

Pursuant to Rule 705(2C) of the Singapore Exchange Securities Trading Limited (the "SGX-ST") Listing Manual Section B: Rules of Catalist, Charisma Energy Services Limited is required by SGX-ST to announce its quarterly financial statements.

Charisma Energy Services Limited and its Subsidiaries

Registration Number: 199706776D

Condensed Interim Financial Statements For the third quarter and nine months ended 30 September 2024



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Condensed Interim Consolidated Statement of Profit or Loss and Other Comprehensive Income Period Ended 30 September 2024

Consolidated statement of profit or loss

		3 months ended			9 mont	hs ended	
	-	30.09.2024	30.09.2023		30.09.2024	30.09.2023	-
		(3Q 2024)	(3Q 2023)	Change	(9M 2024)	(9M 2023)	Change
			(Represented)	1		(Represented)	1
	Note	US\$'000	US\$'000	%	US\$'000	US\$'000	%
Continuing operations	_						4.0.0
Revenue	5	1,997	726	>100	4,963	2,313	>100
Cost of sales	-	(463)	(380)	22	(1,545)	(1,169)	32
Gross profit		1,534	346	>100	3,418	1,144	>100
Other operating income, net		456	47	>100	2,037	1,469	39
Administrative and marketing expenses		(1,641)	(429)	>100	(3,388)	(1,478)	>100
Result from operating activities	-	349	(36)	n.m.	2,067	1,135	82
T		150	100	25	227	277	(0)
Finance income		152	122	25	337	367	(8)
Finance cost	-	(840)	(726)	16	(2,216)	(2,213)	0
Net finance cost	-	(688)	(604)	14	(1,879)	(1,846)	2
Share of results of joint ventures, net of							
tax		_	_	n.m.	_	_	n.m.
(Loss)/Profit before income tax	7	(339)	(640)	(47)	188	(711)	n.m.
Income tax expense	8	(563)	(116)	>100	(1,480)	(332)	>100
Loss from continuing operations	-	(902)	(756)	19	(1,292)	(1,043)	24
Discontinued exercitions							
Discontinued operations Profit from discontinued operations, net							
of tax		799	472	69	96	675	(86)
Loss for the period	-	(103)	(284)	(64)	(1,196)	(368)	>100
Loss for the period	=	(103)	(204)	_ (04)	(1,190)	(308)	>100
(Loss)/Profit attributable to:							
Owners of the Company		(270)	(378)	(29)	(1,222)	(503)	>100
Non-controlling interests		167	94	78	26	135	(81)
Loss for the period	-	(103)	(284)	(64)	(1,196)	(368)	>100
	e						
(Loss)/Profit attributable to owners of the Company related to:	E						
Loss from continuing operations		(902)	(756)	19	(1,292)	(1,043)	24
Profit from discontinued operations		632	378	67	70	540	(87)
r	-	(270)	(378)	(29)	(1,222)	(503)	>100
							-



Condensed Interim Consolidated Statement of Profit or Loss and Other Comprehensive Income (cont'd) Paried Ended 30 Sontember 2024

Period Ended 30 September 2024

Consolidated statement of profit or loss (cont'd)

		3 mont	hs ended		9 mont		
	-	30.09.2024	30.09.2023		30.09.2024	30.09.2023	-
		(3Q 2024)	(3Q 2023)	Change	(9M 2024)	(9M 2023)	Change
			(Represented)	1		(Represented) ¹	l
	Note	US\$'000	US\$'000	%	US\$'000	US\$'000	%
(Loss)/Earnings per share for							
(loss)/profit from continuing and							
discontinued operations							
attributable to the owners of the							
Company during the period:							
Basic (US cents)							
From continuing operations		(0.007)	(0.006)		(0.009)	(0.009)	
From discontinued operations		0.005	0.003		0.001	0.004	
Diluted (US cents)							
From continuing operations		(0.007)	(0.006)		(0.009)	(0.009)	
From discontinued operations		0.005	0.003		0.001	0.004	
Note:							
Weighted average number of ordinary							
shares (in million):							
Basic		13,659	13,659		13,659	13,659	
Diluted*	=	13,659	13,659		13,659	13,659	=

* The outstanding convertibles (including perpetual securities, share options and redeemable exchangeable preference shares) were excluded in the computation of the diluted earnings per share because these convertibles were anti-dilutive for the respective financial periods.

n.m. = not meaningful

Note

(1) Discontinued operations arise from Energy and Power business in China which results have been presented in accordance with SFRS(I) 5 Non-Current Assets Held for Sale and Discontinued Operations. Refer to Note 15 for details.



Condensed Interim Consolidated Statement of Profit or Loss and Other **Comprehensive Income (cont'd)** Period Ended 30 September 2024

Consolidated statement of comprehensive income

	3 month	ns ended		9 months ended					
	30.09.2024	30.09.2023		30.09.2024	30.09.2023	_			
	(3Q 2024)	(3Q 2023)	Change	(9M 2024)	(9M 2023)	Change			
	US\$'000	US\$'000	%	US\$'000	US\$'000	%			
Loss for the period	(103)	(284)	(64)	(1,196)	(368)	>100			
Other comprehensive loss									
Items that will not be reclassified to									
profit or loss:									
Net change in fair value of actuarial									
gain or loss	_	—	n.m.	(26)	(23)	13			
Items that are or may be reclassified subsequently to profit or loss: Foreign currency translation									
differences relating to financial statements of foreign operations	(83)	(362)	(77)	239	478	(50)			
Other comprehensive (loss)/income						_			
for the period	(83)	(362)	(77)	213	455	(53)			
Total comprehensive (loss)/income for the period	(186)	(646)	(71)	(983)	87	n.m.			
Total comprehensive (loss)/income attributable to:									
Owners of the Company	(678)	(890)	(24)	(1,340)	80	n.m.			
Non-controlling interests	492	244	>100	357	7	>100			
Total comprehensive (loss)/income									
for the period	(186)	(646)	(71)	(983)	87				

n.m. = not meaningful



Condensed Interim Statements of Financial Position

As at 30 September 2024

		Gr	011n	Com	nanv
	Note	30.09.2024 US\$'000 (Unaudited)	31.12.2023 US\$'000 (Audited)	30.09.2024 US\$'000 (Unaudited)	31.12.2023 US\$'000 (Audited)
Non-current assets	-			× /	
Property, plant and equipment	10	5,476	5,748	1	_
Right-of-use assets		70	94	_	_
Subsidiaries		_	_	5,930	5,930
Trade and other receivables	11	1,399	9	_	_
	_	6,945	5,851	5,931	5,930
Current assets					
Inventories		493	431		
Trade and other receivables	11	3,643	4,150	349	275
Amounts due from subsidiaries	11	5,045	4,150	9,547	6,316
Amounts due from joint ventures	11	129	129	129	129
Cash and cash equivalents	11	137	25	137	21
Cash and bank balance (restricted)		9,135	2,633	106	32
Cush and bank bulance (restricted)	-	13,537	7,368	10,268	6,773
Assets of Disposal Group classified as held for		15,557	7,500	10,200	0,775
sale	15	_	19,181	_	2,679
Suit		13,537	26,549	10,268	9,452
Total assets	-	20,482	32,400	16,199	15,382
	=	20,102		10,177	10,002
Equity					
Share capital	14	274,553	274,553	274,553	274,553
Perpetual securities		6,811	6,811	6,811	6,811
Redeemable exchangeable preference shares		7,042	7,042	_	—
Other reserves		(14,182)	(13,551)	(1,276)	(1,276)
Accumulated losses		(325,479)	(324,257)	(360,502)	(357,520)
Amounts recognised in other comprehensive					
income and accumulated in equity relating to					
Disposal Group classified as held for sale	15	_	(209)	_	_
Deficit in equity attributable to owners of					
the Company		(51,255)	(49,611)	(80,414)	(77,432)
Non-controlling interests	_	_	(166)	-	_
Net deficit in equity	-	(51,255)	(49,777)	(80,414)	(77,432)
Non-current liabilities					
Trade and other payables	12	183	152	_	_
Financial liabilities	12	-	102	_	_
Deferred tax liabilities	15	836	882	_	_
	-	1,019	1,035	_	_
	-	1,012	1,000		
Current liabilities					
Trade and other payables	12	23,178	17,346	21,366	15,816
Amounts due to joint ventures	12	483	470	483	470
Amounts due to related parties	12	29,426	29,426	29,426	29,426
Amounts due to subsidiaries	12	_	_	29,035	27,749
Financial liabilities	13	16,784	16,527	16,303	19,353
Provision for tax	-	847	507	_	
		70,718	64,276	96,613	92,814
Liabilities directly associated with Disposal					
Group classified as held for sale	15		16,866		
	-	70,718	81,142	96,613	92,814
Total liabilities	-	71,737	82,177	96,613	92,814
Total equity and liabilities	-	20,482	32,400	16,199	15,382
	-				



Condensed Interim Consolidated Statement of Cash Flows

Period Ended 30 September 2024

		3 month	ns ended	9 months ended			
		30.09.2024	30.09.2023	30.09.2024	30.09.2023		
		(3Q 2024)	(3Q 2023)	(9M 2024)	(9M 2023)		
		(Unaudited)	(Unaudited)	(Unaudited)	(Unaudited)		
	Note	US\$'000	US\$'000	US\$'000	US\$'000		
Cash flows from operating activities							
Loss for the period		(103)	(284)	(1,196)	(368)		
Adjustments for:							
Depreciation of property, plant and equipment	7	133	150	452	439		
(Reversal of)/Depreciation of right-of-use assets	7	(303)	157	32	483		
Loss on disposal of discontinued operations	7	35	—	35	-		
Gain on disposal of assets held for sale	7	_	_	_	(1,130)		
Gain on disposal of property, plant and equipment	-	_	(17)	_	(17)		
Other income	7	-	(30)	-	(322)		
Impairment loss on trade and other receivables	7,15	102	-	1,175	-		
Interest income	7	(152)	(122)	(337)	(367)		
Interest expense	7	1,013	982	2,837	3,320		
Income tax expense	8,15	563	116	1,480	332		
TT 7 1 • • • • 1 1		1,288	952	4,478	2,370		
Working capital changes:			10		(11)		
- (Increase)/decrease in inventories		(9)	13	(62)	(44)		
- (Increase)/decrease in trade and other receivables		(658)	1,035	892	1,325		
- Increase/(decrease) in trade and other payables		1,542	(179)	3,086	926		
Cash generated from operations		2,163	1,821	8,394	4,577		
Income tax paid		(478)	(163)	(1,214)	(363)		
Net cash from operating activities		1,685	1,658	7,180	4,214		
Cash flows from investing activities							
Purchase of property, plant and equipment	10	(6)	(20)	(102)	(31)		
Advances received for assets held for sale	10	(0)	(20)	(102)	1,400		
Disposal of discontinued operations, net of cash					1,100		
disposed of	15(vii)	(247)	_	(247)	_		
Proceeds from disposal of property, plant and		(,		(,)			
equipment		_	17	_	17		
Interest income received		151	121	337	367		
Net cash (used in)/from investing activities		(102)	118	(12)	1,753		
					,		
Cash flows from financing activities							
Advances from non-controlling interest of subsidiary							
corporation		48	114	396	267		
Repayment of borrowings		_	(48)	_	(1,017)		
Increase in restricted cash		(1,336)	(1,427)	(6,502)	(2,565)		
Payment of lease liabilities		(18)	(135)	(235)	(411)		
Interest expense paid		(205)	(345)	(715)	(2,350)		
Net cash used in financing activities		(1,511)	(1,841)	(7,056)	(6,076)		
Net increase/(decrease) in cash and cash					(100)		
equivalents		72	(65)	112	(109)		
Cash and cash equivalents at beginning of period		65	78	25	122		
Cash and cash equivalents at end of period		137	13	137	13		



