

## SEMBCORP INDUSTRIES FY2025 UNAUDITED OPERATIONAL DATA

**Singapore, February 25, 2026** – This announcement sets out the unaudited operational data for Sembcorp Industries (Sembcorp) for the full year ended December 31, 2025.

### GAS AND RELATED SERVICES

**Table 1: Power Generation Assets with Long-term Agreements**

	Stake (%)	Gross Installed Capacity (MW)	Contracted Capacity (MW)	Plant Availability Factor (%)		Tenure	Customer (s)
				FY25	FY24		
As at December 31, 2025							
<b>Southeast Asia</b>							
Sembcorp Cogen, Singapore <sup>1</sup>	100	1,219	827	NA	NA	Various tenures ending between 2029 to 2041	Various customers including Micron Semiconductor Asia Operations, Singtel, ST Telemedia Global Data Centres, Equinix and GSK
Myingyan IPP, Myanmar	100	231	225	97	72 <sup>2</sup>	2018 - 2040	Electric Power Generation Enterprise
<b>South Asia</b>							
Sirajganj Unit 4, Bangladesh	71	440	414	92 <sup>3</sup>	95	2016 - 2041	Bangladesh Power Development Board
<b>Middle East</b>							
Fujairah 1 IWPP, UAE	40	893	760	95	99	2006 - 2035	Emirates Water & Electricity Company
Salalah IWPP, Oman	40	518	445	89	89	2009 - 2037 <sup>4</sup>	Oman Power and Water Procurement Company
<b>UK</b>							
Flexible Generation Assets (excluding energy storage) <sup>1,5</sup> , UK	100	684	493	NA	NA	Various tenures ending between 2033 and 2034	Low Carbon Contracts Company of National Grid ESO

Note: Long-term agreements refer to agreements with a tenure of at least 5 years from the contract effective date. The stated contracted capacity refers to the maximum contracted load by customers. The above table does not include contracts under 50%-owned Senoko Energy

<sup>1</sup> These assets have a mix of contracted and uncontracted capacities. The contracted capacities under long-term agreements are reflected in the above table

<sup>2</sup> Asset operations were temporarily suspended between August 12, 2024 and August 23, 2024

<sup>3</sup> Planned major maintenance carried out between January 1 to January 25, 2025

<sup>4</sup> Sembcorp Salalah IWPP was awarded a new 10-year Power and Water Purchase Agreement for 465MW of power per hour from Nama Power and Water Procurement Company (formerly known as Oman Power and Water Procurement Company) on 30 September 2025. The new agreement will commence from 4 April 2027, following the expiry of the current 15-year PWPA on 3 April 2027

<sup>5</sup> These include contracts secured under the Great Britain Capacity Market scheme as well as Short-term Operating Reserve (STOR) contracts for the provision of reserve energy with the Low Carbon Contracts Company of National Grid ESO

**Table 2: Other Power Generation Assets**

	Stake (%)	Gross Installed Capacity (MW)	Electricity Generated (GWh)	
			FY25	FY24
As at December 31, 2025				
<b>Singapore</b>				
Sembcorp Cogen <sup>1,2</sup>	100	1,219	5,787	5,691
Senoko Energy <sup>3</sup>	50	2,644	10,428	1,269
<b>China</b>				
Shanghai Cao Jing <sup>1</sup>	30	658	3,024	2,928
<b>UK</b>				
Flexible Generation Assets (excluding energy storage) <sup>2</sup>	100	684	213	275
Wilton Energy Assets	100	162	301	387

<sup>1</sup> Sembcorp Cogen and Shanghai Cao Jing are cogeneration power plants that produce both power and steam

<sup>2</sup> These assets have a mix of contracted and uncontracted capacities. The contracted capacities under long-term agreements are reflected in Table 1

<sup>3</sup> The acquisition of a 30% interest in Senoko Energy was completed on November 15, 2024 followed by an additional stake purchase of 20% which was completed on June 13, 2025

**Table 3: Capacity under Construction**

	Stake (%)	Gross Capacity under Construction (MW)	Estimated Completion Date
<b>Singapore</b>			
Sembcorp Cogen	100	600	2026

