

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D. C. 20549

FORM 8-K

CURRENT REPORT

Pursuant to Section 13 or 15(d) of the Securities Exchange Act of 1934

Date of Report (Date of earliest event reported) November 2, 2023

Commission File Number	Registrant, State of Incorporation, Address and Telephone Number	I.R.S. Employer Identification No.
1-3526	The Southern Company (A Delaware Corporation) 30 Ivan Allen Jr. Boulevard, N.W. Atlanta, Georgia 30308 (404) 506-5000	58-0690070
1-3164	Alabama Power Company (An Alabama Corporation) 600 North 18th Street Birmingham, Alabama 35203 (205) 257-1000	63-0004250
1-6468	Georgia Power Company (A Georgia Corporation) 241 Ralph McGill Boulevard, N.E. Atlanta, Georgia 30308 (404) 506-6526	58-0257110
001-11229	Mississippi Power Company (A Mississippi Corporation) 2992 West Beach Boulevard Gulfport, Mississippi 39501 (228) 864-1211	64-0205820
001-37803	Southern Power Company (A Delaware Corporation) 30 Ivan Allen Jr. Boulevard, N.W. Atlanta, Georgia 30308 (404) 506-5000	58-2598670
1-14174	Southern Company Gas (A Georgia Corporation) Ten Peachtree Place, N.E. Atlanta, Georgia 30309 (404) 584-4000	58-2210952

The names and addresses of the registrants have not changed since the last report.

This combined Form 8-K is furnished separately by six registrants: The Southern Company, Alabama Power Company, Georgia Power Company, Mississippi Power Company, Southern Power Company and Southern Company Gas. Information contained herein relating to each registrant is furnished by each registrant solely on its own behalf. Each registrant makes no representation as to information relating to the other registrants.

Check the appropriate box below if the Form 8-K filing is intended to simultaneously satisfy the filing obligation of the registrants under any of the following provisions:

- ☐ Written communications pursuant to Rule 425 under the Securities Act (17 CFR 230.425)
- ☐ Soliciting material pursuant to Rule 14a-12 under the Exchange Act (17 CFR 240.14a-12)
- ☐ Pre-commencement communications pursuant to Rule 14d-2(b) under the Exchange Act (17 CFR 240.14d-2(b))
- ☐ Pre-commencement communications pursuant to Rule 13e-4(c) under the Exchange Act (17 CFR 240.13e-4(c))

Securities registered pursuant to Section 12(b) of the Act:

Registrant	Title of each class	Trading Symbol(s)	Name of each exchange on which registered
The Southern Company	Common Stock, par value \$5 per share	SO	New York Stock Exchange
The Southern Company	Series 2017B 5.25% Junior Subordinated Notes due 2077	SOJC	New York Stock Exchange
The Southern Company	Series 2020A 4.95% Junior Subordinated Notes due 2080	SOJD	New York Stock Exchange
The Southern Company	Series 2020C 4.20% Junior Subordinated Notes due 2060	SOJE	New York Stock Exchange
The Southern Company	Series 2021B 1.875% Fixed-to-Fixed Reset Rate Junior Subordinated Notes due 2081	SO 81	New York Stock Exchange
Georgia Power Company	Series 2017A 5.00% Junior Subordinated Notes due 2077	GPJA	New York Stock Exchange
Southern Power Company	Series 2016B 1.850% Senior Notes due 2026	SO/26A	New York Stock Exchange

Indicate by check mark whether the registrant is an emerging growth company as defined in Rule 405 of the Securities Act of 1933 (§230.405 of this chapter) or Rule 12b-2 of the Securities Exchange Act of 1934 (§240.12b-2 of this chapter). (Response applicable to each registrant)

Emerging growth company ☐

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act. ☐

Item 2.02 Results of Operations and Financial Condition

The information in this Current Report on Form 8-K, including the exhibits attached hereto, shall not be deemed “filed” for purposes of Section 18 of the Securities Exchange Act of 1934, as amended, or otherwise subject to the liabilities under that Section. Furthermore, such information, including the exhibits attached hereto, shall not be deemed to be incorporated by reference in any filing under the Securities Act of 1933, as amended, except as shall be expressly set forth by specific reference in such filing.

