Resources Prima Group Limited
(Company Registration No : 198602949M)

*This announcement has been prepared by the Company and its contents have been reviewed by the Company's sponsor, Canaccord Genuity Singapore Pte. Ltd. ("**Sponsor**"), for compliance with the relevant rules of the Singapore Exchange Securities Trading Limited ("**SGX-ST**"). The Sponsor has not independently verified the contents of this announcement.*

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Unaudited Third Quarter and Nine Months Financial Statements and Dividend Announcement for the Financial Period Ended 31 December 2014

PART 1 – INFORMATION REQUIRED FOR ANNOUNCEMENTS OF QUARTERLY (Q1, Q2 & Q3), HALF-YEAR AND FULL YEAR RESULTS

1(a)(i) Income statement and statement of comprehensive income, or a statement of comprehensive income for the group together with a comparative statement for the – corresponding period of immediately preceding year

INCOME STATEMENT

	Group						
	3 months 31.12.14 US$'000	**3 months 31.12.13 US$'000**	**Inc/ (Dec) %**	**9 months 31.12.14 US$'000**	**9 months 31.12.13 US$'000**	**Inc/ (Dec) %**	**Ref**
Revenue	**22,602**	**19,619**	**15.2**	**68,473**	**45,244**	**51.3**	**8.1.1**
Cost of goods sold	(21,402)	(18,792)	13.9	(67,656)	(43,742)	54.7	**8.1.2**
Gross profit	1,200	827	45.1	817	1,502	(45.6)	**8.1.3**
Other income	1,384	1,772	(21.9)	3,188	2,776	14.8	**8.1.4**
Selling and distribution expenses	(1,379)	(1,290)	6.9	(4,166)	(2,868)	45.3	**8.1.5**
Administrative expenses	(2,530)	(920)	>100.0	(4,300)	(2,076)	>100.0	**8.1.6**
Finance costs	(905)	(1,356)	(33.3)	(4,013)	(3,097)	29.6	**8.1.7**
Other expenses	(61,533)	(4,202)	(100.0)	(61,617)	(4,998)	(>100)	**8.1.8**
Loss before tax	(63,763)	(5,169)	>100.0	(70,091)	(8,761)	>100.0	
Tax credit	92	157	(41.4)	78	231	(66.2)	**8.1.9**
LOSS FOR THE PERIOD	**(63,671)**	**(5,012)**	**>100.0**	**(70,013)**	**(8,530)**	**>100.0**	

N.M. – Not Meaningful

	Group			
	3 months 31.12.14 US$'000	3 months 31.12.13 US$'000	9 months 31.12.14 US$'000	9 months 31.12.13 US$'000
LOSS ATTRIBUTABLE TO:-				
- Equity holders of the Company	(63,627)	(3,897)	(68,906)	(6,897)
- Non-controlling interests	(44)	(1,115)	(1,107)	(1,633)
	(63,671)	**(5,012)**	**(70,013)**	**(8,530)**

STATEMENT OF COMPREHENSIVE INCOME

	Group			
	3 months 31.12.14 US$'000	3 months 31.12.13 US$'000	9 months 31.12.14 US$'000	9 months 31.12.13 US$'000
Loss for the period	**(63,671)**	**(5,012)**	**(70,013)**	**(8,530)**
Other comprehensive loss:-				
Items that may be reclassified subsequently to profit or loss				
- Foreign currency translation differences	292	-	292	-
TOTAL COMPREHENSIVE LOSS FOR THE PERIOD	**(63,379)**	**(5,012)**	**(69,721)**	**(8,530)**
TOTAL COMPREHENSIVE LOSS ATTRIBUTABLE TO:-				
- Equity holders of the Company	(63,335)	(3,897)	(68,614)	(6,897)
- Non-controlling interests	(44)	(1,115)	(1,107)	(1,633)
	(63,379)	**(5,012)**	**(69,721)**	**(8,530)**

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1(a)(ii) Loss before tax is stated after charging/(crediting) the following:-

	Group					
	3 months 31.12.14 US$'000	3 months 31.12.13 US$'000	Inc/ (Dec) %	9 months 31.12.14 US$'000	9 months 31.12.13 US$'000	Inc/ (Dec) %
Foreign exchange gain	89	-	N.M.	282	-	N.M.
Goodwill written off	45,858 #	-	100.0	45,858 #	-	100.0
Cost of arranger shares	15,675 #	-	100.0	15,675 #	-	100.0
Depreciation of property, plant and equipment	600	232	>100.0	1,241	606	>100.0
Amortisation of deferred stripping costs	2,946	1,703	73.0	12,468	2,971	>100.0
Amortisation of mining properties	730	293	>100.0	1,890	754	>100.0
Amortisation of intangible assets	12	7	71.4	30	30	-
Post-employement benefits	-	(5)	N.M.	(16)	8	(>100.0)
Operating lease expense	1,539	1,894	(18.7)	3,638	4,000	(9.1)
Inventories written down	-	461	N.M.	-	51	N.M.
Write-back of standby claim	(248)	(75)	>100.0	(747)	(75)	>100.0
Interest income	(8)	(1)	>100.0	(9)	(3)	>100.0
Interest expense	905	1,356	(33.3)	4,013	3,097	29.6

N.M. – Not Meaningful

[#] Please refer to item 8.1.8 for details.

