Azure Power Global Limited

Unaudited Results for Fiscal First Half 2026 | Six-months ended September 30, 2025

Ebene, December 09, 2025: Azure Power Global Limited, a leading independent renewable power producer in India, has shared its unaudited consolidated results today under the United States Generally Accepted Accounting Principles ("GAAP") for the fiscal First Half 2026, six-months ended September 30, 2025.

A. Operating Highlights

- As of September 30, 2025, Contracted and awarded capacity was 3,161 MW out of which operating capacity was 3,041 MW (including rooftop capacity). In addition, we had received Letters of Award ("LOA") for 967 MW, for which Power Purchase Agreements ("PPAs") had not been signed as of September 30, 2025.

- Operating revenues for the six-months ended September 30, 2025, decreased by INR 62 million, or 1% to INR 10,435 million (US$ 117.5 million) compared to INR 10,497 million for the six-months ended September 30, 2024. The decline was primarily driven by lower generation due to higher irradiation losses and impact of certain rooftop assets that were consolidated in the six months ended September 30, 2024 as these were subsequently transferred. These impacts were partially offset by the receipt of differential tariff for the Karnataka 3.1 project.

- Net loss for the six-months ended September 30, 2025, decreased by INR 510 million, or 50% to INR 505 million (US$ 5.8 million) compared to net loss of INR 1,015 million for the six-months ended September 30, 2024. The decrease in net loss was primarily due to decrease in net interest expenses, general and administrative expenses and partially offset by increase in income tax expense in the current period.

Key Operating Metrics

Electricity generation (excluding rooftop portfolio) during the six-months ended September 30, 2025, was 2,944 million kWh, a decrease of 51 million kWh or 2%, over the six-months ended September 30, 2024, as explained above. The Plant Load Factor ("PLF") (excluding rooftop portfolio) for the six-months ended September 30, 2025, was 22.7% compared to 23.1% for the six-months ended September 30, 2024.

Megawatts Operating and Megawatts Contracted & Awarded

We measure the rated capacity of our plants in megawatts. Rated capacity is the expected maximum output that a solar power plant can produce without exceeding its design limits. We believe that tracking the growth in aggregate megawatt rated capacity is a measure of the growth rate of our business.

"Megawatts Operating" represents the aggregate cumulative megawatt rated capacity of solar power plants that are commissioned and operational as of the reporting date.

"Megawatts Contracted & Awarded" represents the aggregate megawatt rated capacity of solar power plants pursuant to customer PPAs signed, allotted or won in an auction but not commissioned and operational as of the reporting date.

B. Unaudited Consolidated Financial Results

Operating Revenues

Operating revenues for the six-months ended September 30, 2025, decreased by INR 62 million (US$ 0.7 million), or 1% to INR 10,435 million (US$ 117.5 million) compared to INR 10,497 million for the six-months ended September 30, 2024. The decline was primarily driven by lower generation due to higher irradiation losses amounting to INR 179 million (US$ 2.0 million) and the impact of INR 130 million (US$ 1.5 million) related to certain rooftop assets that were consolidated in the six months ended September 30, 2024 as these were subsequently transferred. These impacts were partially offset by INR 247 million (US$ 2.8 million) on account of receipt of differential tariff for the Karnataka 3.1 project.

Cost of Operations (exclusive of Depreciation and Amortization)

Cost of operations for the six-months ended September 30, 2025, decreased by INR 66 million (US$ 0.7 million), or 7% to INR 859 million (US$ 9.7 million) compared to INR 925 million for the six-months ended September 30, 2024, and remained consistent at 8% - 9% of revenue recognized during the respective periods.

General and Administrative Expenses

General and administrative expenses for the six-months ended September 30, 2025, decreased by INR 1,341 million (US$ 15.1 million), or 54% to INR 1,132 million (US$ 12.8 million) compared to INR 2,473 million for the six-months ended September 30, 2024. The decrease was primarily on account of reversal of provision of doubtful receivable of INR 500 million (US$ 5.6 million) mainly due to the collection of receivables in the Karnataka 3.1 project, a reduction in asset write-offs by INR 400 million (US$ 4.5 million) largely attributable to the impact of physical verification in the previous period, a decrease in legal and professional fees by INR 358 million (US$ 4.0 million) mainly related to whistle blower and Special Committee investigations, and the impact of INR 56 million (US$ 0.6 million) of certain rooftop assets that were consolidated in the six months ended September 30, 2024, as these were subsequently transferred.