On November 2, 2023, The Southern Company (“Southern Company”) issued a press release regarding its earnings for the three-month and nine-month periods ended September 30, 2023. A copy of this release is being furnished as Exhibit 99.01 to this Current Report on Form 8-K. In addition, certain additional information regarding the financial results for the three-month and nine-month periods ended September 30, 2023 is being furnished as Exhibits 99.02 through 99.07 to this Current Report on Form 8-K.

Use of Non-GAAP Financial Measures

Exhibits 99.01, 99.02, 99.03 and 99.04 to this Current Report on Form 8-K include earnings and earnings per share in accordance with generally accepted accounting principles (“GAAP”) for the three-month and nine-month periods ended September 30, 2023 and 2022. These exhibits also include earnings and earnings per share (1) for the three-month and nine-month periods ended September 30, 2023 and 2022, excluding (a) charges and credits (net of salvage proceeds), associated legal expenses (net of insurance recoveries), and tax impacts related to plants under construction and (b) acquisition and disposition impacts and (2) for the nine-month period ended September 30, 2023, excluding (a) costs related to the extinguishment of debt at Southern Company and (b) a charge related to a disallowance at Northern Illinois Gas Company. The attached exhibits include additional information regarding these excluded items, as well as reconciliations of each non-GAAP financial measure to the most comparable financial measure under GAAP. Southern Company believes the presentation of earnings and earnings

per share, excluding these items, is useful to investors because it provides investors with additional information to evaluate the performance of Southern Company's ongoing business activities. Southern Company management also uses earnings and earnings per share, excluding the effect of these items, to evaluate the performance of Southern Company's ongoing business activities. The presentation of this additional information is not meant to be considered a substitute for financial measures prepared in accordance with GAAP.

Exhibits

The exhibits hereto contain business segment information for Alabama Power Company, Georgia Power Company, Mississippi Power Company, Southern Power Company and Southern Company Gas. Accordingly, this report is also being furnished on behalf of each such registrant.

The following exhibits relate to the three-month and nine-month periods ended September 30, 2023:

Exhibit 99.01	Press Release.
Exhibit 99.02	Financial Highlights.
Exhibit 99.03	Significant Factors Impacting EPS.
Exhibit 99.04	EPS Earnings Analysis.
Exhibit 99.05	Consolidated Earnings.
Exhibit 99.06	Kilowatt-Hour Sales and Customers.
Exhibit 99.07	Financial Overview.
Exhibit 104	Cover Page Interactive Data File – The cover page iXBRL tags are embedded within the inline XBRL document.

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, each of the registrants has duly caused this report to be signed on its behalf by the undersigned hereunto duly authorized.

Date: November 2, 2023

THE SOUTHERN COMPANY

By /s/David P. Poroeh
David P. Poroeh
Comptroller

ALABAMA POWER COMPANY
GEORGIA POWER COMPANY
MISSISSIPPI POWER COMPANY
SOUTHERN POWER COMPANY
SOUTHERN COMPANY GAS

By /s/Melissa K. Caen
Melissa K. Caen
Assistant Secretary

News



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404-506-5333 or 1-866-506-5333
www.southerncompany.com

Investor Relations Contact:
Scott Gammill
404-506-0901
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November 2, 2023

Southern Company reports third-quarter 2023 earnings

ATLANTA – Southern Company today reported third-quarter earnings of \$1.4 billion, or \$1.30 per share, in 2023 compared with earnings of \$1.5 billion, or \$1.36 per share, in the third quarter of 2022. For the nine months ended September 30, 2023, Southern Company reported earnings of \$3.1 billion, or \$2.86 per share, compared with \$3.6 billion, or \$3.38 per share, for the same period in 2022.

Excluding the items described under “Net Income – Excluding Items” in the table below, Southern Company earned \$1.5 billion, or \$1.42 per share, during the third quarter of 2023, compared with \$1.4 billion, or \$1.31 per share, during the third quarter of 2022. For the nine months ended September 30, 2023, excluding these items, Southern Company earned \$3.3 billion, or \$3.01 per share, compared with \$3.6 billion, or \$3.35 per share, for the same period in 2022.

