measured at the lower of its carrying value and fair value less costs to sell.

Group Balance Sheet Review

Non-current assets decreased by S\$7.4 million to S\$14.4 million largely due to reclassification of Oil and gas properties and investment in exploration and evaluation assets to asset classified as held for sale and plant and equipment.

Current assets decreased by S\$1.9 million largely due to decrease in cash and bank balances (refer to Group Cashflow Statement Review below), offset by reclassification and re-measurement of Lemang PSC assets to Asset classified as held for sale.

Current liabilities increased by S\$1.0 million largely due to:

(a) cash call payables to the operator of Lemang field;

(b) increase in current portion of lease liabilities;

(c) reclassification of liabilities directly associated with assets held-for-sale offset by

(d) lower other payables, accrued salaries and employee benefits.

Non-current liabilities decreased by S\$11.9 million largely due to the extinguishment of liabilities with SPE following the settlement, repayment of lease liabilities and reclassification of working capital loan to current portion.

The Group provides for lifetime Expected Credit Loss (ECL) for all trade receivables using a provision matrix. The provision rates are determined based on the Group's historical observed default rates analysed in accordance to days past due. As the Group's credit exposure is monitored on an ongoing basis, the Group has determined that the ECL on trade and other receivables is insignificant. The Group is positive of the recoverability based on the historical collection performance and does not foresee any substantial credit loss arising from the trade receivables balance.

ENECO ENERGY LIMITED

Other information

22 Negative Working Capital position

The Group reported a deficit in working capital position of S\$11.4 million (2020: S\$8.5 million) and a net liabilities of S\$5.4 million (2020: S\$6.9 million).

The Board of Directors is of the view that the Group is able to operate as a going concern due to the following:

- (a) The Company has received a no objection letter from the SGX-ST in relation to its application for lifting its voluntary suspension and request for resumption of trading in the Company's securities upon satisfaction of certain conditions which are currently in progress;
- (b) The Group is able to generate sufficient cash flows from its logistics operations;
- (c) The Company has an undrawn S\$1.5 million credit facility from a lender and a wholly-owned subsidiary has been offered a \$1.4 million working capital loan from a major financial institution subsequent to the balance sheet date;
- (d) The Group has entered into a settlement and transfer agreement to transfer the remaining 10% participating interest in Lemang PSC to the existing Operator which would relieve the Group of future cash outflow; and
- (e) The Group's net current liabilities mainly arose from the Group's oil and gas segment, domiciled in Indonesia. The Board is of the view that the Group's shareholdings in the entities which own the various oil and gas assets in Indonesia, are ringfenced through multiple layers of shareholdings and would not have an impact to the viability of the Company's financial position in the event of contingent or actual legal claims by third party creditors against these entities.

Group Cashflow Statement Review

For the year ended 31 December 2021, the Group reported net cash inflow from operating activities of S\$6.1 million vs S\$8.0 million as at 31 December 2020 was mainly due to lower government grants received and working capital changes despite higher revenue.

The Group reported net cash outflow from investing activities of S\$0.1 million vs net outflow of S\$0.25 million as at 31 December 2020.

The Group reported net cash outflow from financing activities of S\$9.9 million vs S\$5.6 million as at 31 December 2020, largely due to repayment of loan and borrowings, lease obligations and final settlement of SPE legal provision in the current financial year.

The Group reported net cash and cash equivalents of S\$2.8 million as at 31 December 2021 compared to S\$6.8 million as at 31 December 2020.

23 **Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.**

SGX Appendix 7.2 para 9

Not applicable.

24 **A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.**

SGX Appendix 7.2 para 10

The Group is committed to seek revenue growth in its logistic business with contract renewals and extensions for contracts with good gross profit margins. It will also work towards a healthier assets position by monitoring closely and management of available resources

The Group remains committed on its plans to dispose the Oil & Gas Business and will be actively looking out for new investments in profitable businesses that will provide the Group with recurring income streams in the years ahead.

