

3 September 2014

LINC ENERGY RECEIVES UNSOLICITED APPROACHES FOR THE PURCHASE OF ITS USA OIL AND GAS ASSETS

Linc Energy Ltd (SGX: TI6) (OTCQX: LNCGY) announces that it has received unsolicited expressions of interest for both its Umiat and Wyoming conventional oil assets in the United States of America. As a result of this interest, the Company has commenced a formal process to work with additional parties who have expressed an interest in the potential acquisition of the Company's entire USA based oil and gas portfolio. Linc Energy is working with these parties to determine whether an agreed position can be reached. There is no assurance that these activities will result in a formal offer or binding arrangement, however the Company will update the market as and when required. Any transaction that may result in a divestment of the Company's core assets will be subject to shareholder approval in accordance with the Listing Rules of the Singapore Exchange.

Peter Bond, Chief Executive Officer and Managing Director of Linc Energy said, "It is early days on the oil asset negotiations but it is always nice to receive unsolicited approaches on our assets that reconfirm the underlying value and provide third party validation. We will work with the parties and update the market if we can agree final and binding terms. We will endeavour to conclude discussions before the end of 2014. In the meantime, it is business as usual as we focus on the exploration and development of the shale deposits in our South Australian leases, our continued development of the Gulf Coast oil assets and the development of our underground coal gasification (UCG) into new areas of business."

Umiat

As of September 1, 2013, Ryder Scott estimates the Company's Umiat oil field as having Proved & Probable ("2P") reserves at 154.5 million barrels of oil equivalent ("MMboe"), with a 2P NPV10% of US \$2.5 billion, and Proved, Probable & Possible ("3P") reserves of 194MMboe, with a 3P NPV10% of US\$2.8 billion*.

The Umiat field, which covers 18,540 net acres within the National Petroleum Reserve of Alaska ("NPRA"), is considered to be one of the few remaining undeveloped light oil reservoirs in North America. The productive reservoirs at Umiat consist of shallow (depth of less than 2,000 feet) marine shore facies and deltaic sandstones and contain over 600 feet of net pay. Our development plans, which include extensive environmental studies and regulatory compliance initiatives, will help reconfirm and delineate the substantial reserve potential and asset value of the Umiat field and prepare the property for future development and production. As of September 1, 2013, the Umiat field contains 155 MMBbls of probable reserves and 39 MMBbls of possible reserves with a total PV-10 of \$1.8 billion. Based on estimated OOIP of approximately 1,200 MMBBL, capital expenditure of US\$1.8 billion (prior to receipts from the Alaskan tax credits) and operating expenditure of US\$589 million, we target peak production of 50,000 BOPD (gross) from our Umiat field in 2020.

Wyoming

As of 28 February 2014, Ryder Scott estimated the Company's Wyoming assets as having total proved reserves of 828 MMBLs and net 3P reserves of 67 MMBLs**.

The Wyoming properties span 26,954 net acres and include three primary units: the Big Muddy, South Glenrock B and South Cole Creek. The Wyoming properties, located in Converse County, 15 miles east of Casper, had combined production of 147 MMBBLs of oil to date from an estimated combined OOIP of over 400 MMBBLs. For the quarter ended March 31, 2014, the Wyoming properties produced on average 182 gross / 137 net BOEPD from 31 wells. These fields have the potential to increase recoverable oil by up to 75 MMBBLs from EOR techniques utilizing CO2 flooding operations. We have entered into an agreement with ExxonMobil to provide 25 BCF of CO2 on an interruptible contract basis and we have had discussions with several other CO2 suppliers in anticipation of securing more CO2. For the quarter ended March 31, 2014, our Wyoming asset produced 182 BOPD (gross). During the quarter ended June 30, 2014, our Wyoming asset had an average production rate of 190 BOPD (gross).

Gulf Coast

As of 1 March 2014, Haas Petroleum Engineering Services, Inc. has estimated the Company's Gulf Coast assets as having Proved (1P) reserves of 11.1 million barrels of oil (MMbo) and 3.1 billion cubic feet of natural gas (BCFG) (equating to 11.6 million barrels of oil equivalent) with a 1P NPV10% of \$489 million.***

The Gulf Coast properties are onshore and in transitional coastal zones generally having less than 15 feet of water located in Brazoria, Calhoun, Chambers, Galveston, Goliad, Harris, Liberty and Orange Counties in Texas, and Cameron and Lafourche Parishes in Louisiana, and cover 15,640 net acres. All of these fields are characterized by salt domes or geological structures related to deep-seated salt movement that have been a significant source of U.S. domestic oil production since the turn of the 20th Century. We have 3D seismic data for 91% of the acreage of our Gulf Coast fields including the Barbers Hill, Black Bayou, Port Neches, Cedar Point, Atkinson Island, High Island and Leeville fields. We believe the experience of our team, and our ability to apply 3D seismic and subsurface mapping technologies to these subsurface salt structures, will enable us to unlock significant untapped reserve potential. Our Gulf Coast Region asset has estimated net 1P reserves of 11.6MMBOE at 1 March, 2014. For the quarter ended March 31, 2014, the Gulf Coast properties produced on average 4,291 gross / 3,268 net BOEPD from 158 wells. For the quarter ended March 31, 2014, our Gulf Coast assets produced 4,822 BOEPD. Our near term development drilling program is progressing, and we intend to continue focusing on the Gulf Coast Region.