Depreciation and Amortization

Depreciation and amortization during the six-months ended September 30, 2025, decreased by INR 84 million (US$ 0.9 million), or 4%, to INR 2,245 million (US$ 25.3 million) compared to INR 2,329 million for the six-months ended September 30, 2024.

Impairment Reversal, Net

Impairment reversal for the six-months ended September 30, 2025 pertains to reversal of provision for certain expenses of INR 127 million (US$ 1.4 million) partially offset by impairment of INR 105 million (US$ 1.2 million) in rooftop projects.

In comparison, impairment reversal of INR 30 million was recognized during the six-months ended September 30, 2024 on account of assets which were classified as 'Held for sale'.

Interest Expense, Net

Interest expense, net during the six-months ended September 30, 2025, decreased by INR 1,364 million (US$ 15.4 million), or 25% to INR 3,997 million (US$ 45.0 million) compared to INR 5,361 million for the six-months ended September 30, 2024. The net expense has declined primarily due to receipt of late payment surcharge income of INR 912 million (US$ 10.3 million) majorly in Karnataka 3.1 project, reduction in interest expense by INR 420 million (US$ 4.7 million) on account of repayments, reduction in amortisation of ancillary cost of borrowing by INR 278 million (US$ 3.1 million) partially offset by increase of INR 168 million (US$ 1.9 million) interest on additional loans and decrease in interest incomes by INR 101 million (US$ 1.1 million).

Loss on Foreign Currency Exchange, Net

Loss on foreign currency exchange, net during the six-months ended September 30, 2025 was INR 11 million (US$ 0.1 million) compared to INR 1 million during the six-months ended September 30, 2024.

Income Tax Expense

Income tax expense during the six-months ended September 30, 2025, increased by INR 2,265 million (US$ 25.5 million), or to INR 2,718 million (US$ 30.6 million), compared to INR 453 million the six-months ended September 30, 2024 primarily due to higher deferred tax expense resulting from movements in the carrying amounts of certain assets and liabilities relative to their tax bases.

Net loss

Net loss for the six-months ended September 30, 2025, decreased by INR 510 million, or 50% to INR 505 million (US$ 5.8 million) compared to net loss of INR 1,015 million for the six-months ended September 30, 2024. The decrease in net loss was primarily due to decrease in net interest expenses, general and administrative expenses and partially offset by increase in income tax expense in the current period.

Cash Flow and Working Capital

During the six-months ended September 30, 2025, we generated INR 4,433 million (US$ 50.0 million) of cash from operating activities compared to cash generated of INR 2,411 million during the six-months ended September 30, 2024.

Operating profit before working capital changes increased from INR 3,404 million to INR 4,414 million (US$ 49.6 million) on account of reduction in interest expense, net and general and administrative expenses. Working capital changes has improved by INR 1,012 million (US$ 11.4 million) mainly on account of increase in collection from receivables by INR 2,145 million (US$ 24.2 million) and net inflow in balance assets of INR 983 million (US$ 11.0 million) partially offset by discharge of liabilities by INR 2,116 million (US$ 23.8 million).

Cash flow used in investing activities for the six-months ended September 30, 2025, was INR 387 million (US$ 4.3 million), compared to inflow of INR 30 million during the six-months ended September 30, 2024. The decrease of INR 312 million (US$ 3.5 million) is mainly on account of receipt of consideration in six-months ended September 30, 2024 for disposal of subsidiaries and investment in mutual fund in current period of INR 146 million (US$ 1.6 million), partially offset by decrease in capital expenditure by INR 41 million (US$ 0.5 million).

Cash flow used in financing activities for the six-months ended September 30, 2025, was INR 1,483 million (US$ 16.7 million), compared to inflow of INR 25,061 million for the six-months ended September 30, 2024. During the current period, we have repaid INR 8,689 million (US$ 97.9 million) towards outstanding debt and taken INR 7,262 million (US$ 81.8 million) as debt including refinancing of existing borrowings.