Non-GAAP Financial Measures	Three Months Ended		Year-to-Date September	
	September		September	
Net Income - Excluding Items (in millions)	2023	2022	2023	2022
Net Income - As Reported	\$ 1,422	\$ 1,472	\$ 3,121	\$ 3,611
Less:				
Estimated Loss on Plants Under Construction	(166)	62	(171)	7
Tax Impact	42	(16)	43	(2)
Acquisition and Disposition Impacts	(2)	14	(2)	19
Tax Impact	1	—	1	(2)
Loss on Extinguishment of Debt	—	—	(5)	—
Tax Impact	—	—	1	—
Estimated Loss on Qualifying Infrastructure Plant	—	—	(38)	—
Tax Impact	—	—	10	—
Net Income - Excluding Items	\$ 1,547	\$ 1,412	\$ 3,282	\$ 3,589
Average Shares Outstanding - (in millions)	1,092	1,082	1,092	1,070
Basic Earnings Per Share - Excluding Items	\$ 1.42	\$ 1.31	\$ 3.01	\$ 3.35

NOTE: For more information regarding these non-GAAP adjustments, see the footnotes accompanying the Financial Highlights page of the earnings package.

Adjusted earnings drivers for the third quarter 2023, as compared with the same period in 2022, were warmer than normal weather at the company's regulated electric utilities, changes in rates and pricing, and lower income taxes and non-fuel operations and maintenance costs, partially offset by increased depreciation and amortization.

Third-quarter 2023 operating revenues were \$7.0 billion, compared with \$8.4 billion for the third quarter of 2022, a decrease of 16.7 percent. For the nine months ended September 30, 2023, operating revenues were \$19.2 billion, compared with \$22.2 billion for the corresponding period in 2022, a decrease of 13.6 percent. These decreases were primarily due to lower fuel costs in 2023.

"Our premier state-regulated electric and gas utilities continued to perform well during the third quarter, and Southern Power made strategic additions to its portfolio of renewable generation assets," said President and CEO Christopher C. Womack.

"It is also significant to note that the accelerated economic development we have seen in the Southeast over the last couple of years has contributed to a projected growth in electricity usage that is significantly larger than historic levels," added Womack. "For example, Georgia Power has filed an updated Integrated Resource Plan with the Georgia Public Service Commission, proposing additional investment in our region's energy future to provide energy solutions that are expected to benefit Georgia customers and communities for generations to come."

Southern Company's third-quarter earnings slides with supplemental financial information are available at <http://investor.southerncompany.com>.

Southern Company's financial analyst call will begin at 1 p.m. Eastern Time today, during which Womack and Chief Financial Officer Daniel S. Tucker will discuss earnings and provide a general business update. Investors, media and the public may listen to a live webcast of the call and view associated slides at <http://investor.southerncompany.com>. A replay of the webcast will be available on the site for 12 months.

About Southern Company

Southern Company (NYSE: SO) is a leading energy provider serving 9 million customers across the Southeast and beyond through its family of companies. Providing clean, safe, reliable and affordable energy with excellent service is our mission. The company has electric operating companies in three states, natural gas distribution companies in four states, a competitive generation company, a leading distributed energy distribution company with national capabilities, a fiber optics network and telecommunications services. Through an industry-leading commitment to innovation, resilience and sustainability, we are taking action to meet customers' and communities' needs while advancing our goal of net zero greenhouse gas emissions by 2050. Our uncompromising values ensure we put the needs of those we serve at the center of everything we do and are the key to our sustained success. We are transforming energy into economic, environmental and social progress for tomorrow. Our corporate culture and hiring practices have earned the company national awards and recognition from numerous organizations, including Forbes, The Military Times, DiversityInc, Black Enterprise, J.D. Power, Fortune, Human Rights Campaign and more. To learn more, visit www.southerncompany.com.

