

Appendix B

Client Model Inputs

Technical Inputs Used for Financial Model (Sunset)

B-182

Year	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028
Start date	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	10/1/2028	11/1/2028	12/1/2028	12/1/2028	12/1/2028
Salttillo (CSO)														
Technical Net Capacity	232.0	228.0	226.0	224.1	220.1	219.1	218.2	219.2	220.2	225.1	225.1	232.0	232.0	232.0
Contracted Capacity for Energy	PPAs	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,001	7,040	7,031	7,102	7,114	7,115	7,115	7,085	7,064	7,037	7,007	7,007	7,007
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	—	—	—	—	—	—	—	—	—	—	—	—	—
Year														
Start date	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029
Salttillo (CSO)														
Technical Net Capacity	232.0	228.0	225.9	224.1	220.1	219.1	218.1	219.1	221.0	226.1	225.7	233.1	233.1	233.1
Contracted Capacity for Energy	PPAs	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,008	7,047	7,039	7,079	7,111	7,123	7,125	7,096	7,075	7,049	7,020	7,020	7,020
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	—	—	—	—	—	—	—	—	—	—	—	—	—
Year														
Start date	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030
Salttillo (CSO)														
Technical Net Capacity	233.1	228.5	226.6	225.7	221.6	220.5	219.4	220.2	221.1	226.0	225.9	232.7	232.7	232.7
Contracted Capacity for Energy	PPAs	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	6,935	6,976	6,970	7,013	7,048	7,062	7,070	7,043	7,025	6,999	6,972	6,972	6,972
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	—	—	—	—	—	—	—	—	—	—	—	—	—
Year														
Start date	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031
Salttillo (CSO)														
Technical Net Capacity	232.6	228.5	226.4	224.5	220.4	219.3	218.3	219.2	220.1	225.0	225.0	231.8	231.8	231.8
Contracted Capacity for Energy	PPAs	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	6,974	7,015	7,008	7,049	7,082	7,094	7,098	7,069	7,048	7,022	6,993	6,993	6,993
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	—	—	—	—	—	—	—	—	—	—	—	—	—
Year														
Start date	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032
Salttillo (CSO)														
Technical Net Capacity	231.8	227.7	225.6	223.7	219.7	218.6	217.6	218.7	219.6	224.5	224.4	231.2	231.2	231.2
Contracted Capacity for Energy	PPAs	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	6,994	7,033	7,025	7,065	7,097	7,110	7,110	7,080	7,059	7,032	7,002	7,002	7,002
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	—	—	—	—	—	—	—	—	—	—	—	—	—

Year	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033
Start date	1/1/2033	2/1/2033	3/1/2033	4/1/2033	5/1/2033	6/1/2033	7/1/2033	8/1/2033	9/1/2033	10/1/2033	11/1/2033	12/1/2033	2033	2033
Salttillo (CSO)														
Technical Net Capacity	MW	231.2	227.3	225.2	223.2	219.3	218.2	217.2	218.2	219.1	224.0	230.9		
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,003	7,042	7,033	7,073	7,104	7,116	7,117	7,117	7,087	7,066	7,039	7,009	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year														
Start date	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034
Start date	1/1/2034	2/1/2034	3/1/2034	4/1/2034	5/1/2034	6/1/2034	7/1/2034	8/1/2034	9/1/2034	10/1/2034	11/1/2034	12/1/2034	2034	2034
Salttillo (CSO)														
Technical Net Capacity	MW	230.9	226.9	224.8	222.9	219.0	218.0	217.1	218.1	219.0	224.8	231.5		
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,010	7,050	7,041	7,081	7,113	7,125	7,127	7,127	7,098	7,078	7,051	7,000	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year														
Start date	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035
Start date	1/1/2035	2/1/2035	3/1/2035	4/1/2035	5/1/2035	6/1/2035	7/1/2035	8/1/2035	9/1/2035	10/1/2035	11/1/2035	12/1/2035	2035	2035
Salttillo (CSO)														
Technical Net Capacity	MW	232.1	228.2	226.7	225.0	221.0	219.8	218.7	219.6	220.5	225.3	232.1		
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	6,967	7,004	6,998	7,041	7,076	7,091	7,096	7,099	7,073	7,054	7,026	6,989	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year														
Start date	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036
Start date	1/1/2036	2/1/2036	3/1/2036	4/1/2036	5/1/2036	6/1/2036	7/1/2036	8/1/2036	9/1/2036	10/1/2036	11/1/2036	12/1/2036	2036	2036
Salttillo (CSO)														
Technical Net Capacity	MW	232.0	227.9	225.8	223.9	219.9	218.8	217.8	218.7	219.6	224.5	231.3		
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	6,988	7,030	7,024	7,066	7,100	7,113	7,117	7,118	7,091	7,071	7,044	7,016	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year														
Start date	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037
Start date	1/1/2037	2/1/2037	3/1/2037	4/1/2037	5/1/2037	6/1/2037	7/1/2037	8/1/2037	9/1/2037	10/1/2037	11/1/2037	12/1/2037	2037	2037
Salttillo (CSO)														
Technical Net Capacity	MW	231.2	227.2	225.1	223.2	219.2	218.1	217.2	218.2	219.1	224.0	223.8	230.8	
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,017	7,058	7,050	7,090	7,123	7,134	7,136	7,137	7,107	7,086	7,059	7,029	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-

