

### **REX INTERNATIONAL HOLDING LIMITED**

(Company Registration Number: 201301242M)

# Unaudited Financial Statements and Dividend Announcement

For the Fourth Quarter and Financial Year Ended 31 December 2019

For the purpose of this announcement, the financial results of Rex International Holding Limited (the "Company") and its subsidiaries (the "Group") comprise the consolidated unaudited accounts of the Group for the three-month period ended 31 December 2019 ("4Q FY2019") and the financial year ended 31 December 2019 ("FY2019").



1(a)(i) An income statement and statement of comprehensive income, or a statement of comprehensive income, for the group together with a comparative statement for the corresponding period of the immediately preceding financial year.

	Gro	oup	Group			
		nths Ended		Twelve Mo	•	
	31-Dec-19	31-Dec-18	Change	31-Dec-19	31-Dec-18	Change
	US\$'000	US\$'000	%	US\$'000	US\$'000	%
Revenue:						
Service revenue	_	91	NM	135	407	(67)
Cost of sales:						` '
Cost of services Exploration and evaluation	(183)	(150)	22	(583)	(592)	(2)
expenditure	(1,544)	(779)	98	(1,683)	(2,089)	(19)
Gross loss	(1,727)	(838)	106	(2,131)	(2,274)	(6)
Administration expenses	(8,397)	(3,066)	174	(17,147)	(10,522)	63
Other expense	_	(1,125)	NM	(42)	(2,007)	(98)
Other income	3,897	28,698	(86)	36,605	28,842	27
Results from operating activities	(6,227)	23,669	NM	17,285	14,039	23
Finance income	172	233	(26)	848	899	(6)
Foreign exchange gain/ (loss)	172	(56)	NM	(1,097)	(345)	218
Finance costs	(69)	(500)	(86)	(1,537)	(1,550)	(1)
Net finance income/ (costs)	281	(323)	NM	(1,786)	(996)	79_
Profit/ (loss) before tax	(5,946)	23,346	NM	15,499	13,043	19
Tax credit/ (expense)	2,275	(14,683)	NM	6,730	(11,014)	NM
Profit/ (loss) for the period/ year, net of tax	(3,671)	8,663	NM	22,229	2,029	996
Profit/ (loss) attributable to:						
Owners of the Company	(3,793)	7,574	NM	19,401	1,143	1,597
Non-controlling interests	122	1,089	NM	2,828	886	219
Profit/ (loss) for the period/ year, net of tax	(3,671)	8,663	NM	22,229	2,029	996
Other comprehensive income/ (lo	oss)					
Items that are or may be reclassing Foreign currency translation differences from foreign operations, representing total other comprehensive income/ (loss) for the period/ year, net of tax	·	, , ,		1.000	(4.524)	NIA 4
Total comprehensive income/	870	(1,654)	NM	1,088	(1,524)	NM
(loss) for the period/ year, net of tax	(2,801)	7,009	NM	23,317	505	4,517
:	, ,/	,	****	- /		,



	Gro	up		Group Twelve Months Ended					
	Three Mon	ths Ended							
	31-Dec-19 US\$'000	31-Dec-18 US\$'000	Change %	31-Dec-19 US\$'000	31-Dec-18 US\$'000	Change %			
Total comprehensive income/ (loss) attributable to:									
Owners of the Company	(3,001)	6,049	NM	20,445	(202)	NM			
Non-controlling interests	200	960	(79)	2,872	707	306			
Total comprehensive income/ (loss) for the period/ year	(2,801)	7,009	NM	23,317	505	4,517			

#### 1(a)(ii) Notes to Consolidated Statement of Comprehensive Income

Profit/ (loss) before taxation is stated after (charging)/ crediting the following:

	Gro	oup		Gro	up	
	Three Mor	ths Ended		Twelve Mor	nths Ended	
	31-Dec-19 US\$'000	31-Dec-18 US\$'000	Change %	31-Dec-19 US\$'000	31-Dec-18 US\$'000	Change %
Depreciation Amortisation of other intangible	(143)	(9)	1,489	(487)	(50)	874
assets	(212)	(212)	_	(850)	(850)	_
Gain from sale of licences	_	_	NA	30,553	_	
(Impairment losses)/ reversal of impairment losses on exploration and evaluation assets	(1,002)	28,323	NM	(1,019)	28,258	NM
Reversal of provisions	4,184	_	NM	4,184	_	NM
Write-down of inventories	_	(506)	NM	_	(506)	NM
Change in fair value of quoted investments	(755)	(587)	29	1,037	(1,469)	NM
Gain/ (loss) on disposal of quoted investments	805	(29)	NM	764	(31)	NM
Net gain on disposal of an unquoted investment (previously classified as an available-for-sale investment)	_	432	NM	_	432	NM

NM: Not meaningful NA: Not applicable



1(b)(i) A statement of financial position (for the issuer and group), together with a comparative statement as at the end of the immediately preceding financial year.

	Group Company			any
	31-Dec-19 US\$'000	31-Dec-18 US\$'000	31-Dec-19 US\$'000	31-Dec-18 US\$'000
Assets				
Exploration and evaluation assets	89,967	136,060	_	_
Other intangible assets	4,215	5,065	_	_
Plant and equipment	1,388	70	530	9
Subsidiaries	_	_	102,231	102,426
Non-current assets	95,570	141,195	102,761	102,435
Inventories	_	2,304	_	_
Trade and other receivables	23,302	31,273	4,591	1,078
Quoted investments	40,001	28,819	38,838	27,775
Cash and cash equivalents	21,930	5,305	8,572	1,968
Current assets	85,233	67,701	52,001	30,821
Total assets	180,803	208,896	154,762	133,256
Equity				
Share capital	257,590	256,324	257,590	256,324
Reserves	6,002	5,551	521	1,152
Accumulated losses	(122,874)	(142,884)	(147,868)	(140,144)
Total equity attributable to				
owners of the Company	140,718	118,991	110,243	117,332
Non-controlling interests	13,678	6,839	_	-
Total equity	154,396	125,830	110,243	117,332
Liabilities				
Deferred tax liabilities	489	40,946	_	_
Provisions	1,628	11,331	-	_
Lease liabilities	893		351	
Non-current liabilities	3,010	52,277	351	
Loan and borrowings	15,790	26,413	_	_
Trade and other payables	7,216	4,376	43,998	15,924
Lease liabilities	391		170	
Current liabilities	23,397	30,789	44,168	15,924
was all Palatres a	26.407	02.000	44.540	45.034
Total liabilities	26,407	83,066	44,519	15,924
Total equity and liabilities	180,803	208,896	154,762	133,256