## RENEWABLES

**Table 4: Renewable Power Generation Assets (Installed Capacity)**

	Stake (%)	Gross Installed Capacity (MW / MWh)	Attributable Installed Capacity (MW / MWh)	Electricity Generated (GWh)	
				FY25	FY24
<b>As at December 31, 2025</b>					
<b>Wind</b>					
<b>China</b>					
Qinzhou Fengmushan Wind Power <sup>1</sup>	100	95	95	132	4
Qinzhou Yuanneng Wind Power	100	200	200	293	399
Sembcorp Huiyang New Energy (Shenzhen) (HYNE) <sup>2</sup>	100	418	418	1,185	1,098
Lianzhou Yangfeng Wind Power Co <sup>3</sup>	100	95	95	*	NA
Guohua Sembcorp	49	725	355	1,464	1,457
Beijing Energy Sembcorp (Hainan) International Renewables Co	49	7	3	NA	NA
Hunan Xingling New Energy	45	734	332	1,242	1,242
SDIC New Energy <sup>2</sup>	35	2,496	848	4,243	4,195
<b>India</b>					
Sembcorp Green Infra <sup>2</sup>	100	2,090	1,995	4,780	4,234
<b>Vietnam</b>					
Sembcorp Solar Vietnam	100	138	138	339	241 <sup>4</sup>
<b>Sub-total</b>		<b>6,998</b>	<b>4,479</b>		
<b>Solar</b>					
<b>Singapore</b>					
Sembcorp Solar Singapore	100	626	626	836	583
<b>Indonesia</b>					
PT Sembcorp Energy Indonesia	100	11	11	18	1
PT Nusantara Sembcorp Solar Energi	49	57	28	88	12
<b>Vietnam</b>					
Sembcorp Solar Vietnam	100	43	43	52	52
Ninh Thuan Gelex Energy	80	58	46	98	57
Vietnam-Singapore Smart Energy Solutions	54	61	33	78	67
BCG GAIA	50	106	53	192	198
<b>China</b>					
Binyang County Santai Energy Technology	100	92	92	92	118
Hechishi Yizhouqu Xinyang New Energy <sup>1</sup>	100	76	76	86	2
HYNE <sup>2</sup>	100	240	157	352	356
Sembcorp NCIP Water Co	95	4	4	6	7
Zhangjiagang Free Trade Zone Sembcorp	80	1	1	1	*
Beijing Energy Sembcorp (Hainan) International Renewables Co	49	795	390	1,177	1,298
Ningxia Xuning Electric Power	49	250	123	377	79
Pingluo County CSI Jiayang New Energy	49	190	93	308	66
SPIC Sembcorp Wuyi Renewable	49	55	27	58	44
Guosheng Green Energy (Tai'an)	49	300	147	NA	NA
Hunan Xingling New Energy	45	89	40	56	50
Hunan New Xingling New Energy	45	200	91	155	196
Zhongning County Jiayang New Energy <sup>5</sup>	35	200	70	326	70
Zhongning County Xinwen New Energy <sup>5</sup>	35	200	70	326	69
SDIC New Energy <sup>2</sup>	35	1,128	396	1,333	706
Shanghai Cao Jing	30	9	3	13	9
<b>India</b>					
Sembcorp Green Infra <sup>2</sup>	100	1,492	1,440	2,006	1,297
<b>Oman</b>					
Manah Renewable Energy	100	500	500	1,443	7 <sup>6</sup>
<b>Sub-total</b>		<b>6,783</b>	<b>4,560</b>		

<b>Hydro</b>					
<b>Vietnam</b>					
Sembcorp Solar Vietnam	73	49	35	22 <sup>7</sup>	NA
<b>Sub-total</b>		<b>49</b>	<b>35</b>		
<b>Energy Storage<sup>8</sup></b>					
<b>Singapore</b>					
Sembcorp Cogen	100	326	326	NA	NA
<b>Indonesia</b>					
PT Nusantara Sembcorp Solar Energi	49	14	7	NA	NA
<b>China</b>					
Hechishi Yizhouqu Xinyang New Energy	100	30	30	NA	NA
Lianzhou Yangfeng Wind Power Co <sup>3</sup>	100	30	30	NA	NA
SPIC Sembcorp Wuyi Renewable	49	12	6	NA	NA
Guosheng Green Energy (Tai'an)	49	261	128	NA	NA
Beijing Energy Sembcorp (Hainan) International Renewables Co	49	24	12	NA	NA
Hunan Xingling New Energy	45	210	95	NA	NA
SDIC New Energy	35	144	50	NA	NA
<b>UK</b>					
Flexible Generation Assets	100	120	120	NA	NA
<b>Sub-total</b>		<b>1,171</b>	<b>804</b>		
<b>TOTAL</b>		<b>15,001</b>	<b>9,878</b>		