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(b)(i) Statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Group		Ref	Company	
	As at 31 Dec 14 US$'000	As at 31 Mar 14 US$'000		As at 31 Dec 14 US$'000	As at 31 Mar 14* US$'000
Non-current assets					
Property, plant and equipment	10,754	7,292	**8.2.1**	-	-
Investment in subsidiaries	-	-		195,427	5,060
Intangible assets	250	280		-	-
Deferred exploration and evaluation costs	621	562		-	-
Deferred stripping costs	-	12,468	**8.2.2**	-	-
Mining properties	7,628	9,518	**8.2.3**	-	-
Other receivables	673	434	**8.2.4**	-	-
Deferred tax assets	2,368	2,213	**8.2.5**	-	-
	22,294	32,767		195,427	5,060
Current assets					
Amounts due from subsidiaries	-	-		10,270	-
Available-for-sale investment	3,065	-	**8.2.6**	3,065	-
Inventories	636	2,610	**8.2.7**	-	-
Trade and other receivables	17,129	8,763	**8.2.8**	105	17
Cash and cash equivalents	1,293	166	**8.2.9**	1,158	10
	22,123	11,539		14,598	27
Total assets	**44,417**	**44,306**		**210,025**	**5,087**
Equity					
Share capital	100,480	1,591	**8.2.10**	237,706	11,702
Share option reserve	-	-		-	15
Currency translation reserve	292	-	**8.2.11**	(4,008)	-
Accumulated losses	(87,844)	(18,938)		(25,978)	(8,859)
Equity attributable to shareholders of the Company	12,928	(17,347)		207,720	2,858
Non-controlling interests	(4,459)	(3,352)	**8.2.12**	-	-
Total equity	8,469	(20,699)		207,720	2,858
Non-current liabilities					
Convertible bonds	-	13,397	**8.2.13**	-	-
Trade and other payables	4,963	16,193	**8.2.14**	-	-
Post-employment benefits	226	242		-	-
Finance lease liabilities	566	33	**8.2.15**	-	-
Provisions	910	769	**8.2.16**	-	-
	6,665	30,634		-	-
Current liabilities					
Convertible bonds	-	6,960	**8.2.13**	-	-
Trade and other payables	26,176	27,382	**8.2.14**	55	223
Amounts due to related parties	2,250	-	**8.2.17**	2,250	2,006
Tax payable	344	26	**8.2.18**	-	-
Finance lease liabilities	513	3		-	-
	29,283	34,371		2,305	2,229
Total liabilities	35,948	65,005		2,305	2,229
Net assets/(liabilities)	**8,469**	**(20,699)**		**207,720**	**2,858**
Total equity and liabilities	**44,417**	**44,306**		**210,025**	**5,087**

* Derived from the Company's audited financial statements as at 31 March 2014 and translated from Singapore Dollars to US Dollars at an exchange rate of US$1.00 : S$1.2928.

1(b)(ii) Aggregate amount of group's borrowings and debt securities.

(a) Amount repayable in one year or less, or on demand

As at 31 Dec 2014		As at 31 Mar 2014	
US$'000	**US$'000**	**US$'000**	**US$'000**
Secured	**Unsecured**	**Secured**	**Unsecured**
513	202	1,327	8,222

(b) Amount repayable after one year

As at 31 Dec 2014		As at 31 Mar 2014	
US$'000	**US$'000**	**US$'000**	**US$'000**
Secured	**Unsecured**	**Secured**	**Unsecured**
566	663	33	13,990

(c) Details of any collateral

Fiduciary security over coal inventory of the Company's subsidiary, PT Rinjani Kartanegara ("**Rinjani**"), and corporate guarantee by the Company's subsidiary, PT Pilar Mas Utama Perkasa ("**Pilar Mas**") (the intermediate holding company of Rinjani), have been provided to Rinjani's main supplier to secure the debt of Rinjani.

Certain vehicles with an aggregate carrying amount of US$3,372 as at 31 December 2014 (31 Mar 2014: US$89) are pledged under existing finance lease arrangements.

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1(c) A cash flow statement (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group			
	3 months	3 months	9 months	9 months
	31.12.14	31.12.13	31.12.14	31.12.13
	US$'000	US$'000	US$'000	US$'000
Cash flows from operating activities				
Loss before tax	(63,763)	(5,169)	(70,091)	(8,761)
Adjustments for:-				
Impairment of goodwill arising from acquisition	45,858	-	45,858	-
Cost of arranger shares	15,675	-	15,675	-
Amortisation of deferred stripping costs	2,946	1,703	12,468	2,971
Amortisation of mining properties	730	293	1,890	754
Amortisation of intangible assets	12	7	30	30
Depreciation of property, plant and equipment	600	232	1,241	606
Post employee benefits	-	(5)	(16)	8
Provision for mine reclamation and rehabilitation	63	-	141	-
Fair value (gain)/loss on derivative financial liability	1,736	(1,218)	2,725	(744)
Finance costs	905	1,356	4,013	3,097
Interest income	(8)	(1)	(9)	(3)
Inventories written down	-	461	-	51
Unrealised foreign exchange gain	89	-	282	-
Operating profit/(loss) before working capital changes	**4,843**	**(2,341)**	**14,207**	**(1,991)**
(Increase)/Decrease in:-				
Inventories	1,142	1,720	2,270	906
Trade and other receivables	(2,558)	(4,244)	(8,078)	(5,579)
Trade and other payables	(13,916)	3,109	(17,128)	(139)
Cash used in operations	**(10,489)**	**(1,756)**	**(8,729)**	**(6,803)**
Interest received	8	2	9	4
Income tax credit/(paid)	18	(14)	1	(35)
Net cash used in operating activities	**(10,463)**	**(1,768)**	**(8,719)**	**(6,834)**
Cash flows from investing activities				
Cash received from reverse takeover	24	-	24	-
Additions to deferred exploration and evaluation cost	-	(154)	(60)	(184)
Purchase of property, plant and equipment	(244)	(470)	(1,947)	(2,558)
Net cash used in investing activities	**(220)**	**(624)**	**(1,983)**	**(2,742)**
Cash flows from financing activities				
Issue of ordinary shares for cash	12,359	-	12,359	-
Interest paid	(135)	(467)	(149)	(467)
Proceeds from issuance of convertible bonds	-	-	-	11,904
Proceeds from loan from related party	1,402	-	1,402	-
Repayment of finance lease	(329)	(41)	(363)	(147)
Repayment of loan from bondholder	(1,420)	(227)	(1,420)	(227)
Net cash generated from/(used in) financing activities	**11,877**	**(735)**	**11,829**	**11,063**
Net increase/(decrease) in cash and cash equivalents	1,194	(3,127)	1,127	1,487
Cash and cash equivalents at beginning of period	99	5,215	166	601
Cash and cash equivalents at end of period	**1,293**	**2,088**	**1,293**	**2,088**

1(d)(i) A statement (for the issuer and group) showing either (I) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

