# Condensed Interim Financial Statements
# For the Half Year Period Ended 30 June 2023

**RH Petrogas Limited**

Company Registration No: 198701138Z
(Incorporated in the Republic of Singapore)

# RH Petrogas Limited

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(Incorporated in the Republic of Singapore)

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## RH Petrogas Limited

Company Registration No: 198701138Z
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### A. CONDENSED INTERIM CONSOLIDATED STATEMENT OF COMPREHENSIVE INCOME

*For the half year financial period ended 30 June 2023*

| | Note | Group (6 months ended) 30 Jun 2023 US$'000 | 30 Jun 2022 US$'000 | % Change |
|---|---|---|---|---|
| Revenue | 5 | 43,004 | 56,654 | (24.1%) |
| Cost of sales | | (33,316) | (28,455) | 17.1% |
| **Gross profit** | | **9,688** | **28,199** | **(65.6%)** |
| Other income | | 1,273 | 572 | 122.6% |
| Administrative expenses | | (2,211) | (1,780) | 24.2% |
| Other expenses | | (1,887) | (168) | N.M. |
| Finance costs | | (704) | (646) | 9.0% |
| **Profit before tax** | 6 | **6,159** | **26,177** | **(76.5%)** |
| Income tax expense | 7 | (3,094) | (10,957) | (71.8%) |
| **Profit for the financial period, representing total comprehensive income for the financial period** | | **3,065** | **15,220** | **(79.9%)** |
| **Total comprehensive income for the financial period attributable to:** | | | | |
| Owners of the Company | | 2,342 | 12,383 | (81.1%) |
| Non-controlling interests | | 723 | 2,837 | (74.5%) |
| | | **3,065** | **15,220** | **(79.9%)** |
| **Earnings per share (cents per share)** | | | | |
| Basic | 8 | 0.28 | 1.49 | (81.2%) |
| Diluted | 8 | 0.28 | 1.48 | (81.1%) |

N.M. : Not meaningful

## RH Petrogas Limited

Company Registration No: 198701138Z
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**B. CONDENSED INTERIM STATEMENTS OF FINANCIAL POSITION**
*As at 30 June 2023*

| | Note | Group | | Company | |
|---|---|---|---|---|---|
| | | **30 Jun 2023** | **31 Dec 2022** | **30 Jun 2023** | **31 Dec 2022** |
| | | **US$'000** | **US$'000** | **US$'000** | **US$'000** |
| **Assets** | | | | | |
| **Non-current assets** | | | | | |
| Oil and gas properties | *9* | - | - | - | - |
| Other plant and equipment | | 116 | 202 | 21 | 27 |
| Deferred tax assets | | 1,385 | 1,368 | - | - |
| Right-of-use assets | | 11,036 | 12,999 | 21 | 79 |
| Exploration and evaluation assets | *10* | 609 | 161 | - | - |
| Cash and bank balances | | 3,192 | 3,191 | - | - |
| Amounts due from subsidiaries | | - | - | 838 | 4,934 |
| Other non-current assets | *11* | 2,346 | 2,415 | - | - |
| Investment in subsidiaries | | - | - | - | - |
| | | **18,684** | **20,336** | **880** | **5,040** |
| **Current assets** | | | | | |
| Inventories | | 3,190 | 1,270 | - | - |
| Other current assets | | 16 | 31 | 15 | 28 |
| Trade and other receivables | *12* | 6,750 | 13,266 | 199 | 169 |
| Cash and bank balances | | 61,187 | 57,273 | 3,447 | 1,134 |
| | | **71,143** | **71,840** | **3,661** | **1,331** |
| **Total assets** | | **89,827** | **92,176** | **4,541** | **6,371** |
| **Liabilities and equity** | | | | | |
| **Current liabilities** | | | | | |
| Income tax payable | | 1,662 | 3,286 | - | - |
| Lease liabilities | | 9,798 | 11,409 | 23 | 84 |
| Trade and other payables | *13* | 23,497 | 24,535 | 892 | 1,657 |
| | | **34,957** | **39,230** | **915** | **1,741** |
| **Non-current liabilities** | | | | | |
| Provisions | *14* | 833 | 727 | 27 | 27 |
| Lease liabilities | | 5,294 | 5,227 | - | - |
| | | **6,127** | **5,954** | **27** | **27** |
| **Total liabilities** | | **41,084** | **45,184** | **942** | **1,768** |
| **Equity attributable to owners of the Company** | | | | | |
| Share capital | *16* | 270,138 | 270,065 | 270,138 | 270,065 |
| Reserves | | (228,483) | (230,938) | (266,539) | (265,462) |
| | | 41,655 | 39,127 | 3,599 | 4,603 |
| Non-controlling interests | | 7,088 | 7,865 | - | - |
| **Total equity** | | **48,743** | **46,992** | **3,599** | **4,603** |
| **Total liabilities and equity** | | **89,827** | **92,176** | **4,541** | **6,371** |

