IEV HOLDINGS LIMITED

(Company Registration No: 201117734D)
(Incorporated in the Republic of Singapore on 26 July 2011)
(the "Company", and together with its subsidiaries, the "Group")

FULL YEAR UNAUDITED FINANCIAL STATEMENTS FOR THE FINANCIAL YEAR ENDED 31 DECEMBER ("FY") 2015

This announcement has been prepared by the Company and its contents have been reviewed by the Company's Sponsor, Canaccord Genuity Singapore Pte. Ltd. ("Sponsor") for compliance with the relevant rules of the Singapore Exchange Securities Trading Limited ("SGX-ST"). The Sponsor has not independently verified the contents of this announcement. This announcement has not been examined or approved by the SGX-ST and the SGX-ST assumes no responsibility for the contents of this announcement, including the correctness of any of the statements or opinions made, or reports contained in this announcement.

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1(a)(i) Statement of Comprehensive Income (for the group) together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Group					
	3 months ended 31 December ("4Q")			12 months ended 31 December ("12M")		
	Unaudited 4Q2015 (RM'000)	Unaudited 4Q2014 (restated) (RM'000)	% change increase/ (decrease)	Unaudited 12M2015 (RM'000)	Unaudited 12M2014 (restated) (RM'000)	% change increase/ (decrease)
Revenue	24,637	26,993	(8.7)	111,703	173,629	(35.7)
Cost of sales	(19,405)	(21,215)	(8.5)	(90,739)	(155,035)	(41.5)
Gross profit	5,232	5,778	(9.4)	20,964	18,594	12.7
Gross profit margin	21.2%	21.4%	-	18.8%	10.7%	-
Other operating income	1,106	182	507.7	6,202	10,008	(38.0)
Exchange (loss)/gain	(881)	2,677	n.m.	11,446	1,739	558.2
Administrative expenses	(5,400)	(5,792)	(6.8)	(21,858)	(22,477)	(2.8)
Selling and distribution costs	(873)	(1,439)	(39.3)	(2,856)	(1,567)	82.3
Other operating expenses	(871)	(369)	136.0	(689)	(1,028)	(33.0)
Share of associated companies' results, net of tax	141	428	(67.1)	(41)	974	n.m.
Finance costs	(153)	(64)	139.1	(1,066)	(1,243)	(14.2)
(Loss)/Profit before taxation	(1,699)	1,401	n.m.	12,102	5,000	142.0
Taxation	1,237	(395)	n.m.	472	(457)	n.m.
(Loss)/Profit for the period	(462)	1,006	n.m.	12,574	4,543	176.8
Other comprehensive (expense)/income after tax						
- currency translation differences arising from consolidation	(732)	2,177	n.m.	8,016	1,720	366.0
-Actuarial gain in respect of defined benefit pension plan	371	27	n.m.	371	27	n.m.
Total comprehensive (expense)/income, net of tax	(823)	3,210	n.m.	20,961	6,290	233.2
Total profit/ (loss) attributable to:						
Owners of the parent	(691)	1,150	n.m.	12,660	4,794	164.1
Non-controlling interests	229	(144)	n.m.	(86)	(251)	(65.7)
	(462)	1,006	n.m.	12,574	4,543	176.8
Total comprehensive income/ (expense) attributable to:						
Owners of the parent	(1,130)	3,292	n.m.	20,767	6,482	220.4
Non-controlling interests	307	(82)	n.m.	194	(192)	n.m.
	(823)	3,210	n.m.	20,961	6,290	233.2

n.m. denotes not meaningful

1(a)(ii) (Loss)/profit before income tax is arrived after crediting / (charging) the following:

	Group					
	3 months ended 31 December			12 months ended 31 December		
	Unaudited 4Q2015 (RM'000)	Unaudited 4Q2014 (restated) (RM'000)	% change increase/ (decrease)	Unaudited 12M2015 (RM'000)	Unaudited 12M2014 (restated) (RM'000)	% change increase/ (decrease)
Rental Income	94	74	27.0	383	154	148.7
Interest Income	10	446	(97.8)	46	56	(17.9)
Interest expense	(153)	(64)	139.1	(1,066)	(1,243)	(14.2)

	Group					
	3 months ended 31 December			12 months ended 31 December		
	Unaudited 4Q2015 (RM'000)	Unaudited 4Q2014 (restated) (RM'000)	% change increase/ (decrease)	Unaudited 12M2015 (RM'000)	Unaudited 12M2014 (restated) (RM'000)	% change increase/ (decrease)
Gain/(loss) on disposal of property, plant and equipment	(27)	(37)	(27.0)	44	44	-
Gain /(loss) on disposal of shares in associate company	-	(2)	n.m.	-	8,903	n.m.
Depreciation of property, plant and equipment (include depreciation accounted for in cost of sales)	(1,241)	(1,534)	(19.1)	(4,385)	(4,074)	7.6
Amortisation of intangible assets	(112)	(108)	3.7	(568)	(461)	23.2
Allowance for slow moving stock	-	(175)	n.m.	-	(175)	n.m.
Write back/ (Impairment) of receivables	109	(297)	n.m.	170	(144)	n.m.
Property, plant and equipment written off	(119)	(58)	n.m.	(119)	(58)	n.m.
Intangible assets written off	(16)	56	n.m.	(72)	-	n.m.
Other income from claims settled by a sub-contractor	-	-	-	4,632	-	n.m.
Prepaid leases	(63)	-	n.m.	(63)	-	n.m.