<u>Consolidated Statement of Changes in Equity</u>

Group	Share capital US$'000	Accumulated losses US$'000	Equity attributable to shareholders of the Company US$'000	Non-controlling interests US$'000	Total equity US$'000
At 1 April 2013	**1,591**	**(9,003)**	**(7,412)**	**(1,356)**	**(8,768)**
Loss and total comprehensive loss for the 3 months ended 30 June 2013	-	(1,417)	(1,417)	(245)	(1,662)
At 30 June 2013 and at 1 July 2013	**1,591**	**(10,420)**	**(8,829)**	**(1,601)**	**(10,430)**
Loss and total comprehensive loss for the 3 months ended 30 September 2013	-	(1,583)	(1,583)	(273)	(1,856)
At 30 September 2013 and 1 October 2013	**1,591**	**(12,003)**	**(10,412)**	**(1,874)**	**(12,286)**
Loss and total comprehensive loss for the 3 months ended 31 December 2013	-	(3,897)	(3,897)	(1,115)	(5,012)
At 31 December 2013	**1,591**	**(15,900)**	**(14,309)**	**(2,989)**	**(17,298)**

Consolidated Statement of Changes in Equity (continued)

Group	Share capital US$'000	Currency translation reserve US$'000	Accumulated losses US$'000	Equity attributable to shareholders of the Company US$'000	Non-controlling interests US$'000	Total equity US$'000
At 1 April 2014	**1,591**	**-**	**(18,938)**	**(17,347)**	**(3,352)**	**(20,699)**
Loss and total comprehensive loss for the 3 months ended 30 June 2014	-	-	(2,390)	(2,390)	(346)	(2,736)
At 30 June 2014 and at 1 July 2014	**1,591**	**-**	**(21,328)**	**(19,737)**	**(3,698)**	**(23,435)**
Loss and total comprehensive loss for the 3 months ended 30 September 2014	-	-	(2,889)	(2,890)	(717)	(3,607)
At 30 September 2014 and at 1 October 2014	**1,591**	**-**	**(24,217)**	**(22,627)**	**(4,415)**	**(27,042)**
Conversion of bonds	23,083	-	-	23,083	-	23,082
Increase of shares arising from reverese acquisition in accordance with FRS 103	47,772	-	-	47,772	-	47,772
Arranger Shares issued as payment	15,675	-	-	15,675	-	15,675
Placement of new shares for cash	12,359	-	-	12,359	-	12,359
Total shares acquisition and issuance	**98,889**	**-**	**-**	**98,889**	**-**	**98,889**
Loss and total comprehensive income/(loss) for the 3 months ended 31 December 2014	-	292	(63,627)	(63,335)	(44)	(63,379)
At 31 December 2014	**100,480**	**292**	**(87,844)**	**12,928**	**(4,459)**	**8,469**

Statement of Changes in Equity

Company	Share capital US$'000	Share option reserve US$'000	Accumulated losses US$'000	Total equity US$'000
At 1 April 2013	**11,540**	**30**	**(8,023)**	**3,547**
Loss and total comprehensive loss for the 3 months ended 30 June 2013	-	-	(128)	(128)
Contributions by and distributions to shareholders of the Company				
Employee share options exercised	162	(15)	-	**147**
At 30 June 2013 and at 1 July 2013	**11,702**	**15**	**(8,151)**	**3,566**
Loss and total comprehensive loss for the 3 months ended 30 September 2013	-	-	(66)	(66)
At 30 September 2013 and 1 October 2013	**11,702**	**15**	**(8,217)**	**3,500**
Loss and total comprehensive loss for the 3 months ended 31 December 2013	-	-	(94)	(94)
At 31 December 2013	**11,702**	**15**	**(8,311)**	**3,406**

Statement of Changes in Equity (continued)

Company	Share capital US$'000	Share option reserve US$'000	Currency translation reserve US$'000	Accumulated losses US$'000	Total equity US$'000
At 1 April 2014	**11,702**	**15**	**-**	**(8,859)**	**2,858**
Loss and total comprehensive loss for the 3 months ended 30 June 2014	-	-	-	(78)	(78)
Contributions by and distributions to shareholders of the Company					
Employee share options exercised	162	(15)	-	-	**147**
At 30 June 2014 and at 1 July 2014	**11,864**	**-**	**-**	**(8,937)**	**2,927**
Loss and total comprehensive loss for the 3 months ended 30 September 2014	-	-	-	(155)	(155)
At 30 September 2014 and 1 October 2014	**11,864**	**-**	**-**	**(9,092)**	**2,772**
Consideration Shares issued for the acquisition of Energy Prima Pte. Ltd.	197,808	-	-	-	197,808
Arranger Shares issued as payment	15,675	-	-	-	15,675
Placement of new shares for cash	12,359	-	-	-	12,359
Total shares acquisition and issuance	**225,842**	**-**	**-**	**-**	**225,842**
Loss and total comprehensive loss for the 3 months ended 31 December 2014	-	-	-	(16,886)	(16,886)
Other comprehensive loss:-					
Foreign currency translation differences	-	-	(4,008)	-	(4,008)
At 31 December 2014	**237,706**	**-**	**(4,008)**	**(25,978)**	**207,720**

1(d)(ii) Details of any changes in the Company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.

	No. of Ordinary Shares
At 31 March 2014 and at 1 April 2014	**316,399,998**
Exercise of share options	3,600,000
At 30 June 2014	**319,999,998**
At 30 September 2014	**319,999,998**
Consideration Shares issued for the acquisition of Energy Prima Pte. Ltd.	1,325,000,000
Arranger Shares issued as payment	105,000,000
Placement of new shares for cash	83,000,000
At 31 December 2014	**1,832,999,998**

On 12 November 2014, Resources Prima Group Limited (formerly known as Sky One Holdings Limited) (the "**Company**"):-

(a) acquired the entire issued and paid-up share capital of Energy Prima Pte. Ltd. ("**Energy Prima**") ("**Acquisition**") through the issue and allotment of 1,325,000,000 new ordinary shares ("**Consideration Shares**") at an issue price of S$0.20 per Consideration Share to the shareholders of Energy Prima in satisfaction of the acquisition;

(b) issued and allotted 105,000,000 new ordinary shares ("**Arranger Shares**") at an issue price of S$0.20 per Arranger Share to the arranger as full payment for consultancy services rendered; and

(c) issued and allotted 83,000,000 new ordinary shares ("**Placement**") at the issue price of S$0.20 per Placement share for cash.