Year	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038
Start date	1/1/2038	2/1/2038	3/1/2038	4/1/2038	5/1/2038	6/1/2038	7/1/2038	8/1/2038	9/1/2038	10/1/2038	11/1/2038	12/1/2038	12/1/2038	12/1/2038
Saltillo (CSO)														
Technical Net Capacity	230.7	226.8	224.7	222.7	218.8	217.8	216.9	217.8	218.8	223.7	223.7	223.7	230.6	230.6
Contracted Capacity for Energy	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	7,030	7,069	7,061	7,101	7,132	7,144	7,145	7,145	7,115	7,094	7,066	7,037	7,037	7,037
Guaranteed Heat Rate (HHV) - Natural Gas	—	—	—	—	—	—	—	—	—	—	—	—	—	—
BTU/kWh														
BTU/kWh														
Year	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039
Start date	1/1/2039	2/1/2039	3/1/2039	4/1/2039	5/1/2039	6/1/2039	7/1/2039	8/1/2039	9/1/2039	10/1/2039	11/1/2039	12/1/2039	12/1/2039	12/1/2039
Saltillo (CSO)														
Technical Net Capacity	230.6	226.6	224.5	222.7	218.8	217.8	216.8	217.8	219.4	224.5	224.0	224.0	230.9	230.9
Contracted Capacity for Energy	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	7,037	7,077	7,068	7,108	7,140	7,152	7,154	7,154	7,124	7,058	6,997	6,969	6,969	6,969
Guaranteed Heat Rate (HHV) - Natural Gas	—	—	—	—	—	—	—	—	—	—	—	—	—	—
BTU/kWh														
BTU/kWh														
Year	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040
Start date	1/1/2040	2/1/2040	3/1/2040	4/1/2040	5/1/2040	6/1/2040	7/1/2040	8/1/2040	9/1/2040	10/1/2040	11/1/2040	12/1/2040	12/1/2040	12/1/2040
Saltillo (CSO)														
Technical Net Capacity	231.4	227.0	225.1	224.3	220.2	219.1	218.0	218.8	219.7	224.5	224.4	224.4	231.2	231.2
Contracted Capacity for Energy	—	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	6,972	7,015	7,009	7,052	7,087	7,102	7,106	7,109	7,082	7,063	7,038	7,010	7,010	7,010
Guaranteed Heat Rate (HHV) - Natural Gas	—	—	—	—	—	—	—	—	—	—	—	—	—	—
BTU/kWh														
BTU/kWh														
Year	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
Start date	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024	12/1/2024	12/1/2024
Rio Bravo II (CAC)														
Technical Net Capacity	522.9	516.9	511.8	506.4	503.0	501.6	501.7	501.5	502.6	508.0	515.2	515.2	522.0	522.0
Contracted Capacity for Energy	522.9	516.9	511.8	506.4	503.0	501.6	501.7	501.5	502.6	506.4	515.2	515.2	522.0	522.0
Unplanned Outage Factor (EFOR)	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	7,200.1	7,230.5	7,172.3	7,180.7	7,252.9	7,294.8	7,281.2	7,294.5	7,280.7	7,146.6	7,181.4	7,198.7	7,198.7	7,198.7
Guaranteed Heat Rate (HHV) - Natural Gas	6,942	6,931	6,926	6,921	6,920	6,921	6,923	6,926	6,921	6,921	6,929	6,929	6,938	6,938
BTU/kWh														
BTU/kWh														
Year	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025
Start date	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	11/1/2025	12/1/2025	12/1/2025	12/1/2025
Rio Bravo II (CAC)														
Technical Net Capacity	522.9	516.9	511.8	506.4	503.0	501.6	501.7	501.5	502.6	510.4	515.2	515.2	522.0	522.0
Contracted Capacity for Energy	522.9	516.9	511.8	506.4	503.0	501.6	501.7	501.5	502.6	506.4	515.2	515.2	522.0	522.0
Unplanned Outage Factor (EFOR)	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%
Technical Heat Rate (HHV) - Natural Gas	7,217.0	7,246.3	7,187.8	7,195.2	7,266.5	7,307.4	7,293.4	7,307.0	7,278.4	7,160.0	7,183.2	7,129.9	7,129.9	7,129.9
Guaranteed Heat Rate (HHV) - Natural Gas	6,942	6,931	6,926	6,921	6,920	6,921	6,923	6,926	6,921	6,921	6,929	6,929	6,938	6,938
BTU/kWh														
BTU/kWh														

[illegible]

Year	Start date	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031
		1/1/2031	2/1/2031	3/1/2031	4/1/2031	5/1/2031	6/1/2031	7/1/2031	8/1/2031	9/1/2031	10/1/2031	11/1/2031	12/1/2031
Rio Bravo II (CAC)													
Technical Net Capacity Contracted Capacity for Energy Unplanned Outage Factor (EFOR) Technical Heat Rate (HHV) - Natural Gas Guaranteed Heat Rate (HHV) - Natural Gas	MW	516.0	507.0	508.0	502.1	492.1	489.0	489.9	489.0	491.8	508.0	513.2	518.5
	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
	BTU/kWh	7,157.6	7,162.2	7,151.7	7,155.1	7,171.7	7,182.4	7,096.3	7,104.2	7,099.4	7,067.2	7,080.5	7,090.0
BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year	Start date	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032
	Start date	1/1/2032	2/1/2032	3/1/2032	4/1/2032	5/1/2032	6/1/2032	7/1/2032	8/1/2032	9/1/2032	10/1/2032	11/1/2032	12/1/2032
Rio Bravo II (CAC)													
Technical Net Capacity Contracted Capacity for Energy Unplanned Outage Factor (EFOR) Technical Heat Rate (HHV) - Natural Gas Guaranteed Heat Rate (HHV) - Natural Gas	MW	519.7	510.5	511.3	505.1	494.8	489.5	491.3	490.0	491.8	508.5	513.2	518.2
	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
	BTU/kWh	7,095.8	7,102.8	7,094.1	7,099.3	7,117.7	7,130.1	7,133.1	7,141.4	7,136.7	7,102.1	7,113.8	7,121.9
BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year	Start date	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033
	Start date	1/1/2033	2/1/2033	3/1/2033	4/1/2033	5/1/2033	6/1/2033	7/1/2033	8/1/2033	9/1/2033	10/1/2033	11/1/2033	12/1/2033
Rio Bravo II (CAC)													
Technical Net Capacity Contracted Capacity for Energy Unplanned Outage Factor (EFOR) Technical Heat Rate (HHV) - Natural Gas Guaranteed Heat Rate (HHV) - Natural Gas	MW	517.0	507.9	508.6	502.5	492.4	487.3	489.2	488.0	489.9	506.7	511.5	516.4
	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
	BTU/kWh	7,126.2	7,131.4	7,121.2	7,125.0	7,141.7	7,152.3	7,153.5	7,160.3	7,154.3	7,118.6	7,129.2	7,136.2
BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year	Start date	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034	2034
	Start date	1/1/2034	2/1/2034	3/1/2034	4/1/2034	5/1/2034	6/1/2034	7/1/2034	8/1/2034	9/1/2034	10/1/2034	11/1/2034	12/1/2034
Rio Bravo II (CAC)													
Technical Net Capacity Contracted Capacity for Energy Unplanned Outage Factor (EFOR) Technical Heat Rate (HHV) - Natural Gas Guaranteed Heat Rate (HHV) - Natural Gas	MW	515.2	506.2	507.0	501.0	490.9	486.1	488.0	486.9	488.6	505.4	510.5	515.3
	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
	BTU/kWh	7,139.6	7,144.0	7,133.1	7,136.1	7,152.1	7,161.9	7,162.5	7,168.6	7,162.1	7,125.9	7,136.2	7,142.9
BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-
Year	Start date	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035	2035
	Start date	1/1/2035	2/1/2035	3/1/2035	4/1/2035	5/1/2035	6/1/2035	7/1/2035	8/1/2035	9/1/2035	10/1/2035	11/1/2035	12/1/2035
Rio Bravo II (CAC)													
Technical Net Capacity Contracted Capacity for Energy Unplanned Outage Factor (EFOR) Technical Heat Rate (HHV) - Natural Gas Guaranteed Heat Rate (HHV) - Natural Gas	MW	514.2	505.1	506.0	499.9	490.1	485.0	486.8	485.8	487.8	504.6	509.6	514.5
	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
	BTU/kWh	7,146.1	7,150.2	7,139.2	7,142.2	7,158.1	7,168.0	7,168.7	7,174.9	7,168.6	7,132.6	7,143.2	7,150.3
BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	-