Condensed Interim Statements of Changes in Equity Period Ended 30 September 2024

			Attributable to owners of the Company												
Group	Note	Share capital US\$'000	Perpetual securities US\$'000	Redeemable exchangeable preference shares US\$'000	Other reserve US\$'000	Foreign currency translation reserves US\$'000	Fair value reserve US\$'000	Hedging reserve US\$'000	Accumulated losses US\$'000	Amount recognised in other comprehensive income and accumulated in equity relating to Disposal Group classified as held for sale US\$'000	Total US\$'000	Non- controlling interests US\$'000	Total US\$'000		
Balance as at 1 July 2024		274,553	6,811	7,042	36	(9,209)	(3,994)	(10)	(325,209)	(293)	(50,273)	(301)	(50,574)		
Total comprehensive (loss)/income for the period		_	_	_	_	(1,005)	_	_	(270)	597	(678)	492	(186)		
Transactions with owners of the Company, recognised directly in equity															
Contributions by and distributions to owners Disposal of subsidiary corporation	15			_		_			_	(304)	(304)	(191)	(495)		
Total transactions with owner		_	_	-	-	_	_	_	-	(304)	(304)	(191)	(495)		
Balance as at 30 September 2024		274,553	6,811	7,042	36	(10,214)	(3,994)	(10)	(325,479)	_	(51,255)	_	(51,255)		



Condensed Interim Statements of Changes in Equity (cont'd) Period Ended 30 September 2024

			At	tributable	to owners of	the Company	y			_	
Group	Share capital US\$'000	Perpetual securities US\$'000	Redeemable exchangeable preference shares US\$'000	Other reserve US\$'000	Foreign currency translation reserves US\$'000	Fair value reserve US\$'000	Hedging reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	Non- controlling interests US\$'000	Total US\$'000
Balance as at 1 July 2023	274,553	6,811	7,042	36	(9,609)	(3,939)	(10)	(318,525)	(43,641)	1,362	(42,279)
Total comprehensive (loss)/income for the period	_	_	_	_	(512)	_	_	(378)	(890)	244	(646)
Transactions with owners of the Company, recognised directly in equity											
Contributions by and distributions to owners											
Accrued perpetual securities distributions	-	-	_	_	_	_	_	(49)	(49)	_	(49)
Total transactions with owners	_	_	_	-	_	_	_	(49)	(49)	_	(49)
Balance as at 30 September 2023	274,553	6,811	7,042	36	(10,121)	(3,939)	(10)	(318,952)	(44,580)	1,606	(42,974)



Condensed Interim Statements of Changes in Equity (cont'd) Period Ended 30 September 2024

					Attr	ibutable to	owners of	f the Comj	pany			_	
Group	Note	capital	Perpetual securities US\$'000	Redeemable exchangeable preference shares US\$'000		Foreign currency translation reserves US\$'000	reserve	Hedging reserve US\$'000	Accumulated losses US\$'000	Amount recognised in other comprehensive income and accumulated in equity relating to Disposal Group classified as held for sale US\$'000	Total US\$'000	Non- controlling interests US\$'000	Total US\$'000
Balance as at 1 January 2024		274,553	6,811	7,042	36	(9,609)	(3,968)	(10)	(324,257)	(209)	(49,611)	(166)	(49,777)
Total comprehensive (loss)/income for the period		_	_	_	_	(605)	(26)	_	(1,222)	513	(1,340)	357	(983)
Transactions with owners of the Company, recognised directly in equity													
Contributions by and distributions to owners Disposal of subsidiary corporation	15									(304)	(304)	(191)	(495)
Total transactions with owners	15	_	_	_	_	_	_	_	_	(304)	(304)	(191)	(493) (495)
Balance as at 30 September 2024		274,553	6,811	7,042	36	(10,214)	(3,994)	(10)	(325,479)	_	(51,255)	_	(51,255)



Condensed Interim Statements of Changes in Equity (cont'd) Period Ended 30 September 2024

			At	tributable	to owners of	the Company	y				
			Redeemable exchangeable		Foreign currency					Non-	
Group	Share capital US\$'000	Perpetual securities US\$'000	preference shares US\$'000	Other reserve US\$'000	translation reserves US\$'000	Fair value reserve US\$'000	Hedging reserve US\$'000	Accumulated losses US\$'000	Total US\$'000	controlling interests US\$'000	Total US\$'000
Balance as at 1 January 2023	274,553	6,811	7,042	36	(10,727)	(3,916)	(10)	(318,292)	(44,503)	1,599	(42,904)
Total comprehensive income/(loss) for the period	_	_	_	_	606	(23)	_	(503)	80	7	87
Transactions with owners of the Company, recognised directly in equity											
Contributions by and distributions to owners											
Accrued perpetual securities distributions	-	-	_	-	_	-	-	(157)	(157)	-	(157)
Total transactions with owners	_	_	-	_	-	_	-	(157)	(157)	_	(157)
Balance as at 30 September 2023	274,553	6,811	7,042	36	(10,121)	(3,939)	(10)	(318,952)	(44,580)	1,606	(42,974)



Condensed Interim Statements of Changes in Equity

Period Ended 30 September 2024

Balance as at 30 September 2023

Company	Note	Share capital US\$'000	Perpetual securities US\$'000	Fair value reserve US\$'000	Accumulated losses US\$'000	Total US\$'000
Balance as at 1 July 2024		274,553	6,811	(1,276)	(359,929)	(79,841)
Total comprehensive loss for the period		_	_	_	(573)	(573)
Transactions with owners of the Company, recognised directly in equity						
Contributions by and distributions to owners Accrued perpetual securities distributions					_	_
Total transactions with owners	L	_	-	_	_	_
Balance as at 30 September 2024	-	274,553	6,811	(1,276)	(360,502)	(80,414)

Company	Share capital US\$'000	Perpetual securities US\$'000	Fair value reserve US\$'000	Accumulated losses US\$'000	Total US\$'000
Balance as at 1 July 2023	274,553	6,811	(1,276)	(355,760)	(75,672)
Total comprehensive loss for the period	-	_	-	(296)	(296)
Transactions with owners of the Company, recognised directly in equity					
Contributions by and distributions to owners					
Accrued perpetual securities distributions	-	-	-	(49)	(49)
Total transactions with owners		_	_	(49)	(49)

274,553

6,811

(1,276)

(356,105)

(76,017)



Condensed Interim Statements of Changes in Equity

Period Ended 30 September 2024

Company	Note	Share capital US\$'000	Perpetual securities US\$'000	Fair value reserve US\$'000	Accumulated losses US\$'000	Total US\$'000
Balance as at 1 January 2024		274,553	6,811	(1,276)	(357,520)	(77,432)
Total comprehensive loss for the period		_	_	_	(2,982)	(2,982)
Transactions with owners of the Company, recognised directly in equity						
Contributions by and distributions to owners	[
Accrued perpetual securities distributions		_	—	_	_	-
Total transactions with owners	L	-	_	_	_	_
Balance as at 30 September 2024	-	274,553	6,811	(1,276)	(360,502)	(80,414)

Company	Share capital US\$'000	Perpetual securities US\$'000	Fair value reserve US\$'000	Accumulated losses US\$'000	Total US\$'000
Balance as at 1 January 2023	274,553	6,811	(1,276)	(355,776)	(75,688)
Total comprehensive loss for the period	-	-	-	(172)	(172)
Transactions with owners of the Company, recognised directly in equity					

Contributions by and distributions to owners					
Accrued perpetual securities distributions	—	-	_	(157)	(157)
Total transactions with owners	_	_	_	(157)	(157)
Balance as at 30 September 2023	274,553	6.811	(1.276)	(356,105)	(76,017)
Datance as at 50 September 2025	214,555	0,011	(1,270)	(330,105)	(70,017)



Notes to the Condensed Interim Financial Statements

1 Corporate information

Charisma Energy Services Limited (the "**Company**") is incorporated in Singapore and whose shares are publicly traded on the Catalist of the Singapore Exchange.

These condensed interim consolidated financial statements of the Group as at and for the period ended 30 September 2024 comprise the Company and its subsidiaries (together referred to as the "**Group**" and individually as "**Group Entities**") and the Group's interest in joint ventures.

The principal activities of the Company are those of investment holding and the provision of management services to its subsidiaries. The principal activities of the Group are mainly generating and sale of energy and power generation services.

2 Going concern

Assessment of going concern

The Group incurred a net loss of US\$1,196,000 (30 September 2023: US\$368,000) for the financial period ended 30 September 2024. As at 30 September 2024, the Group was in a net liability position of US\$51,255,000 (2023: US\$49,777,000) and in a net current liability position of US\$57,181,000 (2023: US\$56,908,000) respectively. The net current liability position was a result of certain liabilities being reclassified from non-current to current as the Group did not meet the repayment schedule, financial covenants and the general undertaking imposed by the lenders.

On 10 January 2022, the Company entered into a conditional subscription agreement (the "**CSA**") with a subscriber (the "**Subscriber**") for the subscription of new ordinary shares amounting and share options. The Company, the creditors and the Subscriber were not able to reach an agreement in relation to the terms and conditions of the Proposed Debt Restructuring under the CSA, pursuant to which, the longstop date of the CSA had lapsed on 9 July 2022. Notwithstanding the lapse of the longstop date of the CSA, the Company remained engaged in discussions with all of its creditors and the Subscriber, to evaluate and assess all available options.

On 18 January 2023, the Company entered into a new conditional subscription agreement (the "**New CSA**") with the same Subscriber for the subscription of new ordinary shares amounting to S\$13,576,000 and share options amounting to S\$16,291,200.

Under the New CSA, the Company will undertake the following:

- (a) divestments of its existing assets and quoted securities (the "Proposed Divestments") such that pursuant to the Proposed Divestments, the Company will retain its ownership in the holding entities of its operations in Sri Lanka and the operating companies in Sri Lanka (the "Sri Lanka Sub-Group") (being the owners of the 13 units of mini-hydroelectric power plants in Sri Lanka with a combined capacity of 43.46 megawatt (the "Hydro-Power Plants")), together with their receivables, cash and inventories (including the Hydro-Power Plants) (the "Remaining Assets");
- (b) propose a scheme of arrangement which will be a compromise or arrangement between the Company and class(es) of certain of its unsecured creditors, in accordance with Section 210 of the Companies Act 1967 of Singapore or the Insolvency, Restructuring and Dissolution Act 2018 of Singapore or under any applicable law(s) of Singapore, to settle certain of the Company's debt (the "Past Liabilities") with a combination of cash and issue of new Shares (the "Scheme of Arrangement");
- (c) the creation of a fresh debt obligation to the Subscriber and/or its nominee, in consideration for the Subscriber procuring (a) full discharge of all liabilities and debts owing by the Sri Lanka Sub-Group to a secured lender; and (b) the secured lender's consent to discharge any and all mortgage, charge, pledge, lien or other security interest securing any obligation of the Sri Lanka Sub-Group for the benefit of the secured lender;



2 Going Concern (cont'd)

Under the New CSA, the Company will undertake the following (cont'd):

- (d) settlement agreement with holders of the redeemable exchangeable preference shares, which is envisaged to comprise a combination of cash and issue of new Shares to such creditors, with such new Shares to be issued under the Scheme of Arrangement and the Bilateral Settlement (the "Settlement Shares") (the "Bilateral Settlement", together with the Scheme of Arrangement, the "Proposed Debt Restructuring"); and
- (e) a share consolidation of all of the issued Shares pursuant to the above transactions (the "**Proposed Share Consolidation**").