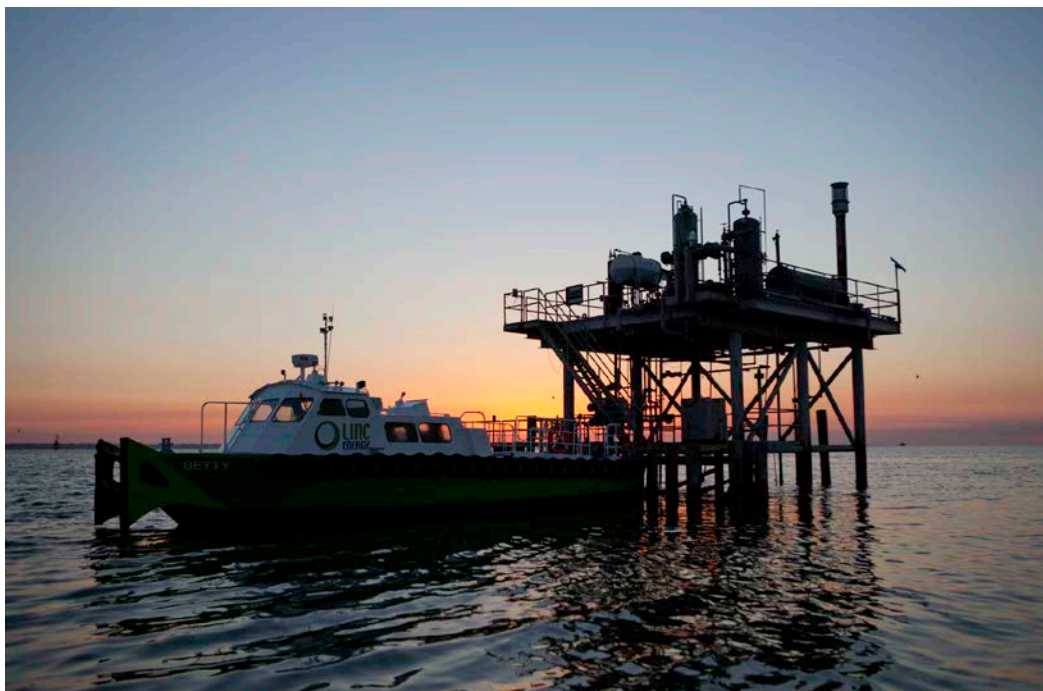
As previously announced, the Company is committed to divesting its non-core assets and is currently working with third parties on a range of opportunities. In particular, consistent with previous announcements, Linc Energy confirms that it has received and is currently evaluating offers regarding its Queensland coal assets portfolio, including standalone offers for individual coal assets.

*The reserve estimates used in this statement were compiled by independent consultants, the Ryder Scott Company, L.P., in accordance with the definitions and guidelines set out in the 2007 Petroleum Resource Management System by James Larry Baird (Managing Senior Vice President of Ryder Scott Company LP) who has consented to the form and context in which the reserve estimates appear.

**The reserve estimates used in this statement were compiled by independent consultants, the Ryder Scott Company, L.P., in accordance with the definitions and guidelines set out in the 2007 Petroleum Resource Management System by Scott J. Wilson (Senior Vice President of Ryder Scott Company LP) who has consented to the form and context in which the reserve estimates appear.

***The reserve estimates used in this statement were compiled by independent consultants, Haas Petroleum Engineering Services, Inc., in accordance with the definitions and guidelines set out in the 2007 Petroleum Resource Management System by Rodger L. Walker who has consented to the form and context in which the reserve estimates appear.

The initial public offering of the Company was sponsored by DBS Bank Ltd., Credit Suisse (Singapore) Limited and J.P. Morgan (S.E.A) Limited.



Linc Energy offshore rig in the Gulf Coast region



Linc Energy oil donkey in Wyoming



Linc Energy's #23H well in Umiat, Alaska



Tank batteries at Cedar Point facility

Company Profile

Linc Energy is focused on both conventional and unconventional oil and gas production. The Company owns a diverse and world-class commodity portfolio that includes oil, gas, shale and coal.

Conventional oil and gas is focused onshore USA (Alaska, Texas, Louisiana and Wyoming) with current production expected to grow significantly from the Company's existing reserves.

Unconventional oil and gas is focused on our world leading capability in Underground Coal Gasification, the process of converting coal into a valuable synthetic gas in situ. Linc Energy has constructed and commissioned the world's only UCG to GTL demonstration facility. The Company also owns and operates the world's only commercial UCG operation in Uzbekistan, which supplies syngas to a nearby power station.

Linc Energy is listed on the SGX (Singapore) and the OTCQX (USA).