n.m. denotes not meaningful

1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year

	Company		Group	
	Unaudited As at 31 December 2015 (RM'000)	Unaudited As at 31 December 2014 (restated) (RM'000)	Unaudited As at 31 December 2015 (RM'000)	Unaudited As at 31 December 2014 (restated) (RM'000)
ASSETS				
Non-Current				
Intangible assets	-	-	6,300	5,393
Property, plant and equipment	-	-	37,077	33,956
Subsidiaries	32,357	32,357	-	-
Associated companies	-	-	2,771	1,509
Exploration and evaluation assets	-	-	56,898	24,943
Other assets	-	-	3,735	2,003
Deferred tax assets	-	-	1,517	321
	32,357	32,357	108,298	68,125
Current				
Inventories	-	-	4,514	5,274
Work-in-progress	-	-	57	95
Trade and other receivables	73,947	37,029	70,426	79,043
Prepayments	66	59	2,820	1,709
Fixed deposits	-	-	-	101
Cash and bank balances	605	131	18,703	19,491
	74,618	37,219	96,520	105,713
Total assets	**106,975**	**69,576**	**204,818**	**173,838**

	Company		Group	
	Unaudited As at 31 December 2015 (RM'000)	Unaudited As at 31 December 2014 (restated) (RM'000)	Unaudited As at 31 December 2015 (RM'000)	Unaudited As at 31 December 2014 (restated) (RM'000)
EQUITY				
Capital and Reserves				
Share capital	97,691	80,048	97,691	80,048
Capital Reserve	-	-	(101)	-
Currency translation reserve	-	-	5,902	(1,834)
(Accumulated losses)/retained profits	(2,550)	(12,884)	20,457	8,446
	95,141	67,164	123,949	86,660
Non-controlling interests	-	-	536	241
Total Equity	95,141	67,164	124,485	86,901
LIABILITIES				
Non-Current				
Bank borrowings	-	-	6,853	7,254
Finance lease obligations	-	-	244	519
Deferred tax liabilities	-	-	143	59
Other Payables	-	-	5,000	5,000
Provision for post-employment benefit obligations	-	-	2,198	1,759
Provision for decommissioning and site restoration	-	-	2,461	1,954
	-	-	16,899	16,545
Current				
Trade and other payables	11,834	2,412	62,601	65,597
Progress billings	-	-	-	27
Bank borrowings	-	-	400	4,099
Finance lease obligations	-	-	343	310
Current tax payable	-	-	90	359
	11,834	2,412	63,434	70,392
Total equity and liabilities	**106,975**	**69,576**	**204,818**	**173,838**

1(b)(ii) In relation to the aggregate amount of the group's borrowings and debt securities, specify the following at the end of the financial period reported on with comparative figures as at the end of the immediately preceding financial year

Group	**Unaudited As at 31 December 2015 Secured (RM'000)**	**Audited As at 31 December 2014 Secured (RM'000)**
Bank loans:		
- Bank loan #1	-	1,165
- Bank loan #2	7,253	7,518
	7,253	8,683
Bank overdraft	-	2,670
Total Bank Borrowings	**7,253**	**11,353**
Finance lease obligations	587	829
Total Borrowings & Debt Securities	**7,840**	**12,182**

Amount repayable in one year or less, or on demand	743	4,409
Amount repayable after one year	7,097	7,773

Bank loan #1 and bank overdraft have been fully repaid as at 31 December 2015.

Details of collaterals

Details of collaterals of the above borrowings are as follows:-

Bank loan #2
- The loan is secured by way of assignment to the bank, all rights, title and interest of the demised premises (which include the Group's property at Level 22, PJX-HM Shah Tower, No. 16A, Persiaran Barat, 46050 Petaling Jaya, Selangor Darul Ehsan, Malaysia pending the issuance of a separate document of title / strata title to the property and a legal charge under the National Land Code 1965); and
- A corporate guarantee provided by IEV Holdings Limited.

The finance lease obligations from non-related parties are for the leasing of motor vehicles, computers and machinery and are secured by the underlying assets.

1(c) A cash flow statement (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year

	Group	
	Unaudited 12M2015 (RM'000)	**Audited 12M2014 (RM'000)**
CASH FLOWS FROM OPERATING ACTIVITIES		
Profit before taxation	12,102	5,000
Adjustments for:		
Amortisation of intangible assets	568	461
Depreciation of property, plant and equipment	4,385	4,074
Provision for post-employment benefits	443	430
Gain on disposal of property, plant and equipment	(44)	(44)
Gain on disposal of shares in associated company	-	(8,903)
Property, plant and equipment written off	119	58
Intangible assets written off	72	-
Prepaid leases	63	-
Write back provision for slow moving stock	(17)	-
Write back/(Provision) for doubtful debts	(170)	144
Share of loss/(profits) in associated companies	41	(974)
Interest income	(46)	(56)
Interest expense	1,066	1,243
Operating profit before working capital changes	18,582	1,433
Decrease in long term prepayment & other receivables	749	-
Decrease/(Increase) in inventories	1,673	(460)
Increase/(Decrease) in work-in-progress	55	(1)
(Increase)/Decrease in operating receivables	(3,583)	12,470
Decrease in operating payables	(8,780)	(6,478)
Decrease in amount due from associated company	8,534	4,432
Decrease in progress billings	(30)	(317)
Cash generated/(used) in operating activities	17,200	11,079
Interest received	46	57
Interest paid	(1,066)	(1,243)
Tax refund/(paid)	327	(5,360)
Net cash generated from operating activities	16,507	4,533
CASH FLOWS FROM INVESTING ACTIVITIES		
Acquisition of intangible assets	(486)	(251)
Acquisition of property, plant and equipment	(8,206)	(5,047)
Increase in exploration and evaluation assets	(23,485)	(18,347)
Proceeds from disposal of shares in an associated company	-	27,536
Proceeds from disposal of property, plant and equipment	523	161
Investment in an associate company	(1,302)	-
Dividend paid	(1,020)	-