The completion of the New CSA and Proposed Debt Restructuring is contingent upon the following:

- (a) completion of the New CSA with the Subscriber;
- (b) realisation of the forecasted operating cashflow from the Group's continuing businesses; and
- (c) the successful divestment planned for some of the Group's assets, other than the Remaining Assets.

These conditions may affect the Group's ability to meet its debts obligations as and when they fall due, at least in the next 12 months from the reporting date. If for any reason the Group and Company are unable to continue as a going concern, it could have an impact on the Group's and Company's classification of assets and liabilities and the ability to realise assets at their recognised values and to extinguish liabilities in the normal course of business at the amounts stated in the financial statements.

In the assessment of the appropriateness of going concern assumption used in the preparation of the financial statements, the directors of the Company have considered future inflows of fresh investment funds from the New CSA with the Subscriber, restructuring plans to be agreed with creditors and lenders, continuous support from shareholders, as well as the expected cash flows from the Group's continuing operations in the financial year ending 31 December 2024.

Developments for the financial year ended 31 December 2023 and financial year ending 31 December 2024

In 2023 and 2024, the Group has made significant progress in its holistic plan to recapitalise and restructure the Group.

Divestment of AHTS

The Group has successfully divested of the two remaining anchor handling tug supply ("AHTS"), the proceeds of which were applied towards reducing the respective secured loans.

New CSA and extension of longstop date of the New CSA

Further to the entry into the New CSA and pursuant to the loan restructuring mentioned in paragraph 2(c) above, the Group entered into a binding termsheet with the Subscriber in January 2023, for which half of the loan amounted to US\$8 million owing in respect of the Sri Lanka Hydro assets would be capitalised pursuant to the New CSA while the terms of the remaining loan amounted to US\$8 million would be restructured into a 5-year convertible loan with no principal repayment obligations during the tenure. With the recent developments on the secured loan as described in the following paragraph, the Company is currently working with the Subscriber to enter into a convertible loan agreement on the terms and conditions similar to the termsheet.

2 Going Concern (cont'd)

New CSA and extension of longstop date of the New CSA (cont'd)

On 13 October 2023, the Company has entered into a supplemental agreement with the Subscriber to extend the longstop date of the New CSA from 17 October 2023 to 31 March 2024. Due to the extension of the longstop date, the Company had received instructions from a secured lender in December 2023 to make a partial repayment of US\$5 million towards the outstanding secured bank loan, using the remitted funds from the Sri Lanka operations (which was remitted to the Company's account maintained with the secured lender and earmarked for repayment to the secured lender). The Company complied with the secured lender's instruction and arranged for the partial repayment of US\$5 million on 4 December 2023. As announced by the Company on 16 January 2024, the Company has completed the assignment of the rights and securities under the loan from the secured lender to Cosmic Marvel International Limited, a wholly owned subsidiary of the Subscriber and the loan remains in default. With the completion of the loan purchase from the secured lender, the Company is working with the Subscriber to regularise the loan via entry into a loan agreement as mentioned above.

The Company had on 4 April 2024, entered into a second supplemental agreement with the Subscriber to extend the longstop date of the New CSA from 31 March 2024 to 30 April 2024. Subsequently, the Company had entered into a third and fourth supplemental agreements with the Subscriber to further extend the longstop date of the New CSA to 31 August 2024 and 31 October 2024 respectively. On 30 October 2024, the Company entered into a fifth supplemental agreement with the Subscriber to extend the longstop date of the New CSA till 31 December 2024.

Scheme of Arrangement 2023

In relation to the Scheme of Arrangement, the Company had convened a meeting with class(es) of certain of its creditors (the "**Scheme Creditors**") on 7 June 2023 (the "**Scheme Meeting**") and at this Scheme Meeting, the Scheme Creditors have, by a majority in number of each class of Scheme Creditors voting, either in person or by proxy on the resolution, representing three-fourths in value of each class of Creditors present and voting, either in person or by proxy on the resolution, approved the Scheme of Arrangement dated 12 April 2023 between the Company and its Scheme Creditors pursuant to Section 210 of the Companies Act.

The Singapore High Court (the "**Court**") had on 6 July 2023 granted an order of Court sanctioning the Scheme of Arrangement pursuant to Section 210(4) of the Act. The Company had lodged a copy of the sealed order of the Court with the Registrar of Companies on 7 July 2023 and with the lodgement, the Scheme is binding on the Company and the Scheme Creditors.

Bilateral Settlement

In relation to the Bilateral Settlement, the Company, together with its wholly-owned subsidiary, CES Hydro Power Group Pte. Ltd. ("**CES Hydro**"), had entered into a deed of settlement on 6 June 2023 with holders of the non-voting, redeemable and exchangeable preference shares issued by CES Hydro, Venstar Investments III Ltd (In Members' Voluntary Liquidation) ("**Venstar**") and Evia Growth Opportunities III Ltd (In Members' Voluntary Liquidation) ("**Venstar**") and Evia Growth Opportunities III Ltd (In Members' Voluntary Liquidation) ("**Evia**") in relation to the settlement of outstanding arrangements and to terminate the deed of charge under a subscription agreement dated 3 August 2015 signed between CES Hydro, Venstar and Evia.

Submission of Trading Resumption Proposal

In view of the above developments, the Company has on 10 November 2023, submitted an application to the Singapore Exchange Securities Trading Limited ("SGX-ST") on the lifting of suspension of trading of the ordinary shares of the Company on the SGX-ST in accordance with Chapter 13 of the Listing Manual Section B: Rules of Catalist of the SGX-ST. Following the previous submission of the Company's Trading Resumption Proposal on 10 November 2023, the Company had on 1 October 2024 submitted through its sponsor an update application to the Singapore Exchange Regulation Pte Ltd ("SGX RegCo").



2 Going Concern (cont'd)

Yichang Divestment

On 7 April 2024, an equity transfer agreement was entered into by the Company and Smartpower Technology (Shanghai) Co., Ltd. (the "**Purchaser**") to dispose the Company's entire 80.0% equity interest in Yichang Smartpower Green Electricity Co., Ltd. ("**Yichang**" or the "**Disposal Group**") (the "**Equity Transfer Agreement**"), for a total consideration of RMB23.08 million. Yichang is a company incorporated in China which owns the solar photovoltaic power plant. The Company had convened an extraordinary general meeting on 28 June 2024 and had obtained the approval of its shareholders in relation to the disposal of Yichang as contemplated under the Equity Transfer Agreement. The transaction was completed on 19 September 2024 (the "**Disposal Date**").

Supplementary Scheme of Arrangement

Due to the terms of the Equity Transfer Agreement, the Company had proposed for a Pre-packaged Supplementary Scheme of Arrangement ("**Supplementary Scheme**") to be entered between the Company, CES Yichang Pte. Ltd. ("**CES Yichang**") (a wholly-owned subsidiary of the Company) and the Category A Participating Creditors of the Scheme of Arrangement to agree on certain modifications to the Scheme of Arrangement. The Supplementary Scheme document was sent to the Category A Scheme Creditors by electronic means on 26 July 2024. Based on the votes received through the ballot forms at the cut-off timing of the submission of the ballot forms, the Supplementary Scheme has been approved by the Category A Participating Creditors with the requisite majority in number (92.9% - being over 50%) and in value (99.9% - being at least 75%) of the Category A Participating Creditors. The Company had filed an application with the High Court of Singapore on 29 August 2024 for the sanction of the Supplementary Scheme Court has on 26 September 2024 granted the orders sought by the Company in the Supplementary Scheme Court Application (the "**Order of Court**"), thereby approving the Supplementary Scheme proposed between the Company, CES Yichang and the Category A Participating Creditors. The Company has lodged a copy of the extracted Order of Court with the Registrar of Companies on 26 September 2024. The Order of Court took effect on and from the date of lodgement.

Amended and Restated Deed of Settlement

Due to the terms of the Equity Transfer Agreement, the Company had on 13 August 2024 entered into an amended and restated deed of settlement with CES Hydro, CES Yichang and the REPS Holders to amend the Deed to provide for the new distribution arrangements of the net proceeds from the disposal of Yichang.

3 Basis of preparation

The condensed interim financial statements for the nine months ended 30 September 2024 have been prepared in accordance with Singapore Financial Reporting Standards (International) ("SFRS(I)") 1-34 Interim Financial Reporting issued by the Accounting Standards Council Singapore. The condensed interim financial statements do not include all the information required for a complete set of financial statements. However, selected explanatory notes are included to explain events and transactions that are significant to an understanding of the changes in the Group's financial position and performance of the Group since the last annual financial statements for the year ended 31 December 2023.

The accounting policies adopted are consistent with those of the previous financial year which were prepared in accordance with SFRS(I), except for the adoption of new and amended standards as set out in Note 3.1.

The condensed interim financial statements are presented in United States dollar ("**US**\$"), which is the Company's functional currency. All financial information presented in United States dollars have been rounded to the nearest thousand, unless otherwise stated.

3 Basis of preparation (cont'd)

3.1 New standards and interpretations not yet adopted

A number of new standards, interpretations and amendments to standards that have been published, and are relevant for the Group's annual periods beginning on or after 1 January 2025 and which the Group has not early adopted the new or amended standards and interpretations in preparing these financial statements.

The new SFRS(I)s, interpretations and amendments to SFRS(I)s are as follows:

- Sale or Contribution of Assets between an Investor and its Associate or Joint Venture (Amendments to SFRS(I) 10 and SFRS(I) 1-28)
- Classification of Liabilities as Current or Non-current Deferral of Effective Date (Amendments to SFRS(I) 1-1)
- *Lack of Exchangeability* (Amendments to SFRS(I) 1-21)

The Group is currently assessing the impact of the new SFRS(I)s, interpretations and amendments to SFRS(I)s and plans to adopt the new standards on the recognised effective date.

3.2 Use of estimates and judgements

In preparing the condensed interim financial statements, management has made judgements, estimates and assumptions that affect the application of accounting policies and the reported amounts of assets and liabilities, income and expense. Actual results may differ from these estimates.

The significant judgements made by management in applying the Group's accounting policies and the key sources of estimation uncertainty were the same as those that applied to the consolidated financial statements as at and for the year ended 31 December 2023.

Estimates and underlying assumptions are reviewed on an ongoing basis. Revisions to accounting estimates are recognised in the period in which the estimates are revised and in any future periods affected.

Information about assumptions and estimation uncertainties that have a significant risk of resulting in a material adjustment to the carrying amounts of assets and liabilities within the next financial interim period are discussed as follows:

Cash flow forecast

The Group reviews its forecasts of future cash flows in the foreseeable future and the availability of positive cash flows to repay its lenders in the next 12 months. Such an assessment requires the Group to review its operations, including future market demand for its services and its cash deployment in different locations. Significant judgement is required in deriving the Group's forecasts.

Valuation of non-financial assets

The Group assesses the impairment of non-financial assets, including property, plant and equipment, right-of-use assets and intangible assets, whenever events or changes in circumstances indicate that the carrying value may not be recoverable. Factors considered important that could trigger an impairment review include (but are not limited) to the following:

- Extended periods of idle capacity;
- Significant decline in market prices;
- Inability to renew contracts upon expiry; and
- Significant adverse industry, regulatory or economic trends.