Liquidity Position

As of September 30, 2025, we had INR 11,074 million (US$ 124.8 million) of cash and cash equivalents. We had undrawn project debt commitments of INR 1,922 million (US$ 21.6 million) as of September 30, 2025.

C. Contingencies

A PIL was filed before Supreme Court by certain individuals and organization claiming interest in wildlife conservation seeking protection of two endangered bird species, namely the Great Indian Bustard (“GIB”) and the Lesser Florican found in the states of Rajasthan and Gujarat. The petition was filed against several parties, including various state governments such as Rajasthan, Gujarat and MNRE, MoP. By order dated April 19, 2021 Supreme Court directed, among other things, (i) all low voltage transmission lines, existing and future, falling in potential and priority habitats of GIB were to be laid underground, subject to feasibility test; (ii) existing high voltage lines in priority and potential areas of GIB were to be undergrounded within one year where feasible, or otherwise referred to the committee formed by the Supreme Court for decision on feasibility; and (iii) bird diverters were to be installed on all existing overhead lines in the interim. Subsequently, by order dated March 21, 2024, the Supreme Court modified its earlier directions dated April 19, 2021, recognizing the need to balance the protection of endangered species with the growth of the renewable energy sector and India’s climate commitments to reduce emissions. In the modified order the Court, among other things, (i) restricted the undergrounding requirement (subject to feasibility), only to the designated Priority Area (i.e. 13,163 sq. kms as identified under the order); (ii) eased the restrictions in the Potential Area (as identified under the order); and (iii) constituted an expert committee ‘inter alia’ including representatives of the power sector to ascertain the technical feasibility of undergrounding of High and Low Voltage transmission lines in the Priority Area and to propose guidelines for laying of transmission lines in the Potential Area. The said committee submitted its report to the Court through union government on May 13, 2025. Citing practical difficulties in laying down underground transmission lines, the Solar Power Developers Association (“SPDA”) and Union of India have filed applications before the Supreme Court seeking among others, exemption from undergrounding of transmission lines in Potential Areas. If the application is dismissed, we might entail significant costs and delays. The Judgment in this matter has been reserved and awaiting the final order.

A contingent liability amounting to INR 444 million (US$ 5.0 million) may arise on account of dispute raised by one of the vendors.

D. Other updates

Project Pipeline

In Fiscal 2020, we won a bid for 2,000 MWs manufacturing linked project with Solar Exchange Commission of India (“SECI”), and we also elected to exercise a greenshoe option for an additional 2,000 MWs as per auction guidelines. Out of this 4,000 MWs, PPAs for capacity of 967 MWs are pending for execution. We are under discussions with SECI towards signing PPAs for capacity of 967 MWs and out of which for 50 MW capacity, we are expected to sign PPA shortly. For the balance 3,033 MWs for which we had executed PPAs with SECI during Fiscal 2022 and 2023, the Group will not continue with construction of these projects as previously disclosed. For details, see section “Cancelled Projects” below.

In Fiscal 2023, we executed PPA with SECI for our first wind project of 120 MW for which the tariff was adopted by Central Electricity Regulatory Commission of India (“CERC”) in March 2024, after a delay of more than 16 months. The approval for power procurement by one of the buying states regulatory commission (procuring 45 MW out of the 120 MW contracted capacity) was granted in May 2024. On account of the inordinate delay in getting these regulatory approvals (which is a Condition Precedent to be fulfilled by SECI and/ or the buying utility under the PPA), this tariff is no longer market competitive. Owing to this delay, and a few deviations in the PPA (from the standard bidding guidelines), we had written to SECI to withdraw their tariff adoption petition filed at CERC and made a submission to the same effect at CERC as well. Despite our submissions, the said tariff was adopted at CERC, owing to which we have filed an appeal against the CERC order at Appellate Tribunal for Electricity ("APTEL"). The matter is still pending adjudication.