Therefore, the total number of issued and paid-up shares in the share capital of the Company increased from 319,999,998 shares as at 30 June 2014 and 30 September 2014, to 1,832,999,998 shares as at 31 December 2014.

As at 31 December 2014, the Company had no outstanding share options, other convertibles or treasury shares. As at 31 December 2013, the Company had no other outstanding convertibles or treasury shares except for 3,600,000 employee share options.

1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

Please see information disclosed in item 1(d)(ii) above.

1(d)(iv) A statement showing all sales, transfers, disposal, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

For the 3 months and 9 months ended 31 December 2014, the Company did not have any sales, transfers, disposal, cancellation and/or use of treasury shares.

There were no treasury shares as at 31 December 2014.

2. **Whether the figures have been audited, or reviewed and in accordance with which standard (e.g. the Singapore Standard on Auditing 910 (Engagements to Review Financial Statements), or an equivalent standard or practice.**

The figures have not been audited or reviewed by the Company's auditors.

3. **Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of matter).**

Not applicable.

4. **Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.**

Except as disclosed in item 5 below, the Group has applied the same accounting policies and methods of computation for the current reporting period compared with the audited financial statements of the Group for the preceding financial year.

5. **If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.**

The accounting policies adopted are consistent with those of the previous financial year except in the current financial period, the Group and the Company have adopted the US Dollar as their presentation currency. In prior periods, the Group and Company presented their financial information in Hong Kong Dollars. The change was due to the reverse takeover of the Company by Energy Prima, who together with its subsidiaries, operate primarily using the US Dollars.

The Group and Company have also adopted all the new and revised standards and interpretations of FRS ("**INT FRS**") that are effective for annual periods beginning on or after 1 April 2014. The adoption of these standards and interpretations did not have any effect on the financial performance or position of the Group and the Company.

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6. Earnings per ordinary share of the group for the current period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends

	Group			
	3 months 31-Dec-2014 US$ cents	3 months 31-Dec 2013 US$ cents	9 months 31-Dec-2014 US$ cents	9 months 31-Dec-2013 US$ cents
Loss per ordinary share of the Group for the period attributable to shareholders of the Company:-				
Basic loss per share:- Based on weighted average number of ordinary shares for the 3 months ended 31 December 2014 and 9 months ended 31 December 2014 of 1,525,375,005 shares and 1,289,720,918 shares respectively (3 months ended 31 December 2013:1,172,000,000) (9 months ended 31 December 2013:1,172,000,000)	(4.2)	(0.3)	(5.3)	(0.6)
Diluted loss per share:- Based on weighted average number of ordinary shares for the 3 months ended 31 December 2014 and 9 months ended 31 December 2014 of 1,525,375,005 shares and 1,289,720,918 shares respectively (3 months ended 31 December 2013:1,172,000,000) (9 months ended 31 December 2013:1,172,000,000)	(4.2)	(0.3)	(5.3)	(0.6)

Diluted loss per share is the same as basic loss per share for both the 3 months and 9 months ended 31 December 2014 as there were no outstanding instruments convertible into shares of the Company.

The reported losses attributable to shareholders of the Company for the comparative 3 months and 9 months ended 31 December 2013 are those of Energy Prima, a wholly-owned subsidiary of the Company (please refer to item 8 for explanations). As such, the weighted average number of ordinary shares used to compute loss per share is also that of Energy Prima. As at 31 December 2013, Energy Prima had outstanding convertible bonds which were subsequently convertible into 262,540 ordinary shares of Energy Prima. However, although these convertible bonds were dilutive in nature, they were excluded from the calculation of the diluted weighted average number of ordinary shares as their effect would have been anti-dilutive as a result of Energy Prima making losses in both periods.

7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the (a) current period reported on and (b) immediately preceding financial year.

	Group	
	31-Dec-14	**31-Mar-14**
Net Asset Value per ordinary share (US$ cents)	0.71	(867.35)
Number of ordinary shares in issue	1,832,999,998	2,000,000

	Company	
	31-Dec-14	**31-Mar-14**
Net Asset Value per ordinary share (US$ cents)	11.33	0.90
Number of ordinary shares in issue	1,832,999,998	316,399,998

8. **A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. The review must discuss any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors. It must also discuss any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.**

INTRODUCTION

As noted in item 1d(ii) above, the Company announced completion of the Acquisition and Placement on 12 November 2014. In connection with the Acquisition, the Company is disposing of its entire existing business, other than that of PT Energy Indonesia Resources ("**PT Energy**"), comprising integrated logistics services, customised solutions, delivery of goods from the airport terminal, seaports or distribution centres to the consignees' or customers' premises or *vice versa*. The existing business is to be disposed of through the sale of 100% of the issued and paid up capital of Sky One Network (Holding) Ltd held by the Company to Dicky Suen Yiu Chung, a former Director and Chief Executive Officer of the Company.

Pursuant to the completion of the Acquisition, the Company's name was changed from "Sky One Holdings Limited" to "Resources Prima Group Limited" with effect from 12 November 2014.

Upon completion of the Acquisition, the Company, through its subsidiaries, now engages in the business of coal mining as well as coal hauling and the provision of coal mining facilities to third party mine owners. Whereas coal mining and the provision of mine facilities are performed by Rinjani, coal hauling is carried out by PT Energy solely to Rinjani.

Financial reporting in the case of a reverse takeover treats Energy Prima as the accounting acquirer and the Company as the accounting acquiree. Therefore, the financial results are prepared as a continuation of the consolidated financial statements of Energy Prima and its subsidiaries. Consequently, commentary hereafter is made from the perspective of Energy Prima having acquired the Company and there will be goodwill arising on the acquisition of the Company by Energy Prima.