Net cash (used in)/generated from investing activities	(33,976)	4,052
CASH FLOWS FROM FINANCING ACTIVITIES		
Repayment of finance lease obligations	(304)	(314)
Bank borrowings repaid	(1,430)	(2,599)
Repayment of bank overdraft	(2,670)	-
Repayment to a director	-	(6,411)
Decrease/(Increase) in fixed deposits pledged	686	(2,781)
Proceeds from issuance of ordinary shares	18,061	-
Capitalisation of transaction costs	(418)	-
Net cash generated from / (used in) financing activities	13,925	(12,105)
Net decrease in cash and cash equivalents	(3,544)	(3,520)
Cash and cash equivalents at beginning of year	19,491	17,474
Currency translation difference of cash and cash equivalents at beginning of year	2,756	881
Cash and cash equivalents at end of year	18,703	14,835

	Group	
	Unaudited 12M2015 (RM'000)	**Audited 12M2014 (RM'000)**
Cash and cash equivalents comprise:		
Cash and bank balances	18,703	19,491
Fixed deposits	-	101
	18,703	19,592
Pledged fixed deposits	-	(4,757)
Cash and cash equivalents at end of year	18,703	14,835

1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding year

Company

Current Period	**Share capital (RM'000)**	**Accumulated losses (RM'000)**	**Total (RM'000)**
Balance as at 1 January 2015	80,048	(12,884)	67,164
Add: Issuance of ordinary shares from Rights Issue	18,061	-	18,061
Less: Capitalised Rights Issue expenses	(418)	-	(418)
Less: Dividend payment	-	(1,020)	(1,020)
Total comprehensive income for the year	-	11,354	11,354
Balance as at 31 December 2015	97,691	(2,550)	95,141

Previous Period	**Share capital (RM'000)**	**Accumulated losses (RM'000)**	**Total (RM'000)**
Balance as at 1 January 2014	80,048	(18,548)	61,500
Total comprehensive income for the year	-	5,664	5,664
Balance as at 31 December 2014	80,048	(12,884)	67,164

Group

Current Period

	Share capital (RM'000)	Retained profits (RM'000)	Capital Reserves (RM'000)	Currency translation reserve (RM'000)	Total attributable to equity holders of the parent (RM'000)	Non-controlling interests (RM'000)	Total equity (RM'000)
Balance as at 1 January 2015 (restated)	**80,048**	**8,446**	**-**	**(1,834)**	**86,660**	**241**	**86,901**
Issuance of ordinary shares from Rights Issue	18,061	-	-	-	18,061	-	18,061
Less: Capitalised Rights Issue expenses	(418)	-	-	-	(418)	-	(418)
Dividend paid	-	(1,020)	-	-	(1,020)	-	(1,020)
Effects of changes in ownership interests in subsidiary	-		(101)	-	(101)	101	-
Profit for the year	-	12,660	-	-	12,660	(86)	12,574
Other comprehensive income - Currency translation difference arising from consolidation	-	-	-	7,736	7,736	280	8,016
- Actuarial gains in respect of defined benefit pension plan	-	371	-	-	371	-	371
Balance as at 31 December 2015	**97,691**	**20,457**	**(101)**	**5,902**	**123,949**	**536**	**124,485**

Previous Period

	Share capital (RM'000)	Retained profits (RM'000)	Currency translation reserve (RM'000)	Total attributable to equity holders of the parent (RM'000)	Non-Controlling interests (RM'000)	Total equity (RM'000)
Balance as at 1 January 2014	**80,048**	**3,355**	**(3,495)**	**79,908**	**1,585**	**81,493**
Share of associated company's results previously not recognized	-	270	-	270	-	270
Reclassification of an amount previously reported as due from a director	-	-	-	-	(1,152)	(1,152)
Balance as at 1 January 2014 (restated)	**80,048**	**3,625**	**(3,495)**	**80,178**	**433**	**80,611**
Profit for the year	-	4,794	-	4,794	(251)	4,543
Other comprehensive income - Currency translation difference arising from consolidation	-	-	1,661	1,661	59	1,720
- Actuarial gains in respect of defined benefit pension plan	-	27	-	27	-	27
Balance as at 31 December 2014 (restated)	**80,048**	**8,446**	**(1,834)**	**86,660**	**241**	**86,901**

1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State also the number of shares that may be issued on conversion of all the outstanding convertibles, as well as the number of shares held as treasury shares, if any, against the total number of issued shares excluding treasury shares of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year

	Number of shares	Resultant issued and paid-up share capital (S$)
Issued and paid-up share capital of the Company as at 30 September 2015 and 31 December 2015	283,800,000	39,935,753

There were no outstanding convertibles or share options granted as at 31 December 2015 and 31 December 2014.

There was no treasury shares held or issued as at 31 December 2015 and 31 December 2014.

1(d)(iii) To show the total number of issued shares excluding treasury shares at the end of the current financial period and as at the end of the immediately preceding financial year

	As at 31 December 2015	As at 31 December 2014
Number of issued shares excluding treasury shares	283,800,000	189,200,000

1(d)(iv) A statement showing all sales, transfers, disposal, cancellation and / or use of treasury shares as at the end of the current financial period reported on.

Not applicable. There were no treasury shares held or issued as at 31 December 2015.

2. Whether the figures have been audited, or reviewed and in accordance with which standard or practice

The figures have not been audited or reviewed by the Company's auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any qualifications or emphasis of matter)

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied

The 12M2014 results and the statements of financial positions of the Group and of the Company as at 31 December 2014 have been restated to reflect the following:

(i) During the quarter ended 30 September 2015, the Group has reassessed and determined that its 49%-owned entity previously classified as a subsidiary should have been an associated company. The 12M2015 results have reflected the accounting of this 49%-owned entity as an associated company;

(ii) Certain amounts owing by a director that was previously classified under "Trade and Other Receivables" should have been presented net of the Group's non-controlling interests; and

(iii) Certain amounts owing by subsidiaries that were previously classified as an extension of the Company's net investment in the subsidiaries are in fact repayable on demand and should be classified as part of the Company's current assets and current liabilities.