\* Denote less than 1GWh

Note: The above table excludes a 96MW solar project in the Philippines pending acquisition completion. Including this acquisition, total gross renewables capacity would be 20.4GW. Gross capacity assumes 100% ownership of assets including projects secured or under construction

<sup>1</sup> The acquisitions of Qinzhou Fengmushan Wind Power and Hechishi Yizhouqu Xinyang New Energy were completed in December 2024

<sup>2</sup> SDIC New Energy, HYNE and Sembcorp Green Infra operate renewable power projects through various entities, held by the company, which may not be wholly-owned

<sup>3</sup> The acquisition of Lianzhou Yangfeng Wind Power Co., Ltd. was completed on December 26, 2025

<sup>4</sup> The acquisition of assets from Gelex Group was partially completed on June 19, 2024. The reported electricity generated for FY24 covers the period from June 19, 2024 to December 31, 2024

<sup>5</sup> The acquisitions of Zhongning County Jiayang New Energy and Zhongning Country Xinwen New Energy (formerly named Ningxia Jiayang New Energy and Ningxia Haobo New Energy) were completed in September 2024

<sup>6</sup> The project achieved initial commercial operations on December 30, 2024, and COD on May 1, 2025. The reported FY24 electricity generation covers the period from December 30, 2024 to December 31, 2024

<sup>7</sup> The acquisition of the hydropower asset from Gelex Group was completed on December 10, 2025. The reported electricity generated for FY25 covers the accountable period from December 1, 2025 to December 31, 2025

<sup>8</sup> Energy storage capacity is presented in MWh

**Table 5: Renewable Power Generation Assets (Capacity Secured or Under Construction)**

As at December 31, 2025	Stake (%)	Gross Capacity under Construction (MW / MWh)	Attributable Capacity under Construction (MW / MWh)	Estimated Completion Date
<b>Wind</b>				
<b>China</b>				
SDIC New Energy	35	34	12	2026
Beijing Energy Sembcorp (Hainan) International Renewables Co	49	73	36	2026
Hunan Xingling New Energy	45	159	72	2026
<b>India</b>				
Sembcorp Green Infra	100	175	175	2026
Sembcorp Green Infra	100	518	518	2027
<b>Oman</b>				
Naseem Dhofar	75	125	94	2027
<b>Sub-total</b>		<b>1,084</b>	<b>907</b>	
<b>Solar</b>				
<b>Singapore</b>				
Sembcorp Solar Singapore	100	62	62	2026
Sembcorp Solar Singapore	100	104	104	2027
Sembcorp Solar Singapore	100	77	77	2028
<b>Indonesia</b>				
PT Sumber Energi Surya Morowali	49	200	98	2027
<b>Vietnam</b>				
Vietnam-Singapore Smart Energy Solutions	54	2	1	2026
Vietnam-Singapore Industrial Park J.V. Co. Ltd.	49	18	9	2026
<b>India</b>				
Sembcorp Green Infra	100	710	710	2027
Sembcorp Green Infra	100	918	918	2028
Sembcorp Green Infra	100	300	300	2030
<b>Sub-total</b>		<b>2,391</b>	<b>2,279</b>	
<b>Energy Storage<sup>1</sup></b>				
<b>Indonesia</b>				
PT Sumber Energi Surya Morowali	49	80	39	2027
<b>Vietnam</b>				
Vietnam-Singapore Industrial Park J.V. Co. Ltd.	49	54	27	2026
<b>India</b>				
Sembcorp Green Infra	100	1,433	1,433	2028
<b>UK</b>				
Wilton – Batteries	100	300	300	2026
<b>Sub-total</b>		<b>1,867</b>	<b>1,799</b>	
<b>TOTAL</b>		<b>5,342</b>	<b>4,985</b>	

Note: The above table excludes acquisitions pending completion

<sup>1</sup> Energy storage capacity is presented in MWh

## INTEGRATED URBAN SOLUTIONS

**Table 6: Gross Development Land**

	FY25	FY24
<b>Total Gross Land (cumulative) (ha)</b>		
Vietnam	12,439	11,588
China	1,850	1,850
Indonesia	1,467	957 <sup>1</sup>
<b>TOTAL</b>	<b>15,756</b>	<b>14,395</b>