Year	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036
Start date	1/1/2036	2/1/2036	3/1/2036	4/1/2036	5/1/2036	6/1/2036	7/1/2036	8/1/2036	9/1/2036	10/1/2036	11/1/2036	12/1/2036	12/1/2036	12/1/2036
Rio Bravo II (CAC)														
Technical Net Capacity	MW	513.5	504.6	505.6	499.6	489.7	484.8	488.4	488.1	490.3	506.0	512.0	518.3	518.3
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,153.8	7,158.4	7,147.7	7,151.1	7,167.5	7,178.0	7,179.4	7,186.4	7,119.7	7,085.9	7,099.6	7,110.0	7,110.0
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–
Year	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037
Start date	1/1/2037	2/1/2037	3/1/2037	4/1/2037	5/1/2037	6/1/2037	7/1/2037	8/1/2037	9/1/2037	10/1/2037	11/1/2037	12/1/2037	12/1/2037	12/1/2037
Rio Bravo II (CAC)														
Technical Net Capacity	MW	518.6	509.1	509.8	503.6	493.4	488.1	489.8	488.7	490.5	507.1	511.9	516.7	516.7
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,117.0	7,124.4	7,116.4	7,121.9	7,140.6	7,153.1	7,149.1	7,148.1	7,144.8	7,111.4	7,124.1	7,132.9	7,132.9
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–
Year	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038
Start date	1/1/2038	2/1/2038	3/1/2038	4/1/2038	5/1/2038	6/1/2038	7/1/2038	8/1/2038	9/1/2038	10/1/2038	11/1/2038	12/1/2038	12/1/2038	12/1/2038
Rio Bravo II (CAC)														
Technical Net Capacity	MW	515.6	506.5	507.4	501.3	491.3	486.2	488.0	486.8	488.7	505.4	510.2	515.1	515.1
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,138.1	7,144.3	7,135.0	7,139.4	7,156.8	7,168.0	7,170.0	7,177.3	7,171.7	7,136.3	7,147.2	7,154.6	7,154.6
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–
Year	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039
Start date	1/1/2039	2/1/2039	3/1/2039	4/1/2039	5/1/2039	6/1/2039	7/1/2039	8/1/2039	9/1/2039	10/1/2039	11/1/2039	12/1/2039	12/1/2039	12/1/2039
Rio Bravo II (CAC)														
Technical Net Capacity	MW	513.9	504.9	505.8	500.0	490.0	484.8	486.8	485.5	487.6	504.3	509.3	514.2	514.2
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,158.2	7,162.7	7,151.9	7,155.1	7,171.3	7,181.2	7,181.9	7,188.1	7,181.5	7,145.2	7,155.5	7,162.2	7,162.2
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–
Year	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040
Start date	1/1/2040	2/1/2040	3/1/2040	4/1/2040	5/1/2040	6/1/2040	7/1/2040	8/1/2040	9/1/2040	10/1/2040	11/1/2040	12/1/2040	12/1/2040	12/1/2040
Rio Bravo II (CAC)														
Technical Net Capacity	MW	513.0	504.1	505.1	499.1	489.2	484.3	486.2	485.3	487.2	504.0	509.0	513.9	513.9
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,165.3	7,169.4	7,158.3	7,161.1	7,177.0	7,186.7	7,187.2	7,193.4	7,186.9	7,150.6	7,161.0	7,167.9	7,167.9
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–

Year	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
Start date	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024
Rio Bravo III (CLR)												
Technical Net Capacity	MW	533.9	521.8	518.8	516.7	510.8	508.8	503.8	508.8	518.8	533.7	538.7
Contracted Capacity for Energy	PPAs	526.0	519.2	517.5	516.7	497.6	491.3	500.1	497.2	495.4	521.0	528.7
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,068.6	7,182.2	7,263.7	7,130.6	7,283.3	7,287.4	7,291.5	7,295.6	7,088.3	7,169.8	7,038.7
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,065	7,061	7,060	7,061	7,081	7,099	7,101	7,116	7,086	7,062	7,063
Year	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025
Start date	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	11/1/2025	12/1/2025
Rio Bravo III (CLR)												
Technical Net Capacity	MW	533.7	521.7	518.7	516.7	510.7	508.7	503.7	509.7	521.1	537.3	542.3
Contracted Capacity for Energy	PPAs	526.0	519.2	517.5	516.7	497.6	491.3	500.1	497.2	495.4	521.0	528.7
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,078.6	7,192.6	7,274.5	7,142.3	7,295.0	7,299.6	7,304.4	7,309.2	7,102.3	7,185.4	6,967.1
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,065	7,061	7,060	7,061	7,081	7,099	7,101	7,116	7,086	7,062	7,063
Year	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026
Start date	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	11/1/2026	12/1/2026
Rio Bravo III (CLR)												
Technical Net Capacity	MW	535.5	524.0	522.5	517.2	513.9	511.5	511.2	505.9	510.6	520.3	539.8
Contracted Capacity for Energy	PPAs	526.0	519.2	517.5	516.7	497.6	491.3	500.1	497.2	495.4	521.0	528.7
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,005.7	7,121.3	7,206.9	7,055.5	7,234.0	7,241.8	7,249.5	7,257.1	7,054.0	7,139.9	7,011.2
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,065	7,061	7,060	7,061	7,081	7,099	7,101	7,116	7,086	7,062	7,063
Year	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027
Start date	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027	11/1/2027	12/1/2027
Rio Bravo III (CLR)												
Technical Net Capacity	MW	534.7	522.5	519.4	516.7	511.1	508.9	508.8	503.6	508.5	518.3	537.9
Contracted Capacity for Energy	PPAs	526.0	519.2	517.5	516.7	497.6	491.3	500.1	497.2	495.4	521.0	528.7
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,032.5	7,167.7	7,250.6	7,115.5	7,272.5	7,277.6	7,282.7	7,287.5	7,081.2	7,163.4	7,032.6
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,065	7,061	7,060	7,061	7,081	7,099	7,101	7,116	7,086	7,062	7,063
Year	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028
Start date	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	10/1/2028	11/1/2028	12/1/2028
Rio Bravo III (CLR)												
Technical Net Capacity	MW	533.0	521.0	517.8	516.7	509.6	507.7	507.5	502.4	507.2	517.0	531.8
Contracted Capacity for Energy	PPAs	526.0	519.2	517.5	516.7	497.6	491.3	500.1	497.2	495.4	521.0	528.7
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,072.6	7,186.4	7,268.3	7,143.3	7,287.8	7,291.8	7,295.8	7,299.9	7,092.4	7,173.7	7,042.4
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,065	7,061	7,060	7,061	7,081	7,099	7,101	7,116	7,086	7,062	7,063

Year	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029
Start date	1/1/2029	2/1/2029	3/1/2029	4/1/2029	5/1/2029	6/1/2029	7/1/2029	8/1/2029	9/1/2029	10/1/2029	11/1/2029	12/1/2029	2029
Rio Bravo III (CLR)													
Technical Net Capacity	MW	531.6	519.7	517.5	511.7	508.7	506.7	506.7	501.7	506.7	516.6	531.5	536.5
Contracted Capacity for Energy	PPAs	526.0	519.2	517.5	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,082.1	7,195.9	7,284.7	7,121.1	7,297.4	7,301.3	7,305.3	7,309.4	7,101.8	7,057.8	7,183.6	7,052.2
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,065	7,061	7,060	-	-	-	-	-	-	-	-	-
Year	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030	2030
Start date	1/1/2030	2/1/2030	3/1/2030	4/1/2030	5/1/2030	6/1/2030	7/1/2030	8/1/2030	9/1/2030	10/1/2030	11/1/2030	12/1/2030	2030
Rio Bravo III (CLR)													
Technical Net Capacity	MW	531.5	519.6	516.6	513.2	510.8	507.6	508.6	504.1	510.0	521.0	536.0	540.8
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,092.1	7,206.3	7,288.4	7,131.5	7,308.3	7,312.7	7,317.4	7,321.7	7,052.9	7,010.4	7,137.5	7,010.1
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-
Year	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031	2031
Start date	1/1/2031	2/1/2031	3/1/2031	4/1/2031	5/1/2031	6/1/2031	7/1/2031	8/1/2031	9/1/2031	10/1/2031	11/1/2031	12/1/2031	2031
Rio Bravo III (CLR)													
Technical Net Capacity	MW	535.6	523.3	520.1	514.9	511.6	509.3	509.4	504.2	508.8	518.7	533.5	538.4
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,052.4	7,168.6	7,252.8	7,099.1	7,277.0	7,283.0	7,289.2	7,295.6	7,090.3	7,048.1	7,175.1	7,045.2
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-
Year	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032	2032
Start date	1/1/2032	2/1/2032	3/1/2032	4/1/2032	5/1/2032	6/1/2032	7/1/2032	8/1/2032	9/1/2032	10/1/2032	11/1/2032	12/1/2032	2032
Rio Bravo III (CLR)													
Technical Net Capacity	MW	533.3	521.2	518.1	513.0	509.9	507.8	507.6	502.5	507.4	517.2	532.0	536.8
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,086.0	7,200.8	7,283.5	7,127.4	7,304.6	7,309.1	7,313.8	7,318.6	7,111.2	7,067.6	7,193.6	7,062.2
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-
Year	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033	2033
Start date	1/1/2033	2/1/2033	3/1/2033	4/1/2033	5/1/2033	6/1/2033	7/1/2033	8/1/2033	9/1/2033	10/1/2033	11/1/2033	12/1/2033	2033
Rio Bravo III (CLR)													
Technical Net Capacity	MW	531.7	519.7	516.6	511.5	508.7	506.6	506.4	501.5	506.2	516.0	531.0	536.0
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,102.1	7,216.4	7,298.5	7,141.2	7,318.0	7,321.8	7,325.6	7,329.5	7,121.0	7,076.7	7,202.4	7,070.4
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-