Cautionary Note Regarding Forward-Looking Statements:

Certain information contained in this release is forward-looking information based on current expectations and plans that involve risks and uncertainties. Forward-looking information includes, among other things, projected growth in electricity usage and expected benefits of Georgia Power's updated Integrated Resource Plan. Southern Company cautions that there are certain factors that can cause actual results to differ materially from the forward-looking information that has been provided. The reader is cautioned not to put undue reliance on this forward-looking information, which is not a guarantee of future performance and is subject to a number of uncertainties and other factors, many of which are outside the control of

Southern Company; accordingly, there can be no assurance that such suggested results will be realized. The following factors, in addition to those discussed in Southern Company's Annual Report on Form 10-K for the year ended December 31, 2022 and subsequent securities filings, could cause actual results to differ materially from management expectations as suggested by such forward-looking information: the impact of recent and future federal and state regulatory changes, including tax, environmental and other laws and regulations to which Southern Company and its subsidiaries are subject, as well as changes in application of existing laws and regulations; the extent and timing of costs and legal requirements related to coal combustion residuals; current and future litigation or regulatory investigations, proceedings, or inquiries; the effects, extent, and timing of the entry of additional competition in the markets in which Southern Company's subsidiaries operate, including from the development and deployment of alternative energy sources; variations in demand for electricity and natural gas; available sources and costs of natural gas and other fuels and commodities; the ability to complete necessary or desirable pipeline expansion or infrastructure projects, limits on pipeline capacity, public and policymaker support for such projects, and operational interruptions to natural gas distribution and transmission activities; transmission constraints; the ability to control costs and avoid cost and schedule overruns during the development, construction, and operation of facilities or other projects; legal proceedings and regulatory approvals and actions related to past and ongoing construction projects; the ability to construct facilities in accordance with the requirements of permits and licenses (including satisfaction of U.S. Nuclear Regulatory Commission requirements), to satisfy any environmental performance standards and the requirements of tax credits and other incentives, and to integrate facilities into the Southern Company system upon completion of construction; advances in technology, including the pace and extent of development of low- to no-carbon energy and battery energy storage technologies and negative carbon concepts; state and federal rate regulations and the impact of pending and future rate cases and negotiations, including rate actions relating to return on equity, equity ratios, additional generating capacity, and fuel and other cost recovery mechanisms; the ability to successfully operate the electric utilities' generation, transmission, and distribution facilities and the successful performance of necessary corporate functions; the inherent risks involved in operating and constructing nuclear generating facilities; the inherent risks involved in transporting and storing natural gas; the ability of counterparties of Southern Company and its subsidiaries to make payments as and when due and to perform as required; the ability to obtain new short- and long-term contracts with wholesale customers; the direct or indirect effect on the Southern Company system's business resulting from cyber intrusion or physical attack and the threat of cyber and physical attacks; global and U.S. economic conditions, including impacts from recession, inflation, interest rate fluctuations and financial market conditions, and the results of financing efforts; access to capital markets and other financing sources; catastrophic events such as fires, earthquakes, explosions, floods, tornadoes, hurricanes and other storms, droughts, pandemic health events, political unrest, wars or other similar occurrences; the potential effects of COVID-19; and the direct or indirect effects on the Southern Company system's business resulting from incidents affecting the U.S. electric grid, natural gas pipeline infrastructure, or operation of generating or storage resources. Southern Company expressly disclaims any obligation to update any forward-looking information.

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Southern Company
Financial Highlights
(In Millions of Dollars Except Earnings Per Share)

	Three Months Ended September		Year-To-Date September	
	2023	2022	2023	2022
Net Income—As Reported (See Notes)				
Traditional Electric Operating Companies	\$ 1,419	\$ 1,445	\$ 2,852	\$ 3,256
Southern Power	100	95	288	265
Southern Company Gas	82	83	475	516
Total	1,601	1,623	3,615	4,037
Parent Company and Other	(179)	(151)	(494)	(426)
Net Income—As Reported	\$ 1,422	\$ 1,472	\$ 3,121	\$ 3,611
Basic Earnings Per Share ¹	\$ 1.30	\$ 1.36	\$ 2.86	\$ 3.38
Average Shares Outstanding <i>(in millions)</i>	1,092	1,082	1,092	1,070
End of Period Shares Outstanding <i>(in millions)</i>			1,091	1,089