## RH Petrogas Limited

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### C. CONDENSED INTERIM STATEMENTS OF CHANGES IN EQUITY

*For the half year financial period ended 30 June 2023*

| | Share capital | Capital reduction reserve | Foreign currency translation reserve | Accumulated losses | Equity reserve | Employee share option reserve | Total reserves | Non-controlling interests | Total equity |
|---|---|---|---|---|---|---|---|---|---|
| | US$'000 | US$'000 | US$'000 | US$'000 | US$'000 | US$'000 | US$'000 | US$'000 | US$'000 |
| <u>Group</u> | | | | | | | | | |
| **At 1 January 2022** | **269,982** | **2,886** | **(90)** | **(255,824)** | **1,764** | **53** | **(251,211)** | **3,105** | **21,876** |
| Profit for the financial period, representing total comprehensive income for the financial period | - | - | - | 12,383 | - | - | 12,383 | 2,837 | 15,220 |
| <u>Contributions by and distributions to owners</u> | | | | | | | | | |
| Exercise of employee share options | 83 | - | - | - | - | (40) | (40) | - | 43 |
| Share-based payments | | | | | | | | | |
| - Grant of equity-settled share options | - | - | - | - | - | 115 | 115 | - | 115 |
| **At 30 June 2022** | **270,065** | **2,886** | **(90)** | **(243,441)** | **1,764** | **128** | **(238,753)** | **5,942** | **37,254** |
| **At 1 January 2023** | **270,065** | **2,886** | **(90)** | **(235,697)** | **1,764** | **199** | **(230,938)** | **7,865** | **46,992** |
| Profit for the financial period, representing total comprehensive income for the financial period | - | - | - | 2,342 | - | - | 2,342 | 723 | 3,065 |
| - Distribution to the joint venture partner | - | - | - | - | - | - | - | (1,500) | (1,500) |
| <u>Contributions by and distributions to owners</u> | | | | | | | | | |
| Exercise of employee share options | 73 | - | - | - | - | (38) | (38) | - | 35 |
| Share-based payments | | | | | | | | | |
| - Grant of equity-settled share options | - | - | - | - | - | 151 | 151 | - | 151 |
| **At 30 June 2023** | **270,138** | **2,886** | **(90)** | **(233,355)** | **1,764** | **312** | **(228,483)** | **7,088** | **48,743** |

## C. CONDENSED INTERIM STATEMENTS OF CHANGES IN EQUITY (continued)

*For the half year financial period ended 30 June 2023*

| | Share capital | Capital reduction reserve | Accumulated losses | Employee share option reserve | Total reserves | Total equity |
|---|---|---|---|---|---|---|
| | US$'000 | US$'000 | US$'000 | US$'000 | US$'000 | US$'000 |
| <u>**Company**</u> | | | | | | |
| **At 1 January 2022** | **269,982** | **2,886** | **(266,109)** | **53** | **(263,170)** | **6,812** |
| Loss for the financial period, representing total comprehensive income for the financial period | - | - | (1,121) | - | (1,121) | (1,121) |
| <u>Contributions by and distributions to owners</u> | | | | | | |
| Exercise of employee share options | 83 | - | - | (40) | (40) | 43 |
| Share-based payments | | | | | | |
| - Grant of equity-settled share options | - | - | - | 115 | 115 | 115 |
| **At 30 June 2022** | **270,065** | **2,886** | **(267,230)** | **128** | **(264,216)** | **5,849** |
| **At 1 January 2023** | **270,065** | **2,886** | **(268,547)** | **199** | **(265,462)** | **4,603** |
| Loss for the financial period, representing total comprehensive income for the financial period | - | - | (1,190) | - | (1,190) | (1,190) |
| <u>Contributions by and distributions to owners</u> | | | | | | |
| Exercise of employee share options | 73 | - | - | (38) | (38) | 35 |
| Share-based payments | | | | | | |
| - Grant of equity-settled share options | - | - | - | 151 | 151 | 151 |
| **At 30 June 2023** | **270,138** | **2,886** | **(269,737)** | **312** | **(266,539)** | **3,599** |

## D. CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS

*For the half year financial period ended 30 June 2023*

| | Note | Group (6 months ended) 30 Jun 2023 US$'000 | Group (6 months ended) 30 Jun 2022 US$'000 |
|---|---|---|---|
| **Operating activities** | | | |
| **Profit before tax** | | 6,159 | 26,177 |
| Adjustments for: | | | |
| Amortisation of signature bonus and upfront fees | | 69 | 69 |
| Defined pension plan expenses | | 472 | 374 |
| Depletion and amortisation of oil and gas properties | | 489 | - |
| Depreciation of other plant and equipment | | 86 | 87 |
| Depreciation of right-of-use assets | | 4,821 | 2,451 |
| Interest expense on lease liabilities | | 704 | 646 |
| Interest income from bank deposits | | (957) | (32) |
| Net loss on early lease termination | | 108 | - |
| Provision for decommissioning costs | | 64 | 15 |
| Provision for expected credit loss for other receivables | | 4 | - |
| Share-based payments | | 151 | 115 |
| Unrealised foreign exchange gain | | - | (1) |
| **Operating cash flows before changes in working capital** | | **12,170** | **29,901** |
| Changes in working capital | | | |
| (Increase)/Decrease in inventories | | (1,920) | 227 |
| Decrease/(Increase) in trade and other receivables | | 6,527 | (2,190) |
| Decrease in trade and other payables | | (991) | (304) |
| Defined benefit plan liabilities | | (366) | (374) |
| **Cash flows from operations** | | **15,420** | **27,260** |
| Income tax paid | | (4,733) | (9,922) |
| Interest received | | 957 | 32 |
| **Net cash flows from operating activities** | | **11,644** | **17,370** |
| **Investing activities** | | | |
| Additions to exploration and evaluation assets | *10* | (448) | - |
| Additions to oil and gas properties | *9* | (537) | - |
| Cash call contributions for decommissioning provisions | | (64) | (15) |
| Increase in short-term fixed deposits | | - | (15,000) |
| Purchase of other plant and equipment | | - | (10) |
| **Net cash flows used in investing activities** | | **(1,049)** | **(15,025)** |
| **Financing activities** | | | |
| Distribution to the joint venture partner | | (1,500) | - |
| Increase in deposits pledged | | (1) | (1) |
| Payment of lease liabilities | | (5,215) | (3,689) |
| Proceeds from exercise of employee share options | | 35 | 43 |
| **Net cash flows used in financing activities** | | **(6,681)** | **(3,647)** |
| **Net increase/(decrease) in cash and cash equivalents** | | 3,914 | (1,302) |
| Cash and cash equivalents at beginning of the financial period | | 57,273 | 33,817 |
| **Cash and cash equivalents at end of the financial period** | | **61,187** | **32,515** |

**D. CONDENSED INTERIM CONSOLIDATED STATEMENT OF CASH FLOWS (continued)**
*For the half year financial period ended 30 June 2023*

**Breakdown of Cash & Cash Equivalents at end of the financial period**

| | Group (6 months ended) | |
|---|---|---|
| | **30 Jun 2023** | **30 Jun 2022** |
| | **US$'000** | **US$'000** |
| Cash and bank balances | 64,379 | 50,705 |
| Less: | | |
| Short-term fixed deposits | - | (15,000) |
| Long-term deposits pledged | (3,192) | (3,190) |
| **Cash and cash equivalents** | **61,187** | **32,515** |

## E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS

*For the half year financial period ended 30 June 2023*

### 1. Corporate information

The Company is a limited liability company incorporated and domiciled in Singapore and is listed on the Singapore Exchange Securities Trading Limited ("**SGX-ST**"). The registered office and principal place of business of the Company is located at 20 Harbour Drive, #06-03, Singapore 117612.