#### 1(b)(ii) Aggregate amount of group's borrowings and debt securities.

#### Amount repayable in one year or less, or on demand

As at 31	-Dec-19	As at 31-Dec-18				
Secured	Unsecured	Secured	Unsecured			
US\$'000	US\$'000	US\$'000	US\$'000			

15,790 – 26,413 -

#### Amount repayable after one year

As at 31-	-Dec-19	As at 31-Dec-18				
Secured	Unsecured	Secured	Unsecured			
US\$'000	US\$'000	US\$'000	US\$'000			

#### **Details of any collateral**

The credit facilities of the Group as at 31 December 2019 and 31 December 2018 were secured by:

- First priority assignment of tax refunds in Norway;
- First priority charge over certain bank accounts in Norway;
- First priority pledge of a certain subsidiary's participation interests in licences in Norway; and
- First priority assignment of certain insurance in Norway.



1(c) A statement of cash flows (for the group), together with a comparative statement for the corresponding period of the immediately preceding financial year.

		oup nths Ended	Group Twelve Months Ended			
	31-Dec-19 US\$'000	31-Dec-18 US\$'000	31-Dec-19 US\$'000	31-Dec-18 US\$'000		
Cash flows from operating activities						
Profit/ (loss) before tax for the						
period/ year	(5,946)	23,346	15,499	13,043		
Adjustments for:						
Depreciation	143	9	487	50		
Amortisation of other intangible	242	242	050	050		
assets	212	212	850	850		
Net finance (income)/ costs Gain from sale of licences	(103)	267	689	651		
Impairment losses/ (reversal of	_	_	(30,553)	_		
impairment losses) on						
exploration and evaluation						
assets	1,002	(28,323)	1,019	(28,258)		
Reversal of provisions	(4,184)	(_0,0_0,	(4,184)	(=5)=55)		
Write-down of inventories	-	506	-	506		
Change in fair value of quoted						
investments	755	587	(1,037)	1,469		
(Gain)/ loss on disposal of quoted						
investments	(805)	29	(764)	31		
Net gain on disposal of an						
unquoted investment						
(previously classified as an						
available-for-sale investment)	_	(432)	_	(432)		
Equity settled share-based	4 247	F2	1 204	274		
payment transactions	1,217	52	1,394	271		
Changes in	(7,709)	(3,747)	(16,600)	(11,819)		
Changes in:  Trade and other receivables	7 001	7 900	7.056	246		
Trade and other payables	7,891	7,899 (7.154)	7,856	246		
Trade and other payables	(13,968)	(7,154)	(15,289)	940		
Tax receipts from exploration and						
evaluation activities in Norway	28,795	7,074	28,795	7,074		
		.,	_0,.00	,,		
Net cash from/ (used in)						
operating activities	15,009	4,072	4,762	(3,559)		



	C	Group	Group		
	Three Mon	ths Ended	Twelve Mor	nths Ended	
	31-Dec-19	31-Dec-18	31-Dec-19	31-Dec-18	
	US\$'000	US\$'000	US\$'000	US\$'000	
Cash flows from investing activities					
Interest received	172	233	848	899	
Purchase of quoted investments	(22,047)	_	(22,047)	(21)	
Proceeds from disposal of quoted investments	6,462	1,997	12,659	4,812	
Proceeds from sale of licences	-	_	50,037	-	
Proceeds from disposal of					
exploration and evaluation assets Exploration and evaluation	_	_	_	263	
expenditure	(12,236)	(2,293)	(22,580)	(35,913)	
Purchase of plant and equipment	(71)	(16)	(72)	(32)	
Net cash (used in)/ from investing	(27.720)	(70)	40.045	(20,002)	
activities	(27,720)	(79)	18,845	(29,992)	
Cash flows from financing activities					
Interest paid	(1)	(315)	(916)	(818)	
Purchase of treasury shares	_	_	(716)	_	
Proceeds from issuance of preference shares to non-					
controlling interests	7,636	_	7,636	_	
Acquisition of non-controlling	•		,		
interests in subsidiaries	-	- 2.074		(100)	
Proceeds from bank loans Repayment of bank loans	4,546 (18,182)	2,871 (4,594)	9,778 (19,891)	33,115 (4,594)	
Dividends paid to non-controlling	(10,102)	(4,334)	(15,651)	(4,554)	
interests	-	_	(3,065)	_	
Repayment of lease liabilities	(128)	_	(456)		
Net cash (used in)/from financing activities	(6,129)	(2,038)	(7,630)	27,603	
-					
Net (decrease)/ increase in cash	(10.040)	1.055	15.077	(F.048)	
and cash equivalents Cash and cash equivalents at	(18,840)	1,955	15,977	(5,948)	
beginning of the period/ year	41,426	4,664	5,305	11,700	
Effect of exchange rate fluctuations	(050)	14 24 4	C40	/ A A ¬ \	
on cash held  Cash and cash equivalents at end	(656)	(1,314)	648	(447)	
of the period/ year	21,930	5,305	21,930	5,305	



1(d)(i) A statement (for the issuer and group) showing either (i) all changes in equity or (ii) changes in equity other than those arising from capitalisation issues and distributions to shareholders, together with a comparative statement for the corresponding period of the immediately preceding financial year.

,				Attrib	utable to owners	of the Company	У			
	Share capital US\$'000	Treasury shares US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	Non- controlling interests US\$'000	Total equity US\$'000
Group										
At 1 January 2019	256,324	-	4,129	1,080	771	(429)	(142,884)	118,991	6,839	125,830
Total comprehensive income for the period  Profit for the period							23,194	23,194	2,706	25,900
·	_	_	_	_	_	_	23,194	25,194	2,700	23,900
Other comprehensive income Foreign currency translation differences, representing total other						252			(2.1)	
comprehensive loss	ı	_	_	_	_	252	_	252	(34)	218
Total comprehensive income for the period		_	_	_	_	252	23,194	23,446	2,672	26,118
Transactions with owners, recognised directly in equity										
Contributions by and distributions to owners										
Share-based payment transactions – employee share option scheme and										
performance share plan	_	_	_	_	173	_	_	173	4	177
Purchase of treasury shares Dividends paid to non-controlling	-	(716)	-	-	-	-	-	(716)	-	(716)
interests	_	_		_	_		_	-	(3,065)	(3,065)
Total transactions with owners		(716)	_	_	173	_	_	(543)	(3,061)	(3,604)
At 30 September 2019	256,324	(716)	4,129	1,080	944	(177)	(119,690)	141,894	6,450	148,344