The Group continues to fuel business growth by working towards an optimal mix of assets, liabilities and equity. This will enable the Group to strengthen its financial position to withstand any headwinds moving forward and increase shareholders' value despite facing a very competitive and challenging business environment.

The Board is confident that there is sufficient cash balances to support the Group's immediate to medium term goals after considering the Group's stable cash flows.

COVID-19 update

With omicron wave likely to see a fairly sharp peak, we remain committed to working within the government guidelines and ensuring ongoing compliance working in office. We continue to fully operate in the countries and have had to work around some staff shortages due to close contact incidents within Singapore as well as shortages of foreign workers.

The ongoing Covid-19 resurges due to virus mutations continue to impact daily operations in the countries. In this uncertain environment, we remain cautious about the stability of the economies in which we operate given the unpredictable nature of Covid-19.

25 **Dividend**

SGX Appendix 7.2 para 11

(a) Current Financial Period Reported On

Any dividend declared for the current financial period reported on? No

(b) Corresponding Period of the Immediately Preceding Financial Year

Any dividend declared for the corresponding period of the immediately preceding financial year? No

(c) Date Payable - Not Applicable

(d) Books closure date - Not Applicable

If no dividend has been declared (recommended), a statement to that effect.

SGX Appendix 7.2 para 12

No dividend for the current period ended 31 December 2021 is recommended in order to conserve cash.

ENECO ENERGY LIMITED

Other information

26 Interested person transactions

If the Group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

No IPT general mandate has been obtained from the shareholders.

27 Please disclose the status on the use of proceeds raised from IPO and any offerings pursuant to Chapter 8 and whether the use of proceeds is in accordance with the stated use. Where the proceeds have been used for working capital purpose, a breakdown with specific details on how the proceeds have been applied must be disclosed.

SGX Appendix 7.2 para 8

No proceeds were raised from IPO and other offerings for the period under review.

28 Details of exploration (including geophysical surveys), mining development and / or production activities undertaken by the Company and summary of the expenditure incurred on those activities, including explanation for any material variances with previous projects, for the period under review. If there has been no exploration, development and / or production activity respectively, that the fact must be stated.

Rule 705(7)

Not applicable.

29 A breakdown of revenue and operating loss as follows:

SGX Appendix 7.2 para 18

| | Group (Full Year) | | Change (%) |
|--|-------------------|--------|------------|
| | 2021 | 2020 | |
| | \$'000 | \$'000 | |
| Revenue reported for the first half year | 18,723 | 18,498 | 1.2% |
| Operating profit after tax reported for the first half year | 492 | 492 | 0.0% |
| Revenue reported for the second half year | 20,768 | 18,118 | 14.6% |
| Operating profit after tax reported for the second half year | 1,346 | 12,751 | -89.4% |

30 A breakdown of the total annual dividend (in dollar value) for the issuer's latest full year and its previous year as follow :

SGX Appendix 7.2 para 19

| | 2021 | 2020 |
|-------------------------------|--------|--------|
| | \$'000 | \$'000 |
| Ordinary, tax exempt one-tier | - | - |

31 Disclosure of person occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the issuer pursuant to Rule 704(13) in the format below.

If there are no such persons, the issuer must make an appropriate negative statement.

SGX Appendix 7.2 para 20

Pursuant to Rule 704(13) of the Listing Manual of the Singapore Exchange Securities Trading Limited, we confirm that none of the persons occupying a managerial position in Eneco Energy Limited ("the Company") or any of its subsidiaries is a relative of a director or chief executive officer or substantial shareholder of the Company.

32 Board of Directors' assurance

SGX Appendix 7.2 para 15

The Company confirms it has procured the undertakings from all its Directors and executive officers as required under Rule 720(1) of the SGX-ST Listing Manual.

BY ORDER OF THE BOARD
ENECO ENERGY LIMITED

Gwee Chee Kiang
Chief Executive Officer
1 March 2022