In addition to the above, the Group has secured in-principle ISTS Connectivity grant for the following:

a. 300 MW Hybrid Connectivity at 220 kV at Lakadia ISTS substation, Gujarat
b. 300 MW Solar Connectivity at 220 kV at Raghanesda ISTS substation, Gujarat
c. 600 MW Solar Connectivity at 400 kV at Bhadla-V ISTS substation, Gujarat

The PPAs for the above projects are yet to be tied-up.

Cancelled Projects

We conducted a review of our projects under contract to consider their commercial and economic viability. In addition, a Special Committee of the Board (the "Special Committee") was convened in August 2022 to review certain material projects and contracts over a three-year period for anti-corruption and related compliance issues.

For information on PPAs in respect of our 4,000 MWs manufacturing linked tender, please refer to "Business, Company & Industry Overview, A. Business Overview, Cancelled Projects" section of the Group's consolidated financial statements included in the Company's annual report for the fiscal year ended March 31, 2025.

PPA in respect of our 150 MW solar-wind Hybrid project

In case of the 150 MW solar-wind Hybrid Project, in light of economic and execution challenges, the Group decided to withdraw from the project and the associated ISTS Connectivity grant. Pursuant to the Group's discussions with SECI to ensure an orderly withdrawal from the 150 MW Hybrid Project and from the obligations of the Group under the PPA, in Fiscal Year, 2025, the Group recognized a provision of INR 199 million (US$ 2.2 million) towards Bank Guarantees. The group paid Liquidated Damages of INR 190 million (US$ 2.1 million) relating to the Hybrid Project during the six-month ended September 30, 2025. The balance provision towards Bank Guarantees of INR 9 million (US$ 0.1 million) outstanding as on September 30, 2025 has been subsequently paid.

Other updates

In relation to our Karnataka 3.1 project, the Group has an outstanding receivable from Chamundeshwari Electricity Supply Company Limited ("CESCOM"), which has been under dispute and the subject of an appeal before the Appellate Tribunal for Electricity ("APTEL"). Pursuant to the order dated May 30, 2025, APTEL has directed CESCOM to pay the differential amount between the cost of energy calculated at a tariff of INR 6.89 per kWh and INR 4.36 per kWh, for the period from the Commercial Operation Date ("CoD") until the date of realization. In addition, APTEL has directed payment of interest in accordance with the Late Payment Surcharge ("LPS") mechanism and refund of any liquidated damages that may have been recovered. CESCOM had filed an appeal before the Supreme Court which was dismissed on July 15, 2025. Following the dismissal of the appeal, both the parties have amicably agreed upon the final settlement amount. Accordingly, during the six-month ended September 30, 2025, the Group has recognised the differential revenue of INR 247 million (US$ 2.8 million) on account of rate difference, Late Payment Surcharge income of INR 912 million (US$ 10.3 million) and reversal of provision of doubtful receivable earlier recognised of INR 396 million (US$ 4.5 million).

For information on the whistle blower investigations and Special Committee investigation, please refer to Note 27 "Whistle-blower Allegations and Special Committee Investigation" of the Group's consolidated financial statements included in the Company's annual report for the fiscal year ended March 31, 2025.

E. Exchange Rates

This press release contains translations of certain Indian rupee amounts into U.S. dollars at specified rates solely for the convenience of the reader. Unless otherwise stated, the translation of Indian rupees into U.S. dollars has been made at INR 88.78 to US$ 1.00, which is the noon buying rate in New York City for cable transfer in non-U.S. currencies as certified for customs purposes by the Federal Reserve Bank of New York on September 30, 2025. We make no representation that the Indian rupee or U.S. dollar amounts referred to in this press release could have been converted into U.S. dollars or Indian rupees, as the case may be, at any particular rate or at all.

About Azure Power Global Limited

Azure Power develops, constructs and operates renewable energy projects to provide innovative solutions to its customers' needs. Since 2009, Azure Power has been grown rapidly to become a leader in accelerating India's energy transition.

We," "us," the "Group," the "Company," "Azure" or "our" refers to Azure Power Global Limited, a company organized under the laws of Mauritius, together with its subsidiaries (including Azure Power India Private Limited ("APIPL") and Azure Power Rooftop Private Limited ("AZR"), its predecessor and current subsidiaries). Our "Company" refers to Azure Power Global Limited.