	Attributable to owners of the Company							0.10.	go ano garno	
•					Share-based					
	Share capital US\$'000	Treasury shares US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	Non-controlling interests US\$'000	Total equity US\$'000
Group										
At 1 October 2019	256,324	(716)	4,129	1,080	944	(177)	(119,690)	141,894	6,450	148,344
Total comprehensive income for the period										
Loss for the period	-	-	-	-	-	-	(3,793)	(3,793)	122	(3,671)
Other comprehensive income Foreign currency translation differences, representing total other										
comprehensive loss	_	_	_	-	-	792	-	792	78	870
Total comprehensive income for the period	-	-	-	-	-	792	(3,793)	(3,001)	200	(2,801)
Transactions with owners, recognised directly in equity  Contributions by and distributions to owners										
Issuance of shares	1,266	_	_	_	(121)	-	-	1,145	_	1,145
Share-based payment transactions – employee share option scheme and performance share plan	_	_	_	_	71	_	_	71	1	72
Total contributions by and distributions										
to owners	1,266	-	_	-	(50)	_	-	1,216	1	1,217
Changes in ownership interests in subsidiaries										
Issuance of preference shares to non- controlling interests, representing										
total changes in ownership interests in subsidiaries							609	609	7,027	7,636
Total transactions with owners	1,266	_	-	_	(50)	-	609	1,825	7,028	8,853
At 31 December 2019	257,590	(716)	4,129	1,080	894	615	(122,874)	140,718	13,678	154,396
·										



	Attributable to owners of the Company								
				Share-based				Non-	
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	controlling interests US\$'000	Total equity US\$'000
<u>Group</u>									
At 1 January 2018	255,758	4,129	1,080	1,070	977	(144,470)	118,544	6,610	125,154
<b>Total comprehensive loss for the period</b> Loss for the period	-	-	-	-	_	(6,431)	(6,431)	(203)	(6,634)
Other comprehensive income Foreign currency translation differences, representing total other comprehensive income	-	_	-	-	180	-	180	(50)	130
Total comprehensive loss for the period	_	-	_	_	180	(6,431)	(6,251)	(253)	(6,504)
Transactions with owners, recognised directly in equity  Contributions by and distributions to owners									
Issuance of shares Share-based payment transactions – employee	566	-	-	(566)	-	-	_	-	-
share option scheme and performance share plan	-	-	_	221	_	_	221	(2)	219
Total contributions by and distributions to owners	566	-	-	(345)	-	-	221	(2)	219
Changes in ownership interests in subsidiaries									
Acquisition of non-controlling interests without a change in control, representing total changes in									
ownership interests in subsidiaries	_		_	(3)	(61)	443	379	(479)	(100)
Total transactions with owners	566	-	_	(348)	(61)	443	600	(481)	119
At 30 September 2018	256,324	4,129	1,080	722	1,096	(150,458)	112,893	5,876	118,769



	Attributable to owners of the Company								
	Share capital US\$'000	Merger reserve US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Translation reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	Non-controlling interests US\$'000	Total equity US\$'000
<u>Group</u>									
At 1 October 2018	256,324	4,129	1,080	722	1,096	(150,458)	112,893	5,876	118,769
<b>Total comprehensive income for the period</b> Profit for the period	_		_	_	-	7,574	7,574	1,089	8,663
Other comprehensive income Foreign currency translation differences, representing total other comprehensive loss	-	-	-	-	(1,525)	-	(1,525)	(129)	(1,654)
Total comprehensive income for the period	-	-	-	_	(1,525)	7,574	6,049	960	7,009
Transactions with owners, recognised directly in equity Contributions by and distributions to owners Share-based payment transactions – employee share option scheme and performance share plan, representing total transactions with owners	-			49			49	3	52
At 31 December 2018	256,324	4,129	1,080	771	(429)	(142,884)	118,991	6,839	125,830



	Share capital US\$'000	Treasury shares USD\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
Company						
At 1 January 2019	256,324	_	505	647	(140,144)	117,332
Total comprehensive loss for the period  Loss for the period, representing total comprehensive loss for the period	_		_	_	(1,749)	(1,749)
Transactions with owners, recognised directly in equity					(1,743)	(1,743)
Contributions by and distributions to owners  Share-based payment transactions – performance share plan  Purchase of treasury shares	_ _	– (716)	_ _ _	142	_ _ _	142 (716)
Total transactions with shareholders		(716)	_	142		(574)
At 30 September 2019 and 1 October 2019	256,324	(716)	505	789	(141,893)	115,009
Total comprehensive loss for the period						
Loss for the period, representing total comprehensive loss for the period	_	_	_	-	(5,975)	(5,975)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners						
Issuance of shares Share-based payment transactions – performance share plan	1,266	-	_ _	(121) 64	_ _	1,145 64
Total transactions with shareholders	1,266	_		(57)		1,209
At 31 December 2019	257,590	(716)	505	732	(147,868)	110,243

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	Share capital US\$'000	Capital reserve US\$'000	Share-based payment reserve US\$'000	Accumulated losses US\$'000	Total equity US\$'000
Company					
At 1 January 2018	255,758	505	988	(135,248)	122,003
Total comprehensive loss for the period  Loss for the period, representing total comprehensive loss for the period	_	-		(3,846)	(3,846)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners					
Issuance of shares Share-based payment transactions – performance share plan	566 —	_ 	(566) 199	_ 	- 199
Total transactions with shareholders	566		(367)		199
At 30 September 2018 and 1 October 2018	256,324	505	621	(139,094)	118,356
Total comprehensive loss for the period					
Loss for the period, representing total comprehensive loss for the period	_			(1,050)	(1,050)
Transactions with owners, recognised directly in equity Contributions by and distributions to owners					
Share-based payment transactions – performance share plan, representing total transactions with shareholders	_	_	26	_	26
At 31 December 2018	256,324	505	647	(140,144)	117,332



1(d)(ii) Details of any changes in the company's share capital arising from rights issue, bonus issue, subdivision, consolidation, share buy-backs, exercise of share options or warrants, conversion of other issues of equity securities, issue of shares for cash or as consideration for acquisition or for any other purpose since the end of the previous period reported on. State the number of shares that may be issued on conversion of all the outstanding convertibles, if any, against the total number of issued shares excluding treasury shares and subsidiary holdings of the issuer, as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year. State also the number of shares held as treasury shares and the number of subsidiary holdings, if any, and the percentage of the aggregate number of treasury shares and subsidiary holdings held against the total number of shares outstanding in a class that is listed as at the end of the current financial period reported on and as at the end of the corresponding period of the immediately preceding financial year.