Note: The above table excludes VSIP Hue, which received development approval in January 2026. Including VSIP Hue, total gross land would be 16,223ha

<sup>1</sup> Includes Tembesi project, a joint venture agreement signed with Panbil Group in January 2025

**Table 7: Industrial Properties (In Operation)**

	FY25	FY24
<b>Majority-owned Completed Industrial Properties</b>		
Leasable space in operation (GFA sqm)	161,603	134,038
Occupancy Rate (%)	96	76

**Table 8: Industrial Properties (Under Construction)**

	FY25	FY24
<b>Majority-owned Industrial Properties under Construction</b>		
Leasable space under construction (GFA sqm)	794,832	374,399

- End -

**ENERGY**

Location	Stake (%)	Gross Capacity by Energy Source							Total
		Renewables		Conventional		Others		EFW*	
		Wind	Solar	Hydro	Energy Storage (MWh)	Gas	Diesel		
<b>Singapore</b>									<b>5,658</b>
Sembcorp Cogen (Sakra)	100					815			
Sembcorp Cogen (Banyan)	100					404			
Sembcorp Cogen	100					600			
Senoko Energy	50					2,644			
Sembcorp Cogen (Battery)	100				326				
Sembcorp Solar Singapore	100		869						
<b>Indonesia</b>									<b>362</b>
PT Sembcorp Energy Indonesia	100		11						
PT Nusantara Sembcorp Solar Energi	49		57		14				
PT Sumber Energi Surya Morowali	49		200		80				
<b>Myanmar</b>									<b>231</b>
Myingyan IPP	100					231			
<b>Vietnam</b>									<b>529</b>
Sembcorp Solar Vietnam	100	138	43						
Ninh Thuan Gelex Energy	80		58						
Sembcorp Solar Vietnam	73			49					
Vietnam-Singapore Smart Energy Solutions	54		63						
BCG GAIA	50		106						
Vietnam-Singapore Industrial Park	49		18		54				
<b>China</b>									<b>10,234</b>
Binyang County Santai Energy Technology	100		92						
Hechishi Yizhouqu Xinyang New Energy	100		76		30				
Qinzhou Fengmushan Wind Power	100	95							
Qinzhou Yuanneng Wind Power	100	200							
Lianzhou Yangfeng Wind Power	100	95			30				
Sembcorp Huiyang New Energy (Shenzhen)	100	418	240						
Sembcorp NCIP Water	95		4						
Zhangjiagang FTZ Sembcorp	80		1						
Beijing Energy Sembcorp	49	80	795		24				
Guohua Sembcorp	49	725							
Guosheng Green Energy (Tai'an)	49		300		261				
Ningxia Xuning Electric Power	49		250						
Pingluo County CSI Jiayang New Energy	49		190						
SPIC Sembcorp Wuyi Renewable	49		55		12				
Hunan Xingling New Energy	45	893	89		210				
Hunan New Xingling New Energy	45		200						
Zhongning County Jiayang New Energy	35		200						
Zhongning County Xinwen New Energy	35		200						
SDIC New Energy	35	2,530	1,128		144				
Shanghai Cao Jing	30		9			658			
<b>India</b>									<b>7,636</b>
Sembcorp Green Infra	100	2,783	3,420		1,433				
<b>Bangladesh</b>									<b>440</b>
Sirajganj Unit 4	71					440			
<b>Oman</b>									<b>1,143</b>
Manah Renewable Energy	100		500						
Naseem Dhofar	75	125							
Salalah IWPP	40					518			
<b>UAE</b>									<b>893</b>
Fujairah 1 IWPP	40					893			
<b>UK</b>									<b>1,314</b>
Flexible Generation Assets	100				120	624	60		
Sembcorp Biomass Power Station	100							34	
Wilton (Battery)	100				300				
Wilton Power Station	100					128			
Wilton 11 EfW Plant	40							48	
<b>TOTAL GROSS CAPACITY</b>		<b>8,082</b>	<b>9,174</b>	<b>49</b>	<b>3,038</b>	<b>7,955</b>	<b>60</b>	<b>82</b>	<b>28,440</b>

\* Includes biomass

Note: Gross capacity assumes 100% ownership of assets including projects secured or under construction.