Except as disclosed above and in Note 5 below, the Group has applied the same accounting policies and methods of computation in the financial statements for the current financial year ended 31 December 2015 as those applied in the Group's most recently audited financial statements for the financial year ended 31 December 2014.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change

The Group has adopted all the new and revised Singapore Financial Reporting Standards ("FRSs") and Interpretations of FRS ("INT FRS") that are relevant to its operations and effective for annual periods beginning on or after 1 January 2015, where applicable. The adoption of these standards from the effective date is not expected to result in material adjustments to the financial position, results of operations or cash flows of the Group for FY2015.

6. Earnings per ordinary share of the group for the current period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends

Group	4Q2015 (Malaysian sen)	4Q2014 (Malaysian sen)	12M2015 (Malaysian sen)	12M2014 (Malaysian sen)
Earnings/(loss) per ordinary share for the period based on the net profit/(loss) attributable to shareholders of the Company:				
(i) Basic	(0.24)	0.61	5.19	2.53
(ii) On a fully diluted basis	(0.24)	0.61	5.19	2.53
Weighted average number of ordinary shares	283,800,000	189,200,000	244,145,753	189,200,000

Basic and diluted (loss)/earnings per ordinary share have been computed based on the Group's (loss)/earnings attributable to owners of the parent and the weighted average number of ordinary shares in issue during the respective periods.

The basic and fully diluted (loss)/earnings per ordinary share for each 4Q2015, 4Q2014, 12M2015 and 12M2014 were the same as there were no potentially dilutive ordinary shares existing during 4Q2015, 4Q2014, 12M2015 and 12M2014 respectively.

7. Net asset value (for the issuer and group) per ordinary share based on issued share capital of the issuer at the end of the (a) current period reported on and (b) immediately preceding financial year

	Net asset value per ordinary share (Malaysian sen)	
	As at 31 December 2015	As at 31 December 2014
Group	43.9	45.8
Company	33.5	35.5

Net asset value per ordinary share as at 31 December 2015 and 31 December 2014 have been calculated based on the aggregate number of ordinary shares of 283,800,000 and 189,200,000 shares as at the respective dates.

8. A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. The review must discuss any significant factors that affected the turnover, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors. It must also discuss any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on

Review of Statement of Comprehensive Income

Breakdown of Revenue, Gross Profit and Gross Profit Margin by business sectors

Three Months ended 31 December 2015

Business sector	4Q2015			4Q2014 (restated)		
	Revenue (RM'000)	Gross Profit/(Loss) (RM'000)	GP Margin %	Revenue (RM'000)	Gross Profit (RM'000)	GP Margin %
Mobile Natural Gas Sector ("MNGS")						
Mobile Natural Gas	11,377	(2,088)	(18.4%)	10,313	957	9.3%
Offshore Engineering Sector ("OES")						
Integrated Engineering	7,485	6,080	81.2%	10,247	3,523	34.4%

Solutions Turnkey projects	5,775	1,240	21.5%	6,433	1,298	20.2%
Total OES	13,260	7,320	55.2%	16,680	4,821	28.9%
Total	**24,637**	**5,232**	**21.2%**	**26,993**	**5,778**	**21.4%**

<u>Twelve Months ended 31 December 2015</u>

	12M2015			**12M2014 (restated)**		
Business sector	**Revenue (RM'000)**	**Gross Profit/(Loss) (RM'000)**	**GP Margin %**	**Revenue (RM'000)**	**Gross Profit (RM'000)**	**GP Margin %**
<u>Mobile Natural Gas Sector</u> Mobile Natural Gas	41,945	(1,422)	(3.4%)	40,616	4,705	11.6%
<u>Offshore Engineering Sector</u> Integrated Engineering Solutions	36,464	18,994	52.1%	33,062	12,306	37.2%
Turnkey projects	33,294	3,392	10.2%	99,951	1,583	1.6%
Total OES	69,758	22,386	32.1%	133,013	13,889	10.4%
Total	**111,703**	**20,964**	**18.8%**	**173,629**	**18,594**	**10.7%**

Revenue

The Group's revenue decreased by RM2.4 million or 8.7% from RM27.0 million for 4Q2014 to RM24.6 million for 4Q2015. This was mainly due to a decrease in revenue from the OES business.

The Group experienced a 35.7% decline in revenue from RM173.6 million in 12M2014 to RM111.7 million in 12M2015. Revenue contribution from OES in 12M2015 declined by 47.5% from RM133.0 million in 12M2014 to RM69.8 million, mainly due to lower turnkey project revenue in 12M2015. In 12M2015, there was no similar size turnkey project such as the award of the FPSO Perintis decommissioning contract in 12M2014.

Gross Profit

The Group's gross profit for 4Q2015 decreased by 9.4% to RM5.2 million from RM5.8 million in 4Q2014. The decrease in gross profit is attributable to a gross loss of RM2.1 million recorded by MNGS for 4Q2015 compared to a gross profit of RM1.0 million in 4Q2014. This gross loss arose from a dispute in relation to the road access to its EJ-1 CNG mother station, resulting in the need to purchase CNG at higher cost from alternate suppliers and the incurrence of higher transportation expenses. This CNG supply disruption ended when a second CNG mother station, EJ-2, was commissioned and began operations at the end of 4Q2015.