[illegible]

Year	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039
Start date	1/1/2039	2/1/2039	3/1/2039	4/1/2039	5/1/2039	6/1/2039	7/1/2039	8/1/2039	9/1/2039	10/1/2039	11/1/2039	12/1/2039	12/1/2039	12/1/2039
Rio Bravo III (CLR)														
Technical Net Capacity	528.6	516.6	513.6	508.6	505.6	503.4	503.4	498.5	503.4	513.2	528.0	532.9		
Contracted Capacity for Energy	–	–	–	–	–	–	–	–	–	–	–	–	–	–
PPAs	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Unplanned Outage Factor (EFOR)	7,107.6	7,221.5	7,303.3	7,145.8	7,322.5	7,326.2	7,329.8	7,333.5	7,124.8	7,080.3	7,206.2	7,074.2		
Technical Heat Rate (HHV) - Natural Gas														
BTU/kWh														
Guaranteed Heat Rate (HHV) - Natural Gas														
BTU/kWh														
Year	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040
Start date	1/1/2040	2/1/2040	3/1/2040	4/1/2040	5/1/2040	6/1/2040	7/1/2040	8/1/2040	9/1/2040	10/1/2040	11/1/2040	12/1/2040	12/1/2040	12/1/2040
Rio Bravo III (CLR)														
Technical Net Capacity	528.0	516.2	513.2	508.2	505.3	505.3	506.0	499.5	505.8	517.0	533.1	537.7		
Contracted Capacity for Energy	–	–	–	–	–	–	–	–	–	–	–	–	–	–
PPAs	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Unplanned Outage Factor (EFOR)	7,113.9	7,228.0	7,310.1	7,152.6	7,329.8	7,333.7	7,337.7	7,341.8	7,133.4	7,088.9	7,159.6	7,031.3		
Technical Heat Rate (HHV) - Natural Gas														
BTU/kWh														
Guaranteed Heat Rate (HHV) - Natural Gas														
BTU/kWh														
Year	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
Start date	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024	12/1/2024	12/1/2024
Rio Bravo IV (CVH)														
Technical Net Capacity	529.9	522.4	519.8	509.9	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3		
Contracted Capacity for Energy	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3		
PPAs	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%	4.7%
Unplanned Outage Factor (EFOR)	7,296.5	7,273.4	7,258.1	7,291.4	7,377.4	7,365.1	7,421.6	7,419.7	7,425.2	7,299.0	7,280.9	7,322.5		
Technical Heat Rate (HHV) - Natural Gas														
BTU/kWh														
Guaranteed Heat Rate (HHV) - Natural Gas	7,034	7,030	7,027	7,023	7,027	7,034	7,039	7,045	7,034	7,023	7,029	7,033		
BTU/kWh														
Year	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025
Start date	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	11/1/2025	12/1/2025	12/1/2025	12/1/2025
Rio Bravo IV (CVH)														
Technical Net Capacity	529.9	522.4	519.7	509.8	504.3	498.5	504.7	503.4	506.7	513.8	521.7	533.3		
Contracted Capacity for Energy	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3		
PPAs	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%	4.4%
Unplanned Outage Factor (EFOR)	7,308.1	7,285.6	7,270.0	7,311.6	7,391.3	7,379.9	7,424.8	7,412.8	7,328.9	7,226.3	7,196.3	7,239.9		
Technical Heat Rate (HHV) - Natural Gas														
BTU/kWh														
Guaranteed Heat Rate (HHV) - Natural Gas	7,034	7,030	7,027	7,023	7,027	7,034	7,039	7,045	7,034	7,023	7,029	7,033		
BTU/kWh														

Year	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026
Start date	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	11/1/2026	12/1/2026	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027	11/1/2027	12/1/2027	1/1/2028
Rio Bravo IV (CVH)																									
Technical Net Capacity	MW	529.9	523.1	522.9	512.6	504.3	498.5	504.7	503.4	506.7	510.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Contracted Capacity for Energy	PPAs	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Unplanned Outage Factor (EFOR)	%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,218.8	7,203.1	7,215.4	7,251.7	7,322.1	7,315.2	7,377.6	7,378.7	7,388.1	7,274.3	7,250.1	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4	7,294.4
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,034	7,030	7,027	7,023	7,027	7,034	7,039	7,045	7,034	7,023	7,029	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033
Rio Bravo IV (CVH)																									
Technical Net Capacity	MW	529.9	522.4	520.1	510.0	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Contracted Capacity for Energy	PPAs	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Unplanned Outage Factor (EFOR)	%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,227.9	7,207.1	7,195.8	7,229.6	7,316.1	7,305.5	7,363.4	7,362.8	7,369.5	7,250.7	7,226.4	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1	7,268.1
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,034	7,030	7,027	7,023	7,027	7,034	7,039	7,045	7,034	7,023	7,029	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033
Rio Bravo IV (CVH)																									
Technical Net Capacity	MW	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Contracted Capacity for Energy	PPAs	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Unplanned Outage Factor (EFOR)	%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,254.9	7,233.8	7,219.4	7,258.1	7,337.5	7,326.3	7,383.4	7,382.4	7,388.7	7,269.6	7,246.3	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4	7,287.4
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,034	7,030	7,027	7,023	7,027	7,034	7,039	7,045	7,034	7,023	7,029	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033
Rio Bravo IV (CVH)																									
Technical Net Capacity	MW	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Contracted Capacity for Energy	PPAs	529.9	522.4	518.6	509.8	504.3	498.5	504.7	503.4	506.7	509.8	521.4	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3	533.3
Unplanned Outage Factor (EFOR)	%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,272.6	7,250.0	7,235.5	7,275.2	7,353.8	7,341.9	7,398.0	7,396.4	7,402.5	7,243.7	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3	7,293.3
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,034	7,030	7,027	7,023	7,027	7,034	7,039	7,045	7,034	7,023	7,029	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033
Rio Bravo IV (CVH)																									
Technical Net Capacity	MW	529.9	522.4	521.8	512.1	499.9	497.6	497.3	497.1	497.8	510.6	520.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3
Contracted Capacity for Energy	PPAs	529.9	522.4	518.6	512.1	499.9	497.6	497.3	497.1	497.8	510.6	520.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3	524.3
Unplanned Outage Factor (EFOR)	%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%	4.8%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,214.5	7,184.0	7,179.3	7,215.7	7,252.4	7,272.4	7,283.2	7,293.9	7,283.1	7,238.7	7,206.0	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1	7,189.1
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	7,034	7,030	7,027	7,023	7,027	7,034	7,039	7,045	7,034	7,023	7,029	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033	7,033