3 Basis of preparation (cont'd)

3.2 Use of estimates and judgements (cont'd)

The complexity of the estimation process and issues related to the assumptions, risks and uncertainties inherent in the application of the Group's accounting estimates in relation to the non-financial assets could affect the amounts reported in the financial statements. If business conditions were different, or if different assumptions were used in the application of this and other accounting estimates, it is likely that materially different amounts could be reported in the Group's financial statements.

Valuation of investments in subsidiaries

The Company determines whether there is impairment on the investments in subsidiaries where events or changes in circumstances indicate that the carrying amount of the investments may be impaired. If any such indications exist, the recoverable amount is estimated. The level of allowance is evaluated by the Company on the basis of factors that affect the recoverability of the investments. These factors include, but are not limited to, the activities and financial position of the entities, and market estimates in order to calculate the present value of the future cash flows. The valuation of the investments in subsidiaries are dependent on the outcome of these factors affecting management's forecasts of future cash flows. Actual events that result in deviations from management's estimation may result in higher impairment losses on the investments.

Impairment of trade and other receivables

Based on the Group's historical credit loss experience, trade receivables exhibited significantly different loss patterns for each revenue segment. The Group has applied credit evaluations by customer within each revenue segment. Accordingly, management has determined the expected loss rates by grouping the receivables in each revenue stream. In relation to the Group's operation in Sri Lanka, no loss allowance for trade receivables of the Group was recognised as at 30 September 2024 and 31 December 2023.

Notwithstanding the above, the Group evaluates the expected credit loss ("ECL") on customers in financial difficulties separately.

The assessment of the correlation between historical credit loss experience, forecast economic conditions and historical observed expected loss rates is a significant estimate. The Group's historical credit loss experience and forecast economic conditions may also not be representative of customer's actual default in the future.

ECL on trade and other receivables are probability weighted estimates of credit losses which are determined by evaluating a range of possible outcomes and taking into account past events, current conditions and assessment of future economic conditions.

The Group had used simplified approach (lifetime ECL) for its accrued trade receivables. In determining the ECL, the Group uses the relevant historical information to determine the probability of default of the instruments and reassess the impact of external events on future economic conditions and consider a longer time horizon. In view that the current economy of China with projected slower economic growth may significantly alter the historical collection patterns for the accrued trade receivables associated with the outstanding government subsidies for China photovoltaic power plant, the Group has recognised loss allowance of US\$1,079,000 (2023: US\$7,642,000) for accrued trade receivables during the financial period ended 30 September 2024 which has been included in the profit from discontinued operation.

4 Seasonal operations

The Group's businesses are dependent on the weather conditions in Sri Lanka during the financial period where the mini hydro power plants are located.



5 Segment and revenue information

The Group's revenue, capital expenditure, assets and liabilities were mainly derived from one single business segment in the business of generating and sale of energy and power generation services.

Other operations include management services, which are not individually material reportable segments.

Information regarding the results of the reportable segment is included below. Performance is measured based on segment profit before tax, as included in the internal management reports that are reviewed by the Group's Chief Executive Officer (the Chief Operating Decision Maker). However, following the resignation of the Group's Chief Executive Officer, the internal management reports are now being reviewed by the Company's Financial Controller during this transition period. Segment profit is used to measure performance as management believes that such information is the most relevant in evaluating the results of certain segments relative to other entities that operate within these industries.

5.1 Reportable segments

	Energy and		
3 months ended 30 September 2024	power <u>services</u> US\$'000	<u>Others</u> US\$'000	<u>Total</u> US\$'000
REVENUE			
External revenue	1,997	_	1,997
RESULT			
Reportable segment results from operating activities	1,534	_	1,534
Finance cost	(483)	—	(483)
Other income	551	_	551
Impairment on trade and other receivables – write back Share of results of joint ventures	4		4
Reportable segment income/(loss) before income tax	1,606	_	1,606
Tax expense	(543)	(20)	(563)
Reportable segment income/(loss) for the period	1,063	(20)	1,043
Unallocated finance cost			(357)
Unallocated finance income			152
Unallocated expenses			(1,740)
Loss for the period		•	(902)
OTHER SEGMENTAL INFORMATION			
Reportable segment assets	16,046	3,761	19,807
Unallocated assets			675
Total assets		•	20,482
Reportable segment liabilities	11,076	57,858	68,934
Unallocated liabilities			2,803
Total liabilities		-	71,737
Capital expenditure	6	_	6
Depreciation expenses	152	_	152
Unallocated depreciation expenses			_

Total depreciation expenses

152



5.1 Reportable segments (cont'd)

3 months ended 30 September 2023	Energy and power <u>services</u> (Represented) US\$'000	<u>Others</u> US\$'000	<u>Total</u> (Represented) US\$'000
REVENUE			
External revenue	726	_	726
RESULT			
Reportable segment results from operating activities	346	_	346
Finance cost	(419)	(144)	(563)
Gain on disposal of property, plant and equipment Share of results of joint ventures	17		17
Reportable segment loss before income tax	(56)	(144)	(200)
Tax expense	(116)	_	(116)
Reportable segment loss for the period	(172)	(144)	(316)
Unallocated finance cost			(253)
Unallocated finance income			122
Unallocated expenses			(309)
Loss for the period			(756)
OTHER SEGMENTAL INFORMATION			
Reportable segment assets	41,801	434	42,235
Unallocated assets			305
Total assets			42,540
Reportable segment liabilities	33,006	50,966	83,972
Unallocated liabilities		50,500	1,542
Total liabilities			85,514
Capital expenditure	20	_	20
Depreciation expenses Unallocated depreciation expenses	147	_	147
Total depreciation expenses			
i otar depreciation expenses			147



5.1 Reportable segments (cont'd)

	Energy and power		
9 months ended 30 September 2024	<u>services</u> US\$'000	<u>Others</u> US\$'000	<u>Total</u> US\$'000
REVENUE			
External revenue	4,963	_	4,963
RESULT			
Reportable segment results from operating activities	3,418	-	3,418
Finance cost	(1,240)	-	(1,240)
Other income	2,131	-	2,131
Impairment on trade and other receivables – write back Share of results of joint ventures	4	-	4
Reportable segment loss before income tax	4,313	_	4,313
Tax expenses	(1,460)	(20)	(1,480)
Reportable segment loss for the period	2,853	(20)	2,833
Unallocated finance cost			(976)
Unallocated finance income			337
Unallocated expenses			(3,486)
Loss for the period		-	(1,292)
OTHER SEGMENTAL INFORMATION			
Reportable segment assets	16,046	3,761	19,807
Unallocated assets			675
Total assets			20,482
Reportable segment liabilities	11,076	57,858	68,934
Unallocated liabilities		· · · · ·	2,803
Total liabilities		-	71,737
Capital expenditure	102	_	102
Depreciation expenses Unallocated depreciation expenses	484		484
Total depreciation expenses		-	484
rour depreciation expenses		=	+0+