For 12M2015, the Group achieved a gross profit of RM21.0 million compared to a gross profit of RM18.6 million for 12M2014. The increase in gross profit was mainly attributable to an increase in the sale of the Group's proprietary Marine Growth Prevention products and services. This increase was however offset by the gross loss of RM1.4 million recorded by MNGS for 12M2015, as discussed above.

The Group's gross profit margin for 4Q2015 remained largely unchanged at 21.2% compared to the gross profit margin of 21.4% for 4Q2014. The improvement in gross profit margin for OES from 28.9% in 4Q2014 to 55.2% in 4Q2015 was offset by the gross loss recorded by MNGS in 4Q2015 (4Q2014: gross profit margin of 9.3%) that arose from the aforementioned EJ1 CNG supply disruption.

Overall, the Group's gross profit margin improved to 18.8% in 12M2015 from 10.7% in 12M2014. This improvement was attributable to the increase in gross profit margin for OES to 32.1% for 12M2015 from 10.4% for 12M2014, which was offset by the gross loss margin of MNGS.

Other Operating Income

Other operating income amounted to RM1.1 million for 4Q2015 as compared to RM0.2 million for 4Q2014. This was mainly attributable to the reversal of allowance for doubtful debt and reversal of long outstanding payables.

For 12M2015 other operating income amounted to RM6.2 million compared to RM10.0 million for 12M2014. Other operating income for 12M2015 was mainly from the global settlement reached with Allison Marine Contractors II LLC in full and final settlement of all claims in relation to the D21 turnkey project. In comparison, other operating income for 12M2014 was mainly from a one-time gain of RM8.9 million on the divestment of the Group's equity interest in an associated company, CNG Vietnam Joint Stock Company ("**CNG Vietnam JSC**").

Exchange (Loss)/Gain

An exchange loss of RM0.9 million was recorded for 4Q2015 as compared to an exchange gain of RM2.7 million for 4Q2014. This was mainly attributable to the appreciation of the Indonesian Rupiah in 4Q2015 against the Malaysian Ringgit.

For 12M2015, the Group recorded an exchange gain of RM11.4 million as compared to an exchange gain of RM1.7 million for 12M2014. The said exchange gain was mainly due to the significant strengthening of the US dollar against the Malaysian Ringgit during 12M2015 and that a significant portion of the Company's advances to its subsidiaries was denominated in US dollars.

Administrative Expenses

Administrative expenses for 4Q2015 decreased by RM0.4 million or 6.8% from RM5.8 million for 4Q2014 to RM5.4 million for 4Q2015. The benefits of the cost reduction measures undertaken by the Group had been partially offset by general and administrative costs related to the Pabuaran KSO project and an increase in depreciation and amortisation charges relating to the acquisition of licensing rights for the Oxifree corrosion control technology and land use rights. For the same reasons, administrative expenses for 12M2015 decreased by RM0.6 million or 2.8% to RM21.9 million from RM22.5 million for 12M2014.

Selling and Distribution Costs

Selling and distribution costs relate to commissions payable to agents for sales secured on behalf of the Group. Selling and distribution costs for 4Q2015 decreased to RM0.9 million from RM1.4 million in 4Q2014, as a result of lower commission-based sales in 4Q2015. Despite the slight increase in 4Q2015, selling and distribution costs increased to RM2.9 million in 12M2015 from RM1.6 million in 12M2014.

Other Operating Expenses

Other operating expenses for 4Q2015 were RM0.9 million compared to RM0.4 million for 4Q2014. Other operating expenses for 12M2015 were RM0.7 million as compared to RM1.0 million for 12M2014. These expenses included (i) write-off of inventories and assets, (ii) provision for doubtful debts; and (ii) provision for decommissioning of oil & gas wells.

Share of Associated Companies' Results, Net of Tax

Share of associated companies' results for 4Q2015 recorded an after-tax profit of RM0.1 million compared to an after-tax profit of RM0.4 million for 4Q2014. Share of associated companies' results recorded a loss of RM41 thousand for

12M2015 compared to a profit RM1.0 million for 12M2014. The shift to an after-tax loss position for 12M2015 is mainly due to the cessation of profit contribution from CNG Vietnam JSC subsequent to the Group's divestment of its equity interest in this company during 12M2014.

Finance Costs

The difference in finance cost between 4Q2015 and 4Q2014 was negligible.

Finance costs for 12M2015 and 12M2014 were RM1.1 million and RM1.2 million respectively. The lower finance cost for 12M2015 was due to the settlement of a bank loan and a bank overdraft in the course of the financial year.

Profit/ Loss Before Taxation

The Group reported a loss before taxation of RM1.7 million for 4Q2015, compared to a profit before taxation of RM1.4 million for 4Q2014. This was mainly due to the foreign exchange loss of RM0.9 million for 4Q2015 described above, as compared to a foreign exchange gain of RM2.7 million for 4Q2014.

For 12M2015, the Group reported a profit before taxation of RM12.1 million, a RM7.1 million increase from the profit before taxation of RM5.0 million for 12M2014. This was mainly due to: (i) higher foreign exchange gain; (ii) improvement in gross profit; and (iii) lower administrative expenses. This was partially offset by: (i) reduced other operating income; (ii) increased selling and distribution costs and (iii) share of associate company losses.

Taxation

For 4Q2015, there was a tax credit of RM1.2 million and this was mainly due to the recognition of deferred tax asset. For the reason given above there was a tax credit of RM0.5 million for 12M2015.

Review of Statement of Financial Position

Non-Current Assets

Net book value of intangible assets increased to RM6.3 million as at 31 December 2015 from RM5.4 million as at 31 December 2014, due to the acquisition of licensing rights for the Oxifree corrosion control technology and the expansion of its distributorship in Asia.