#### **Share Capital and Treasury Shares**

	Company		
	Number of Shares Share Capital		
		US\$'000	
Issued and fully paid:			
At 1 October 2019 Issuance of shares in connection with the share awards granted under the Rex International	1,291,220,451	256,324	
Performance Share Plan (the "PSP")	22,669,380	1,266	
At 31 December 2019	1,313,889,831	257,590	

The Company's issued and fully paid-up capital as at 31 December 2019 comprised 1,313,889,831 (31 December 2018: 1,291,220,451) ordinary shares, of which 13,187,000 (31 December 2018: Nil) were held by the Company as treasury shares. The number of issued shares, excluding treasury shares, was 1,300,702,831.

The treasury shares held represent 1.01% (4Q FY2018: Nil%) of the total number of issued shares (excluding treasury shares) as at 31 December 2019.

On 18 November 2019, the Company issued and allotted 22,669,380 new ordinary shares in the capital of the Company, pursuant to the vesting of the contingent share awards which were granted on 29 April 2019 to eligible participants based on the achievement of pre-determined performance goals and the satisfactory completion of time-based service conditions under the PSP. Please refer to the Company's announcement dated 18 November 2019 for further details.

There were no subsidiary holdings as at 31 December 2019 and 31 December 2018.



#### Performance Shares Plan (the "PSP")

Details of the awards of ordinary shares granted under the PSP ("Awards"), including those granted but not yet vested as at 31 December 2019, are as follows:

	Number of Awards						
Date of				Lapsed/			Number
Grant of	At	Adjusted in	Granted in	Cancelled in	Vested in 4Q	At	of
Awards	1-Oct-19	4Q FY2019	4Q FY2019	4Q FY2019	FY2019	31-Dec-19	holders
							<u>.</u>
29.04.19	126,667,920 <sup>(1)</sup>	_	_	(37,428,260) (2)	(22,669,380) (3)	66,570,280 <sup>(1)</sup>	14

<sup>(1)</sup> If the Average Performance Market Price is S\$0.15 and above, 50% of the number of shares in the Awards shall be released after the vesting period. If the Average Performance Market Price is S\$0.30 and above, an additional 50% of the number of shares in the Awards shall be released. If the Average Performance Market Price is less than S\$0.15, none of the Shares in the Award shall be released unless otherwise determined by the committee administering the PSP. Please refer to the Company's announcement dated 29 April 2019 for further details.

The total number of shares which are the subject of Awards granted but not yet vested as at 31 December 2019 is 66,570,280 shares (31 December 2018: 156,288,800 shares).

Save for the aforementioned Awards, the Company did not have any other outstanding convertibles as at 31 December 2019 and 31 December 2018.

### 1(d)(iii) To show the total number of issued shares excluding treasury shares as at the end of the current financial period and as at the end of the immediately preceding year.

Comp	any
31-Dec-19	31-Dec-18

Total number of issued shares excluding treasury shares

1,300,702,831

1,291,220,451

The Company held 13,187,000 treasury shares as at 31 December 2019 (31 December 2018: Nil).

## 1(d)(iv) A statement showing all sales, transfers, cancellation and/or use of treasury shares as at the end of the current financial period reported on.

The Company did not purchase, transfer, cancel and/or use any of the treasury shares in 4Q FY2019. The Company held 13,187,000 treasury shares as at 31 December 2019.

### 1(d)(v) A statement showing all sales, transfers, cancellation and/or use of subsidiary holdings as at the end of the current financial period reported on.

Not applicable. There were no subsidiary holdings during and as at the end of the current financial period reported on.

 $<sup>^{(2)}</sup>$  37,428,260 shares in the Awards had not been vested and therefore, lapsed in 4Q FY2019.

On 18 November 2019, the Company issued and allotted 22,669,380 new ordinary shares in the capital of the Company, pursuant to the vesting of the contingent share awards which were granted on 29 April 2019 to eligible participants based on the achievement of pre-determined performance goals and the satisfactory completion of time-based service conditions under the PSP. Please refer to the Company's announcement dated 18 November 2019 for further details.



2. Whether the figures have been audited or reviewed and in accordance with which auditing standard or practice.

The figures have not been audited or reviewed by the Company's auditors.

3. Where the figures have been audited or reviewed, the auditors' report (including any modifications or emphasis of a matter).

Not applicable.

- 3A. Where the latest financial statements are subject to an adverse opinion, qualified opinion or disclaimer of opinion (other than a material uncertainty related to going concern):
  - (a) Updates on the efforts taken to resolve each outstanding audit issue.

Not applicable.

(b) Confirmation from the Board that the impact of all outstanding audit issues on the financial statements have been adequately disclosed.

Not applicable.

4. Whether the same accounting policies and methods of computation as in the issuer's most recently audited annual financial statements have been applied.

Other than disclosed in paragraph 5 below, there were no further changes in accounting policies and methods of computation adopted in the financial statements of the current reporting period as compared to the most recently audited annual financial statements as at 31 December 2018.

5. If there are any changes in the accounting policies and methods of computation, including any required by an accounting standard, what has changed, as well as the reasons for, and the effect of, the change.

The Group adopted all the new/revised Singapore Financial Reporting Standards (International) ("SFRS(I)") applicable for the financial period and beginning 1 January 2019 and the following standard has an impact on the Group's financial information:

#### SFRS(I) 16: Leases

SFRS(I) 16 introduces a single, on-balance sheet lease accounting model for lessees. The adoption of SFRS(I) 16 results in almost all leases being recognised on the balance sheet, as the distinction between operating and finance leases is removed. Exceptions to this standard are short-term and low value leases. The accounting for lessors has not changed significantly.

Under the standard, an asset (being a right-of-use ("ROU") asset) and a financial liability to pay rentals are recognised in the balance sheet and depreciation charge on the ROU assets and interest expenses on the lease liabilities are recognised in the income statement.