5.1 Reportable segments (cont'd)

REVENUE External revenue $2,313$ $ 2,313$ RESULT Reportable segment results from operating activities $1,144$ $ 1,144$ Finance cost Gain on disposal of property, plant and equipment Share of results of joint ventures $1,17$ $ 17$ Reportable segment loss before income tax (10) (10) (308) $(1,479)$ Reportable segment loss before income tax (10) (10) (308) (318) Tax expenses (332) $ (332)$ Reportable segment loss for the period (342) (308) (650) Unallocated finance income Loss for the period (26) $(1,043)$ OTHER SEGMENTAL INFORMATIONReportable segment labilities $41,801$ 434 $42,235$ Nunallocated liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities 31 $ 31$ Depreciation expenses 421 $ 421$	9 months ended 30 September 2023	Energy and power <u>services</u> (Represented) US\$'000	<u>Others</u> US\$'000	<u>Total</u> (Represented) US\$'000
RESULTReportable segment results from operating activities $1,144$ $ 1,144$ Finance cost $(1,171)$ (308) $(1,479)$ Gain on disposal of property, plant and equipment 17 $ 17$ Share of results of joint ventures $ -$ Reportable segment loss before income tax (10) (308) (318) Tax expenses (332) $ (332)$ Reportable segment loss for the period (342) (308) (650) Unallocated finance cost (734) $(1,043)$ Unallocated finance income 367 $(1,043)$ Unallocated expenses (26) $(1,043)$ Loss for the period $41,801$ 434 $42,235$ Unallocated assets $33,006$ $50,966$ $83,972$ Unallocated liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities 31 $ 31$ Depreciation expenses 421 $ 421$ Unallocated depreciation expenses 421 $ 421$	REVENUE			
Reportable segment results from operating activities $1,144$ - $1,144$ Finance cost $(1,171)$ (308) $(1,479)$ Gain on disposal of property, plant and equipment 17 - 17 Share of results of joint venturesReportable segment loss before income tax (10) (308) (318) Tax expenses (332) - (332) Reportable segment loss for the period (342) (308) (650) Unallocated finance cost (734) $(1,043)$ Unallocated expenses (26) $(1,043)$ Corner Loss for the period (26) $(1,043)$ OTHER SEGMENTAL INFORMATION 434 $42,235$ Reportable segment lassets $41,801$ 434 $42,235$ Unallocated assets 305 305 Total assets $33,006$ $50,966$ $83,972$ Unallocated liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities 31 $ 31$ Depreciation expenses 421 $ 421$	External revenue	2,313	-	2,313
Finance cost $(1,171)$ (308) $(1,479)$ Gain on disposal of property, plant and equipment 17 $ 17$ Share of results of joint ventures $ -$ Reportable segment loss before income tax (10) (308) (318) Tax expenses (332) $ (332)$ Reportable segment loss for the period (342) (308) (650) Unallocated finance cost (734) $(1,043)$ Unallocated finance income (26) $(1,043)$ Loss for the period (26) $(1,043)$ OTHER SEGMENTAL INFORMATION $41,801$ 434 $42,235$ Nanlocated assets 305 305 Total assets $33,006$ $50,966$ $83,972$ Unallocated liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities 311 $ 31$ Depreciation expenses 421 $ 421$ Unallocated depreciation expenses 421 $ 421$	RESULT			
Finance cost $(1,171)$ (308) $(1,479)$ Gain on disposal of property, plant and equipment 17 $ 17$ Share of results of joint ventures $ -$ Reportable segment loss before income tax (10) (308) (318) Tax expenses (332) $ (332)$ Reportable segment loss for the period (342) (308) (650) Unallocated finance income (734) (734) Unallocated expenses (26) $(1,043)$ OTHER SEGMENTAL INFORMATION $(41,801)$ 434 $42,235$ Neportable segment lassets $(33,006)$ $50,966$ $83,972$ Unallocated liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities 331 $ 31$ Capital expenditure 31 $ 31$ Depreciation expenses 421 $ 421$ Unallocated depreciation expenses 6	Reportable segment results from operating activities	1,144	_	1,144
Gain on disposal of property, plant and equipment 17 $ 17$ Share of results of joint ventures $ -$ Reportable segment loss before income tax(10)(308)(318)Tax expenses(332) $-$ (332)Reportable segment loss for the period(342)(308)(650)Unallocated finance cost(734)(734)Unallocated finance income(1,043)(1,043)OTHER SEGMENTAL INFORMATION(1,043)(1,043)Reportable segment lassets41,80143442,235Unallocated assets305(305)Total assets(1,542)(1,542)Unallocated liabilities33,00650,96683,972Unallocated liabilities(1,542)(1,542)Total liabilities(31) $-$ (31)Depreciation expenses(421) $-$ 421Unallocated depreciation expenses(421) $-$ 421		(1,171)	(308)	(1,479)
Reportable segment loss before income tax Tax expenses(10)(308)(318)Tax expenses (332) - (332) Reportable segment loss for the period (342) (308) (650) Unallocated finance cost Unallocated expenses Loss for the period (734) (734) OTHER SEGMENTAL INFORMATION (26) $(1,043)$ OTHER SEGMENTAL INFORMATION $(41,801)$ 434 $42,235$ Neportable segment assets Unallocated assets $(33,006)$ $50,966$ $83,972$ Unallocated liabilities Total liabilities $(33,006)$ $50,966$ $83,972$ Unallocated liabilities (311) $ (311)$ Depreciation expenses 421 $ 421$ Unallocated depreciation expenses 421 $ 421$	Gain on disposal of property, plant and equipment		_	
Tax expenses (332) - (332) Reportable segment loss for the period (342) (308) (650) Unallocated finance income (734) Unallocated expenses (26) Loss for the period $(1,043)$ OTHER SEGMENTAL INFORMATIONReportable segment assetsUnallocated assets $41,801$ 434 42,235 305 Total assets $41,801$ 434 42,540Reportable segment liabilities $33,006$ $50,966$ 83,972 $1,542$ Total liabilities 31 $-$ Total liabilities 31 $-$ Capital expenditure 31 $-$ Depreciation expenses 421 $-$ Unallocated depreciation expenses 421 $ 421$ $ 421$	Share of results of joint ventures	_	_	_
Reportable segment loss for the period (342) (308) (650) Unallocated finance cost (734) Unallocated finance income 367 Unallocated expenses (26) Loss for the period $(1,043)$ OTHER SEGMENTAL INFORMATIONReportable segment assetsUnallocated assets $41,801$ Unallocated assets 305 Total assets $41,801$ 42,540Reportable segment liabilities $33,006$ Total liabilities $33,006$ Total liabilities 31 Capital expenditure 31 Depreciation expenses 421 Unallocated depreciation expenses 421 421 $ 421$ $ 421$ $ 421$ $ 421$ $-$	Reportable segment loss before income tax	(10)	(308)	(318)
Reportable segment loss for the period (342) (308) (650) Unallocated finance cost (734) Unallocated finance income 367 Unallocated expenses (26) Loss for the period $(1,043)$ OTHER SEGMENTAL INFORMATIONReportable segment assetsUnallocated assets $41,801$ 434 $42,235$ Unallocated assets 305 Total assets $41,801$ 42,540Reportable segment liabilities $33,006$ 50,966 $83,972$ Unallocated liabilities $1,542$ Total liabilities 31 Capital expenditure 31 Depreciation expenses 421 Unallocated depreciation expenses 421 421 $ 421$ $ 61$	Tax expenses	(332)	_	(332)
Unallocated finance income367Unallocated expenses(26)Loss for the period(1,043)OTHER SEGMENTAL INFORMATIONReportable segment assets41,801Unallocated assets305Total assets42,540Reportable segment liabilities33,006Total liabilities1,542Total liabilities85,514Capital expenditure31Depreciation expenses421Unallocated depreciation expenses6		(342)	(308)	(650)
Unallocated expenses(26)Loss for the period(1,043)OTHER SEGMENTAL INFORMATIONReportable segment assets $41,801$ 434 $42,235$ Unallocated assets 305 305 Total assets $42,540$ Reportable segment liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities $1,542$ $1,542$ Total liabilities 31 $ 31$ Depreciation expenses 421 $ 421$ Unallocated depreciation expenses 421 $ 421$	Unallocated finance cost			(734)
Loss for the period(1,043)OTHER SEGMENTAL INFORMATIONReportable segment assets41,80143442,235Unallocated assets305Total assets42,540Reportable segment liabilities33,00650,96683,972Unallocated liabilities1,542Total liabilities85,514Capital expenditure31-31Depreciation expenses421-421Unallocated depreciation expenses6	Unallocated finance income			367
Image: Colspan="2">Image: Colspan="2" Image: C	Unallocated expenses			(26)
Reportable segment assets41,80143442,235Unallocated assets305Total assets42,540Reportable segment liabilities33,00650,966Unallocated liabilities1,542Total liabilities85,514Capital expenditure31-Depreciation expenses421-Unallocated depreciation expenses6	Loss for the period			(1,043)
Unallocated assets 305 Total assets $42,540$ Reportable segment liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities $1,542$ Total liabilities $85,514$ Capital expenditure 31 $ 31$ Depreciation expenses 421 $ 421$ Unallocated depreciation expenses 6	OTHER SEGMENTAL INFORMATION			
Unallocated assets 305 Total assets $42,540$ Reportable segment liabilities $33,006$ $50,966$ $83,972$ Unallocated liabilities $1,542$ Total liabilities $85,514$ Capital expenditure 31 $ 31$ Depreciation expenses 421 $ 421$ Unallocated depreciation expenses 6	Reportable segment assets	41.801	434	42.235
Reportable segment liabilities33,00650,96683,972Unallocated liabilities1,542Total liabilities85,514Capital expenditure31-Depreciation expenses421-Unallocated depreciation expenses6				
Unallocated liabilities1,542Total liabilities85,514Capital expenditure31Depreciation expenses421Unallocated depreciation expenses6	Total assets			42,540
Unallocated liabilities1,542Total liabilities85,514Capital expenditure31Depreciation expenses421Unallocated depreciation expenses6		22 00 c		
Total liabilities 85,514 Capital expenditure 31 - 31 Depreciation expenses 421 - 421 Unallocated depreciation expenses 6 6	1 0	33,006	50,966	
Capital expenditure 31 - 31 Depreciation expenses 421 - 421 Unallocated depreciation expenses 6 6				
Depreciation expenses 421 – 421 Unallocated depreciation expenses 6	Total liabilities			85,514
Unallocated depreciation expenses 6	Capital expenditure	31	_	31
Unallocated depreciation expenses 6	Depreciation expenses	421	_	421
· ·		-		- 6
	· ·			427



5.2 Disaggregation of revenue from contracts with customers

In the following table, revenue from contracts with customers is disaggregated by primary geographical markets, major products and service lines and timing of revenue recognition. The table also includes a reconciliation of the disaggregated revenue with the Group's reportable segments.

	Ser 3 mont 30.09.2024	and power rvices ths ended 30.09.2023 (Represented)	3 month 30.09.2024	hers hs ended 30.09.2023	3 mont 30.09.2024	Yotal ths ended 30.09.2023 (Represented)
Primary geographical	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000	US\$'000
markets						
Sri Lanka	1,997	726	_	_	1,997	726
Major products/service line Sale of energy and power generation services	1,997	726	_	_	1,997	726
Timing of revenue recognition						
At a point in time	1,997	726	_	_	1,997	726
	Sei	and power rvices ths ended		hers hs ended		`otal ths ended
	Sei	rvices ths ended 30.09.2023	9 mont	hers hs ended 30.09.2023		ths ended 30.09.2023
	Ser 9 mon 30.09.2024	rvices ths ended 30.09.2023 (Represented)	9 mont 30.09.2024	hs ended 30.09.2023	9 mont 30.09.2024	ths ended 30.09.2023 (Represented)
Primary geographical markets	Ser 9 mont	rvices ths ended 30.09.2023	9 mont	hs ended	9 mon	ths ended 30.09.2023
	Ser 9 mon 30.09.2024	rvices ths ended 30.09.2023 (Represented)	9 mont 30.09.2024	hs ended 30.09.2023	9 mont 30.09.2024	ths ended 30.09.2023 (Represented)
markets Sri Lanka Major products/service line Sale of energy and power	Ser 9 mon 30.09.2024 US\$'000 4,963	rvices ths ended 30.09.2023 (Represented) US\$'000 2,313	9 mont 30.09.2024	hs ended 30.09.2023	9 mont 30.09.2024 US\$'000 4,963	ths ended 30.09.2023 (Represented) US\$'000 2,313
markets Sri Lanka Major products/service line	Ser 9 mont 30.09.2024 US\$'000	rvices ths ended 30.09.2023 (Represented) US\$'000	9 mont 30.09.2024	hs ended 30.09.2023	9 mont 30.09.2024 US\$'000	ths ended 30.09.2023 (Represented) US\$'000
markets Sri Lanka Major products/service line Sale of energy and power	Ser 9 mon 30.09.2024 US\$'000 4,963	rvices ths ended 30.09.2023 (Represented) US\$'000 2,313	9 mont 30.09.2024	hs ended 30.09.2023	9 mont 30.09.2024 US\$'000 4,963	ths ended 30.09.2023 (Represented) US\$'000 2,313



6 Financial assets and financial liabilities

Set out below is an overview of the financial assets and financial liabilities of the group as at 30 September 2024 and 31 December 2023:

	Amortised cost US\$'000	Other financial liabilities US\$'000	Total carrying amount US\$'000
Group			
30 September 2024			
Financial assets not measured at fair value Trade and other receivables ⁽¹⁾ Cash and cash equivalents Cash and bank balance (restricted)	4,968 137 9,135	- - -	4,968 137 9,135
Financial liabilities not measured at fair value Trade and other payables Secured loan Secured bank loans Lease liabilities		(53,270) (7,369) (9,398) (17)	(53,270) (7,369) (9,398) (17)
31 December 2023 (Audited)			
Financial assets not measured at fair value Trade and other receivables ⁽¹⁾ Cash and cash equivalents Cash and bank balance (restricted)	4,132 25 2,633	- - -	4,132 25 2,633
Financial liabilities not measured at fair value Trade and other payables Secured loan Secured bank loans Lease liabilities	- - -	(47,394) (7,369) (9,119) (40)	(47,394) (7,369) (9,119) (40)
⁽¹⁾ Excludes tax recoverable and prepayments.			
Company	Amortised cost US\$'000	Other financial liabilities US\$'000	Total carrying amount US\$'000
30 September 2024			
Financial assets not measured at fair value Trade and other receivables ⁽¹⁾ Cash and cash equivalents Cash and bank balance (restricted)	10,008 137 106	- -	10,008 137 106
Financial liabilities not measured at fair value Trade and other payables Amounts due to subsidiaries Financial liabilities		(51,275) (29,035) (16,303)	(51,275) (29,035) (16,303)

(1) Excludes prepayments.



6 Financial assets and financial liabilities (cont'd)

		Other	
	Amortised cost US\$'000	financial liabilities US\$'000	Total carrying amount US\$'000
Company			
31 December 2023 (Audited)			
Financial assets not measured at fair value			
Trade and other receivables ⁽¹⁾	6,716	_	6,716
Cash and cash equivalents	21	_	21
Cash and bank balance (restricted)	32	_	32
Financial liabilities not measured at fair value			
Trade and other payables	_	(45,712)	(45,712)
Amounts due to subsidiaries	_	(27,749)	(27,749)
Financial liabilities	_	(19,353)	(19,353)

⁽¹⁾ Excludes prepayments.