Net book value of property, plant and equipment increased by RM3.1 million to RM37.1 million as at 31 December 2015 from RM34.0 million as at 31 December 2014. The increase was mainly due to capital expenditure for the biomass plant in Vietnam amounting to RM4.8 million and the construction of the second East Java CNG mother station amounting to RM1.5 million. The aforementioned increases were partially offset by depreciation charge of RM4.4 million for 12M2015.

Net book value of associated companies increased by RM1.3 million from RM1.5 million as at 31 December 2014 to RM2.8 million as at 31 December 2015, mainly due to the increase of the Group's equity investment in Gas Malaysia IEV Sdn Bhd, a joint venture with Gas Malaysia Bhd in 12M2015.

Exploration and evaluation assets increased to RM56.9 million as at 31 December 2015 compared to RM24.9 million as at 31 December 2014. The increase was mainly due to the Group's drilling and workover of the twin wells of existing oil and gas discoveries in the Pabuaran KSO Block, West Java, Indonesia.

Other assets increased from RM2.0 million as at 31 December 2014 to RM3.7 million as at 31 December 2015, mainly due to the prepayment of land rental in relation to the second CNG mother station in East Java in 12M2015 and also the reclassification of land use rights for the Vietnam biomass plant from property, plant and equipment to other asset.

Current Assets

Inventories decreased by RM0.8 million from RM5.3 million as at 31 December 2014 to RM4.5 million as at 31 December 2015. The decrease was due to a decrease in stocks for the assembly of marine growth control products and the depletion of consumables, parts and tools for the Pabuaran KSO Project. This decrease was partially offset by an increase in CNG gas inventories in MNGS and purchase of rice husk inventories for the commissioning of the biomass plant in Vietnam.

Trade and other receivables decreased by RM8.6 million to RM70.4 million as at 31 December 2015 from RM79.0 million as at 31 December 2014, mainly due to receipt of payments for an OES project and a turnkey project and also the receipt of a tax refund.

Capital and Reserves

Share capital increased by RM17.7 million from RM80.0 million as at 31 December 2014 to RM97.7 million as at 31 December 2015. The increase was due to a rights issue exercise, which was completed in June 2015.

Retained profits (excluding non-controlling interests) have increased by RM12.0 million to RM20.5 million as at 31 December 2015 from RM8.4 million as at 31 December 2014, which is attributable to the increase of the Group's profit for 12M2015.

Liabilities

Bank borrowings (including non-current portion) decreased by RM4.1 million to RM7.3 million as at 31 December 2015 from RM11.4 million as at 31 December 2014 due to loan repayments and overdraft settlement made in 12M2015

Trade and other payables (both current and non-current) decreased by RM3.0 million to RM67.6 million as at 31 December 2015 from RM70.6 million as at 31 December 2014, mainly due to completion of the D21 Project and settlement of billings from contractors and suppliers in relation to the Malikai Project.

As at 31 December 2015, the Group had a net working capital of RM33.0 million

Review of Statement of Cash Flows

Net cash generated from operating activities for 12M2015 has improved to RM16.5 million. This was mainly due to: (i) an operating profit of RM18.6 million; (ii) decrease in amounts due from an associated company of RM8.5 million; and (iii) a RM1.7 million reduction in inventories; which was partially offset by: (i) a decrease in operating payables of RM8.8 million; and (ii) an increase in operating receivables of RM3.6 million.

Net cash used in investing activities which amounted to RM 34.0 million in 12M2015 was mainly due to (i) exploration and evaluation works of RM23.5 million for the Pabuaran KSO concession; and (ii) an increase in property, plant and equipment of RM8.2 million which includes the biomass plant in Vietnam and the construction of the second CNG mother station, EJ2, in West Java; and (iii) equity investment in Gas Malaysia IEV Sdn Bhd, a joint venture with Gas Malaysia Bhd.

Net cash generated from financing activities of RM13.9 million was mainly due to the RM18.0 million proceeds from rights issue and partially offset by the repayment of bank loans and overdraft of RM4.1 million.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results

No forecast or prospect statement has been previously disclosed to shareholders.

10. A commentary at the date of the announcement of the significant trend competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months

Although the EIA reported that the world's consumption of petroleum and other liquid fuels grew by 1.4 million barrels per day ("b/d") in 2015, the persistent oversupply of crude oil to the world market has continued to drive oil prices to the lowest level since the end of 2003. This "lower for longer" outlook for the oil price has resulted in the cancellation or suspension of many new investments into exploration and production activities, especially those in deep water and marginal fields. The low oil price has also affected the prices of global LNG, coal and other renewable energy sources. The energy crisis also impacts the share market worldwide as shares of major oil companies have plunged on weaker earnings, loan defaults and all oil export economies have cut back on their national budgets and introduced austerity measures to cope with their budget deficits.

There is a need for major oil producers to reach an agreement to freeze or reduce oil production for the world to rebalance oil supply and demand. The EIA expects global demand for petroleum and other liquid fuels will continue to grow by 1.2 million b/d in 2016 and 1.5 million b/d in 2017 and, should an agreement of a freeze in oil supply growth be reached, a new equilibrium may be met in 2017, with shale oil playing the role of swing producers to maintain that equilibrium and helping to stabilise global oil prices in the coming years.

To cope with the uncertainty of the global oil and gas and energy landscape, the Group is taking a number of initiatives ranging from cost reduction measures to increases in workforce productivity and diversification plans. The cost reduction initiatives have so far resulted in a 13% decrease in OPEX under the Offshore Engineering Sector and personnel have been redeployed from declining to growing businesses. The diversification plans focus on the shift of strategy from green field to brown field, and from upstream to downstream activities, as well as exploring strategic non-oil and gas opportunities using the same resources. An example of this is the diversification of the range of biomass products from briquettes to animal feed, silica and green catalysts.