The principal activities of the Company were those of a trading company, investment holding, and exploration and production of oil and gas. The principal activities of the subsidiaries are:

(a) Investment holding
(b) Oil and gas exploration and production

### 2. Basis of preparation

The condensed interim financial statements for the half year financial period ended 30 June 2023 have been prepared in accordance with Singapore Financial Reporting Standards (International) ("**SFRS(I)**") 1-34 *Interim Financial Reporting* issued by the Accounting Standards Council Singapore. The condensed interim financial statements do not include all the information required for a complete set of financial statements. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Group's financial position and performance of the Group since the last annual financial statements for the year ended 31 December 2022.

The accounting policies adopted are consistent with those of the previous financial year which were prepared in accordance with SFRS(I)s, except for the adoption of new and amended standards as set out in Note 2.1.

The condensed interim financial statements are presented in United States Dollar ("**USD**") which is the Company's functional currency and all values are rounded to the nearest thousand ("**US$'000**") except when otherwise indicated.

#### 2.1 New and amended standards adopted by the Group

The Group has adopted applicable SFRS(I) which became effective for the financial years beginning on or after 1 January 2023.

The adoption of the new/revised SFRS(I) did not result in any material impact of the Group's results.

#### 2.2 Use of judgements and estimates (SFRS(I))

In preparing the condensed interim financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those applied to the consolidated financial statements as at and for the year ended 31 December 2022.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

**E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)**

**2. Basis of preparation (continued)**

**2.2 Use of judgements and estimates (SFRS(I)) (continued)**

Significant changes in assumptions, estimations, and risks that will result in material adjustments to the carrying amounts of assets and liabilities within the next interim period are included in the following notes:

(a) Hydrocarbon reserve and resouce estimates

Oil and gas production properties are depreciated on units of production basis at a rate calculated by reference to total proved developed and undeveloped reserves determined in accordance with Society of Petroleum Engineers rules and incorporating the estimated future cost of developing those reserves. The Group estimates its commercial reserves based on information compiled by appropriately qualified persons relating to the geological and technical data on the size, depth, shape and grade of the hydrocarbon body and suitable production techniques and recovery rates. Commercial reserves are determined using estimates of oil and gas in place, recovery factors and future oil prices. Future development costs are estimated using assumptions as to number of wells required to produce the commercial reserves, the cost of such wells, associated production facilities, and other capital costs. The carrying amount of oil and gas development and production assets at 30 June 2023 and 31 December 2022 are shown in Note 9.

As the economic assumptions used may change and as additional geological information is obtained during the operation of a field, estimates of recoverable reserves may change. Such changes may impact the Group's reported financial position and results.

(b) Exploration and evaluation expenditures

The application of the Group's accounting policy for exploration and evaluation expenditure requires judgment to determine whether future economic benefits are likely from either future exploitation or sale, or whether activities have not reached a stage which permits a reasonable assessment of the existence of reserves. The determination of reserves and resources is, in itself, an estimation process that involves varying degrees of uncertainty depending on how the resources are classified. These estimates directly impact when the Group defers exploration and evaluation expenditure. The deferral policy requires management to make certain estimates and assumptions as to future events and circumstances, in particular, whether an economical viable extraction operation can be established. Any such estimates and assumptions may change as new information becomes available. If, after expenditure is capitalised, information becomes available suggesting that the recovery of the expenditure is unlikely, the relevant capitalised amount is written off in profit or loss in the period when the new information becomes available.

(c) Recoverability of oil and gas assets

The Group assesses each asset or cash generating unit ("**CGU**") (excluding goodwill, which is assessed annually regardless of indicators) at each reporting period to determine whether any indication of impairment exists. The Group treats both the Kepala Burung Production Sharing Contract ("**PSC**") and Salawati PSC ("**Salawati Group CGU**") as a single CGU for the purposes of impairment assessment. Where an indicator of impairment exists, a formal estimate of the recoverable amount is made, which is considered to be the higher of fair value less costs of disposal and value in use. These assessments require the use of estimates and assumptions such as long-term oil prices (taking into account current and historical prices, price trends and related factors), discount rates, production and sales volumes, operating costs, future capital requirements, decommissioning costs and exploration potential. These estimates and assumptions are subject to risk and uncertainty. Therefore, there is a possibility that changes in circumstances may result in deviation from these projections, which may in turn impact on the recoverable amount of the assets and/or CGUs.

**3. Seasonal operations**

The Group's businesses are not affected significantly by seasonal or cyclical factors during the financial period.

**E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)**

### 4. Segment information

The Group has only one business unit (oil and gas) and has only one reportable segment.