The Group applied SFRS(I) 16 on 1 January 2019, using the modified retrospective approach. The cumulative effect of adopting SFRS(I) 16 is recognised as an adjustment to the opening balance of retained earnings at 1 January 2019, with no restatement of comparative information. The Group applied the practical expedient to grandfather the definition of a lease on transition. SFRS(I) 16 will be applied to lease contracts entered before 1 January 2019 and are identified as leases in accordance with SFRS(I) 1-17 and SFRS(I) INT 4. The application of SFRS(I) 16 has not resulted in an adjustment to the opening balance of retained earnings as at 1 January 2019.

The adoption of SFRS(I) 16 has resulted in an increase in right-of-use assets (classified within plant and equipment) and an increase in lease liabilities in the statement of financial position as at 1 January 2019. Operating cash flows will increase and financing cash inflows decrease as repayment of the principal portion of the lease liabilities will be classified as cash inflows from financing activities.

- 6. Earnings per ordinary share of the group for the current financial period reported on and the corresponding period of the immediately preceding financial year, after deducting any provision for preference dividends:
  - (a) based on the weighted average number of ordinary shares in issue; and
  - (b) on a fully diluted basis (detailing any adjustments made to the earnings).

	Gro	up	Gro	up	
Earnings/(Loss) per	Three mon	ths ended	Twelve months ended		
ordinary share ("EPS"/"LPS")	31-Dec-19	31-Dec-18	31-Dec-19	31-Dec-18	
( = 0 / = 0 /					
Net profit/ (loss) attributable to owners of the Company (US\$)	(3,793,000)	7,574,000	19,401,000	1,143,000	
Weighted average number of ordinary shares	1,288,994,470	1,291,220,451	1,289,396,088	1,288,446,673	
Basic and fully diluted EPS/ (LPS) (US cents)	(0.29)	0.59	1.50	0.09	

As at 31 December 2019, 66,570,280 share awards (31 December 2018: 156,288,800 share awards) were excluded from the diluted weighted average number of ordinary shares calculation as they either had no impact or their effect would have been anti-dilutive. As such, the basic and fully diluted EPS/ (LPS) were the same for the respective financial periods.



- 7. Net asset value (for the issuer and group) per ordinary share based on the total number of issued shares excluding treasury shares of the issuer at the end of the:-
  - (a) current financial period reported on; and
  - (b) immediately preceding financial year.

Group		Comp	any
31-Dec-19	31-Dec-18	31-Dec-19	31-Dec-18
154,396,000	125,830,000	110,243,000	117,332,000
1,300,702,831	1,291,220,451	1,300,702,831	1,291,220,451
11.87	9.75	8.48	9.09
	31-Dec-19 154,396,000	31-Dec-19 31-Dec-18  154,396,000 125,830,000  1,300,702,831 1,291,220,451	31-Dec-19 31-Dec-18 31-Dec-19  154,396,000 125,830,000 110,243,000  1,300,702,831 1,291,220,451 1,300,702,831

<sup>\*</sup> Net asset value as disclosed above includes non-controlling interests.

- A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:-
  - any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and
  - (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

#### Consolidated Statement of Comprehensive Income

The Group recorded total service revenue of US\$0.14 million in FY2019 and US\$0.41 million for the financial year ended 31 December 2018 ("FY2018") from technical services rendered to external clients by Rex Technology Management ("RTM"). Corresponding cost of service, relating to fixed costs of services incurred in the ordinary business activities of US\$0.58 million and US\$0.59 million, were recorded in FY2019 and FY2018 respectively.

Total exploration and evaluation ("**E&E**") expenditure of US\$1.68 million and US\$2.09 million were recorded in FY2019 and FY2018 respectively. The lower E&E expenditure recorded in FY2019 was due to a decrease in exploration consulting fees and expensed exploration activities in Norway for the year.

Total administrative expenses increased to US\$17.15 million in FY2019, from US\$10.52 million in FY2018, as a result of an increase in the Group's operational and staff costs in FY2019, mainly due to performance shares expense and bonuses following the achievement of pre-determined performance goals in the Company and Lime Petroleum AS ("LPA") in FY2019, as well as an increase in exploration activities in Oman.

Total other income of US\$36.61 million recorded in FY2019 was mainly from 1) gain from sale of interests in licences to a third party of US\$30.55 million, 2) reversal of provisions of US\$4.18



million, and 3) gain in fair value of quoted investments of US\$1.04 million, as a result of better performance in the bond market.

Comparatively in FY2018, total other income of US\$28.84 million was mainly from the net reversal of impairment losses on exploration and evaluation assets of US\$28.26 million, as a result of the successful horizontal test production well of the Rolvsnes discovery.

In FY2019, the Group recorded total other expenses of US\$0.04 million as compared to US\$2.01 million in FY2018. This was due to the fair value loss on quoted investments of US\$1.47 million and a write-down of inventories of US\$0.51 million due to stock obsolescence, in FY2018.

Total finance income of US\$0.85 million and US\$0.90 million were recorded in FY2019 and FY2018 respectively, primarily from interest income generated from quoted investments. Total finance costs of US\$1.54 million and US\$1.55 million were recorded in FY2019 and FY2018 respectively, due to 1) short-term bank borrowings, 2) recognition of lease liabilities in accordance to SFRS(I)16, and 3) unwinding of long-term decommissioning provision.

Total foreign exchange loss increased to US\$1.10 million in FY2019, from US\$0.35 million in FY2018, as a result of the weakening of the Norwegian Kroner against the United States dollar in FY2019.

The Group recorded total tax credit of US\$6.73 million in FY2019, as opposed to a tax expense of US\$11.01 million in FY2018, in relation to exploration costs incurred in Norway. The tax expense in FY2018 was attributable to an increase in deferred tax liabilities as a result of the reversal of impairment losses on an exploration and evaluation asset.

Overall, the Group registered total profit after tax of US\$22.23 million in FY2019, as compared to total profit after tax of US\$2.03 million in FY2018.

#### **Statement of Financial Position**

Non-current assets of the Group decreased to US\$95.57 million as at 31 December 2019, from US\$141.20 million as at 31 December 2018, mainly due to the sale of interests in licences to a third party in FY2019.

In FY2019, the Group reclassified inventories to part of the exploration and evaluation assets, following the commencement of drilling programme in Oman. As such, inventories was nil as at 31 December 2019, as compared to US\$2.30 million as at 31 December 2018.

Trade and other receivables of the Group decreased to US\$23.30 million as at 31 December 2019, from US\$31.27 million as at 31 December 2018, largely due to the reduction of prepayments to the operator in relation to the Group's exploration activities in Norway in FY2019.