Non-GAAP Financial Measures	Three Months Ended September		Year-To-Date September	
	2023	2022	2023	2022
Net Income—Excluding Items (See Notes)				
Net Income—As Reported	\$ 1,422	\$ 1,472	\$ 3,121	\$ 3,611
Less:				
Estimated Loss on Plants Under Construction ²	(166)	62	(171)	7
Tax Impact	42	(16)	43	(2)
Acquisition and Disposition Impacts ³	(2)	14	(2)	19
Tax Impact	1	—	1	(2)
Loss on Extinguishment of Debt ⁴	—	—	(5)	—
Tax Impact	—	—	1	—
Estimated Loss on Qualifying Infrastructure Plant ⁵	—	—	(38)	—
Tax Impact	—	—	10	—
Net Income—Excluding Items	\$ 1,547	\$ 1,412	\$ 3,282	\$ 3,589
Basic Earnings Per Share—Excluding Items	\$ 1.42	\$ 1.31	\$ 3.01	\$ 3.35

- See Notes on the following page.

Southern Company

Financial Highlights

Notes

- (1) Dilution is not material in any period presented. Diluted earnings per share was \$1.29 and \$2.84 for the three and nine months ended September 30, 2023, respectively, and was \$1.35 and \$3.36 for the three and nine months ended September 30, 2022, respectively.
- (2) Earnings for the three and nine months ended September 30, 2023 include a charge of \$160 million pre tax (\$120 million after tax), and earnings for the three and nine months ended September 30, 2022 include a net credit of \$70 million pre tax (\$52 million after tax) and \$18 million pre tax (\$13 million after tax), respectively, for estimated probable losses on Georgia Power Company's construction of Plant Vogtle Units 3 and 4. Further charges may occur; however, the amount and timing of any such charges are uncertain. Earnings for the three and nine months ended September 30, 2023 and 2022 also include charges (net of salvage proceeds), associated legal expenses (net of insurance recoveries), and tax impacts related to Mississippi Power Company's integrated coal gasification combined cycle facility project in Kemper County, Mississippi. Mississippi Power Company expects to incur additional pre-tax period costs to complete dismantlement of the abandoned gasifier-related assets and site restoration activities, including related costs for compliance and safety, asset retirement obligation accretion, and property taxes, net of salvage, totaling approximately \$15 million annually through 2025.
- (3) Earnings for the three and nine months ended September 30, 2022 include a \$14 million pre-tax (\$11 million after-tax) gain as a result of the early termination of the transition services agreement related to the 2019 sale of Gulf Power. Further impacts may result from future acquisition and disposition activities; however, the amount and timing of any such impacts are uncertain.
- (4) Earnings for the nine months ended September 30, 2023 include costs associated with the extinguishment of debt at Southern Company. Similar transaction costs may occur in the future at Southern Company or one of its unregulated subsidiaries; however, the amount and timing of any such costs are uncertain.
- (5) Earnings for the nine months ended September 30, 2023 include a charge of \$38 million pre tax (\$28 million after tax) for an estimated loss at Southern Company Gas associated with an Illinois Commerce Commission disallowance related to its review of the Qualifying Infrastructure Plant (QIP) capital investments by Nicor Gas for calendar year 2019 under the QIP Rider, or Investing in Illinois, program. Further charges may occur; however, the amount and timing of any such charges are uncertain.

Southern Company
Significant Factors Impacting EPS

	Three Months Ended September			Year-To-Date September		
	2023	2022	Change	2023	2022	Change
Earnings Per Share— As Reported¹ (See Notes)	\$ 1.30	\$ 1.36	\$ (0.06)	\$ 2.86	\$ 3.38	\$ (0.52)

Significant Factors:

Traditional Electric Operating Companies			\$ (0.02)			\$ (0.38)
Southern Power			—			0.02
Southern Company Gas			—			(0.04)
Parent Company and Other			(0.03)			(0.06)
Increase in Shares			(0.01)			(0.06)
Total—As Reported			\$ (0.06)			\$ (0.52)