No operating segments have been aggregated to form the above reportable operating segment.

| | Oil and gas (6 months ended) | | |
|---|---|---|---|
| | 30 Jun 2023 | 30 Jun 2022 | |
| | US$'000 | US$'000 | |
| **Revenue** | 43,004 | 56,654 | |
| **Results:** | | | |
| Amortisation of signature bonus and upfront fees | (69) | (69) | |
| Defined pension plan expenses | (472) | (374) | |
| Depreciation and amortisation | (575) | (87) | |
| Depreciation of right-of-use assets | (4,821) | (2,451) | |
| Finance costs | (704) | (646) | |
| Interest income | 957 | 32 | |
| Net loss on early lease termination | (108) | - | |
| Overlift expense | (1,254) | (3) | |
| Provision for decommissioning costs | (64) | (15) | |
| Provision for expected credit loss for other receivables | (4) | - | |
| Segment profit before tax | 6,159 | 26,177 | |
| Share-based payments | (151) | (115) | |
| Underlift income | 6 | - | |
| **Assets** | | | |
| Total capital expenditure | 937 | 10 | (A) |
| Segment assets | 89,827 | 78,498 | (B) |
| **Segment liabilities** | 41,084 | 41,244 | (B) |

(A) Total capital expenditure is consisted of the following additions:

| | 30 Jun 2023 | 30 Jun 2022 |
|---|---|---|
| Additions in: | | |
| - Oil and gas properties | 489 | - |
| - Exploration and evaluation assets | 448 | - |
| - Other plant and equipment | - | 10 |
| | 937 | 10 |

(B) The following items are added to the segment assets and liabilities to arrive at total assets and liabilities reported in the consolidated balance sheet:

| | 30 Jun 2023 | 30 Jun 2022 |
|---|---|---|
| <u>Segment assets</u> | | |
| Deferred tax assets | 1,385 | 494 |
| <u>Segment liabilities</u> | | |
| Income tax payable | 1,662 | 7,377 |

**E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)**

## 5. Revenue

Revenue is measured based on consideration to which the Group expects to be entitled in exchange for transferring promised goods or services to a customer, excluding amounts collected on behalf of third parties.

Revenue is recognised when the Group satisfies a performance obligation by transferring a promised good or service to the customer, which is when the customer obtains control of the good or service. A performance obligation is satisfied at a point in time or over time. The amount of revenue recognised is the amount allocated to the satisfied performance obligation.

An analysis of the Group's revenue are as follows:

| | **Group (6 months ended)** | |
|---|---|---|
| | **30 Jun 2023** | **30 Jun 2022** |
| | **US$'000** | **US$'000** |
| Sales of oil | 36,784 | 50,833 |
| Sales of natural gas | 6,220 | 5,821 |
| **Total revenue from contracts with customers** | 43,004 | 56,654 |
| **Timing of transfer of goods** | | |
| At a point in time | 43,004 | 56,654 |

## 6. Profit before taxation

### 6.1. Profit before tax is arrived after crediting/(charging) the following:

| | **Group (6 months ended)** | |
|---|---|---|
| | **30 Jun 2023** | **30 Jun 2022** |
| | **US$'000** | **US$'000** |
| Amortisation of signature bonus and upfront fees | (69) | (69) |
| Defined pension plan expenses | (472) | (374) |
| Depletion and amortisation of oil and gas properties | (489) | - |
| Depreciation of other plant and equipment | (86) | (87) |
| Depreciation of right-of-use assets | (4,821) | (2,451) |
| Foreign exchange (loss)/gain, net | (460) | 336 |
| Interest expense on lease liabilities | (704) | (646) |
| Interest income from bank deposits | 957 | 32 |
| Net loss on early lease termination | (108) | - |
| Overlift expense | (1,254) | (3) |
| Provision for decommissioning costs | (64) | (15) |
| Provision for expected credit loss for other receivables | (4) | - |
| Share-based payments | (151) | (115) |
| Underlift income | 6 | - |

## E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

### 6. Profit before taxation (continued)

#### 6.2. Group earnings before interest, tax, depreciation, amortisation, exploration expenses, impairment and other non-recurring items (EBITDAX)

| | Group (6 months ended) | |
|---|---|---|
| | 30 Jun 2023 | 30 Jun 2022 |
| | US$'000 | US$'000 |
| Profit before tax | 6,159 | 26,177 |
| Amortisation of signature bonus and upfront fees | 69 | 69 |
| Depletion and amortisation of oil and gas properties | 489 | - |
| Depreciation of other plant and equipment | 86 | 87 |
| Interest expense on lease liabilities | 704 | 646 |
| Provision for decommissioning costs | 64 | 15 |
| | 7,571 | 26,994 |

#### 6.3. Related party transactions

There are no material related party transactions apart from those disclosed elsewhere in the financial statements.

### 7. Income tax

| | Group (6 months ended) | |
|---|---|---|
| | 30 Jun 2023 | 30 Jun 2022 |
| | US$'000 | US$'000 |
| **Current income tax:** | | |
| - Current income taxation | 2,945 | 10,772 |
| - Under provision in respect of previous years | 166 | - |
| | 3,111 | 10,772 |
| **Deferred income tax:** | | |
| - Origination and reversal of temporary differences | (212) | 185 |
| - Under provision in respect of previous years | 195 | - |
| | (17) | 185 |
| **Income tax expense recognised in profit and loss** | 3,094 | 10,957 |

**E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)**

## 8. Earnings per share

Basic earnings per share is calculated by dividing earnings, net of tax, attributable to owners of the Company by the weighted average number of ordinary shares outstanding during the financial period.

Diluted earnings per share is calculated by dividing earnings, net of tax, attributable to owners of the Company by the weighted average number of ordinary shares outstanding during the financial period plus the weighted average number of ordinary shares that would be issued on conversion of all the dilutive potential ordinary shares into ordinary shares. The weighted average number of ordinary shares that would be issued on conversion of all the dilutive potential ordinary shares into ordinary shares were as follows:

| | No. of Shares | |
|---|---|---|
| | 30 Jun 2023 (6 months) | 30 Jun 2022 (6 months) |
| Weighted average number of ordinary shares for basic earnings per share computation | 834,484,361 | 832,220,991 |
| Effects of dilution: | | |
| - Share options | 550,409 | 2,020,104 |
| Weighted average number of ordinary shares for diluted earnings per share computation | 835,034,770 | 834,241,095 |

| | Group | |
|---|---|---|
| | 30 Jun 2023 (6 months) | 30 Jun 2022 (6 months) |
| | Cents | Cents |
| Earnings per ordinary share for the financial period based on net profit attributable to owners of the Company | | |
| (i) Based on the weighted average number of ordinary shares on issue; and | 0.28 | 1.49 |
| (ii) On a fully diluted basis | 0.28 | 1.48 |

## E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

### 9. Oil and gas properties

| | Group | |
|---|---|---|
| | **30 Jun 2023** | **31 Dec 2022** |
| | **US$'000** | **US$'000** |
| **Cost:** | | |
| At 1 January | 1,008 | 839 |
| Additions | 489 | 169 |
| At 30 June/31 December | 1,497 | 1,008 |
| | | |
| **Accumulated depletion and impairment:** | | |
| At 1 January | 1,008 | 163 |
| Charge for the financial period/year | 489 | 845 |
| At 30 June/31 December | 1,497 | 1,008 |
| | | |
| **Net carrying amount:** | - | - |

Cash outflow for the development of oil and gas properties for the half year period ended 30 June 2023 was US$537,000 (30 June 2022: US$ nil), which includes cash outflow of US$48,000 (30 Jun 2022: US$ nil) for accruals made in prior years for unbilled costs for the wells in the Kepala Burung PSC.