[illegible]

	Year	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036	2036
	Start date	1/1/2036	2/1/2036	3/1/2036	4/1/2036	5/1/2036	6/1/2036	7/1/2036	8/1/2036	9/1/2036	10/1/2036	11/1/2036	12/1/2036	12/1/2036
Rio Bravo IV (CVH)														
Technical Net Capacity	MW	521.2	518.9	518.7	508.5	496.4	494.1	494.1	493.9	494.5	507.3	517.0	520.9	
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,186.5	7,206.2	7,216.8	7,251.3	7,286.4	7,304.7	7,313.9	7,323.0	7,310.8	7,265.0	7,231.0	7,213.0	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	
Year		2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037	2037
Start date		1/1/2037	2/1/2037	3/1/2037	4/1/2037	5/1/2037	6/1/2037	7/1/2037	8/1/2037	9/1/2037	10/1/2037	11/1/2037	12/1/2037	12/1/2037
Rio Bravo IV (CVH)														
Technical Net Capacity	MW	518.7	516.6	516.5	506.5	494.5	492.4	492.2	492.1	493.0	505.6	515.6	519.5	
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,209.2	7,227.3	7,236.8	7,270.2	7,304.3	7,321.2	7,329.3	7,337.3	7,324.0	7,277.3	7,242.7	7,224.0	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	
Year		2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038	2038
Start date		1/1/2038	2/1/2038	3/1/2038	4/1/2038	5/1/2038	6/1/2038	7/1/2038	8/1/2038	9/1/2038	10/1/2038	11/1/2038	12/1/2038	12/1/2038
Rio Bravo IV (CVH)														
Technical Net Capacity	MW	517.3	515.4	515.1	505.2	493.4	491.3	491.1	491.0	491.8	504.7	514.4	518.2	
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,219.5	7,237.1	7,246.0	7,279.1	7,312.9	7,329.6	7,337.4	7,345.3	7,332.0	7,285.3	7,250.7	7,232.0	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	
Year		2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039	2039
Start date		1/1/2039	2/1/2039	3/1/2039	4/1/2039	5/1/2039	6/1/2039	7/1/2039	8/1/2039	9/1/2039	10/1/2039	11/1/2039	12/1/2039	12/1/2039
Rio Bravo IV (CVH)														
Technical Net Capacity	MW	516.2	514.3	514.2	504.4	492.6	490.6	490.6	490.6	491.6	504.4	515.8	520.5	
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,227.7	7,245.6	7,254.8	7,288.3	7,322.5	7,339.7	7,348.2	7,356.7	7,344.1	7,298.0	7,264.1	7,184.3	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	
Year		2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040	2040
Start date		1/1/2040	2/1/2040	3/1/2040	4/1/2040	5/1/2040	6/1/2040	7/1/2040	8/1/2040	9/1/2040	10/1/2040	11/1/2040	12/1/2040	12/1/2040
Rio Bravo IV (CVH)														
Technical Net Capacity	MW	518.7	515.7	516.8	508.1	497.2	494.9	494.6	494.3	495.0	507.6	517.2	521.2	
Contracted Capacity for Energy	PPAs	-	-	-	-	-	-	-	-	-	-	-	-	
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,183.0	7,203.3	7,215.8	7,252.4	7,289.7	7,310.1	7,321.4	7,332.4	7,322.0	7,277.6	7,245.0	7,228.2	
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	-	-	-	-	-	-	-	-	-	-	-	-	

Year	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024	2024
Start date	1/1/2024	2/1/2024	3/1/2024	4/1/2024	5/1/2024	6/1/2024	7/1/2024	8/1/2024	9/1/2024	10/1/2024	11/1/2024	12/1/2024	12/1/2024	12/1/2024
Altamira II (EAA)														
Technical Net Capacity	MW	534.5	521.6	523.6	522.6	509.7	507.7	507.7	507.7	507.7	522.5	531.1	530.5	530.5
Contracted Capacity for Energy	PPAs	506.4	505.7	505.0	504.9	503.7	503.3	503.0	504.6	504.5	505.5	506.3	506.6	506.6
Unplanned Outage Factor (EFOR)	%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,035.2	7,053.2	7,046.1	7,047.2	7,066.9	7,071.3	7,072.8	7,076.5	7,079.1	7,062.1	7,052.5	7,060.5	7,060.5
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	6,871	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,871	6,871
Altamira II (EAA)														
Year	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025	2025
Start date	1/1/2025	2/1/2025	3/1/2025	4/1/2025	5/1/2025	6/1/2025	7/1/2025	8/1/2025	9/1/2025	10/1/2025	11/1/2025	12/1/2025	12/1/2025	12/1/2025
Altamira II (EAA)														
Technical Net Capacity	MW	537.0	525.3	528.0	526.7	513.4	511.0	510.7	510.4	510.3	523.0	532.6	530.5	530.5
Contracted Capacity for Energy	PPAs	506.4	505.7	505.0	504.9	503.7	503.3	503.0	504.6	504.5	505.5	506.3	506.6	506.6
Unplanned Outage Factor (EFOR)	%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%	4.2%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	6,990.3	7,011.1	7,008.3	7,013.6	7,036.9	7,044.8	7,049.3	7,055.6	7,060.3	7,045.1	7,036.8	7,045.8	7,045.8
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	6,871	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,871	6,871
Altamira II (EAA)														
Year	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026	2026
Start date	1/1/2026	2/1/2026	3/1/2026	4/1/2026	5/1/2026	6/1/2026	7/1/2026	8/1/2026	9/1/2026	10/1/2026	11/1/2026	12/1/2026	12/1/2026	12/1/2026
Altamira II (EAA)														
Technical Net Capacity	MW	536.3	523.2	525.1	523.9	510.8	508.7	508.5	508.3	508.2	520.9	530.7	528.5	528.5
Contracted Capacity for Energy	PPAs	506.4	505.7	505.0	504.9	503.7	503.3	503.0	504.6	504.5	505.5	506.3	506.0	506.0
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%	4.3%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,037.2	7,056.4	7,050.3	7,052.3	7,072.8	7,077.7	7,079.4	7,083.2	7,085.6	7,068.2	7,058.1	7,065.5	7,065.5
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	6,871	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,870	6,871	6,871
Altamira II (EAA)														
Year	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027	2027
Start date	1/1/2027	2/1/2027	3/1/2027	4/1/2027	5/1/2027	6/1/2027	7/1/2027	8/1/2027	9/1/2027	10/1/2027	11/1/2027	12/1/2027	12/1/2027	12/1/2027
Altamira II (EAA)														
Technical Net Capacity	MW	534.3	521.5	523.4	522.3	509.2	507.1	507.1	507.1	507.1	520.1	529.9	527.7	527.7
Contracted Capacity for Energy	PPAs	505.4	504.0	505.1	505.3	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	%	4.3%	4.3%	4.3%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,055.1	7,073.1	7,065.7	7,066.5	7,085.8	7,089.4	7,090.0	7,092.8	7,094.4	7,076.2	7,065.5	7,072.3	7,072.3
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	6,871	6,870	6,870	6,870	—	—	—	—	—	—	—	—	—
Altamira II (EAA)														
Year	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028
Start date	1/1/2028	2/1/2028	3/1/2028	4/1/2028	5/1/2028	6/1/2028	7/1/2028	8/1/2028	9/1/2028	10/1/2028	11/1/2028	12/1/2028	12/1/2028	12/1/2028
Altamira II (EAA)														
Technical Net Capacity	MW	533.6	520.7	522.7	521.7	508.8	506.8	506.8	506.8	506.8	519.7	529.6	527.6	527.6
Contracted Capacity for Energy	PPAs	—	—	—	—	—	—	—	—	—	—	—	—	—
Unplanned Outage Factor (EFOR)	%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%	4.5%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,061.4	7,078.9	7,071.2	7,071.7	7,090.8	7,094.5	7,095.2	7,098.0	7,099.5	7,081.5	7,070.9	7,077.9	7,077.9
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	—	—	—	—	—	—	—	—	—	—	—	—	—