	Three Months Ended September			Year-To-Date September		
	2023	2022	Change	2023	2022	Change
Non-GAAP Financial Measures						
Earnings Per Share— Excluding Items (See Notes)	\$ 1.42	\$ 1.31	\$ 0.11	\$ 3.01	\$ 3.35	\$ (0.34)

Total—As Reported			\$ (0.06)			\$ (0.52)
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Less:

Estimated Loss on Plants Under Construction ²			(0.16)			(0.13)
Acquisition and Disposition Impacts ³			(0.01)			(0.02)
Loss on Extinguishment of Debt ⁴			—			—
Estimated Loss on Qualifying Infrastructure Plant ⁵			—			(0.03)
Total—Excluding Items			\$ 0.11			\$ (0.34)

- See Notes on the following page.

Southern Company
Significant Factors Impacting EPS

Notes

- (1) Dilution is not material in any period presented. Diluted earnings per share was \$1.29 and \$2.84 for the three and nine months ended September 30, 2023, respectively, and was \$1.35 and \$3.36 for the three and nine months ended September 30, 2022, respectively.
- (2) Earnings for the three and nine months ended September 30, 2023 include a charge of \$160 million pre tax (\$120 million after tax), and earnings for the three and nine months ended September 30, 2022 include a net credit of \$70 million pre tax (\$52 million after tax) and \$18 million pre tax (\$13 million after tax), respectively, for estimated probable losses on Georgia Power Company's construction of Plant Vogtle Units 3 and 4. Further charges may occur; however, the amount and timing of any such charges are uncertain. Earnings for the three and nine months ended September 30, 2023 and 2022 also include charges (net of salvage proceeds), associated legal expenses (net of insurance recoveries), and tax impacts related to Mississippi Power Company's integrated coal gasification combined cycle facility project in Kemper County, Mississippi. Mississippi Power Company expects to incur additional pre-tax period costs to complete dismantlement of the abandoned gasifier-related assets and site restoration activities, including related costs for compliance and safety, asset retirement obligation accretion, and property taxes, net of salvage, totaling approximately \$15 million annually through 2025.
- (3) Earnings for the three and nine months ended September 30, 2022 include a \$14 million pre-tax (\$11 million after-tax) gain as a result of the early termination of the transition services agreement related to the 2019 sale of Gulf Power. Further impacts may result from future acquisition and disposition activities; however, the amount and timing of any such impacts are uncertain.
- (4) Earnings for the nine months ended September 30, 2023 include costs associated with the extinguishment of debt at Southern Company. Similar transaction costs may occur in the future at Southern Company or one of its unregulated subsidiaries; however, the amount and timing of any such costs are uncertain.
- (5) Earnings for the nine months ended September 30, 2023 include a charge of \$38 million pre tax (\$28 million after tax) for an estimated loss at Southern Company Gas associated with an Illinois Commerce Commission disallowance related to its review of the Qualifying Infrastructure Plant (QIP) capital investments by Nicor Gas for calendar year 2019 under the QIP Rider, or Investing in Illinois, program. Further charges may occur; however, the amount and timing of any such charges are uncertain.

Southern Company
EPS Earnings Analysis

Description	Three Months Ended September 2023 vs. 2022	Year-To-Date September 2023 vs. 2022
Retail Sales	(2)¢	(3)¢
Retail Revenue Impacts	5	4
Weather	9	(14)
Wholesale & Other Operating Revenues	3	9
Non-Fuel O&M ^(*)	7	15
Depreciation and Amortization	(15)	(44)
Interest Expense and Other	(1)	(7)
Income Taxes	7	15
Total Traditional Electric Operating Companies	13¢	(25)¢
Southern Power	—	2
Southern Company Gas	—	—
Parent Company and Other	(1)	(5)
Increase in Shares	(1)	(6)
Total Change in EPS (Excluding Items)	11¢	(34)¢
Estimated Loss on Plants Under Construction ¹	(16)	(13)
Acquisition and Disposition Impacts ²	(1)	(2)
Loss on Extinguishment of Debt ³	—	—
Estimated Loss on Qualifying Infrastructure Plant ⁴	—	(3)
Total Change in EPS (As Reported)	(6)¢	(52)¢

(*) Includes non-service cost-related benefits income.