Quoted investments increased to US\$40.00 million as at 31 December 2019, from US\$28.82 million as at 31 December 2018, due to the placement of the proceeds from the sale of interests in licences to a third party, in quoted investments in FY2019.

Subsequent to the annual assessment of abandonment costs in Oman and synergies with the planned drilling programme, decommissioning provisions in relation to previous drilling activities undertaken in Oman decreased to US\$1.63 million as at 31 December 2019, from US\$11.33 million as at 31 December 2018.



Deferred tax liabilities decreased significantly to US\$0.49 million as at 31 December 2019, from US\$40.95 million as at 31 December 2018, subsequent to the sale of interests in licences in Norway in FY2019.

As a result of the adoption of SFRS(I)16 on 1 January 2019, the Group recorded total current and non-current lease liabilities of US\$1.28 million as at 31 December 2019.

The Group recorded short-term borrowings of US\$15.79 million and US\$26.41 million as at 31 December 2019 and 31 December 2018 respectively, from drawn-down credit facilities to fund exploration activities in Norway.

Trade and other payables increased to US\$7.22 million as at 31 December 2019, from US\$4.38 million as at 31 December 2018, as a result of exploration activities in Norway in FY2019.

Working capital increased to US\$61.84 million as at 31 December 2019, from US\$36.91 million as at 31 December 2018. This was mainly due to an increase in cash and cash equivalents, arising from the sale of interests in licences to a third party in FY2019.

#### Statement of Cash Flows

As at 31 December 2019, the Group's cash and cash equivalents and quoted investments totalled US\$61.93 million (31 December 2018: US\$34.12 million); with cash and cash equivalents at US\$21.93 million (31 December 2018: US\$5.30 million); and quoted investments at US\$40.00 million (31 December 2018: US\$28.82 million).

The Group reported net cash of US\$4.76 million generated from operating activities in FY2019, after accounting for movements in working capital. This was primarily due to changes in working capital, offset by administrative and operational expenses incurred in relation to the Group's business.

Net cash generated from investing activities of US\$18.85 million in FY2019 was mostly attributable to proceeds of US\$50.04 million from the sale of interests in licences to a third party and proceeds of US\$12.66 million from disposal of certain quoted investments. These were partially offset by cash placed in new quoted investments of US\$22.05 million, and exploration and evaluation expenditure of US\$22.58 million incurred for exploration activities in Norway and Oman.

Net cash used in financing activities of US\$7.63 million in FY2019 was mainly attributable to repayment of bank loans of US\$19.89 million, dividends paid to non-controlling interests of US\$3.07 million, and was partially offset by proceeds from the disposal of ownership interests in a subsidiary of US\$7.64 million, as well as by proceeds from bank loans of US\$9.78 million.

The Group recorded an overall net increase in cash and cash equivalents of US\$15.98 million in FY2019, as compared to an overall net decrease in cash and cash equivalents of US\$5.95 million in FY2018.

9. Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results.

Not applicable.



## 10. A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months.

Oil prices ended US\$66 a barrel on 31 December 2019, the biggest annual gain in three years, supported by easing trade tensions in the prolonged US-China trade war and ongoing supply cuts from major oil producers. According to Reuters, Brent gained about 23 per cent in 2019<sup>1</sup>. However, 2020 started with oil prices falling for four consecutive weeks, amid rising crude inventories and concerns that the recent Covid-19 outbreak, declared by the World Health Organization as an international emergency, would stymie oil demand in China. Brent crude decreased by 11.88 per cent in January 2020, closing the month at US\$58.16 per barrel<sup>2</sup>, and continued to decline further through February, amid growing investor concerns that Covid-19 cases outside China could slow the global economy.

Prior to the Covid-19 outbreak, a Reuters poll showed that forecasters expected Brent prices to hover around US\$63 a barrel. While the International Energy Agency (IEA) forecasts continuing surplus in the market during the first half of 2020<sup>3</sup>, the US Energy Information Administration (EIA) expects Brent spot prices to average US\$65 per barrel in 2020 and rise further to US\$68 per barrel in 2021, despite the present short-term uncertainties.<sup>4</sup>

In Norway, the Group's subsidiary LPA was awarded stakes in two new Norwegian Sea licences in Predefined Areas round Norway (APA 2019), adding to its portfolio of exploration drilling projects. LPA has the opportunity to review the option to participate in progressing the Shrek discovery made in 2019 further towards production, or repeat its proven business model to sell its stake and recycle capital.

In Oman, the drilling of the Yumna 1 in Block 50 Oman has been completed and Early Development Phase has started after successful flow test of 11,843 stock tank barrels of oil per day through a 1 inch choke, with a crude oil gravity of 42 degrees API<sup>5</sup>. Success in the extended early production test of the well and subsequent obtainment of declaration of commerciality will boost the Group's revenue stream and open options to drill more wells in the vicinity of Yumna 1.

The Group will update the market whenever there are material developments to its operational plan.

#### Footnotes:

<sup>1</sup>Reuters, Oil posts biggest yearly rise since 2016, 31 December 2019

https://ca.reuters.com/article/businessNews/idCAKBN1YZ02T

<sup>2</sup>Xinhua, Roundup: Oil prices see biggest monthly loss since May amid demand pessimism, 2 February 2020 <a href="http://www.china.org.cn/world/Off">http://www.china.org.cn/world/Off</a> the Wire/2020-02/02/content 75664692.htm

<sup>3</sup>Offshore Technology, Oil prices decline over IEA surplus forecast, 22 January 2020

https://www.offshore-technology.com/news/oil-prices-decline-iea-surplus/

<sup>4</sup>US Energy Information Administration, Short-Term Energy Outlook (STEO), January 2020 <a href="https://www.eia.gov/outlooks/steo/pdf/steo-full.pdf">https://www.eia.gov/outlooks/steo/pdf/steo-full.pdf</a>

<sup>5</sup>API refers to American Petroleum Institute gravity, a measure of how heavy or light the oil is compared to water. If API degree is greater than 10, the oil is lighter and floats on water; if less than 10, it is heavier and sinks.



- 11. If a decision regarding dividend has been made:
  - a) Whether an interim (final) ordinary dividend has been declared (recommended); and No dividend has been declared or recommended for 4Q FY2019 and FY2019.
  - b) (i) Amount per share (cents)

Not applicable.

(ii) Previous corresponding period (cents)

Not applicable.

c) Whether the dividend is before tax, net of tax or tax exempt. If before tax or net of tax, state the tax rate and the country where the dividend is derived. (If the dividend is not taxable in the hands of shareholders, this must be stated).