Impairment of assets for cash generating units ("**CGUs**") containing oil and gas properties

During the half year period, the Group carried out a review of recoverable amount of its oil and gas properties, right-of-use assets and other non-current assets, which has been allocated to the Salawati Group CGU. There was no impairment loss recognised for the half year period ended 30 June 2023 and 2022. The recoverable amount of the oil and gas properties was determined by management based on its value in use and pre-tax discount rate used of 12.5% (30 June 2022: 12.5%).

The recoverable amount of the Salawati Group CGU is determined based on value in use calculations using cash flow projections from the production forecasts approved by management, covering periods until the end of the production sharing contract. The key assumptions used to determine the recoverable amount were disclosed in Note 8 on pages 76 and 77 of the Notes to the Financial Statements of RH Petrogas Limited's Annual Report 2022.

### 10. Exploration and evaluation assets

| | Group | |
|---|---|---|
| | **30 Jun 2023** | **31 Dec 2022** |
| | **US$'000** | **US$'000** |
| At 1 January | 161 | - |
| Additions | 448 | 161 |
| At 30 June/31 December | 609 | 161 |

Cash outflows for additions of exploration and evaluation assets during the half year period ended 30 June 2023 was US$448,000 (30 June 2022: US$ nil).

Impairment of exploration and evaluation assets

During the half year period, the Group carried out a review of recoverable amount of its exploration and evaluation assets. There was no impairment loss recognised for the half year period ended 30 June 2023. The recoverable amount of the exploration and evaluation assets were based on its value in use and the pre-tax discount rate used of 12.5%.

**E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)**

**11. Other non-current assets**

| | Group | |
|---|---|---|
| | **30 Jun 2023** | **31 Dec 2022** |
| | **US$'000** | **US$'000** |
| Signature bonuses | 1,196 | 1,231 |
| Upfront fees | 1,150 | 1,184 |
| | 2,346 | 2,415 |

The movement in amortisation of signature bonus and upfront fees are as follows:

| | Group | |
|---|---|---|
| | **30 Jun 2023** | **31 Dec 2022** |
| | **US$'000** | **US$'000** |
| At 1 January | 326 | 189 |
| Amortisation for the financial period/year | 69 | 137 |
| At 30 June/31 December | 395 | 326 |

Other non-current assets of US$2,346,000 (30 June 2022: US$2,483,000) comprised of signature bonuses and upfront fees paid for the issuance of performance bonds in relation to the signing of new 20-year PSCs for both the Kepala Burung and Salawati blocks. The signature bonus and upfront fees are amortised over the 20-year period from the commencement date of the new PSCs and the Group recorded amortisation expense of US$69,000 (30 June 2022: US$69,000) for the half year period ended 30 June 2023.

**12. Trade and other receivables**

| | Group | | Company | |
|---|---|---|---|---|
| | **30 Jun 2023** | **31 Dec 2022** | **30 Jun 2023** | **31 Dec 2022** |
| | **US$'000** | **US$'000** | **US$'000** | **US$'000** |
| Trade receivables | 1,614 | 9,214 | - | - |
| Share of joint venture receivables | 1,089 | 2,507 | - | - |
| Refundable deposits | 67 | 35 | 66 | 34 |
| Under-lift assets | 3,284 | 791 | - | - |
| Sundry receivables | 696 | 719 | 133 | 135 |
| Total trade and other receivables | 6,750 | 13,266 | 199 | 169 |

Trade receivables are non-interest bearing and are generally on 15 to 30 days' terms. They are recognised at their original invoice amounts which represent their fair values on initial recognition.

## E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

### 13. Trade and other payables

| | Group | | Company | |
|---|---|---|---|---|
| | 30 Jun 2023 | 31 Dec 2022 | 30 Jun 2023 | 31 Dec 2022 |
| | US$'000 | US$'000 | US$'000 | US$'000 |
| Trade payables | 6,594 | 3,522 | - | - |
| Accrued operating expenses | 13,353 | 17,494 | 851 | 1,650 |
| Accruals for potential claims | 1,325 | 1,325 | - | - |
| Proportionate share of joint venture's other payables | 112 | 112 | - | - |
| Accrued plug and abandonment costs | 1,993 | 1,993 | - | - |
| Sundry payables | 120 | 89 | 41 | 7 |
| Total trade and other payables | 23,497 | 24,535 | 892 | 1,657 |

Trade payables are non-interest bearing and are normally settled on 60-day terms.