There is a sufficient backlog of work in 2016 and barring any unforeseen circumstances, the Group is cautiously optimistic on the outlook for the next 12 months. Nevertheless, 2016 is a crucial year for the implementation of the Group's diversification strategies in part because it is expected that few new field developments will take place in 2017 and 2018, given the cutback in CAPEX from oil and gas operators.

Offshore Engineering Sector ("OES")

The Group has been awarded a number of contracts for its proprietary "ocean-powered" Marine Growth Control products, which continues to contribute significant gross profit to OES. The Group is also pursuing patents from a number of countries for its latest design of anti-impact and self-cleaning generation of Marine Growth Preventers. With these new patent pending products, the Company is planning to launch a new splash zone marine growth control product design to the large market of existing offshore facilities and jetties as a structural strengthening and life extension solution in the second quarter of 2016.

Besides Oxifree, the Group has also secured a number of advanced and cost effective corrosion control and inspection technologies to address ageing structures, plants and pipelines, as part of its diversification strategy to focus on existing assets as opposed to newly-built facilities to weather the current oil industry downturn. This includes the vertical tension anode system for corrosion protection of ageing offshore platforms and the non-contact Magnetic Tomography Method to measure stresses and evaluate conditions of underground and subsea pipelines.

The Group is also pursuing two decommissioning projects in the region and participating in a number of bids for the Rapid project in Johor Baru, and will make announcements as and when these efforts materialize.

The offshore transportation and installation work for the Malikai Tension Leg Platform installation is scheduled to start in the second quarter of 2016 and barring any unforeseen circumstances, the programme is scheduled for completion in the third quarter of 2016.

Mobile Natural Gas Sector ("MNGS")

The new compression station in Cikarang, EJ-2, has commenced operation after successfully completing major equipment testing and commissioning, pipeline inspection, gas quality testing and custody metering evaluation in January 2016. The financial performance of PT IEV Gas is expected to improve significantly due to access to a large source of more competitively priced feed gas supply from February 2016 onwards. Meanwhile, the land dispute case related to the EJ-1 operation is currently being heard by the Courts of Bekasi and is expected to conclude in the first quarter of 2016.

The CNG Mother Station site construction for the virtual pipeline on the East Coast of Malaysia will commence in February 2016. The delay in site construction commencement was due to a permitting issue, which has now been resolved. Barring any unforeseen circumstances, the new supply chain is expected to be operational in the second quarter of 2016. Meanwhile, Gas Malaysia IEV Sdn Bhd has commenced identifying customers for its second mobile natural gas supply chain on the West Coast of Peninsular Malaysia. The feasibility study for the second mobile natural gas supply chain is scheduled for completion within the next 60 days followed by the final investment decision by both Gas Malaysia Berhad and IEV.

On the LNG front, the feasibility study for LNG supply chain in Singapore is underway for both domestic distribution and bunkering for export. In January 2016, the Group also awarded a market study for gas demand and supply for the LNG infrastructure development project in the State of Tamil Nadu, India. These feasibility studies will take between 90-180 days to complete and details on these projects will be disclosed when they are materialised.

Exploration and Production Sector ("EPS")

In February 2016, the mobilization for the workover campaign at CLS-1TW and CLS-1 wells commenced to test the gas production rate from Parigi formation and collect additional data for the reserve estimate. This is a mandatory step for the plan of development for gas from the Pabuaran Block. The workover also focuses on preparing the CLS-1TW for oil production from multiple zones and water reinjection. However, the timing for first oil will depend on the global oil price trend.

Barring any unforeseen circumstances, the campaign is expected to be completed by the end of April 2016.

The Group is also pursuing its strategy for the vertical integration of its West Java gas operation to enhance its competitive advantage and diversify its customer base from industrial to power generation and transport sectors, taking advantage of the gas source from the KSO.

Renewable Energy Sector ("RES")

The Board of Directors will officially inaugurate the biomass plant MK-1 on 2 March 2016. After the Lunar New Year celebrations, the plant will start operating two shifts to ramp-up the plant production output to its full capacity. Barring any unforeseen circumstances, the plant will reach its full capacity by the end of June 2016.

The low global energy price is expected to have a negative impact on the price of rice husk briquettes, which competes against coal for industrial steam production. Due to the current El Nino effect, it is expected that some of the coastal rice producing areas in Vietnam will be flooded with seawater in 2016, including approximately 22% of the rice growing surface area in the Mekong Delta. This may result in a higher rice husk price trend in 2016 compared to normal years.

The Group is evaluating the use of rice husks to produce higher value added products as part of its diversification strategy. From its large biomass storage facility in the Mekong Delta, the Group can produce a diverse range of products. Further details of the diversification plans will be announced once they are materialised.

11. If a decision regarding dividend has been made:

(a) Whether an interim (final) ordinary dividend has been declared (recommended)

Yes. An interim dividend had been declared in the quarter ended 30 June 2015.

Name of dividend	First Interim
Dividend type	Cash
Dividend amount per ordinary share	0.36 Malaysian sen
Tax rate	Tax Exempted (1-tier)
Date paid	30 September 2015
Book closure date	18 September 2015

(b) Previous corresponding period/rate %

No dividend was declared in the previous corresponding year.