Not applicable.

d) The date the dividend is payable.

Not applicable.

e) The date on which Registrable Transfers received by the company (up to 5.00 pm) will be registered before entitlements to the dividend are determined.

Not applicable.

12. If no dividend has been declared (recommended), a statement to that effect and the reason(s) for the decision.

No dividend has been declared or recommended for 4Q FY2019 and FY2019 for the Company as the Group has only just recently turned profitable as a result of the completed sale of interests in licences to a third party.



13. If the Group has obtained a general mandate from shareholders for Interested Person Transactions ("IPT"), the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect.

The Group has not obtained a general mandate from shareholders for IPT.

In 4Q FY2019, the Group entered into an IPT with Trace Atlantic Oil Ltd ("Trace Atlantic") in relation to the subscription of 9,421 preference shares in Masirah Oil Ltd ("MOL") for an aggregate amount of US\$4.50 million (the "Subscription Agreement").

Dr Karl Lidgren and Mr Hans Lidgren are controlling shareholders of the Company with a 35.37% deemed interest in the Company held through Limea Ltd., which each of Mr Hans Lidgren and Cresta Group Ltd (which is wholly-owned by Dr Karl Lidgren) has a 50% shareholding interest.

Dr Karl Lidgren and Mr Hans Lidgren have a 64.59% deemed interest in Trace Atlantic held through intermediate entities, in which Limea Ltd. has an 80% shareholding interest. Dr Karl Lidgren is also a Non-Independent and Executive Director of the Company. As such, Trace Atlantic is an "interested person" pursuant to Chapter 9 of Section B: Rules of Catalist (the "Catalist Rules") of the Singapore Exchange Securities Trading Limited (the "SGX-ST"). Accordingly, the entry into the Subscription Agreement between MOL and Trace Atlantic as an "interested person", is an "interested person transaction" pursuant to Chapter 9 of the Catalist Rules.

As the aggregate value of the subscription amount of US\$4.50 million represents 3.7% of the Group's latest audited net tangible assets, the Company was not required to obtain shareholders' approval in respect of the Subscription Agreement pursuant to Catalist Rule 906.

Save as disclosed above, there were no other IPTs that were more than \$\$100,000 entered into by the Group in FY2019.

14. Confirmation that the issuer has procured undertakings from all its directors and executive officers (in the format set out in Appendix 7H) under Rule 720(1)

The Company confirms that undertakings have been procured from the Board of Directors and executive officers (in the format set out in Appendix 7H) under Rule 720(1).



15. Segmented revenue and results for operating segments (of the group) in the form presented in the issuer's most recently audited annual financial statements, with comparative information for the immediately preceding year.

	Oil & Gas US\$'000	Non-Oil & Gas US\$'000	Corporate US\$'000	Total US\$'000
<u>FY2019</u>				
Total revenue for reportable segments Elimination of inter-segment	-	2,168	-	2,168
revenue	_	(2,033)	_	(2,033)
Consolidated revenue	-	135	_	135
Other income	21	_	810	831
Segment expense	(7,576)	(1,160)	(9,382)	(18,118)
Finance income	183	_	665	848
Foreign exchange (loss)/ gain	(1,028)	2	(71)	(1,097)
Finance costs	(1,478)	(2)	(57)	(1,537)
Depreciation	(319)	_	(168)	(487)
Amortisation of other intangible assets	_	(850)	-	(850)
Other material non-cash items: - Gain from sale of licences - Change in fair value of quoted	30,553	-	-	30,553
investments	250	_	787	1,037
- Reversal of provisions	4,184	-	_	4,184
Reportable segment profit/				
(loss) before tax	24,790	(1,875)	(7,416)	15,499
Reportable segment assets	127,932	4,671	48,200	180,803
Segment assets include: Additions to:				
<ul><li>Plant and equipment</li><li>Exploration and evaluation</li></ul>	66	-	6	72
assets	22,580	_	-	22,580
Reportable segment liabilities	(24,973)	(290)	(1,144)	(26,407)



	Oil & Gas US\$'000	Non-Oil & Gas US\$'000	Corporate US\$'000	Total US\$'000
FY2018				
Total revenue for reportable segments Elimination of inter-segment	-	2,769	_	2,769
revenue	_	(2,362)	_	(2,362)
Consolidated revenue		407		407
Other income Segment expense	518 (7,198)	– (1,273)	1 (5,268)	519 (13,739)
Finance income	36	_	863	899
Foreign exchange (loss)/ gain Finance costs Depreciation	(35) (1,347) (39)	6 (3)	(316) (200) (11)	(345) (1,550) (50)
Amortisation of other intangible assets	(39)	(850)	(11)	(850)
Other material non-cash items: - Reversal of impairment losses on exploration and				
evaluation assets	28,258	_	-	28,258
- Write-down of inventories	(506)	_	_	(506)
Reportable segment profit/ (loss) before tax	19,687	(1,713)	(4,931)	13,043
Reportable segment assets	173,393	5,437	30,066	208,896
Segment assets include: Additions to:				
<ul><li>Plant and equipment</li><li>Exploration and evaluation</li></ul>	3	_	29	32
assets	35,913	_	_	35,913
Reportable segment liabilities	(82,275)	(323)	(468)	(83,066)
Geographical Information				
			Y2019 S\$'000	FY2018 US\$,000
Revenue Guinea Bissau			_	367
Norway			60	40
United Kingdom			75 135	
Non-current assets			133	407
Norway			12,417	63,005
Oman British Virgin Islands			78,408 4,215	73,116 5,065
Singapore			530	3,063 9
			95,570	141,195



16. In the review of performance, the factors leading to any material changes in contributions to turnover and earnings by the operating segments.

#### Oil and Gas Segment

The oil and gas segment comprised LPA, MOL and Columbus Energy Resources Plc ("Columbus") as at 31 December 2019.

The oil and gas segment profit before tax of US\$24.79 million for FY2019 mainly arose from gain from sale of licences of US\$30.55 million, and reversal of provisions of US\$4.18 million. These were partially offset by 1) administrative and operating expenses of US\$7.58 million; 2) finance costs of US\$1.48 million from the bank borrowings to fund exploration activities in Norway and unwinding of decommissioning provisions in relation to exploration activities undertaken by MOL; and 3) foreign exchange loss of US\$1.03 million, as a result of the weakening of the Norwegian Kroner against the United States dollar in FY2019.

Please refer to section 8 for further details.