- See additional Notes on the following page.

Southern Company

EPS Earnings Analysis

Notes

- (1) Earnings for the three and nine months ended September 30, 2023 include a charge of \$160 million pre tax (\$120 million after tax), and earnings for the three and nine months ended September 30, 2022 include a net credit of \$70 million pre tax (\$52 million after tax) and \$18 million pre tax (\$13 million after tax), respectively, for estimated probable losses on Georgia Power Company's construction of Plant Vogtle Units 3 and 4. Further charges may occur; however, the amount and timing of any such charges are uncertain. Earnings for the three and nine months ended September 30, 2023 and 2022 also include charges (net of salvage proceeds), associated legal expenses (net of insurance recoveries), and tax impacts related to Mississippi Power Company's integrated coal gasification combined cycle facility project in Kemper County, Mississippi. Mississippi Power Company expects to incur additional pre-tax period costs to complete dismantlement of the abandoned gasifier-related assets and site restoration activities, including related costs for compliance and safety, asset retirement obligation accretion, and property taxes, net of salvage, totaling approximately \$15 million annually through 2025.
- (2) Earnings for the three and nine months ended September 30, 2022 include a \$14 million pre-tax (\$11 million after-tax) gain as a result of the early termination of the transition services agreement related to the 2019 sale of Gulf Power. Further impacts may result from future acquisition and disposition activities; however, the amount and timing of any such impacts are uncertain.
- (3) Earnings for the nine months ended September 30, 2023 include costs associated with the extinguishment of debt at Southern Company. Similar transaction costs may occur in the future at Southern Company or one of its unregulated subsidiaries; however, the amount and timing of any such costs are uncertain.
- (4) Earnings for the nine months ended September 30, 2023 include a charge of \$38 million pre tax (\$28 million after tax) for an estimated loss at Southern Company Gas associated with an Illinois Commerce Commission disallowance related to its review of the Qualifying Infrastructure Plant (QIP) capital investments by Nicor Gas for calendar year 2019 under the QIP Rider, or Investing in Illinois, program. Further charges may occur; however, the amount and timing of any such charges are uncertain.

Southern Company
Consolidated Earnings
As Reported
(In Millions of Dollars)

	Three Months Ended September			Year-To-Date September		
	2023	2022	Change	2023	2022	Change
Retail Electric Revenues-						
Fuel	\$ 1,356	\$ 2,320	\$ (964)	\$ 3,412	\$ 4,942	\$(1,530)
Non-Fuel	3,783	3,641	142	9,185	9,421	(236)
Wholesale Electric Revenues	727	1,197	(470)	1,930	2,798	(868)
Other Electric Revenues	203	185	18	602	554	48
Natural Gas Revenues	689	857	(168)	3,417	3,998	(581)
Other Revenues	222	178	44	662	519	143
Total Operating Revenues	6,980	8,378	(1,398)	19,208	22,232	(3,024)
Fuel and Purchased Power	1,574	3,068	(1,494)	4,056	6,534	(2,478)
Cost of Natural Gas	102	294	(192)	1,199	1,840	(641)
Cost of Other Sales	126	92	34	381	275	106
Non-Fuel O&M	1,424	1,527	(103)	4,352	4,568	(216)
Depreciation and Amortization	1,143	922	221	3,365	2,728	637
Taxes Other Than Income Taxes	341	352	(11)	1,076	1,073	3
Estimated Loss on Plant Vogtle Units 3 and 4	160	(70)	230	160	(18)	178
Total Operating Expenses	4,870	6,185	(1,315)	14,589	17,000	(2,411)
Operating Income	2,110	2,193	(83)	4,619	5,232	(613)
Allowance for Equity Funds Used During Construction	66	59	7	200	163	37
Earnings from Equity Method Investments	32	28	4	110	109	1
Interest Expense, Net of Amounts Capitalized	620	511	109	1,812	1,461	351
Other Income (Expense), net	141	132	9	428	414	14
Income Taxes	297	414	(117)	492	891	(399)
Net Income	1,432	1,487	(55)	3,053	3,566	(513)
Dividends on Preferred Stock of Subsidiaries	—	3	(3)	—	10	(10)
Net Income (Loss) Attributable to Noncontrolling Interests	10	12	(2)	(68)	(55)	(13)
NET INCOME ATTRIBUTABLE TO SOUTHERN COMPANY	\$ 1,422	\$ 1,472	\$ (50)	\$ 3,121	\$ 3,611	\$ (490)

Notes

- Certain prior year data may have been reclassified to conform with current year presentation.