12. If no dividend has been declared (recommended), a statement to that effect

Not applicable

13. Segmented revenue and results for business or geographical segments (of the group) in the form presented in the issuer's most recently audited annual financial statements, with comparative information for the immediately preceding year

(a) Business Segment

	Offshore Engineering		Mobile Natural Gas		Exploration & Production		Renewable Energy		Combined	
	FY2015 RM'000	FY2014 RM'000	FY2015 RM'000	FY2014 RM'000	FY2015 RM'000	FY2014 RM'000	FY2015 RM'000	FY2014 RM'000	FY2015 RM'000	FY2014 RM'000
REVENUE										
Total sales	85,865	148,297	41,946	40,615		-		-	127,811	188,912
Inter-segment sales	(16,108)	(15,283)	-	-		-		-	(16,108)	(15,283)
External sales	69,757	133,014	41,946	40,615		-		-	111,703	173,629
RESULTS										
Segment results	23,710	5,736	(7,022)	3,681	(2,994)	(3,633)	(485)	(515)	13,209	5,269
Finance costs	(980)	(1,108)	(86)	(135)	-	-	-	-	(1,066)	(1,243)
	22,730	4,630	(7,108)	3,546	(2,994)	(3,633)	(485)	(515)	12,143	4,026
Share of associated companies' results, net of tax	67	279	(108)	695	-	-	-	-	(41)	974
Profit Before Tax		-		-		-		-	12,102	5,000
Taxation		-		-		-		-	472	(457)
Non-controlling interests		-		-		-		-	86	251
Total profit attributable to owners of the parent		-		-		-		-	12,660	4,794
OTHER INFORMATION										
Segment assets	92,646	99,077	25,530	29,670	66,359	40,863	8,416	219	192,951	169,829
Investment in associated companies	1,577	1,509	1,194	-	-	-	-	-	2,771	1,509
Combined total assets (excluding taxation)	94,223	100,586	26,724	29,670	66,359	40,863	8,416	219	195,722	171,338
Segment liabilities (excluding taxation)	62,541	7,224	7,589	5,815	9,487	7,662	93	16	79,710	20,717
Capital expenditure										
- intangible assets	485	251	-	-	-	-	-	-	485	251
- property, plant and equipment	863	1,848	2,876	2,059	50	170	4,417	1,575	8,206	5,652
Amortisation of intangible assets	152	95	26	40	390	326	-	-	568	461
Depreciation of property, plant and equipment	1,863	1,780	2,242	1,958	142	334	138	2	4,385	4,074

(b) Geographical Segment

The following table shows the distribution of the Group's combined sales based on geographical location of customers.

	FY2015 RM'000	FY2014 RM'000
Malaysia	42,745	102,302
Indonesia	42,807	49,176
India	9,725	2,650
Argentina	8,522	-
China	2,874	4,344
Middle East	1,827	59
Thailand	1,057	6,159
Brunei	1,034	-
Myanmar	842	-
Vietnam	270	2,713
Singapore	-	378
Others	-	5,848
Total	**111,703**	**173,629**

14. In the review of performance, the factors leading to any material changes in contributions to turnover and earnings by the operating segments

Please refer to Note 8 above.

15. A breakdown of sales

	Group		
	FY2015 RM'000	FY2014 RM'000	% change increase/ (decrease)
(a) Sales reported for first half year	55,745	118,866	(53.1)
(b) Operating profit/loss after tax before deducting non-controlling interests reported for first half year	7,982	7,655	4.3
(c) Sales reported for second half year	55,958	54,763	2.2
(d) Operating profit/loss after tax before deducting non-controlling interests reported for second half year	4,678	(2,861)	Not meaningful

16. A breakdown of the total annual dividend (in dollar value) for the issuer's latest full year and its previous full year

Company	FY2015 SGD	FY2014 SGD
(a) Ordinary	334,884	-
(b) Preference	-	-
(c) Total	334,884	-

17. If the Group has obtained a general mandate from shareholders for IPTs, the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect

The Group does not have a general mandate from shareholders for interested person transactions pursuant to Rule 920(1)(a)(ii) of the Listing Manual Section B: Rules of Catalist of the Singapore Exchange Securities Trading Limited the ("Catalist Rules"). There were no IPTs entered into during the financial period reported on which exceeded S$100,000 in value.

18. Use of Proceeds from the Rights Issue

Pursuant to Rule 1204(5)(f) of the Catalist Rules, the Board of Directors wishes to provide an update on the use of the proceeds arising from the allotment and issue of 94.6 million new ordinary shares at an issue price of S$0.07 per share in the capital of the Company through a Rights Issue Exercise (the "**Rights Issue**"), which was completed in June 2015. The net proceeds of approximately S$6.47 million (after deducting expenses of approximately S$0.15 million incurred by the Company in connection with the Rights Issue) have been utilised as follows:

Use of Proceeds	Amount allocated (as announced on 8 May 2015) (S$'000)	Amount utilised as at the date of this announcement (S$'000)	Balance of net proceeds as at the date of this announcement (S$'000)
(i) To fund the Pabuaran KSO Project	4,400	4,400	-
(ii) Construction of Vietnam biomass plant	1,500	1,461	39
(iii) CNG Supply Chain in Malaysia	500	438	62
(iv) General Working Capital	70	70	-
Net proceeds from the Placement	6,470	6,369	101

The Company will make periodic announcements on the use of net proceeds from the Rights Issue as and when such funds are materially disbursed.

19. Confirmation that the issuer has procured undertakings from all its directors and executive officers (in the format set out in Appendix 7H) under Rule 720(1).

The Company confirms that all the required undertakings under the Rule 720(1) of the Catalist Rules have been obtained from its Directors and Executive Officers in the format set out in Appendix 7H of the Catalist Rules.

20. Disclosure of person occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the issuer pursuant to Rule 704 (10) in the format below. If there are no such persons, the issuer must make an appropriate negative statement

The Company confirms that there is no person occupying a managerial position in the Company and its subsidiaries who is a relative of a director, chief executive officer or substantial shareholder of the Company pursuant to Rule 704(10) of the Catalist Rules.

ON BEHALF OF THE BOARD OF DIRECTORS

CHRISTOPHER NGHIA DO PRESIDENT & CEO	HARRY NG LEAD INDEPENDENT DIRECTOR

Date: 27 February 2016