### 14. Provisions

| | Group | | Company | |
|---|---|---|---|---|
| | 30 Jun 2023 | 31 Dec 2022 | 30 Jun 2023 | 31 Dec 2022 |
| | US$'000 | US$'000 | US$'000 | US$'000 |
| Provision for reinstatement cost | 27 | 27 | 27 | 27 |
| Decommissioning provision | 11,581 | 11,517 | - | - |
| Less: Cash calls contributed for | | | | |
| - Decommissioning provision | (11,581) | (11,517) | - | - |
| | - | - | - | - |
| Present value of defined benefits liabilities | 3,015 | 2,543 | - | - |
| Fair value of plan assets | (2,209) | (1,843) | - | - |
| | 806 | 700 | - | - |
| | 833 | 727 | 27 | 27 |

## E. NOTES TO THE CONDENSED INTERIM CONSOLIDATED FINANCIAL STATEMENTS (continued)

### 15. Financial assets and financial liabilities

Set out below is an overview of the financial assets and financial liabilities of the Group as at 30 June 2023 and 31 December 2022:

| | Group | | Company | |
|---|---|---|---|---|
| | 30 Jun 2023 | 31 Dec 2022 | 30 Jun 2023 | 31 Dec 2022 |
| | US$'000 | US$'000 | US$'000 | US$'000 |
| **Financial assets** | | | | |
| Trade and other receivables | 6,656 | 13,266 | 199 | 169 |
| Amounts due from subsidiaries | - | - | 838 | 4,934 |
| Cash and bank balances | 64,379 | 60,464 | 3,447 | 1,134 |
| Total undiscounted financial assets | 71,035 | 73,730 | 4,484 | 6,237 |
| **Financial liabilities** | | | | |
| Trade and other payables | 23,497 | 24,535 | 892 | 1,657 |
| Lease liabilities | 16,203 | 18,091 | 24 | 88 |
| Total undiscounted financial liabilities | 39,700 | 42,626 | 916 | 1,745 |
| **Net undiscounted financial assets** | 31,335 | 31,104 | 3,568 | 4,492 |

### 16. Share capital

| | Group and Company | | | |
|---|---|---|---|---|
| | 30 Jun 2023 | | 31 Dec 2022 | |
| | No. of shares | Amount US$'000 | No. of shares | Amount US$'000 |
| **Issued and fully paid:** | | | | |
| At 1 January | 833,217,400 | 270,065 | 830,707,400 | 269,982 |
| Exercise of equity-settled share options | 1,960,000 | 73 | 2,510,000 | 83 |
| At 30 June/31 December | 835,177,400 | 270,138 | 833,217,400 | 270,065 |

There are no treasury shares held in the issued share capital of the Company.

### 17. Subsequent events

There are no known subsequent events which have led to adjustments to this set of interim financial statements.

## RH Petrogas Limited

Company Registration No: 198701138Z
(Incorporated in the Republic of Singapore)

**F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2**
*For the half year financial period ended 30 June 2023*

**PART I - INFORMATION REQUIRED FOR QUARTERLY, HALF-YEAR AND FULL YEAR ANNOUNCEMENTS**

**1. Whether the figures have been audited or reviewed, and in accordance with which auditing standard or practice.**

The figures have not been audited or reviewed by the auditors.

**2. Where the figures have been audited or reviewed, the auditors' report (including any modifications or emphasis of a matter).**

Not applicable.

**3. Where the latest financial statements are subject to an adverse opinion, qualified opinion or disclaimer of opinion:-**

**(a) Updates on the efforts taken to resolve each outstanding audit issue.**

Not applicable. The audited financial statements for the financial year ended 31 December 2022 was not subjected to an adverse opinion, qualified opinion or disclaimer of opinion.

**(b) Confirmation from the Board that the impact of all outstanding audit issues on the financial statements have been adequately disclosed.**

Not applicable.

**4(i) Details of any changes in the company's share capital arising from rights issue, bonus issue, subdivision, consolidation, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State the number of shares that may be issued on conversion of all the outstanding convertibles, if any, against the total number of issued shares excluding treasury shares and subsidiary holdings of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year. State also the number of shares held as treasury shares and the number of subsidiary holdings, if any, and the percentage of the aggregate number of treasury shares and subsidiary holdings held against the total number of shares outstanding in a class that is listed as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.**

**SHARE OPTIONS**
During the half year period ended 30 June 2023, 3,780,000 options (half year period ended 30 June 2022: 2,800,000 options) were granted under the RHP Share Option Scheme 2011. These options are exercisable after the second anniversary of the grant date and expiring on the fifth anniversary of such grant date.

The unissued shares of the Company under the share option plan as at 30 June 2023 are as follows:

| Date of grant of options | Exercise price per share | Balance as at 01.01.2023 | Granted during the financial period | Exercised during the financial period | Cancelled/ lapsed during the financial period | Number of options outstanding as at 30.06.2023 | Number of options outstanding as at 30.06.2022 | Exercise period |
|---|---|---|---|---|---|---|---|---|
| 05.03.2021 | S$0.024 | 1,960,000 | - | (1,960,000) | - | - | 1,960,000 | 06.03.2023 to 04.03.2026 |
| 04.03.2022 | S$0.220 | 2,800,000 | - | - | - | 2,800,000 | 2,800,000 | 05.03.2024 to 03.03.2027 |
| 03.03.2023 | S$0.150 | - | 3,780,000 | - | - | 3,780,000 | - | 04.03.2025 to 02.03.2028 |
| | | 4,760,000 | 3,780,000 | (1,960,000) | - | 6,580,000 | 4,760,000 | |

**F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

**PERFORMANCE SHARE PLAN**

There were no shares awarded in the half year period ended 30 June 2023 (half year period ended 30 June 2022: Nil) pursuant to the Performance Share Plan.

**SHARE CAPITAL**

During the half year period ended 30 June 2023, the Company issued a total of 1,960,000 new ordinary shares (half year period ended 30 June 2022: 2,510,000 new ordinary shares) pursuant to the exercise of options granted under the RHP Share Option Scheme 2011.

The details of changes in the Company's share capital were as follows:

| | No. of shares | US$'000 |
|---|---|---|
| Balance as at 1 January 2023 | 833,217,400 | 270,065 |
| Exercise of equity-settled share options | 1,960,000 | 73 |
| Balance as at 30 June 2023 | 835,177,400 | 270,138 |

There were no shares held as treasury shares by the Company and no subsidiary holdings, as at 30 June 2023 (as at 30 June 2022: Nil).

**4(ii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.**

Total number of issued shares excluding treasury shares as at 30 June 2023 was 835,177,400 (31 December 2022: 833,217,400).

**4(iii) A statement showing all sales, transfers, cancellation and/or use of treasury shares as at the end of the current financial period reported on.**

Not applicable.

**4(iv) A statement showing all sales, transfers, cancellation and/or use of subsidiary holdings as at the end of the current financial period reported on.**

Not applicable.