7 Profit/(Loss) before income tax

The following items have been included in arriving at loss/(profit) before income tax:

	Group					
	3 mont	hs ended		hs ended		
	30.09.2024 (3Q 2024) US\$'000	30.09.2023 (3Q 2023) (Represented) US\$'000	30.09.2024 (9M 2024) US\$'000	30.09.2023 (9M 2023) (Represented) US\$'000		
Continuing operations:						
Interest income	(152)	(122)	(337)	(367)		
Interest expense	840	726	2,216	2,213		
Depreciation of property, plant and	040	720	2,210	2,213		
equipment	142	146	452	425		
Depreciation of right-of-use assets	142	140	432	425		
Impairment loss on trade and other	10	1	52	2		
receivables	96		96			
Gain on disposal of property, plant and	90	—	90	—		
equipment		(17)		(17)		
Gain on disposal of assets held for sale	—	(17)	—	(1,130)		
Gain on disposal of assets held for sale	—	—	—	(1,130)		
Discontinued operations:						
Interest expense	173	256	621	1,107		
Depreciation of property, plant and						
equipment	(9)	4	_	14		
(Reversal of)/Depreciation of right-of-use						
assets	(313)	156	_	481		
Impairment loss on trade and other						
receivables	6	_	1,079	-		
Loss on disposal of discontinued operations	35	_	35	_		



7.1 Related party transactions

	Group				
	3 month	s ended	9 month	ns ended	
	30.09.2024	30.09.2023	30.09.2024	30.09.2023	
	(3Q 2024)	(3Q 2023)	(9M 2024)	(9M 2023)	
	US\$'000	US\$'000	US\$'000	US\$'000	
Transactions with shareholders					
Interest paid/payable	_	_	_	138	

8 Income tax expense

The Group calculates the period income tax expense using the tax rate that would be applicable to the expected total annual earnings. The major components of income tax expense in the condensed interim consolidated statement of profit or loss are:

	Group			
	3 month	s ended	9 month	ns ended
	30.09.2024 (3Q 2024) US\$'000	30.09.2023 (3Q 2023) US\$'000	30.09.2024 (9M 2024) US\$'000	30.09.2023 (9M 2023) US\$'000
Current income tax expense Deferred income tax credit relating to origination and reversal of temporary	602	153	1,593	455
differences	(39)	(37)	(113)	(123)
	563	116	1,480	332

9 Net Asset Value

	Group		Company	
	30.09.2024 US\$ cents	31.12.2023 US\$ cents	30.09.2024 US\$ cents	31.12.2023 US\$ cents
Net asset value per ordinary share based on existing issued share capital excluding treasury shares as at the end of the period				
reported on	(0.38)	(0.36)	(0.59)	(0.57)



10 Property, plant and equipment

During the nine months ended 30 September 2024, the Group acquired plant and equipment amounting to US\$102,000 (30 September 2023: US\$31,000) and there were no plant and equipment disposed of during the nine months ended 30 September 2024 (30 September 2023: US\$17,000).

Impairment Loss

The Group continues to face challenging market conditions and uncertain financial performances in the businesses of the respective cash-generating units. In the current period, the identified indicators of impairment on the following cash-generating units that belong to the Energy and Power Services segment:

- Mini hydro power plants ("Hydro Plants CGUs")

The Hydro Plants CGUs belong to the Group Entities operating in Sri Lanka. There are 13 mini hydro power plants (collectively "**Power Generation Equipment**") in the Hydro Plants CGUs. For the purpose of impairment assessment, each individual hydro power plant is a stand-alone CGU and the non-financial assets (before impairment loss) allocated to the Hydro Plants CGUs are as follows:

	Hydro Plants CGUs		
	30.09.2024 US\$'000	31.12.2023 US\$'000	
Property, plant and equipment	5,475	5,748	
Rights of use assets – office premises	70	94	
	5,545	5,842	

The Solar Photovoltaic power plant ("**Solar Plant CGU**") operating in China, is carried at the lower of carrying amount and fair value less cost to sell since the carrying amount is recovered principally through a sale transaction rather than through continuing use. Property, plant and equipment and rights of use assets of the Disposal Group amounted to US\$11,618,000 (2023: US\$12,850,000) were reclassified to assets of Disposal Group classified as held for sale (Note 15(iii)).

Management has estimated the recoverable amounts of the Hydro Plants CGUs based on their value-in-use calculations.

The value in use calculation for the respective CGUs was based on cash flow projections with the following key assumptions:

	Hydro Plants CGUs		
	30.09.2024	31.12.2023	
Projection period Tariff rates	20 years	21 years	
- During existing contracted period	Actual FY2024 tariff rates with an average annual upward revision of 5%	Actual FY2023 tariff rates with an average annual upward revision of 5%	
- Post-contractual renewal period	Renewal tariff rate recommended by authority	Renewal tariff rate recommended by authority	



10 Property, plant and equipment (cont'd)

	Hydro Plants CGUs		
	30.09.2024	31.12.2023	
Projected utilisation rate	Average of past 7 years historical plant factor		
Timing of receipt of subsidies	N.A.	N.A.	
Projected efficiency rate	N.A.	N.A.	
Post-tax discount rate	27%	27%	

The cash flow projections were based on forecasts prepared by the management taking into account past experience, current and expected weather conditions and legislation. The discount rates applied to the cash flow projections were estimated based on weighted average cost of capital with inputs from market comparables.

Based on the derived recoverable amounts, no impairment losses were identified and allocated to the individual assets of the Hydro Plants CGUs for the financial period ended 30 September 2024 and 30 September 2023 respectively. The impairment charge is derived using value-in-use computation. With the improving economic situation in Sri Lanka, there were no impairment indicators on the Group's CGUs were identified by the Company.

In estimating the recoverable amounts of the mini-hydro power plants, the Group assumed the concessions will continue beyond the existing contract periods. However, the assumed tariff rates as well as the plant factor are subject to estimation uncertainties that may result in material adjustments on the mini-hydro power plants' recoverable amounts in future periods.

In estimating the recoverable amounts of the solar photovoltaic power plant, the tariff rates include the Group's entitlement to government subsidies which account for a major portion of total tariff. The timing of settlement of tariff premium, and the collection of such subsidies is subject to allocation of funds by the relevant local government authorities that could take a longer time to settle. The assumed tariff rates, timing of receipt of subsidies as well as the efficiency rate are therefore subject to estimation uncertainties that may result in material adjustments on the solar photovoltaic power plant's recoverable amount in future periods.

11 Trade and other receivables

	Group		Com	pany
	30.09.2024 US\$'000	31.12.2023 US\$'000	30.09.2024 US\$'000	31.12.2023 US\$'000
Non-current				
Prepayments	8	9	_	_
Deferred consideration receivable	1,391	_	_	_
	1,399	9	_	_
Current				
Trade receivables – third parties	3,514	5,697	_	_
Trade receivables – amounts due from				
subsidiaries	_	_	10,620	10,599
Allowance for impairment loss	(2,306)	(2,306)	(4,283)	(4,283)
Net trade receivables	1,208	3,391	6,337	6,316
Amounts due from subsidiaries (non-				
trade)	_	_	3,210	_
Amounts due from joint ventures (non-				
trade)	129	129	129	129
Prepayments	195	147	17	4
Deposits paid	49	23	49	23
Deferred consideration receivable	1,391	_	_	_
Other receivables	800	689	283	248
	3,772	4,279	10,025	6,720
Total trade and other receivables	5,171	4,288	10,025	6,720

As at 30 September 2024, the amount of US\$428,000 (31 December 2023: US\$Nil) which is the first instalment of the purchase consideration due from the Purchaser of Yichang, is recognised in other receivables. The balance purchase consideration of US\$1,391,000 each are classified under non-current and current deferred consideration receivable respectively, as it will be received from the Purchaser of Yichang over the next 20 months period.

Trade and other receivables of the Disposal Group amounted to US\$5,655,000 as at 31 December 2023 were reclassified to assets of Disposal Group classified as held for sale.

Non-trade amounts due from joint ventures of US\$129,000 (31 December 2023: US\$129,000) are unsecured, interest-free and repayable on demand.

12 Trade and other payables

	Gr	Group		1pany
	30.09.2024 US\$'000	31.12.2023 US\$'000	30.09.2024 US\$'000	31.12.2023 US\$'000
Non-current				
Staff retirement liabilities	183	152	—	-
	183	152	_	_
Current				
Trade payables	26	24	_	_
Loan from a shareholder	27,841	27,841	27,841	27,841
Non-trade amounts due to:				
- subsidiaries	_	_	29,035	27,749
- a related party	1,585	1,585	1,585	1,585
- joint ventures	483	470	483	470
Accrued operating expenses	5,462	1,998	3,783	617
Accrued interest payable	15,553	13,308	15,559	13,309
Other payables	2,137	2,016	2,024	1,890
	53,087	47,242	80,310	73,461
Total trade and other payables	53,270	47,394	80,310	73,461

Loan from a shareholder of the Group, amounting to US\$27,841,000 (31 December 2023: US\$27,841,000), is unsecured and bears principal interest at a fixed rate of 5.0% (31 December 2023: 5.0%) per annum. As disclosed in Note 2, the loan from a shareholder is included in the Scheme of Arrangement which was sanctioned by the Court. The interest accrual on loan from a shareholder had ceased upon the sanction of the Scheme of Arrangement.

The Group classified the entire loan obligations as "current liabilities" having breached covenants imposed by the shareholders.

Non-trade amounts due to a related party and joint ventures are unsecured, interest-free and are repayable on demand.

Value-added tax payables of US\$988,000 as at 31 December 2023 were reclassified to liabilities directly associated with Disposal Group classified as held for sale.

Trade and other payables of Disposal Group amounting to US\$3,042,000 as at 31 December 2023 were reclassified to liabilities directly associated with Disposal Group classified as held for sale.

13 Financial liabilities

	Group		Company	
	30.09.2024 US\$'000	31.12.2023 US\$'000	30.09.2024 US\$'000	31.12.2023 US\$'000
Non-current				
Lease liabilities		1	_	
		1	_	
Current				
Secured loan	7,369	7,369	7,369	7,369
Secured loans from financial institutions	9,398	9,119	8,934	8,934
Lease liabilities	17	39	_	_
Intra-group financial guarantees		_	_	3,050
	16,784	16,527	16,303	19,353
Total financial liabilities	16,784	16,528	16,303	19,353

As at 30 September 2024, secured loan of US\$7,369,000 (31 December 2023: US\$7,369,000) relates to the loan assigned by a secured lender to Cosmic Marvel International Limited, a wholly owned subsidiary of the Subscriber. The loan is secured by first legal charge on the Group's assets with carrying amounts of US\$5,475,000 (31 December 2023: US\$5,748,000), legal assignment of the rental proceeds from the Group's assets, assignments of insurances in respect of the Group's assets in the lender's favour and all monies standing to the credit of the Group's receiving operating accounts in respect of the assets maintained by the Group with the lender.

During the financial year ended 31 December 2023, secured bank loan from a financial institution has been transferred to secured loan. As at 30 September 2024 and 31 December 2023, the remaining bank loans are secured by corporate guarantees from the Company.

Included in cash and bank balance (restricted) is an amount of US\$9,135,000 (31 December 2023: US\$2,633,000) being restricted or earmarked by the secured lenders for various facilities granted.

Default of secured lease liabilities

Following the completion of the disposal of Yichang, all liabilities and contingent liabilities of the Group relating to Yichang have ceased on the Disposal Date.

As at 31 December 2023, the Group had not met its obligation to maintain sufficient fund for the next instalment payments. As the lease liabilities can be called for repayment upon notification by the lessor, the lease liabilities are classified to current liabilities. As at 31 December 2023, there were no notifications from the lessor for the lease to be settled on demand basis.

As at Disposal Date, the lease liabilities held by the Disposal Group are secured by the Group's assets with carrying amounts of US\$9,085,000 (31 December 2023: US\$10,733,000).

Default of secured bank loans and financial guarantees and breach of loan covenants

In prior years, the Group had not met its loan obligations and/or breached its loan covenants for certain secured term loans. As the affected loans can be called for repayment upon notification by the banks, those term loans were classified to current liabilities. As at 30 September 2024, the Group remains in default for these secured term loans. As at the date of this condensed interim financial statements, other than the notices received by the Group as announced on 3 February 2023, there were no notifications from banks for the affected loans to be settled on demand basis.