Southern Company
Kilowatt-Hour Sales and Customers
(In Millions of KWHs)

	Three Months Ended September				Year-To-Date September			
	2023	2022	Change	Weather Adjusted Change	2023	2022	Change	Weather Adjusted Change
Kilowatt-Hour Sales-								
Total Sales	55,428	56,606	(2.1)%		150,157	156,874	(4.3)%	
Total Retail Sales-	42,364	41,490	2.1 %	(0.9)%	110,715	113,716	(2.6)%	(0.4)%
Residential	15,133	14,467	4.6 %	(1.8)%	36,458	38,632	(5.6)%	(0.4)%
Commercial	14,341	13,827	3.7 %	1.3 %	37,050	37,060	— %	1.3 %
Industrial	12,751	13,048	(2.3)%	(2.3)%	36,791	37,575	(2.1)%	(2.1)%
Other	139	148	(6.1)%	(6.5)%	416	449	(7.5)%	(7.1)%
Total Wholesale Sales	13,064	15,116	(13.6)%	N/A	39,442	43,158	(8.6)%	N/A

(In Thousands of Customers)

	Period Ended September		
	2023	2022	Change
Regulated Utility Customers-			
Total Utility Customers-	8,792	8,722	0.8%
Total Traditional Electric	4,476	4,422	1.2%
Southern Company Gas	4,316	4,300	0.4%

Southern Company
Financial Overview
As Reported
(In Millions of Dollars)

	Three Months Ended September			Year-To-Date September		
	2023	2022	% Change	2023	2022	% Change
Southern Company –						
Operating Revenues	\$ 6,980	\$ 8,378	(16.7)%	\$19,208	\$22,232	(13.6)%
Earnings Before Income Taxes	1,729	1,901	(9.0)%	3,545	4,457	(20.5)%
Net Income Available to Common	1,422	1,472	(3.4)%	3,121	3,611	(13.6)%
Alabama Power –						
Operating Revenues	\$ 2,083	\$ 2,444	(14.8)%	\$ 5,420	\$ 6,023	(10.0)%
Earnings Before Income Taxes	644	694	(7.2)%	1,235	1,660	(25.6)%
Net Income Available to Common	565	525	7.6 %	1,132	1,256	(9.9)%
Georgia Power –						
Operating Revenues	\$ 3,237	\$ 3,889	(16.8)%	\$ 7,805	\$ 9,218	(15.3)%
Earnings Before Income Taxes	980	1,084	(9.6)%	1,892	2,272	(16.7)%
Net Income Available to Common	780	858	(9.1)%	1,547	1,851	(16.4)%
Mississippi Power –						
Operating Revenues	\$ 436	\$ 510	(14.5)%	\$ 1,137	\$ 1,279	(11.1)%
Earnings Before Income Taxes	93	79	17.7 %	208	188	10.6 %
Net Income Available to Common	75	62	21.0 %	173	150	15.3 %
Southern Power –						
Operating Revenues	\$ 653	\$ 1,180	(44.7)%	\$ 1,686	\$ 2,618	(35.6)%
Earnings Before Income Taxes	149	143	4.2 %	258	259	(0.4)%
Net Income Available to Common	100	95	5.3 %	288	265	8.7 %
Southern Company Gas –						
Operating Revenues	\$ 689	\$ 857	(19.6)%	\$ 3,417	\$ 3,998	(14.5)%
Earnings Before Income Taxes	110	110	— %	635	677	(6.2)%
Net Income Available to Common	82	83	(1.2)%	475	516	(7.9)%

Notes

- See Financial Highlights pages for discussion of certain significant items occurring during the periods.