Year	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029	2029
Start date	1/1/2029	2/1/2029	3/1/2029	4/1/2029	5/1/2029	6/1/2029	7/1/2029	8/1/2029	9/1/2029	10/1/2029	11/1/2029	12/1/2029	12/1/2029	12/1/2029	12/1/2029
Altamira II (EAA)															
Technical Net Capacity	MW	533.5	520.7	522.6	521.6	508.8	506.8	506.8	506.7	519.6	529.5	529.3	529.3	529.3	529.3
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.5%	4.5%	4.5%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,067.3	7,085.1	7,077.6	7,078.5	7,098.0	7,102.0	7,103.1	7,108.5	7,090.8	7,080.6	7,088.1	7,088.1	7,088.1	7,088.1
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Altamira II (EAA)															
Technical Net Capacity	MW	535.7	522.7	523.4	523.3	511.3	508.0	508.3	510.4	522.9	532.7	530.5	530.5	530.5	530.5
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,077.9	7,008.6	7,002.1	7,005.7	7,028.3	7,035.5	7,039.2	7,044.8	7,033.0	7,024.6	7,033.5	7,033.5	7,033.5	7,033.5
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Altamira II (EAA)															
Technical Net Capacity	MW	536.2	523.1	524.9	523.7	510.5	508.3	508.1	507.9	520.6	530.2	528.1	528.1	528.1	528.1
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,024.6	7,043.8	7,037.7	7,039.9	7,060.4	7,065.8	7,067.7	7,071.7	7,057.0	7,047.3	7,054.9	7,054.9	7,054.9	7,054.9
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Altamira II (EAA)															
Technical Net Capacity	MW	533.9	521.0	522.9	521.8	508.8	506.6	506.5	506.4	519.1	528.8	526.7	526.7	526.7	526.7
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,044.9	7,063.1	7,055.8	7,056.8	7,076.5	7,080.7	7,081.8	7,085.0	7,068.9	7,058.5	7,065.5	7,065.5	7,065.5	7,065.5
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Altamira II (EAA)															
Technical Net Capacity	MW	532.5	519.6	521.5	520.4	507.7	505.6	505.4	505.4	518.0	528.0	525.9	525.9	525.9	525.9
Contracted Capacity for Energy	PPAs	–	–	–	–	–	–	–	–	–	–	–	–	–	–
Unplanned Outage Factor (EFOR)	%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%	4.0%
Technical Heat Rate (HHV) - Natural Gas	BTU/kWh	7,054.8	7,072.5	7,064.8	7,065.3	7,084.4	7,088.0	7,088.6	7,091.4	7,074.9	7,064.2	7,070.9	7,070.9	7,070.9	7,070.9
Guaranteed Heat Rate (HHV) - Natural Gas	BTU/kWh	–	–	–	–	–	–	–	–	–	–	–	–	–	–

[illegible]

Year		2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028	2028
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Year	2040	2040	2040	2040	2040	2041	2041	2041	2041	2041	2042	2042	2042	2042	2043	2043	2043
Period Start Date	1-Jan-40	1-Apr-40	1-Jul-40	1-Oct-40	1-Jan-41	1-Apr-41	1-Jul-41	1-Oct-41	1-Jan-42	1-Apr-42	1-Jul-42	1-Oct-42	1-Jan-43	1-Apr-43	1-Jul-43	1-Oct-43	
Period End Date	31-Mar-40	30-Jun-40	30-Sep-40	31-Dec-40	31-Mar-41	30-Jun-41	30-Sep-41	31-Dec-41	31-Mar-42	30-Jun-42	30-Sep-42	31-Dec-42	31-Mar-43	30-Jun-43	30-Sep-43	31-Dec-43	
EVM I	Units																
Forced Outage Rate	%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
Scheduled Outage rate	%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
EVM II	Units																
Forced Outage Rate	%	3.0%	3.0%	3.0%	3.0%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%
Scheduled Outage rate	%	2.0%	2.0%	2.0%	2.0%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%	2.3%
Hatch Nominal Capacity (includes degradation)	MW	836.03	835.52	834.61	834.11	833.91	833.50	833.00	832.60	832.19	831.99	831.59	831.18	830.78	830.58	830.17	
Hatch Heat Rate (includes degradation)	GJ/MWh	6.80	6.80	6.80	6.81	6.81	6.81	6.81	6.81	6.81	6.82	6.82	6.82	6.82	6.82	6.82	6.82
Year	2044 2044 2044 2044 2044 2044 2044 2044 2045 2045 2045 2045 2045 2045 2045 2045 2045 2045																
Period Start Date		1-Jan-44	1-Apr-44	1-Jul-44	1-Oct-44	1-Jan-45	1-Apr-45	1-Jul-45	1-Oct-45								
Period End Date		31-Mar-44	30-Jun-44	30-Sep-44	31-Dec-44	31-Mar-45	30-Jun-45	30-Sep-45	31-Dec-45								
EVM I	Units																
Forced Outage Rate	%		1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
Scheduled Outage rate	%		1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%	1.5%
EVM II	Units																
Forced Outage Rate	%		3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%	3.3%
Scheduled Outage rate	%		2.3%	2.3%	2.3%	2.3%	2.3%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%	2.5%
Hatch Nominal Capacity (includes degradation)	MW		829.87	829.47	829.26	828.96	847.59	846.68	845.16	843.95							
Hatch Heat Rate (includes degradation)	GJ/MWh		6.82	6.82	6.82	6.83	6.75	6.76	6.76	6.77							

Appendix C

Client Capital Budget Forecast

Operating & Maintenance CAPEX & Lifetime extension CAPEX (000 US)

Station	Total	2024	2025	2026	2027	2028	2029	2030	2031	2032	2033	2034
CSO	8,044	2,050	1,314	2,040	72	1,028	1,541	-	-	-	-	-
RB II	8,430	878	619	2,464	-	-	1,788	2,681	-	-	-	-
RB III	18,557	5,417	1,453	8	4,225	1,600	-	-	1,171	2,928	1,757	-
RB IV	17,677	8,377	3,105	-	-	-	2,000	-	-	-	4,195	-
EAA	15,841	4,924	3,849	-	-	3,196	3,872	-	-	-	-	-
GDR	2,153	153	500	-	-	-	500	-	-	-	500	-
TOTAL Sunset	70,701	21,799	10,839	4,511	4,297	5,824	9,701	2,681	1,171	2,928	6,452	-