The main factors affecting the Group's financial performance are:

(a) coal production. The Company, through Rinjani, has been granted a Production Operation IUP which is valid for an initial term of 12 years until 24 November 2021 (extendable for up to two (2) additional ten (10)-year tenures) to carry out coal mining operations in the mining concession area (of an area of 1,933 ha). Rinjani has been issued with a "borrow-use" permit by the Indonesian Minister of Forestry in respect of an area covering 308.54 ha of the mining concession area ("**IPPKH1**"). Coal production from IPPKH1 increased by 0.5 million metric tonnes ("**MT**") or 64.6% to 1.3 million MT for the 9 months ended 31 December 2014 ("**9MFY2015**") and 0.1 million MT or 41.8% to 0.4 million MT for the 3 months ended 31 December 2014 ("**3Q2015**"). This was in line with the management's expectation.

(b) the international price of coal. The Indonesian coal index for Indonesian 5800 GAR of coal fell from US$74.1 in April 2013 to US$59.1 in December 2014.

(c) the stripping ratio. The stripping ratio is the key determinant of operating cost and is continually reviewed and updated based on current and future market considerations. During the 9MFY2015, the stripping ratio was lowered from 9.6 to 8.4 in response to market conditions. The stripping ratio will be adjusted in future in the context of the life of mine plan.

(d) cost of waste mining operations. Waste mining is contracted out to a third party specialist waste mining operator. Although waste mining costs, which represent the single largest component of the cost of goods sold, are set by long term contract, the Group continues to have regular dialogue with its waste mining operator to ensure rates are adjusted to reflect changes in market conditions. Waste mining rates were last adjusted and reduced in July 2013,

(e) the accounting policy for deferred stripping costs. Stripping costs for the removal of overburden to expose the coal are recognised as production costs based on the average life of mine stripping ratio. When the actual stripping ratio exceeds the average life of mine stripping ratio (which is generally normal at commencement of operations), the excess stripping costs are deferred and recorded in the consolidated statements of financial position as deferred stripping costs. When the actual stripping ratio is lower than the average life of mine stripping ratio, the deferred stripping costs are charged to profit or loss. As the actual stripping ratio was reduced below the life of mine stripping ratio in 9MFY2015, the balance of the deferred stripping costs as at 31 March 2014 was fully amortized/charged to profit or loss in November 2014.

8.1 INCOME STATEMENT

8.1.1 Revenue

Revenue is generated primarily by Rinjani, through the sale of coal from its coal mining activities. Rinjani currently sells its coal though an offtake agreement with a sole trader and the price of such coal sales is based on international prices, FOB barge. Additional revenue is generated from the use of Rinjani's facilities by a third party mine owner.

	3 months 31.12.14 US$'000	3 months 31.12.13 US$'000	Inc/ (Dec) %	9 months 31.12.14 US$'000	9 months 31.12.13 US$'000	Inc/ (Dec) %
Revenue by division						
Coal Sales	22,150	19,080	16.1	66,801	43,487	53.6
Facility usage income	452	539	(16.1)	1,672	1,757	(4.8)
Total	22,602	19,619	15.2	68,473	45,244	51.3

Revenue increased by US$23.23 million and US$2.98 million for 9MFY2015 and 3Q2015 respectively due to increase in the sales volume of coal. The volume of coal sales increased by 0.48 million MT or 58.5% to 1.30 million MT and 0.08 million MT or 21.6% to 0.45 million MT for 9MFY2015 and 3Q2015 respectively. The increase in sales volumes reflects the continued development of the Group's coal mine operations and completion of the all-weather road.

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8.1.2 Cost of Goods Sold

	3 months 31.12.14 US$'000	3 months 31.12.13 US$'000	Inc/ (Dec) %	9 months 31.12.14 US$'000	9 months 31.12.13 US$'000	Inc/ (Dec) %
Waste mining costs	8,450	7,849	7.7	30,639	22,841	34.1
Coal hauling costs	4,536	2,142	>100.0	9,808	5,568	76.2
Heavy equipment rental costs	924	1,854	(50.2)	3,204	3,920	(18.3)
Fuel	639	658	(2.9)	1,893	2,032	(6.8)
Staff costs	684	275	>100.0	1,791	1,208	48.3
Depreciation and amortization	4,306	2,215	94.4	15,568	4,304	>100.0
Others	1,863	3,799	(51.0)	4,753	3,869	22.9
Total	**21,402**	**18,792**	**13.9**	**67,656**	**43,742**	**54.7**

Cost of goods sold for the 9MFY2015 and 3Q2015 comprised mainly waste mining costs which accounted for 45.3% and 39.5% of the cost of goods sold, respectively. The other main cost of goods sold included coal hauling costs as well as depreciation and amortization costs, which in total comprised 37.5% and 41.3% of the cost of goods sold for the 9MFY2015 and 3Q2015, respectively. Waste mining and coal hauling costs are contracted through specific agreements. The increase in cost of goods sold by US$23.9 million and US$2.6 million, respectively for both 9MFY2015 and 3Q2015, was consistent with the increase in coal sales revenues.

The main cost increases in 9MFY2015 as compared to the 9 months ended 31 December 2013 ("**9MFY2014**") were (i) depreciation and amortization of US$11.3 million; (ii) waste mining costs of US$7.8 million; and (iii) coal hauling costs of US$4.2 million. The significant increase in depreciation and amortization was due to higher amortization of deferred stripping costs as the actual stripping ratio was lower than the average life of mine stripping ratio. The increase in waste mining costs was due to an increase in quantity of overburden removed in order to expose sufficient quantities of coal to meet increased sales quantities. Coal hauling costs represents the cost for the transportation of coal produced from pit to port stockpile and the increase was in line with the increase in coal hauled following completion of the all-weather road to meet increased sales quantities.

Cost of goods sold increased by US$2.6 million or 13.9%, from US$18.8 million in 3Q2015 to US$21.4 million in the 3 months ended 31 December 2013 ("**3Q2014**"). The main cost increases in 3Q2015 were (i) coal hauling costs of US$2.4 million; and (ii) depreciation and amortization of US$2.1 million, which was partially offset by a reduction in other costs of US$1.9 million. Coal hauling costs as well as depreciation and amortization increased for the same reasons as explained above for 9MFY2015. Other costs which include mine overheads, stockpile and port operational costs, health, safety and environment and taxes, decreased to normal expenditure levels in 3Q2015. In addition, the increase in waste mining costs was contained through a revision to the stripping ratio by 11.4% to 7.8 bank cubic metres of overburden per MT ("**bcm/MT**") of coal for 3Q2015 from 8.8 bcm/MT for the 3 months ended 31 December 2013 ("**3Q2014**").