Azure Power Global Limited
Consolidated Balance Sheet
(INR and US$ amounts in millions, except share and par value data)

	As of		
	March 31 2025 (INR) (Audited)	**September 30 2025 (INR) (Unaudited)**	**September 30 2025 (USD) (Unaudited)**
Assets			
Current assets:			
Cash and cash equivalents	8,670	11,074	124.8
Restricted cash	9,192	9,357	105.4
Accounts receivable, net	4,636	3,071	34.6
Investments	3	146	1.6
Inventory	8	8	0.1
Prepaid expenses and other current assets	6,745	6,142	69.2
Total current assets	**29,254**	**29,798**	**335.7**
Non-current assets:			
Restricted cash	84	76	0.9
Property, plant and equipment, net	130,688	128,556	1,448.0
Software, net	10	11	0.1
Accounts receivable, net	3,445	3,298	37.1
Deferred income taxes	2,352	1,343	15.1
Right-of-use assets	4,082	4,860	54.7
Other assets	3,246	3,963	44.7
Investments	457	457	5.1
Total non-current assets	**144,364**	**142,564**	**1,605.7**
Total assets	**173,618**	**172,362**	**1,941.4**
Liabilities and shareholders' equity			
Current liabilities:			
Accounts payable	1,092	980	11.0
Current portion of long-term debt	10,498	44,871	505.4
Income taxes payable	52	46	0.5
Interest payable	332	353	4.0
Deferred revenue	308	300	3.4
Lease liabilities	324	389	4.4
Other liabilities	7,440	4,454	50.2
Total current liabilities	**20,046**	**51,393**	**578.9**
Non-current liabilities:			
Long-term debt	109,306	75,386	849.1
Deferred revenue	6,197	5,927	66.8
Deferred income taxes	2,405	4,051	45.6
Asset retirement obligations	1,319	1,376	15.5
Lease liabilities	3,482	4,141	46.6
Other liabilities	67	75	0.8
Total non-current liabilities	**122,776**	**90,956**	**1,024.4**
Total liabilities	**142,822**	**142,349**	**1,603.3**
Shareholders' equity			
Equity shares, US$0.000625 par value; 64,166,360 and 64,166,360 shares issued and outstanding as of March 31, 2025, and September 30, 2025, respectively	3	3	0.0
Additional paid-in capital	56,724	56,724	638.9
Accumulated deficit	(24,073)	(24,584)	(276.9)
Accumulated other comprehensive loss	(2,061)	(2,339)	(26.3)
Total APGL shareholders' equity	**30,593**	**29,804**	**335.7**
Non controlling interest	203	209	2.4
Total shareholders' equity	**30,796**	**30,013**	**338.1**
Total liabilities and shareholders' equity	**173,618**	**172,362**	**1,941.4**

For and on behalf of Azure Power Global Limited

Director	Director
Place: Mauritius	Place: Mauritius
Date: 10/12/2025	Date: 10/12/2025

Azure Power Global Limited
Consolidated Statements of Operations
(INR and US$ amounts in millions, except share data)

	Six Months Period ended		
	September 30, 2024 (INR) (Unaudited)	**September 30 2025 (INR) (Unaudited)**	**September 30 2025 (USD) (Unaudited)**
Revenue from customers*	10,497	10,435	117.5
Operating costs and expenses:			
Cost of operations (exclusive of depreciation and amortization shown separately below)	925	859	9.7
General and administrative	2,473	1,132	12.8
Depreciation and amortization	2,329	2,245	25.3
Impairment reversal, net	(30)	(22)	(0.2)
Total operating cost and expenses	**5,697**	**4,214**	**47.6**
Operating income	**4,800**	**6,221**	**69.9**
Other expense (net):			
Interest expense, net	5,361	3,997	45.0
Loss on foreign currency exchange, net	1	11	0.1
Other income, net	-	-	-
Total other expenses, net	**5,362**	**4,008**	**45.1**
(Loss)/profit before income tax	**(562)**	**2,213**	**24.8**
Income tax expense	(453)	(2,718)	(30.6)
Net loss	**(1,015)**	**(505)**	**(5.8)**
Less: Net profit attributable to non-controlling interest	-	6	0.1
Net loss attributable to APGL equity shareholders	**(1,015)**	**(511)**	**(5.9)**
Earnings per share			
Net loss attributable to APGL equity shareholders			
Basic	(15.82)	(7.96)	(0.09)
Diluted	(15.82)	(7.96)	(0.09)
Shares used in computing basic and diluted per share amounts			
Basic	64,166,360	64,166,360	64,166,360
Diluted	64,166,360	64,166,360	64,166,360