**5. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:-**
**(a) current financial period reported on; and**
**(b) immediately preceding financial year.**

| | Group | | Company | |
|---|---|---|---|---|
| | 30 Jun 2023 | 31 Dec 2022 | 30 Jun 2023 | 31 Dec 2022 |
| | Cents | Cents | Cents | Cents |
| Net asset value per ordinary share capital | 4.99 | 4.70 | 0.43 | 0.55 |

**F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

**6. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-**
**(a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and**
**(b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.**

**6.1. Consolidated Income Statement**

6.1.1. The Group recorded revenue of US$43,004,000 for the half year period ended 30 June 2023 ("**1H 2023**"), a decrease of 24.1% as compared to the US$56,654,000 recorded for the half year period ended 30 June 2022 ("**1H 2022**"). The decrease was mainly attributable to a 25.5% decrease in the average realised oil price from US$102 per barrel in 1H 2022 to US$76 per barrel in 1H 2023.

6.1.2. The cost of sales increased by 17.1% from US$28,455,000 in 1H 2022 to US$33,316,000 in 1H 2023, which was mainly attributed to higher field operating expenses in both the Kepala Burung and Salawati PSCs arising from (i) the rental of additional rig and heavy equipment to support the planned well workovers and services; (ii) increased number of well workover and service jobs being carried out and higher cost associated with some of these well services; (iii) higher repair costs and increased number of parts being used in the upgrading and maintenance of the production facilities; (iv) higher maintenance and repair costs incurred for the power plant; and (v) higher depletion and amortisation of oil and gas properties.

6.1.3. As a result of the lower revenue and increase in cost of sales as explained above, the gross profit decreased by 65.6% from US$28,199,000 in 1H 2022 to US$9,688,000 in 1H 2023.

6.1.4. Other income increased from US$572,000 in 1H 2022 to US$1,273,000 in 1H 2023 mainly due to (i) higher interest income from fixed deposits; and (ii) higher head office overheads charge-out to the Kepala Burung and Salawati PSCs. These were partially offset by the absence of foreign exchange gain of US$336,000 which was recorded in 1H 2022.

6.1.5. Administrative expenses for 1H 2023 increased by 24.2% to US$2,211,000 as compared to 1H 2022 mainly due to increase in staff costs, share-based payments, professional fees and other monthly overheads.

6.1.6. The significant increase in other expenses for 1H 2023 was mainly due to (i) higher overlift expenses of US$1,254,000 recognised for the Kepala Burung PSC in 1H 2023; and (ii) foreign exchange loss of US$460,000.

6.1.7. Finance costs for 1H 2023 were higher as compared to 1H 2022 due to the higher interest expense on lease liabilities for both the Kepala Burung and Salawati PSCs.

6.1.8. In line with the decrease in gross profit, the income tax expense decreased from US$10,957,000 in 1H 2022 to US$3,094,000 in 1H 2023. The income tax expense of US$3,094,000 in 1H 2023 comprised (i) the Group's share of the income tax expense of US$2,945,000 for both the Kepala Burung and Salawati PSCs; (ii) under provision of tax in prior years of US$166,000 for the Kepala Burung PSC; and partially offset by recognition of deferred tax assets of US$17,000 for the Kepala Burung PSC.

6.1.9. As a result of the above, the Group recorded a net profit of US$3,065,000 and EBITDAX (see Section E Note 6.2 above) of US$7,571,000 for 1H 2023 as compared to a net profit of US$15,220,000 and EBITDAX of US$26,994,000 for 1H 2022.

**6.2. Balance Sheet**

6.2.1. The decrease in other plant and equipment was due to depreciation of computers and IT equipments for the Company and Kepala Burung PSC.

6.2.2. The Group recognised deferred tax assets of US$1,385,000 as at 30 June 2023 mainly due to differences in depreciation for tax purposes for the Kepala Burung PSC.

**F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

6.2.3. The right-of-use ("**ROU**") assets mainly relate to lease contracts for office and warehouse, plant and machinery, motor vehicles and other equipment for both the Kepala Burung and Salawati PSCs. The decrease in ROU assets was due to the depreciation of the ROU assets for both the Kepala Burung and Salawati PSCs and partially offset by an additional lease agreement entered for the Kepala Burung PSC in 1H 2023.

6.2.4. The increase in exploration and evaluation assets was mainly due to costs incurred for well site preparation and purchase of subsurface equipment in preparation for the planned exploration drillings in the Kepala Burung PSC.

6.2.5. The cash and bank balances under the non-current assets relates to deposits placed with the bank as collateral for the issue of performance bonds in relation to both the Kepala Burung and Salawati PSCs. The required cash collateral has been fully satisfied as of 31 December 2020.

6.2.6. The increase in inventories was mainly due to the purchase of materials for well workover and drilling activities for both the Kepala Burung and Salawati PSCs.

6.2.7. The decrease in trade and other receivables was mainly attributable to the decrease in trade receivables in both the Kepala Burung and Salawati PSCs, and partially offset by the higher under-lift assets recognised in both the Kepala Burung and Salawati PSCs.

6.2.8. The total lease liabilities decreased during the period due to payments made, and this reduction was partially offset by the addition of new leases signed during the same period for the Kepala Burung PSC. As at 30 June 2023, the lease liabilities in the current liabilities and non-current liabilities were US$9,798,000 and US$5,294,000 respectively.

6.2.9. The decrease in trade and other payables was mainly attributable to a decrease in accrued operating expenses, and partially offset by the increase in trade payables in the Kepala Burung PSC.

6.2.10. The increase in provisions was due to the increase in defined benefit plan liabilities for both the Kepala Burung and Salawati PSCs.

**6.3. Cash Flow**

6.3.1. The Group recorded net cash flows from operating activities of US$11,644,000 in 1H 2023 as compared to US$17,370,000 in 1H 2022. The decrease was mainly due lower operating cash flows before changes in working capital and partially offset by lower net working capital outflow.