Heavy equipment rental and fuel costs decreased for 9MFY2015 and 3Q2015 as a result of a changed work schedule for road maintenance equipment from a 24 hour, 2-shift schedule to a 1-shift day schedule. This was following the initial road upgrade and subsequently, the completion of an all-weather road.

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8.1.3 Gross Profit

	3 months 31.12.14 US$000	3 months 31.12.13 US$000	Inc/ (Dec) %	9 months 31.12.14 US$000	9 months 31.12.13 US$000	Inc/ (Dec) %
Gross profit	1,200	827	45.1	817	1,502	(45.6)

	3 months 31.12.14 %	3 months 31.12.13 %	Inc/ (Dec)	9 months 31.12.14 %	9 months 31.12.13 %	Inc/ (Dec)
Gross profit margin	5.3	4.2	1.1	1.2	3.3	(2.1)

Gross profit deceased by US$0.7 million or 45.6%, from US$1.5 million in 9MFY2014 to US$0.8 million in 9MFY2015. This was because cost of goods sold increased more than the increase in revenue. Gross profit increased by US$0.4 million or 45.1%, from US$0.8 million in 3Q2014 to US$1.2 million in 3Q2015 as the increase in revenue of US$2.98 million was partially offet by an increase in cost of goods sold of US$2.6 million.

Gross profit margin in 9MFY2015 was 1.2% as compared to 3.3% in 9MFY2014. The lower margin was mainly due to declining coal prices and higher cost of goods sold due mainly to higher amortization charges for deferred stripping costs. Gross profit margin improved by 1.1 percentage points, from 4.2% in 3Q2014 to 5.3% in 3Q2015. This was mainly attributable to a reduction in waste mining costs due to the lowering of the stripping ratio.

8.1.4 Other income

Other income increased by US$0.4 million, from US$2.8 million in 9MFY2014 to US$3.2 million in 9MFY2015, due to the writeback of a standby claim from Rinjani's waste mining contractor. Other income decreased by US$0.4 million, from US$1.8 million in 3Q2014 to US$1.4 million in 3Q2015, as a result of a fair value gain on a derivative financial liability being recorded in 3Q2014.

8.1.5 Selling and distribution expenses

Selling and distribution expenses comrprise mainly royalties calculated at 5% of coal sales revenue. Such royalties are payable to the Indonesian government. Other selling and distribution expenses include freight charges, coal analysis fees as well as port and clearance charges.

Selling and distribution expenses increased for both 9MFY2015 and 3Q2015 in line with the increase in sales revenues.

8.1.6 Administrative expenses

Administrative expenses comprise mainly staff costs, professional fees, travelling and transportation, office rental, listing fees, sponsorship fees and investor relation costs.

Administrative expenses increased by US$2.2 million, from US$2.1 million in 9MFY2014 to US$4.3 million in 9MFY2015, and US$1.6 million, from US$0.9 million in 3Q2014 to US$2.5 million in 3Q2015, due to the professional fees incurred in relation to completion of the reverse takeover and fees in relation to maintaining the listing status of the Group. In accordance with reverse takeover accounting requirements, the comparative periods reported belong to the Energy Prima Group which was not listed at that time. As such, no listing fees were included in administrative expenses of the comparative periods.

8.1.7 Finance costs

Finance costs comprise interest expenses incurred mainly in relation to (i) the convertible bonds issued by Energy Prima; (ii) the debt due to Rinjani's waste mining contractor; (iii) the debt due to a bondholder by Energy Prima; and (iv) amortised interest on the loan from Forrest Point Enterprises Limited.

Finance costs increased by US$0.9 million, from US$3.1 million in 9MFY2014 to US$4.0 million in 9MFY2015, due to increased interest on a new convertible bond issued on 10 September 2013 and debt due to Rinjani's waste mining contractor. Finance costs decreased by US$0.4 million, from US$1.3 million in 3Q2014 to

US$0.9 million in 3Q2015, due to full conversion of the convertible bonds and partial settlement of the debt due to Rinjani's waste mining contractor of approximately US$7.7 million.

8.1.8 Other expenses

Other expenses increased by US$56.6 million, from US$5.0 million in 9MFY2014 to US$61.6 million in 9MFY2015, and US$57.3 million, from US$4.2 million in 3Q2014 to US$61.5 million in 3Q2015, mainly due to one time charge as a result completion of reverse acquisition for good-will write off and cost of arranger shares.

As mentioned earlier, financial reporting in a reverse acquisition takes the perspective of Energy Prima whereby it acquired the Company, including its investments in the express land transport and airfreight business segments (the "**HK PRC Logistics Business**"). Therefore, goodwill from the acquisition arises from the fair value of the HK PRC Logistics Business. As at the date of the completion of the reverse takeover, goodwill in respect of the HK PRC Logistics Business arising from the acquisition was US$45.9 million. This amount was derived based on the closing share price of the Company as at 11 November 2014, the last trading day before the completion of the reverse takeover. As the HK PRC Logistics Business is to be disposed of via the disposal of Sky One Network (Holding) Ltd, the management had performed an impairment test on goodwill by determining the recoverable amount of the cash generating units based on its value in use using cash flow projections. Based on the management's assessment of the recoverable amounts, an impairment loss was recognised to write-down the entire carrying amount of goodwill allocated to the HK PRC Logistics Business.

Arranger Shares amounting to US$15.7 million were issued in payment for consultancy services received. They were accounted for as a share-based payment and expensed in the income statement. The amount expensed was based on the closing share price of the Company as at 11 November 2014, the last trading day before the completion of the reverse takeover.