EVM II	54,846	1,830	1,037	188	2,608	1,588	-	-	-	-	-	-
EVM I	621	-	499	47	75	-	-	-	-	-	-	-
TOTAL Sunrise	55,467	1,830	1,536	235	2,683	1,588	-	-	-	-	-	-

Total Sunset + Sunrise	126,168	23,629	12,374	4,746	6,979	7,411	9,701	2,681	1,171	2,928	6,452	-
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Station	2035	2036	2037	2038	2039	2040	2041	2042	2043	2044	2045
CSO	-	-	-	-	-	-	-	-	-	-	-
RB II	-	-	-	-	-	-	-	-	-	-	-
RB III	-	-	-	-	-	-	-	-	-	-	-
RB IV	-	-	-	-	-	-	-	-	-	-	-
EAA	-	-	-	-	-	-	-	-	-	-	-
GDR	-	-	500	-	-	-	-	-	-	-	-
TOTAL Sunset	-	-	500	-	-	-	-	-	-	-	-

EVM II	-	41,115	-	-	-	-	-	-	-	-	6,482
EVM I	-	-	-	-	-	-	-	-	-	-	-
TOTAL Sunrise	-	41,115	-	-	-	-	-	-	-	-	6,482

Total Sunset + Sunrise	-	41,115	500	-	-	-	-	-	-	-	6,482
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Appendix D

Client Projected Operating Results

Appendix D: Financial Model Outputs.

Years	2023B	2024E	2025E	2026E	2027E	2028E	2029E	2030E
Cash Flow (USD mm)								
<i>Contracted revenue</i>		32.9	32.7	23.6	22.7	19.3	19.5	19.3
<i>Merchant</i>		10.7	10.2	8.5	7.6	5.6	5.9	3.8
EVM1 Revenue	50.1	43.6	42.9	32.1	30.3	24.9	25.4	23.1
<i>Contracted revenue</i>		462.3	465.1	468.5	471.3	477.3	485.6	497.4
<i>Merchant</i>		(23.0)	(17.9)	8.3	7.4	8.6	(19.2)	12.6
EVM2 Revenue	575.8	439.2	447.2	476.8	478.7	485.9	466.5	510.0
<i>Contracted revenue</i>		665.1	633.9	640.8	316.1	249.4	153.0	30.6
<i>Merchant</i>		20.0	20.9	27.5	373.5	477.1	661.0	944.9
Sunset Revenue	536.0	685.1	654.9	668.3	689.6	726.5	814.1	975.4
<i>Variable costs</i>		(25.7)	(24.4)	(14.2)	(12.4)	(7.6)	(7.7)	(6.9)
<i>Fixed costs</i>		(3.8)	(3.8)	(3.7)	(3.6)	(3.4)	(3.5)	(3.5)
EVM1 Costs		(29.5)	(28.3)	(17.8)	(16.0)	(11.0)	(11.2)	(10.4)
<i>Variable costs</i>		(324.8)	(330.0)	(350.8)	(352.6)	(359.1)	(342.0)	(378.3)
<i>Fixed costs</i>		(17.4)	(15.5)	(16.1)	(16.7)	(20.3)	(17.2)	(17.8)
EVM2 Costs		(342.2)	(345.5)	(366.9)	(369.3)	(379.4)	(359.2)	(396.1)
<i>Variable costs</i>		(521.2)	(489.1)	(497.4)	(476.8)	(478.2)	(488.2)	(514.9)
<i>Fixed costs</i>		(86.4)	(118.3)	(97.0)	(92.3)	(97.0)	(116.8)	(108.7)
Sunset Costs		(607.6)	(607.4)	(594.4)	(569.2)	(575.2)	(605.0)	(623.7)
EVM1 OPEX & SG&A		(29.5)	(28.3)	(17.8)	(16.0)	(11.0)	(11.2)	(10.4)
EVM2 OPEX & SG&A		(342.2)	(345.5)	(366.9)	(369.3)	(379.4)	(359.2)	(396.1)
Sunset OPEX & SG&A		(607.6)	(607.4)	(594.4)	(569.2)	(575.2)	(605.0)	(623.7)
EVM1 EBITDA	9.4	14.1	14.6	14.3	14.3	13.9	14.2	12.7
EVM2 EBITDA	107.4	97.0	101.7	109.8	109.5	106.6	107.2	113.9
Sunset EBITDA	56.8	77.4	47.5	73.9	120.4	151.3	209.1	351.8
Total EBITDA	173.6	188.5	163.8	198.0	244.2	271.7	330.5	478.3
EVM1 Adjustments ⁽¹⁾		1.0	1.0	0.6	0.5	0.3	0.3	0.3
EVM2 Adjustments ⁽²⁾		6.0	5.7	4.8	4.9	5.0	4.6	5.1
Sunset Adjustments ⁽³⁾		17.0	37.0	21.2	16.3	18.3	30.6	24.2
Total LTSA Adjustments		24.0	43.7	26.6	21.7	23.7	35.6	29.7
EVM1 Adjusted EBITDA		15.0	15.5	14.8	14.8	14.2	14.5	13.0
EVM2 Adjusted EBITDA		103.0	107.4	114.7	114.4	111.6	111.9	119.0
Sunset Adjusted EBITDA		94.4	84.5	95.1	136.7	169.6	239.7	376.0
Total Adjusted EBITDA		212.5	207.5	224.6	265.9	295.4	366.1	508.0
Total EVM1 SubHoldCo CFADS		4.5	6.2	5.7	5.8	5.6	5.9	2.3
Total EVM2 SubHoldCo CFADS		23.1	33.0	35.2	35.1	44.1	42.8	45.6
Total Sunset SubHoldCo CFADS		43.4	30.3	51.9	136.3	115.8	165.2	277.1
Total HoldCo CFADS		70.9	69.6	92.9	177.1	165.5	213.8	325.0

Notes:

(1) Adjusting major maintenance of gas turbines

(2) Adjusting Contractual Services Agreement ("CSA") gas and steam turbines major maintenance

(3) Adjusting Long-term Service Agreement ("LTSA") major maintenance expenses corresponding to parts and Non-LTSA major maintenance expenses

Appendix D: Financial Model Outputs.

Years	2023B	2024E	2025E	2026E	2027E	2028E	2029E	2030E
Project Bond Debt Balance (USD mm)								
Project Bond Beginning Balance	520.0	520.0	515.4	503.4	474.8	449.4	424.2	
Scheduled Amortizations	-	(1.6)	(2.1)	(16.5)	(10.4)	(5.2)	(25.8)	
Cash Sweeps	-	(3.0)	(10.0)	(12.0)	(15.0)	(20.0)	(25.0)	
Project Bond Ending Balance	520.0	515.4	503.4	474.8	449.4	424.2	373.5	
Interest + DSRA LC & Commitment Fee	(40.6)	(44.3)	(43.9)	(42.7)	(40.1)	(37.9)	(35.0)	
Debt Service (w/ Sweeps)	(40.6)	(48.9)	(55.9)	(71.3)	(65.5)	(63.1)	(85.8)	
DSCR (w/ Sweeps)	1.75x	1.42x	1.66x	2.49x	2.53x	3.39x	3.79x	
Consolidated Debt Balance (USD mm)								
Project Bond Balance	520	515	503	475	449	424	373	
Sunrise OpCo Debt Balance	586	564	538	511	487	461	433	
Consolidated Debt Ending Balance	1,106	1,079	1,041	986	936	886	807	
Revenues per Asset (USD mm)								
EVM 1	43.56	42.87	32.11	30.27	24.88	25.40	23.06	
EVM 2	439.23	447.19	476.78	478.72	485.94	466.45	510.02	
Saltillo	81.22	76.74	79.92	77.86	92.23	96.01	107.21	
RB II	158.00	161.02	162.76	168.89	202.10	221.14	220.97	
RB III	148.66	132.97	132.21	126.78	118.70	150.68	228.25	
RB IV	142.21	133.02	134.49	137.34	136.12	121.45	166.37	
Altamira	152.18	148.33	156.14	178.51	177.33	224.79	252.64	
GDR	2.78	2.78	2.78	0.24	-	-	-	

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Appendix D: Financial Model Outputs.