6.3.2. Net cash flows used in investing activities was US$1,049,000 in 1H 2023. This comprised (i) additions to exploration and evaluation assets of US$448,000 for both the Kepala Burung and Salawati PSCs; (ii) well workovers and other capital expenditure of US$537,000 for the Kepala Burung PSC; and (iii) cash call contribution for decommissioning costs of US$64,000 for the expired Basin PSC.

6.3.3. Net cash flows used in financing activities of US$6,681,000 in 1H 2023 mainly consisted of (i) payment of lease liabilities of US$5,215,000 for the Kepala Burung PSC and Salawati PSC; and (ii) a distribution of US$1,500,000 by the Group's 82.65% owned subsidiary, Petrogas (Basin) Ltd., to its joint venture partner, PT Citra Wahana Abadi, which is derived from its share of production entitlement from the field. The above outflows were partially offset by proceeds from issuance of the new ordinary shares of US$35,000 pursuant to the exercise of options granted under the RHP Share Option Scheme 2011.

6.3.4. The Group recorded positive operating cash flows of US$11,644,000 for 1H 2023 and has cash and bank balances of US$64,379,000 as at 30 June 2023.

**7. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.**

No forecast or prospect statement has been previously disclosed to shareholders.

**F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

**8. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the Group operates and any known factors or events that may affect the Group in the next operating period and the next 12 months.**

Brent oil prices averaged US$80 per barrel for the first half of 2023 ("**1H 2023**"), a sharp decrease of around 25% as compared to the US$107 per barrel recorded for the first half of 2022 during which oil prices surged to over US$130 per barrel in the immediate aftermath of the Russia-Ukraine war. Thereafter, oil prices started to trend lower due to concerns over the global economic outlook as central banks continued their monetary tightening to rein in the high inflation. As of the time of this report, the US Federal Reserve had raised its interest rate by four times since the beginning of 2023, following a series of hikes which began in March 2022. The collapse of a few mid-sized U.S. banks in March 2023 sent oil prices down to near US$70 a barrel due to worries that the banking crisis could spread and further dampen global economic growth. Even though OPEC+ announced an unexpected voluntary production cut in early-April 2023 aimed at supporting market stability, the mini oil price rally which followed after the announcement failed to sustain, with oil prices trading below US$80 per barrel for the last 2 months of 1H 2023.

Global oil demand is projected to grow at over 2 million barrels per day to reach a record 102.1 million barrels per day in 2023, according to IEA in its July 2023 Oil Market Report. With the expected easing of rate hikes and improving global economic prospects, world oil market is expected to see a supply deficit of 1-2 million barrels per day in the second half of 2023. Oil prices are expected to stay above US$80 per barrel for the rest of the year.

Besides its active programmes of workovers and well services which are integral to maintaining oil and gas production from existing fields, the Group has a pipeline of major development and exploration projects planned for the year as the Group progresses with projects that had been deferred during the Covid-19 pandemic. In July, the Group commenced a 3D seismic acquisition project in the offshore area of the Salawati PSC and spudded the Riam-1 well exploration well in the Kepala Burung PSC, both of which are on-going as of the time of this report (please refer to announcements issued on 13 July 2023 (SGXNet Announcement No. SG230713OTHRNJH5) and 21 July 2023 (SGXNet Announcement No. SG230721OTHRUMW0) respectively). For the rest of 2023, the Group has plans to drill two further exploration wells and one development well in its operated assets. Any commercial success from these drilling efforts would support the long-term organic growth of the Group.

**9. If a decision regarding dividend has been made:-**

**(a) Whether an interim (final) ordinary dividend has been declared (recommended); and**

None.

**(b) (i) Amount per share in cents.**

Not applicable.

**(ii) Previous corresponding period in cents.**

Not applicable.

**(c) Whether the dividend is before tax, net of tax or tax exempt. If before tax or net of tax, state the tax rate and the country where the dividend is derived. (If the dividend is not taxable in the hands of shareholders, this must be stated).**

Not applicable.

**(d) The date the dividend is payable.**

Not applicable.

**(e) The date on which Registrable Transfers received by the company (up to 5.00 pm) will be registered before entitlements to the dividend are determined.**

Not applicable.

**F. OTHER INFORMATION REQUIRED BY LISTING RULE APPENDIX 7.2 (continued)**

**10. If no dividend has been declared (recommended), a statement to that effect and the reason(s) for the decision.**

No dividend has been proposed by the Board for the half year period ended 30 June 2023. The Group is conserving its cash towards funding its exploration and development work programmes over the next few years, which are central to the Group's strategy to grow its reserve and production organically. Under the terms of the new Kepala Burung PSC and Salawati PSC which both commenced in 2020, the Group is committed to conduct an agreed set of exploration work programmes in the two blocks during the first five contract years, which carry a firm financial commitment of approximately US$68.2 million net to the Group's working interests. In July 2023, the Group has commenced a 3D seismic acquisition project offshore Salawati PSC and the drilling of the first exploration well, Riam-1, in the Kepala Burung PSC. In addition, there are plans to drill another two exploration wells and one development well before the end of 2023, barring any unforeseen circumstances.

**11. If the Group has obtained a general mandate from shareholders for IPTs, the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.**

The Group has not obtained a general mandate from shareholders for Interested Person Transactions ("**IPT**").

During the half year period ended 30 June 2023, the Group did not enter into any IPT of S$100,000 or more.

**12. Negative confirmation pursuant to Rule 705(5).**

We, Chang Cheng-Hsing Francis and Dato' Sri Dr Tiong Ik King, being two Directors of RH Petrogas Limited (the "**Company**"), do hereby confirm on behalf of the Directors of the Company that, to the best of our knowledge, nothing has come to the attention of the Board of Directors of the Company which may render the unaudited half year financial results for the financial period ended 30 June 2023 to be false or misleading in any material aspect.

**13. Confirmation of undertakings pursuant to Rule 720(1).**

The Group has procured undertakings from all its directors and executive officers pursuant to Rule 720(1).

**BY ORDER OF THE BOARD**

Chang Cheng-Hsing Francis
Group CEO & Executive Director

11 August 2023