8.1.9 Tax credit

Tax credit is calculated based on the current statutory income tax rates in Singapore and Indonesia. During 9MFY2015, the applicable tax rates in Singapore and Indonesia were 17% and 25% respectively. Tax credit decreased by US$0.2 million, from US$0.2 million in 9MFY2014 to approximately US$78,000 in 9MFY2015, and US$0.1 million, from US$0.2 million in 3Q2014 to US$0.1 million in 3Q2015, mainly due to a reduction in tax losses.

8.2 ASSETS, LIABILITES AND RESERVES

8.2.1 Property, plant and equipment

Property, plant and equipment ("**PP&E**") increased by US$3.5 million from US$7.3 million as at 31 March 2014 to US$10.8 million as at 31 December 2014. This was mainly due to completion of the all-weather road, upgrade of existing mine facilities and additional PP&E acquired following the acquisition of PT Energy. The mine facilties that are subject to upgrading included the conveyor, jetty and other infrastructure.

8.2.2 Deferred stripping costs

Deferred stripping costs represent the initial stripping costs for the removal of overburden in relation to IPPKH1 which were in excess of those based on the average life of mine plan stripping ratio. Such costs are deferred and recognised as production costs when the actual stripping ratios fall below the life of mine plan stripping ratio. As at 31 December 2014, all deferred stripping costs were fully amortised.

8.2.3 Mining properties

Mining properties include costs transferred from deferred exploration and evaluation following completion of technical feasibility and commercial viability of IPPKH1 as well as mine development costs. As at 31 December 2014, the balance decreased due to the normal amortisation of such costs. Amortisation of mining properties uses the units-of-production method based on estimated coal reserves from commencement of commercial production.

8.2.4 Other receivables

Other receivables comprise mainly deposits for rentals and reclamation. It increased by US$0.3 million from US$0.4 million as at 31 March 2014 to US$0.7 million as at 31 December 2014 due to reclassification of rental deposits from current to non current.

8.2.5 Deferred tax

A deferred tax asset is recognised on carried forward tax losses to the extent there are sufficient estimated future taxable profits and/or taxable temporary differences against which the tax losses can be utilised. In computing the tax expense for 9MFY2015 and 3Q2015, it was assumed that the tax authorities would allow deduction of current tax losses against future taxable profits. As such, the deferred tax assets increased by US$0.2 million from US$2.2 million as at 31 March 2014 to US$2.4 million as at 31 December 2014.

8.2.6 Available-for-sale investment

The Company has an investment in Sky One Network (Holding) Ltd, which as at 31 December 2014 is carried at US$3.1 million. This investment is disclosed under "available-for-sale" as it was acquired by Energy Prima solely with the view to benefit from its sale.

8.2.7 Inventories

Inventories include coal on hand, fuel and spare parts and are stated at the lower of cost and net realisable value. Inventories decreased by US$2.0 million from US$2.6 million as at 31 March 2014 to US$0.6 million as at 31 December 2014, due to (i) a decrease in the quantity of coal on hand by approximately 36,000 MT as at 31 March 2014 to 21,000 MT as at 31 December 2014; and (ii) lower coal production costs for November and December 2014. The decrease in inventory quantities on hand resulted from the higher sales quantities in November and December 2014 exceeding coal production for the same months by approximately 24,000 MT whereas production costs were lower as the balance of deferred stripping costs was fully amortized in November 2014.

8.2.8 Trade and other receivables

The current balance of trade and other receivables increased by US$8.4 million from US$8.7 million as at 31 March 2014 to US$17.1 million as at 31 December 2014 due mainly to an increase in trade receivables of US$8.0 million. The increase in trade receivables resulted from an increase in revenue and trade receivables turnover days to approximately 26 days for 9MFY2015 and 25 days for 3Q2015.

8.2.9 Cash and cash equivalents

	Group 3 months ended 31-Dec-14 US$'000	Group 9 months ended 31-Dec-14 US$'000
Cash and cash equivalents at beginning of period	99	166
Cash flows used in Operating Activities	(10,463)	(8,719)
Cash flows used in Investing Activities	(220)	(1,983)
Cash flows from Financing Activities	11,877	11,829
Net increase in cash and cash equivalents	1,194	1,127
Cash and cash equivalents at 31 December 2014	1,293	1,293

Cash flows used in operating activities

The Group generated cash from operating activities before working capital of US$14.2 million and US$4.8 million for 9MFY2015 and 3Q2015, respectively. The cash generated was used for working capital purposes which amounted to US$22.9 million and US$15.3 million for 9MFY2015 and 3Q2015, respectively. This was primarily for the payment to Rinjani's waste mining contractor of approximately US$9.7 million and US$7.7 million for 9MFY2015 and 3Q2015, respectively.

Cash flows used in investing activities

Net cash used in investing activities of US$2.0 million in 9MFY2015 was mainly due to the (i) construction of the all-weather road of US$1.3 million; and (ii) upgrading of the mine facilities of US$0.4 million.

Cash flows from financing activities

Net cash generated from financing activities of US$11.8 million in both 9MFY2015 and 3Q2015 resulted from (i) the issuance of the Placement shares upon acquisition completion of US$12.4 million; and (ii) proceeds from loan from a related party of US$1.4 million, partially offset by the repayments of (i) loan to a bondholder of US$1.5 million; and (ii) finance lease of US$0.4 million.

8.2.10 Share capital

Share capital increased by US$98.9 million to US$100.5 million as at 31 December 2014 due to:-

	US$ million
Share capital of Energy Prima at 1 April 2014	**1.6**
Add: Conversion of bonds	23.1
Share capital of Energy Prima immediately before reverse acquisition	**24.7**
Add: Deemed consideration	47.8
Share capital of the Group as at reverse takeover	**72.5**
Add: Arranger Shares issued as payment	15.7
Add: Placement of new shares for cash	12.3
Share capital of the Group at 31 December 2014	**100.5**

In accordance with the conditions of the reverse takeover, all convertible bonds issued by Energy Prima were converted to ordinary shares of Energy Prima amounting to US$23.1 million immediately prior to the reverse takeover.

Financial reporting in the case of a reverse acquisition treats Energy Prima as the accounting acquirer and the Company as the accounting acquiree. Hence, the amount recognised as share capital of the Group after the reverse takeover is determined by adding the share capital of Energy Prima immediately before the reverse takeover of US$24.7 million to the deemed consideration of the reverse takeover of US$47.8 million which was the market capitalisation of the Company on 11 November 2014, the last trading day prior to the completion of the reverse takeover. The deemed consideration of the reverse acquisition of US$47.8 million is the consideration effectively transferred by Energy Prima in order to acquire the Company.