#### **Non-oil and Gas Segment**

The non-oil and gas segment comprised RTM as at 31 December 2019.

The non-oil and gas segment registered a consolidated revenue of US\$0.14 million for FY2019 which arose from the technical services rendered to external clients.

The non-oil and gas segment loss before tax of US\$1.88 million for FY2019 arose from cost of technical services rendered and operating expenses incurred by RTM of US\$1.16 million, and amortisation expense of other intangible assets of US\$0.85 million.

Please refer to section 8 for further details.

#### **Corporate**

The corporate segment loss before tax of US\$7.42 million for FY2019 arose from administrative expenses of US\$9.38 million, which was partially offset by 1) other income of US\$0.81 million; 2) finance income of US\$0.67 million; and 3) positive change in fair value of quoted investments of US\$0.79 million.

Please refer to section 8 for further details.



#### 17. A breakdown of sales as follows:

		Twelve months ended		
		31-Dec-19 US\$'000	31-Dec-18 US\$'000	Change %
Gro	<u>ир</u>			
(a)	Sales reported for first half year	-	223	NM
(b)	Operating profit/ (loss) after tax before deducting non-controlling interests			
	reported for first half year	25,233	(4,916)	NM
(c)	Sales reported for second half year	135	184	(27)
(d)	Operating profit/ (loss) after tax before deducting non-controlling interests	(5.55.)		
	reported for second half year	(3,004)	6,945	NM

NM: Not meaningful

18. A breakdown of the total annual dividend (in dollar value) for the issuer's latest full year and its previous full year.

Not applicable. There is no annual dividend for FY2019 and FY2018.

19. Disclosure of person occupying a managerial position in the issuer or any of its principal subsidiaries who is a relative of a director or chief executive officer or substantial shareholder of the issuer pursuant to Rule 704(10) in the format below. If there are no such persons, the issuer must make an appropriate negative statement.

		Family relationship		Details of
		with any director,		changes in duties
		CEO and/or	Current position and duties,	and position
		substantial	and the year the position	held, if any,
Name	Age	shareholder	was first held	during the year
Lina Berntsen	43	Daughter to Mr Hans Lidgren, a substantial shareholder of the Company	Chief Technology Officer of the Group since 1 August 2013. To co-ordinate the use of the Rex Technologies for the Group.	NIL



#### 20. Use of proceeds pursuant to Rule 704(30)

The Company had on 6 November 2013, completed a placement of 70 million new ordinary shares at an issue price of S\$0.755 per share (the "2013 Placement"), raising net proceeds of S\$50.87 million (after deducting placement expenses of S\$1.98 million). As at the date of this announcement, the Company had utilised all the 2013 Placement proceeds except for a part of the amount allocated to the share buyback mandate of S\$5.96 million.

The Company had utilised \$\$0.99 million in relation to the share buyback exercise in FY2019, and the ending balance of the amount allocated to the share buyback mandate as at 31 December 2019 and the date of this report, was \$\$4.97 million.

#### 21. Use of funds/ cash by mineral, oil and gas companies pursuant to Rule 705(6)

#### Actual use of funds/ cash for 4Q FY2019

Purpose	Amount
	US\$'000
Exploration and drilling activities in Oman	6,756
Exploration and drilling activities in Norway*	1,032
General working capital	6,889
Total	14,677

\* Net of tax refund receivables from the Norwegian tax authorities in relation to the exploration costs incurred in Norway. LPA is a pre-qualified oil company in Norway which is eligible to receive a cash tax refund of 78% of exploration costs annually.

In 4Q FY2019, US\$6.76 million and US\$1.03 million were used for exploration related activities in Oman and Norway respectively. US\$6.89 million was used for the Singapore and RTM offices' staff costs, operational expenses, and consultancy and professional fees.

The actual amounts of funds used for exploration activities in Oman and Norway respectively were US\$1.44 million and US\$0.37 million lower than the projected amounts in 3Q FY2019. The lower projected amount was due to certain delays in drilling activities in Oman in 4Q FY2019.

The actual amount of funds used for general working capital was US\$5.51 million higher than the projected amount in 3Q FY2019, due to an increase in operational and staff costs in 4Q FY2019. The increase was due to performance shares expense and bonuses following the achievement of pre-determined performance goals in the Company and LPA in FY2019.

The total actual use of funds for 4Q FY2019 amounted to US\$14.68 million, which was US\$3.69 million higher than the projected amount in 3Q FY2019.



#### Projection on the use of funds/ cash in 1Q FY2020

Purpose	Amount
	US\$'000
Exploration and drilling activities in Oman	22,000
Exploration and drilling activities in Norway*	1,000
General working capital	1,500
Total	24,500

<sup>\*</sup> Net of tax refund receivables from the Norwegian tax authorities in relation to the exploration costs incurred in Norway.

22. Pursuant to Rule 705(7) - Details of exploration (including geophysical surveys), development and/or production activities undertaken by the issuer and a summary of the expenditure incurred on those activities, including explanations for any material variances with previous projections, for the period under review. If there has been no exploration, development and/or production activity respectively, that fact must be stated.

In 4Q FY2019, the Group incurred US\$5.93 million and US\$6.76 million for exploration activities in Norway and Oman respectively.

The Group's exploration work is an ongoing process. The exploration activities fulfilled in 4Q FY2019 included Rex Virtual Drilling, and actual exploration activities in Norway and Oman.

23. Negative Confirmation by the Board pursuant to Rule 705(5) and Rule 705(6)(b) of Catalist Listing Manual.

The Board confirms that to the best of their knowledge, nothing has come to their attention which may render the unaudited financial statements for FY2019 and the above information provided to be false or misleading in any material aspect.

#### BY ORDER OF THE BOARD OF

Rex International Holding Limited

Dan Broström
Executive Director and Chairman

28 February 2020



This announcement has been prepared by the Company and reviewed by the sponsor, Novus Corporate Finance Pte. Ltd. (the "Sponsor"), in compliance with Rule 226(2)(b) of the Singapore Exchange Securities Trading Limited (the "SGX-ST") Listing Manual Section B: Rules of Catalist.

This announcement has not been examined or approved by the SGX-ST and the SGX-ST assumes no responsibility for the contents of this announcement, including the correctness of any of the statements or opinions made, or reports contained in this announcement.

The contact person for the Sponsor is Mr Pong Chen Yih, Chief Operating Officer, 9 Raffles Place, #17-05 Republic Plaza Tower 1, Singapore 048619, telephone (65) 6950 2188.