Years	2031E	2032E	2033E	2034E	2035E	2036E	2037E	2038E
Cash Flow (USD mm)								
<i>Contracted revenue</i>	19.0	19.1	19.1	19.2	19.4	19.6	19.8	1.7
<i>Merchant</i>	1.9	3.2	3.1	2.7	0.6	0.5	0.5	2.1
EVM1 Revenue	20.9	22.3	22.2	22.0	19.9	20.1	20.4	3.8
<i>Contracted revenue</i>	513.0	532.0	551.2	565.5	578.5	584.2	560.7	539.9
<i>Merchant</i>	11.5	11.7	(15.3)	22.5	24.3	(9.4)	59.6	61.5
EVM2 Revenue	524.5	543.7	535.9	588.0	602.8	574.8	620.2	601.5
<i>Contracted revenue</i>	-	-	-	-	-	-	-	-
<i>Merchant</i>	1,083.7	1,113.3	1,150.4	1,132.4	1,117.6	1,040.1	854.9	842.7
Sunset Revenue	1,083.7	1,113.3	1,150.4	1,132.4	1,117.6	1,040.1	854.9	842.7
<i>Variable costs</i>	(5.1)	(4.6)	(3.7)	(3.0)	(2.4)	(2.0)	(1.9)	(1.8)
<i>Fixed costs</i>	(3.6)	(3.6)	(3.6)	(3.6)	(4.2)	(3.8)	(3.9)	(3.9)
EVM1 Costs	(8.7)	(8.2)	(7.4)	(6.6)	(6.5)	(5.8)	(5.8)	(5.8)
<i>Variable costs</i>	(392.5)	(410.1)	(402.2)	(443.2)	(457.1)	(429.5)	(475.1)	(470.1)
<i>Fixed costs</i>	(18.0)	(20.5)	(18.5)	(19.0)	(19.5)	(26.6)	(21.6)	(24.7)
EVM2 Costs	(410.5)	(430.7)	(420.7)	(462.2)	(476.6)	(456.1)	(496.7)	(494.8)
<i>Variable costs</i>	(553.9)	(574.8)	(578.0)	(579.6)	(584.9)	(539.8)	(410.7)	(391.6)
<i>Fixed costs</i>	(99.5)	(105.3)	(130.4)	(107.6)	(104.0)	(109.3)	(123.9)	(112.3)
Sunset Costs	(653.4)	(680.0)	(708.4)	(687.3)	(688.9)	(649.2)	(534.6)	(503.9)
EVM1 OPEX & SG&A	(8.7)	(8.2)	(7.4)	(6.6)	(6.5)	(5.8)	(5.8)	(5.8)
EVM2 OPEX & SG&A	(410.5)	(430.7)	(420.7)	(462.2)	(476.6)	(456.1)	(496.7)	(494.8)
Sunset OPEX & SG&A	(653.4)	(680.0)	(708.4)	(687.3)	(688.9)	(649.2)	(534.6)	(503.9)
EVM1 EBITDA	12.2	14.1	14.8	15.3	13.4	14.3	14.6	(1.9)
EVM2 EBITDA	114.0	113.1	115.2	125.7	126.2	118.7	123.5	106.7
Sunset EBITDA	430.4	433.3	442.0	445.2	428.7	390.9	320.3	338.8
Total EBITDA	556.6	560.5	572.0	586.2	568.3	524.0	458.4	443.6
EVM1 Adjustments ⁽¹⁾	0.2	0.2	0.2	0.1	0.1	0.1	0.1	0.1
EVM2 Adjustments ⁽²⁾	5.2	5.3	5.0	5.5	5.6	3.8	7.8	7.5
Sunset Adjustments ⁽³⁾	17.3	20.2	35.8	19.9	16.6	19.2	27.3	18.5
Total LTSA Adjustments	22.8	25.7	40.9	25.5	22.2	23.2	35.2	26.1
EVM1 Adjusted EBITDA	12.4	14.3	15.0	15.4	13.5	14.4	14.7	(1.9)
EVM2 Adjusted EBITDA	119.3	118.4	120.2	131.2	131.8	122.6	131.3	114.2
Sunset Adjusted EBITDA	447.7	453.5	477.7	465.0	445.3	410.1	347.6	357.3
Total Adjusted EBITDA	579.4	586.2	612.9	611.7	590.6	547.1	493.5	469.7
Total EVM1 SubHoldCo CFADS	4.3	5.5	5.9	4.8	1.4	4.8	6.8	(0.0)
Total EVM2 SubHoldCo CFADS	46.4	42.9	42.5	48.8	45.8	39.9	43.1	34.8
Total Sunset SubHoldCo CFADS	323.7	306.3	310.2	313.3	301.3	273.1	220.3	237.4
Total HoldCo CFADS	374.5	354.7	358.7	366.9	348.5	317.8	270.2	272.1

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Appendix D: Financial Model Outputs.

Years	2031E	2032E	2033E	2034E	2035E	2036E	2037E	2038E
Project Bond Debt Balance (USD mm)								
Project Bond Beginning Balance	373.5	334.9	277.6	219.1	169.4	124.2	62.7	18.8
Scheduled Amortizations	(38.6)	(57.2)	(58.5)	(49.6)	(45.2)	(61.6)	(43.9)	(18.8)
Cash Sweeps	-	-	-	-	-	-	-	-
Project Bond Ending Balance	334.9	277.6	219.1	169.4	124.2	62.7	18.8	0.0
Interest + DSRA LC & Commitment Fee	(31.3)	(27.3)	(22.6)	(17.7)	(13.8)	(9.1)	(4.3)	(1.3)
Debt Service (w/ Sweeps)	(69.8)	(84.6)	(81.1)	(67.4)	(59.0)	(70.7)	(48.2)	(20.1)
DSCR (w/ Sweeps)	5.36x	4.19x	4.42x	5.45x	5.90x	4.50x	5.61x	13.51x
Consolidated Debt Balance (USD mm)								
Project Bond Balance	335	278	219	169	124	63	19	0
Sunrise OpCo Debt Balance	404	368	332	293	248	195	142	94
Consolidated Debt Ending Balance	739	646	551	462	372	257	161	94
Revenues per Asset (USD mm)								
EVM 1	20.90	22.28	22.19	21.96	19.94	20.12	20.35	3.82
EVM 2	524.53	543.75	535.86	587.95	602.85	574.81	620.22	601.46
Saltillo	109.74	113.89	115.36	122.10	121.37	114.50	93.59	92.61
RB II	239.58	245.63	256.97	239.54	234.33	211.30	163.17	156.42
RB III	234.40	242.14	255.59	249.80	245.67	229.54	197.27	192.58
RB IV	241.25	242.28	241.51	227.49	218.81	190.72	132.90	130.56
Altamira	258.76	269.39	280.95	293.50	297.43	293.99	267.96	270.53
GDR	-	-	-	-	-	-	-	-

Notes:

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