On 31 October 2020, a standstill agreement in relation to the obligations for a financial guarantee amounting to US\$2,086,000 (31 December 2023: US\$2,086,000) issued by a financial institution expired and remained unpaid. The financial institution did not extend the standstill agreement which expired on 31 October 2020. Accordingly, the financial guarantee obligation remains classified as current liabilities as at 30 September 2024 and 31 December 2023.

14 Share capital

	Group and Company				
	30.09.2024		31.12.2	023	
	No. of shares '000	Amount US\$'000	No. of shares '000	Amount US\$'000	
Issued and fully paid, with no par value					
At 1 January	13,659,329	274,553	13,659,329	274,553	
Conversion of warrants to ordinary shares	_	_	_	—	
At 30 September / 31 December	13,659,329	274,553	13,659,329	274,553	

There was no change in the Company's share capital from 1 July 2024 to 30 September 2024.

As at 30 September 2024 and 30 September 2023, the Company had 13,659,328,535 ordinary shares in issue and 1,007,424,863 outstanding convertibles (include Employee Share Options Scheme, convertible perpetual capital securities and redeemable exchangeable preference shares) convertible into one ordinary share each.

Out of the above-said, as at 30 September 2024 and 30 September 2023, there were 7,299,270 redeemable exchangeable preference shares in a subsidiary available for exchange into 523,620,516 ordinary shares of the Company.

The Company did not hold any treasury shares and subsidiary holdings as at 30 September 2024 and 30 September 2023.

As at 30 September 2024, the issued and paid-up share capital excluding treasury shares of the Company comprised 13,659,328,535 (31 December 2023: 13,659,328,535) ordinary shares.

15 Disposal Group held for sale and discontinued operations

(a) Discontinued operation and Disposal Group classified as held for sale

Under the New CSA, the Company undertakes to divest its 80% shareholding interests in Yichang which owns China photovoltaic power plant ("**Yichang Divestment**") and utilise the proceeds from the Yichang Divestment to pare down the existing loans, payment of related transaction costs for the Yichang Divestment and/or as partial cash settlement of the Proposed Debt Restructuring.

The Company had on 7 April 2024, executed the equity transfer agreement for the sale of Yichang and subsequently completed the disposal of Yichang on the Disposal Date.

As at 31 December 2023, following the Group's decision to sell Yichang (known as the "**Disposal Group**"), and in compliance with SFRS(I) 5 *Non-current Assets Held for Sale and Discontinued Operations*, the corresponding assets and liabilities of Yichang were classified as "Assets of Disposal Group classified as held for sale" and "Liabilities directly associated with Disposal Group classified as held for sale" respectively on the Statements of Financial Position. Its financial results have been reclassified and presented separately as "Discontinued operation" for the financial year ended 31 December 2023.



15 Disposal Group held for sale and discontinued operations (cont'd)

(i) The results of the discontinued operations and re-measurement of the Disposal Group are as follow:

	Group			
	3 mont	ths ended	9 mont	ths ended
	30.09.2024 (3Q 2024)	(3Q 2023)	30.09.2024 (9M 2024)	30.09.2023 (9M 2023)
	US\$'000	(Represented) US\$'000	US\$'000	(Represented) US\$'000
Revenue	741	950	1,983	2,459
Cost of sales	272	(218)	(149)	(661)
Administrative and marketing expenses	_	(4)	(3)	(16)
Other operating expenses	(6)	_	(1,079)	_
Interest income	_	_	_	_
Interest expense	(173)	(256)	(621)	(1,107)
Profit/(Loss) before tax from	· · · ·			
discontinued operations	834	472	131	675
Income tax expense	_	_	_	_
Loss on disposal of discontinued operations	(35)	_	(35)	_
Net profit for the period from discontinued operations	799	472	96	675

(ii) The impact of the discontinued operations of the Disposal Group on the cash flows of the Group was as follows:

	Group		
	30.09.2024 31.1 US\$'000 US		
Operating cash inflows	772	1,508	
Financing cash outflows	(529)	(1,588)	
Total cash inflows/(outflows)	244	(80)	

(iii) Details of the assets of Disposal Group classified as held for sale were as follows:

	Group		
	19.09.2024 (Disposal Date) US\$'000	31.12.2023 US\$'000	
Plant and equipment	387	383	
Right of use assets	11,231	12,467	
Deferred tax assets	681	673	
Trade and other receivables (non-current)	535	528	
Trade and other receivables (current) ⁽¹⁾	5,473	5,127	
Cash and bank balance (restricted)	247	3	
Total	18,554	19,181	

(1) Included in trade and other receivables of the Disposal Group is an amount of accrued trade receivables of US\$4,761,000 as at Disposal Date (31 December 2023: US\$4,469,000) which relates to the outstanding government subsidies in relation to the China photovoltaic power plant.



15 Disposal Group held for sale and discontinued operations (cont'd)

(iv) Details of the liabilities of Disposal Group classified as held for sale were as follows:

	Group 19.09.2024	
	(Disposal Date) US\$'000	31.12.2023 US\$'000
Trade and other payables (current)	3,672	3,042
Financial liabilities	12,406	13,824
Total ⁽¹⁾	16,078	16,866

⁽¹⁾ Excludes amount due to holding company of US\$3,364,000 (31 December 2023: US\$3,324,000).

 (v) Details of the amounts recognised in other comprehensive income and accumulated in equity relating to Disposal Group classified as held for sale were as follows:

	Gr	Group	
	30.09.2024 US\$'000	31.12.2023 US\$'000	
Foreign currency translation reserves	_	209	
Total	-	209	

(vi) Details of assets in non-current asset classified as held for sale of the Company were as follows:

	Com	Company	
	30.09.2024 US\$'000	31.12.2023 US\$'000	
Investment in subsidiary corporation	_	2,679	
Total	_	2,679	

(vii) The effects of the disposal on the cash flows of the Group were as follows:

	Group At the Disposal Date US\$'000
Total assets (Note 15(iii))	18,554
Total liabilities (Note 15(iv))	(16,078)
Net assets derecognised	2,476
Non-controlling interests derecognised	(191)
Cumulative exchange differences reclassified from foreign	
exchange translation reserve on loss of control of subsidiary	(304)
Net assets disposed of	1,981



15 Disposal Group held for sale and discontinued operations (cont'd)

(vii) The effects of the disposal on the cash flows of the Group were as follows (cont'd):

Consideration receivable

	30.09.2024 US\$'000	
Cash	_	
Other receivable	428	
Deferred consideration	2,782	
Total consideration receivable	3,210	
Less: Transaction costs payable	(1,264)	
Net consideration receivable	1,946	

The deferred consideration will be settled in cash by the Purchaser on or before 5 May 2026.

Loss on disposal

	30.09.2024 US\$'000
Net consideration receivable	1,946
Less: Net assets disposed of (as above)	(1,981)
Loss on disposal	(35)

The loss on disposal is included in the profit for the period from discontinued operations (Note 15(i)).

Net cash outflow arising from disposal

	Group At the Disposal Date US\$'000
Cash consideration received	_
Less: Cash and cash equivalents disposed of	(247)
Effect of disposal of cash flow	(247)

16 Subsequent events

(a) The Company had on 30 October 2024, entered into a supplemental agreement with the Subscriber to extend the longstop date of the New CSA till 31 December 2024.



Other Information Required by Listing Rule Appendix 7C

1 Whether the figures have been audited or reviewed, and in accordance with which auditing standard or practice

The condensed consolidated statement of financial position of Charisma Energy Services Limited and its subsidiaries as at 30 September 2024 and the related condensed consolidated profit or loss and other comprehensive income, condensed consolidated statement of changes in equity and condensed consolidated statement of cash flows for the third quarter and nine-month period then ended and certain explanatory notes have not been audited or reviewed.

2 Where the figures have been audited or reviewed, the auditors' report (including any modifications or emphasis of a matter).

Not applicable.

- 3 Where the latest financial statements are subject to an adverse opinion, qualified opinion or disclaimer of opinion:-
 - 3(a) Updates on the efforts taken to resolve each outstanding audit issue

Not applicable, as the Group's audit issue for the financial year ended 31 December 2023 ("**FY2023**") was with respect to material uncertainties related to going concern.

3(b) Confirmation from the Board that the impact of all outstanding audit issued on the financial statements have been adequately disclosed.

Not applicable, as the Group's audit issue for the financial year ended 31 December 2023 ("**FY2023**") was with respect to material uncertainties related to going concern.

4 A review of the performance of the group, to the extent necessary for a reasonable understanding of the group's business. It must include a discussion of the following:

- (a) any significant factors that affected the turnover, costs, and earnings of the group for the current financial period reported on, including (where applicable) seasonal or cyclical factors; and
- (b) any material factors that affected the cash flow, working capital, assets or liabilities of the group during the current financial period reported on.

Income Statement Review

Continuing operations

3Q 2024 vs 3Q 2023

The Group's revenue for the three months ended 30 September 2024 ("**3Q 2024**") increased by US\$1,271,000 from US\$726,000 to US\$1,997,000 as compared to the corresponding three months ended 30 September 2023 ("**3Q 2023**") mainly due to recognition of revenue for plants with power purchase agreement (the "**PPA**") renewed during the period coupled with higher generation and higher tariff rates for the Sri Lanka mini hydro power plants ("**MHPPs**") as well as strengthening of the Sri Lankan Rupee against the United States Dollar.

The Group's cost of sales for 3Q 2024 increased by US\$83,000 to US\$463,000 as compared to 3Q 2023. The increase in cost of sales was mainly due to higher maintenance and operation costs incurred on the MHPPs as a result of replacement parts to enhance the performance and efficiency of machinery and equipment in MHPPs facilities.

As a result of the above, the Group's gross profit for 3Q 2024 increased by US\$1,188,000 to US\$1,534,000 as compared to 3Q 2023.



Other operating income in 3Q 2024 was mainly attributed to the receipt of late payment interest on overdue invoices from the customer.

Administrative and marketing expenses in 3Q 2024 increased by US\$1,212,000 to US\$1,641,000 as compared to 3Q 2023 mainly due to accrual of transaction costs for the Company's restructuring exercise.

Finance income in 3Q 2024 increased by US\$30,000 to US\$152,000 as compared to 3Q 2023 mainly due to the increase in interest income on the fixed deposits held by the Group in Sri Lanka.

Finance costs in 3Q 2024 increased by US\$114,000 to US\$840,000 as compared to 3Q 2023 mainly due to higher interest rate charged on the Group's borrowings which remains in default. Notwithstanding higher interest rate charged, the Company is in the process of renegotiating the terms with the lender.

Income tax expense in 3Q 2024 increased by US\$447,000 to US\$563,000 as compared to 3Q 2023 largely due to higher profit before tax recorded by the Group's Sri Lanka operation in 3Q 2024 coupled with higher dividend taxes amounted to US\$85,000 incurred by subsidiary corporations in Sri Lanka for dividend payment to its holding company.

9M 2024 vs 9M 2023

The Group's revenue for the nine months ended 30 September 2024 ("**9M 2024**") increased by US\$2,650,000 from US\$2,313,000 to US\$4,963,000 as compared to the corresponding nine months ended 30 September 2023 ("**9M 2023**") mainly due to higher generation coupled with higher tariff rates for the MHPPs, recognition of revenue for plants with PPA renewed during the period as well as strengthening of the Sri Lankan Rupee against United States Dollar.