The above table excludes a 96MW solar project in the Philippines pending acquisition completion. Including this acquisition, the Group has a total energy portfolio of 28.5GW, including 20.4GW of gross renewables capacity

Energy storage capacity is presented as MWh (megawatt hour)

EFW: Energy-from-waste | IPP: Independent Power Plant | IWPP: Independent Water and Power Plant | MW: Megawatt | MWh: Megawatt hour

## STEAM

Location	Gross Capacity by Energy Source		
	Gas	EfW	Total
(tonnes per hour)			
Singapore	1,390		<b>1,390</b>
China	1,058		<b>1,058</b>
UK	353	263	<b>616</b>
<b>TOTAL</b>	<b>2,801</b>	<b>263</b>	<b>3,064</b>

## WATER

Location	Stake (%)	Gross Capacity by Water Type					Total
		Industrial Water	Industrial Wastewater Treatment	Desalinated Water	Reclaimed Water	Municipal Water	
(m <sup>3</sup> /day)							
<b>Singapore</b>							<b>4,684,160</b>
Ang Mo Kio	100				456		
Changi	100				228,000		
Jurong Island	100	4,416,744	18,960		20,000		
<b>China</b>							<b>2,110,360</b>
Changzhi	100	1,327,680	35,280		38,400	2,400	
Nanjing	98		20,000				
Nanjing	95	240,000					
Qidong	96		10,000				
Yanjiao	94					60,000	
Tianjin	90		12,000				
Qinzhou	80		15,000				
Shenyang	80					160,000	
Zhangjiagang	80	20,000	45,000		4,000		
Fuzhou	72					75,000	
Shanghai	30	45,600					
<b>Oman</b>							<b>72,950</b>
Salalah	40			72,950			
<b>UAE</b>							<b>590,900</b>
Fujairah	40			590,900			
<b>UK</b>							<b>499,200</b>
Teesside	100	499,200					
<b>TOTAL GROSS CAPACITY</b>		<b>6,549,224</b>	<b>156,240</b>	<b>663,850</b>	<b>290,856</b>	<b>297,400</b>	<b>7,957,570</b>

m<sup>3</sup>/day: cubic metres per day

Note: Gross capacity assumes 100% ownership of assets including projects under construction

## Glossary and Definitions

Glossary	
GFA	Gross floor area
GWh	Gigawatt hour
Ha	Hectare
IPP	Independent Power Plant
IWPP	Independent Water and Power Plant
MW	Megawatt
MWh	Megawatt hour
Sqm	Square metre

Definitions	
Attributable Installed Capacity	Refers to the equity-based capacity which is calculated by multiplying gross installed capacity by Sembcorp's equity stake in the assets
Contracted Capacity	Refers to the capacity guaranteed by the Sembcorp power producing company as being available to its customer, net of the plant's auxiliary loads for other utilities services
Gross Installed Capacity (Gas and Related Services)	Refers to 100% of the tested gross capacity of the plant at commercial operation date or after major upgrades (assumes 100% ownership of the facility)
Gross Installed Capacity (energy storage)	Refers to the approved maximum energy storage capacity in megawatt hour of the plant at commercial operation date (assumes 100% ownership of the facility) based on total or additional nameplate capacity installed.
Gross Installed Capacity (solar and wind)	Refers to gross alternating current capacity of the plant at commercial operation date as specified in the grid connection agreement or as permitted (assumes 100% ownership of the facility)
Electricity Generated (Gas and Related Services)	Refers to the actual number of electrical gigawatt hours generated by the unit in the period, less generation utilised for that unit's station service or auxiliary loads (assumes 100% ownership of the facility)
Electricity Generated (solar)	Refers to the actual number of electrical gigawatt hours produced by the solar power system and measured by the solar inverter (assumes 100% ownership of the facility)
Electricity Generated (wind)	Refers to the actual number of electrical gigawatt hours produced by the wind turbine generator and measured at generator terminal (assumes 100% ownership of the facility)
Leasable Space	Refers to the gross floor area of industrial properties for lease, assuming 100% equity ownership
Occupancy Rate	Refers to the percentage of net lettable area that is occupied at a point in time
Plant Availability Factor	Refers to the ratio of the number of hours in which a generating unit is available without any outages or equipment deratings to the total number of hours for the period
Tenure	Refers to the length of contract of the power or power and water purchase agreement with the commencement year reflecting the contract effective date. This may or may not correspond with the period of power delivery
Total Gross Land (cumulative)	Refers to the portfolio of large-scale projects that have completed development or are under development, assuming 100% equity ownership.

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