* Revenue from customers is in accordance with ASC 606, includes sale of power, other revenue items related to generation from solar power.

For and on behalf of Azure Power Global Limited

Director
Place: Mauritius
Date: 10/12/2025

Director
Place: Mauritius
Date: 10/12/2025

Azure Power Global Limited
Consolidated Statements of Cash Flow
(INR and US$ amounts in millions)

	Six Months Period ended		
	September 30, 2024 (INR) (Unaudited)	September 30 2025 (INR) (Unaudited)	September 30 2025 (USD) (Unaudited)
Cash flow from operating activities			
Net loss	**(1,015)**	**(505)**	**(5.8)**
Adjustments to reconcile net loss to net cash used in operating activities:			
Deferred income taxes	142	2,500	28.2
Depreciation and amortization	2,329	2,245	25.3
Impairment reversal, net	(30)	(22)	(0.2)
Amortization of derivative instruments	775	289	3.3
Loss on disposal of property plant and equipment	456	18	0.2
Share based compensation	(17)	-	-
Amortization of debt financing costs	457	215	2.4
Employee benefits	4	17	0.2
ARO accretion	52	56	0.6
Interest income from investments	(14)	(14)	(0.2)
Non-cash rent expense	51	(17)	(0.2)
Allowance/(reversal) for doubtful receivables	102	(398)	(4.5)
Loan prepayment charges	104	56	0.6
Foreign exchange loss, net	1	11	0.1
Change in operating lease right-of-use assets	(173)	(1,028)	(11.6)
Change in operating lease liabilities	180	991	11.2
Operating profit before working capital changes:	**3,404**	**4,414**	**49.6**
Changes in operating assets and liabilities:			
Accounts receivable, net	(35)	2,110	23.8
Inventory	5	-	-
Prepaid expenses and other current assets	(343)	830	9.3
Other assets	(132)	(317)	(3.6)
Accounts payable	349	(115)	(1.1)
Interest payable	(181)	24	0.3
Deferred revenue	(97)	(278)	(3.1)
Other liabilities	(559)	(2,235)	(25.2)
Net cash flow from operating activities [A]	**2,411**	**4,433**	**50.0**
Cash flow from investing activities			
Purchase of property plant and equipment	(281)	(240)	(2.7)
Purchase of software	(4)	(4)	(0.0)
Investment in mutual fund	-	(146)	(1.6)
Proceeds from disposal of subsidiaries	315	3	0.0
Net cash flow (used in)/ from investing activities [B]	**30**	**(387)**	**(4.3)**
Cash flow from financing activities			
Proceeds from term and other debt	28,942	7,262	81.8
Repayments of term and other debt	(1,897)	(7,383)	(83.2)
Repayment of green bonds	(1,880)	(1,306)	(14.7)
Loan prepayment charges	(104)	(56)	(0.6)
Net cash flow (used in)/ from financing activities [C]	**25,061**	**(1,483)**	**(16.7)**
Net (decrease)/ increase in cash and cash equivalents, and restricted cash [A+B+C]	27,502	2,563	29.0
Effect of exchange rate changes on cash and cash equivalents and restricted cash	(141)	(2)	(0.0)
Cash and cash equivalents and restricted cash at the beginning of the year	15,944	17,946	202.1
Cash and cash equivalents and restricted cash at the end of the period	**43,305**	**20,507**	**231.1**

For and on behalf of Azure Power Global Limited

Director
Place:Mauritius
Date:10/12/2025

Director
Place: Mauritius
Date:10/12/2025