The issue of the Arranger Shares occurred immediately after completion of the reverse takeover. It is therefore added to the share capital of the Group after taking into account the preceding paragraphs. The value of the Arranger Shares at US$15.7 million is based on the closing share price of the Company as at 11 November 2014.

The Placement of new shares for cash also occurred after the reverse takeover and is similarly added to share capital after taking into account the preceding paragraphs.

8.2.11 Currency translation reserves

Currency translation reserves increased as result of translation from the Company's functional currency (in SGD) to presentation currency (in USD) as at 31 December 2014.

8.2.12 Non-controlling interests

The negative balance in non-controlling interests increased due to the loss attributable to non-controlling interests of US$1.1 million.

8.2.13 Convertible bonds

The convertible bonds were fully converted to share capital on 12 November 2014.

8.2.14 Trade and other payables

Trade and other payables decreased by US$12.4 million from US$43.5 million as at 31 March 2014 to US$31.1 million as at 31 December 2014 due to (i) partial settlement of the debt due to Rinjani's waste mining contractor of approximately US$9.7 million, and (ii) full payment of the balance due to a bondholder of US$1.5 million.

8.2.15 Finance lease liabilities

Finance lease liabilities represent the outstanding obligation for the lease of light vehicles of Rinjani and hire purchase of coal hauling trucks of PT Energy. Finance lease liabilities increased by US$1.0 million from US$0.1 million as at 31 March 2014 to US$1.1 million as at 31 December 2014 due to the consolidation of PT Energy following the reverse takeover.

8.2.16 Provisions

The Group had provided for mine reclamation as well as rehabilitation and asset retirement obligations (mine closure costs). The increase in provisions of US$0.1 million as at 31 December 2014 is due to the monthly accruals for the total estimated obligations of the Group over the life of mine.

8.2.17 Amounts due to related parties

These are net amounts due to Sky One Network and its subsidiaries. As these were acquired with a view to eventual disposal, the amounts were not eliminated in the consolidated statement of financial position.

8.2.18 Tax payable

Tax payable increased by US$311,000 from US$33,000 as at 31 March 2014 to US$344,000 as at 31 December 2014 due to inclusion of taxes payable by PT Energy following completion of the reverse takeover.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

No forecast or prospect statement has been previously disclosed to shareholders.

10. A commentary at the date of the announcement of the competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

The coal industry continues to be challenging due to the current market conditions and the weakening of coal export prices in 2014.

Known factors that may impact the Group in the next 12 months include:

1) **Submission of application for the second "borrow-use" permit (IPPKH2) which could lead to an increase in coal reserves and resources**

   As disclosed in item 8 above, the Company's subsidiary, Rinjani, has secured a "borrow-use" permit (IPPKH1) in respect of an area covering 308.54 ha of the total mining concession area of 1,933 ha. Currently, the Group has submitted an application to secure a "borrow-use" permit for the remaining 1,624.46 ha of the total mining concession area. Once the second "borrow-use" permit is approved, the Company shall make the necessary announcement and commence further exploration which could lead to an increase in the Group's coal reserves and resources from the remaining 1,624.46ha.

2) **Cost reduction programme**

   Rinjani has commenced a cost reduction programme covering a number of areas. The management is confident that this programme, coupled with its existing cost advantage enjoyed through the usage of its own fully integrated coal mining facilities such as the coal stockpile, coal crushers, coal conveyor system and jetty facilities, will allow the Group to continue to operate and grow both organically and through future M&A opportunities. The cost reduction programme includes:

   - A review of waste mining rates in conjunction with the Group's waste mining operator to better reflect current industry conditions and changes in mining operations
   - Review of heavy equipment requirements and management of such costs e.g. rent versus lease purchase
   - Review of fuel supply arrangements to ensure fuel costs are minimised

3) **Diversification and additional source of income**

   The management plans to grow its recurring income through the provision of its coal mining facilities to third party mine owners.

Barring unforeseen circumstances, the management expects Rinjani to continue to produce and sell coal at the current levels.

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11. Dividend

(a) Current Financial Period Reported On

Any dividend declared for the current financial period/year reported on?

No.

(b) Corresponding Period of the Immediately Preceding Financial Year

Any dividend declared for the corresponding period/year of the immediately preceding financial year?

No.

(c*) Date payable*'

Not applicable.

(d) *Books closure date*

Not applicable.

12. If no dividend has been declared/recommended, a statement to that effect.

No dividend has been declared for the third quarter ended 31 December 2014.

13. Interested Person Transactions

The Group does not have a general mandate from shareholders for interested person transactions pursuant to Rule 920(1)(a)(ii) of the Listing Manual Section B: Rules of Catalist of the SGX-ST (the "**Catalist Rules**").

Save for those ongoing interested person transactions of which details are set out in the Company's circular to shareholders dated 30 September 2014, there were no interested person transactions entered into by the Group during the third quarter ended 31 December 2014.

14. Rule 705(6)(a) of the Catalist Rules

There were no exploration activities in the third quarter ended 31 December 2014 and, based on currently available information, there is projected to be no exploration activities in the fourth quarter ended 31 March 2015.

15. Rule 705(6)(b) of the Catalist Rules

Not applicable. Please refer to our response to Rule 705(6)(a) of the Catalist Rules above.

16. Rule 705(7) of the Catalist Rules

Not applicable. Please refer to our response to Rule 705(6) of the Catalist Rules above.

By Order of the Board

Agus Sugiono
Chief Executive Officer
12 February 2015

Negative Confirmation pursuant to Rule 705(5) of the Catalist Rules

We confirm, on behalf of the Board of Directors, that, to the best of our knowledge, nothing has come to the attention of the Board of Directors which may render the unaudited interim financial statements of the Group and the Company for the third quarter ended 31 December 2014 to be false or misleading in any material aspect.

On behalf of the Board

Agus Sugiono Director	Gabriel Giovani Sugiono Director