The Group's cost of sales for 9M 2024 increased by US\$376,000 to US\$1,545,000 as compared to 9M 2023. The increase in cost of sales was mainly due to increase in maintenance and replacement costs as a result of turbine runners breakdown for a plant in Sri Lanka.

As a result of the above, the Group's gross profit for 9M 2024 increased by US\$2,274,000 to US\$3,418,000 as compared to 9M 2023.

Other operating income in 9M 2024 was largely due to the receipt of late payment interest on overdue invoices from the customer whereas other operating income in 9M 2023 was largely due to gain from disposal of AHTS vessels.

Administrative and marketing expenses in 9M 2024 increased by US\$1,910,000 to US\$3,388,000 as compared to 9M 2023 mainly due to increase in professional fees incurred for the Group's corporate actions in respect of Supplementary Scheme, extraordinary general meeting in relation to Yichang Divestment and accrual of transaction costs relating to the Company's corporate restructuring exercise.

Finance income in 9M 2024 decreased by US\$30,000 to US\$337,000 as compared to 9M 2023 mainly due to decrease in interest income as a result of lower interest rate on the fixed deposits and cash balance held by the Group in Sri Lanka.

Finance costs in 9M 2024 increased by US\$3,000 to US\$2,216,000 as compared to 9M 2023 mainly due to higher interest of US\$131,000 due to higher interest rate and higher overdraft interest of US\$9,000 during the period, partially offset by the cessation of interest charge by a related company of US\$138,000 upon Scheme of Arrangement being sanctioned.

Income tax expense in 9M 2024 increased by US\$1,148,000 to US\$1,480,000 as compared to 9M 2023 mainly due to higher profit before tax recorded by the Group in 9M 2024 coupled with higher dividend taxes amounted to US\$187,000 incurred by subsidiary corporations in Sri Lanka for dividend payment to its holding company.



Discontinued operations

The Group's operation in China meets the criteria to be classified as held for sale. Accordingly, financial results of the Disposal Group for the 3Q 2024 versus 3Q 2023 as well as the 9M 2024 versus 9M 2023 are presented as a single line item in the Consolidated Statement of Profit or Loss – "Discontinued Operations". Refer to Note 15 for details.

3Q 2024 vs 3Q 2023

Net profit from discontinued operations in 3Q 2024 increased by US\$327,000 to US\$799,000 as compared to 3Q 2023 mainly arose from the decrease in cost of sales by US\$490,000 largely due to cessation of depreciation charge on the plant and equipment and right-of-use assets of the Disposal Group coupled with the lower finance costs of US\$83,000 due to the refinancing exercise in June 2024 which was partially offset by the decrease in revenue by US\$209,000 due to cessation of recognition on certain subsidy revenue and the loss on disposal of discontinued operations of US\$35,000.

9M 2024 vs 9M 2023

Net profit from discontinued operations in 9M 2024 decreased by US\$579,000 to US\$96,000 as compared to 9M 2023 mainly arose from the impairment loss of US\$1,079,000 recognised for the accrued trade receivables in relation to the China photovoltaic power plant, the decrease in revenue by US\$476,000 mainly due to cessation of recognition on certain subsidy revenue coupled with the loss on disposal of discontinued operations of US\$35,000. This was partially alleviated by the decrease in cost of sales by US\$512,000 due to cessation of depreciation charge on the plant and equipment and right-of-use assets of the Disposal Group and the decrease in finance costs by US\$486,000 due to the refinancing exercise in June 2024.

Statement of Financial Position Review

Non-current Assets

The Group's Non-current Assets amounted to US\$5,554,000 as at 30 September 2024. The decrease of US\$297,000 as compared to 31 December 2023 was mainly due to depreciation charge of US\$484,000 reducing both the carrying amounts of plant and equipment and right-of-use assets values during 9M 2024, partially offset by additions of plant and equipment of US\$102,000 coupled with translation gain of US\$86,000 on Sri Lankan Rupee denominated assets.

Current Assets

The Group's Current Assets amounted to US\$14,928,000 as at 30 September 2024. The increase of US\$7,560,000 as compared to 31 December 2023 was mainly due to the increase in cash and bank balance (restricted), recognition of deferred consideration receivable of US\$3,210,000 in relation to Yichang Divestment, partially offset by decrease in trade receivables of US\$2,183,000. The higher cash and bank balance (restricted) and lower trade receivables was attributable to the other operating income of US\$2,131,000 and better collection from higher revenue during the 9M 2024 due to positive operating results.

The cessation of recognition of Assets of Disposal Group classified as held for sale was due to completion of Yichang Divestment as announced by the Company on 23 September 2024.

Total Liabilities

The Group's Total Liabilities amounted to US\$71,737,000 as at 30 September 2024. Within the Current Liabilities, the increase of US\$6,442,000 as compared to 31 December 2023 was mainly due to higher in trade and other payables because of (i) accrual of interest payable on loans of US\$2,245,000; (ii) provision for transaction costs attributed to Yichang Divestment and restructuring exercise of US\$2,833,000; and (iii) other accrued operating expenses of US\$572,000.

The cessation of recognition of Liabilities directly associated with Disposal Group classified as held for sale was due to completion of Yichang Divestment as announced by the Company on 23 September 2024.



Statement of Cash Flows Review

3Q 2024 vs 3Q 2023

Cash Flow from Operating Activities

The Group's net cash from operating activities of US\$1,685,000 in 3Q 2024 was largely attributable to the higher revenue coupled with higher trade receivables as a result of higher tariff rates in 3Q 2024, offset by the increase in trade and other payables due to higher costs incurred for the Company's corporate actions in 3Q 2024.

Cash Flow from Investing Activities

The Group's net cash used in investing activities in 3Q 2024 primarily due to deferred receipt of proceeds from disposal of Yichang offset by interest income received during the period.

Cash Flow from Financing Activities

The Group's net cash used in financing activities in 3Q 2024 was US\$1,511,000. This was mainly due to the increase in restricted cash of US\$1,336,000 attributed to the collection from customer which has been restricted or earmarked by the lender for various facilities granted. This was partially alleviated by the decrease in interest expense paid attributable to the lease liabilities held by the Disposal Group (as compared to 3Q 2023).

9M 2024 vs 9M 2023

Cash Flow from Operating Activities

The Group's net cash from operating activities in 9M 2024 was US\$7,180,000. As compared to the previous corresponding period, the significant increase in net cash from operating activities was largely due to the Group's collection efforts from trade and other receivables as well as higher trade and other payables due to higher costs accrued for the Company's corporate actions in 9M 2024.

Cash Flow from Investing Activities

The Group's net cash used in investing activities was minimal in 9M 2024. As compared to the previous corresponding period, the significant decrease in net cash from investing activities was largely due to the non-recurring of proceeds from disposal of AHTS vessels amounting to US\$1,400,000 in 9M 2023.

Cash Flow from Financing Activities

The Group's net cash used in financing activities in 9M 2024 was US\$7,056,000. Higher cash used in financing activities was mainly due to the increase in restricted cash attributed to the collection from customer which has been restricted or earmarked by the lender for various facilities granted, which was partially offset by the decrease in interest expense paid in 9M 2024 as compared to 9M 2023 as well as utilisation of the proceeds from disposal of AHTS towards the repayment of borrowings (which did not recur in 9M 2024) and interest expense in 9M 2023.

5 Where a forecast, or a prospect statement, has been previously disclosed to shareholders, any variance between it and the actual results

Not applicable. No forecast or prospect statement had been previously disclosed to shareholders.

6 A commentary at the date of the announcement of the significant trends and competitive conditions of the industry in which the group operates and any known factors or events that may affect the group in the next reporting period and the next 12 months

As at the date of this announcement, the Group would like to update that:

- (a) In relation to the Sri Lanka mini hydro power plants operations, the plants continue to operate smoothly and generate a positive operating cashflow as demonstrated in the Consolidated Statement of Cash Flows.
- (b) With the completion of the loan purchase by the Subscriber from the financial institution, the hydro loan has been assigned to Cosmic Marvel International Limited ("Cosmic Marvel"), a wholly owned subsidiary of the Subscriber. Accordingly, the Company is seeking approval for operational expenses of the Group on a monthly basis as these need to be funded from the cashflows generated from the Sri Lanka mini hydro power plants operations. Due to the transition from the financial institution to the Subscriber, and the Subscriber's continued review of the progress of the restructuring, there have been some payment delays to the service providers. The Company is working closely with Cosmic Marvel and the Subscriber to settle the payment arrears.



- (c) The Company is also working with Cosmic Marvel and the Subscriber to enter into a convertible loan agreement on the terms and conditions similar to the Term Sheet (which was entered into between the Company and the Subscriber together with the New CSA). The hydro loan remains in default and regularising it is part of the Group's restructuring plan that the Company is working on.
- (d) The Company had on 1 October 2024, submitted through its sponsor an update application to SGX RegCo following the previous submission of the Company's Trading Resumption Proposal on 10 November 2023. The Company will make further announcements to update its shareholders as and when there are material developments in relation to the Trading Resumption Proposal.

The Company will make necessary announcements as and when there are further material developments on the above matter.

7 Dividend

(a) Current Financial Period Reported on

No dividend was declared for the current financial period reported on.

- (b) Corresponding Period of the Immediately Preceding Financial Year No dividend was declared for the corresponding period of the immediately preceding financial year.
- (c) Date payable

Not applicable.

(d) Books closure date

Not applicable.

8 If no dividend has been declared/recommended, a statement to that effect and the reason(s) for the decision

As the Company incurred losses for 3Q 2024 and 9M 2024, no dividend has been declared or recommended for the financial period.

9 If the Group has obtained a general mandate from shareholders for IPTs, the aggregate value of such transactions as required under Rule 920(1)(a)(ii). If no IPT mandate has been obtained, a statement to that effect

The Group had not obtained a general and specific mandate from shareholders for interested person transactions ("**IPTs**") since it has lapsed on 31 July 2023. However, there were no IPTs during the period from 1 January 2024 to 30 September 2024.

10 Additional information required pursuant to Rule 706A

Sale of equity interests in Yichang Smartpower Green Electricity Co., Ltd

The Company had on 7 April 2024 entered into the equity transfer agreement with the Purchaser to dispose 80% of the issued and fully-paid shares in the capital of Yichang Smartpower Green Electricity Co., Ltd. The disposal was completed on 19 September 2024.

Please refer to the circular dated 13 June 2024 and announcement released on 23 September 2024 for more information.

Save as disclosed above, the Company did not acquire and dispose any shares in any companies during 3Q 2024.



11 Confirmation of undertakings from Directors and Executive Officers

The Company has procured undertakings from all its directors and executive officers (in the format set out in Appendix 7H) under Catalist Rule 720(1).

12 Confirmation by Directors pursuant to Rule 705(5) of the Listing Manual Section B: Rules of Catalist

On behalf of the Board of Directors of the Company, we, the undersigned, hereby confirm to the best of our knowledge that, nothing has come to the attention of the Board of Directors of the Company which may render the unaudited interim financial statements of the Group for the period ended 30 September 2024 to be false or misleading in any material aspect.

On behalf of the Board of Directors

Chew Thiam Keng Non-Executive Chairman Tan Tiong Huat Alex Independent Non-Executive Director

BY ORDER OF THE BOARD

Cho Form Po Company Secretary 14 November 2024

This announcement has been reviewed by the Company's sponsor, PrimePartners Corporate Finance Pte. Ltd. (the "Sponsor"). It has not been examined or approved by the Singapore Exchange Securities Trading Limited (the "Exchange") and the Exchange assumes no responsibility for the contents of this document, including the correctness of any of the statements or opinions made or reports contained in this document.

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